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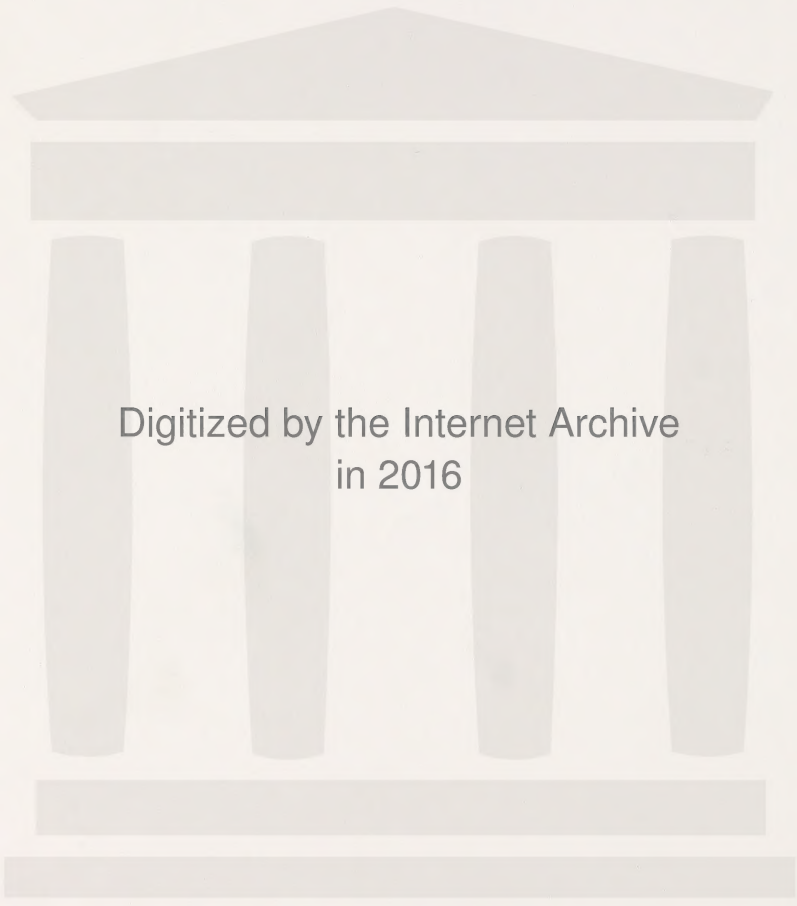
Alberta Reserves of Gas

Complete Listing

Volume 2

at 31 December
1983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Alberta Reserves of Gas

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Volume 2

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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR RMG	GSAT MGP	PI STOIP	T ENERGY	Z GOR	M3/M3 PCT
CYN-PEM	(F) 051-11W5 02710													
ELLERSLIE A	VO			2244.9	1429	2.17		3101	.120	.80	17470	340	.792	17.712
	WER1 ISOPAC			549	.75	412	.10	370		34				
02710 0336001 000 ELLERSLIE A								37.43E		336	12576			
ELLERSLIE .0001 .0002A .0026 .0101			.71	4642	220	.8034	.1063	.0471	.0077	.0134	.0066	.0019	.0006	
1982-08-31 02/10-31-050-11W5/0 1973-12-10 KANNGAZ TCPL														
ELLERSLIE B	VO			2055.5	200	1.70		340	.130	.60	17260	329	.824	14.123
	WER1 ASSIGN			48	.75	36	.10	32		1				
02710 0336002 000 ELL B								37.43E		31	1160			
ELLERSLIE #3 .0001 .0001A .0661 .0104			.67	4580	203	.8193	.0673	.0248	.0026	.0038	.0016	.0009	.0025	
1982-11-31 00/13-31-051-10W5/0 1982-01-04														
	VO	-1245.0		2197.5	562	2.83		1590	.111	.60	16180	333	.775	11.874
ASSOC	WER1 ISOPAC			189	.70	132	.10	119						
02710 0336098 010								37.43E		119	4454			
ELLERSLIE .0001 .0002E .0026 .0101			.71	4642	220	.8034	.1063	.0471	.0077	.0134	.0066	.0019	.0006	
1981-11-30 00/06-01-052-12W5/0 1977-03-12 PANALTA														
ROCK CREEK A	VO			2256.3	1783	3.88		6918	.093	.75	16830	334	.794	12.588
	WER1 ISOPAC			871	.85	740	.15	629		113				
02710 0432001 000 ROCK CK A								37.43E		516	19314			
ROCK CREEK #1 E .0285 .0236			.71	4650	215	.7990	.0866	.0364	.0061	.0105	.0059	.0021	.0013	
1983-08-31 00/07-07-051-11W5/0 1973-11-28 KANNGAZ TCPL														
ROCK CREEK C														
SOLN	WER1 ISOPAC			16		10		9			131.0	120		
02710 0432003 000 ROCK CK C								37.43E		9	337			
ROCK CREEK E .0285 .0236			.71	4650	215	.7990	.0866	.0354	.0061	.0105	.0059	.0021	.0013	
1983-12-31 00/01-01-051-11W5/0 1981-01-01														
ROCK CREEK D POOL	VO			2263.4	200	4.50		900	.130	.70	7750	350	.820	6.988
	WER1 ASSIGN			63	.70	44	.10	40		4				
02710 0432004 000								40.05E		36	1442			
ROCK CREEK B SS .0002E .0280 .0240			.71	4703	216	.7990	.0866	.0354	.0061	.0105	.0062	.0020	.0014	
1982-12-01 00/07-25-051-12W5/0 1978-08-09														
ROCK CREEK E	VO			2331.4	634	1.95		1236	.100	.70	16780	358	.828	11.269
	WER1 ISOPAC			139	.75	104	.10	94		11				
02710 0432005 000 ROCK CK E								37.43E		83	3107			
ROCK CREEK #2 .0001A .0043			.72	4604	220	.8132	.1026	.0451	.0064	.0128	.0072	.0030	.0033	
1983-08-31 00/10-21-051-12W5/0 1976-01-16														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	C1	C2	C3	IC4	NC4	C5	C6	C7	H2	HE	N2	CO2	H2S	DEN	PC	TC
CYN-PEM									(F)	051-11W5	02710					
ELLERSLIE A									VO							
									WER1	ISOPAC						
02710 0336001 000 ELLERSLIE A																
ELLERSLIE	.8034	.1063	.0471	.0077	.0134	.0066	.0019	.0006			.0001	.0002A	.0026	.0101	.71	4642
1982-08-31 02/10-31-050-11W5/0 1973-12-10 KANNGAZ TCPL																
ELLERSLIE B									VO							
									WER1	ASSIGN						
02710 0336002 000 ELL B																
ELLERSLIE #3	.8193	.0673	.0248	.0026	.0038	.0016	.0009	.0025			.0001	.0001A	.0661	.0104	.67	4580
1982-11-31 00/13-31-051-10W5/0 1982-01-04																
									VO		-1245.0					
ASSOC									WER1	ISOPAC						
02710 0336098 010																
ELLERSLIE	.8034	.1063	.0471	.0077	.0134	.0066	.0019	.0006			.0001	.0002E	.0026	.0101	.71	4642
1981-11-30 00/06-01-052-12W5/0 1977-03-12 PANALTA																
ROCK CREEK A									VO							
									WER1	ISOPAC						
02710 0432001 000 ROCK CK A																
ROCK CREEK #1	.7990	.0866	.0364	.0061	.0105	.0059	.0021	.0013				E	.0285	.0236	.71	4650
1983-08-31 00/07-07-051-11W5/0 1973-11-28 KANNGAZ TCPL																
ROCK CREEK C																
SOLN									WER1	ISOPAC						
02710 0432003 000 ROCK CK C																
ROCK CREEK	.7990	.0866	.0354	.0061	.0105	.0059	.0021	.0013				E	.0285	.0236	.71	4650
1983-12-31 00/01-01-051-11W5/0 1981-01-01																
ROCK CREEK D POOL									VO							
									WER1	ASSIGN						
02710 0432004 000																
ROCK CREEK B SS	.7990	.0866	.0354	.0061	.0105	.0062	.0020	.0014				.0002E	.0280	.0240	.71	4703
1982-12-01 00/07-25-051-12W5/0 1978-08-09																
ROCK CREEK E									VO							
									WER1	ISOPAC						
02710 0432005 000 ROCK CK E																
ROCK CREEK #2	.8132	.1026	.0451	.0064	.0128	.0072	.0030	.0033				.0001A	.0043		.72	4604
1983-08-31 00/10-21-051-12W5/0 1976-01-16																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	H2	HE	N2	CO2	H2S	DEN
CYN-PEM										(F)	051-11W5	02710			
ELLERSLIE A										VO					
										WER1	ISOPAC				
02710 0336001 000 ELLERSLIE A															
ELLERSLIE	220	.8034	.1063	.0471	.0077	.0134	.0066	.0019	.0006			.0001	.0002A	.0026	.0101
1982-08-31 02/10-31-050-11W5/0 1973-12-10 KANNGAZ TCPL															
ELLERSLIE B										VO					
										WER1	ASSIGN				
02710 0336002 000 ELL B															
ELLERSLIE #3	203	.8193	.0673	.0248	.0026	.0038	.0016	.0009	.0025			.0001	.0001A	.0661	.0104
1982-11-31 00/13-31-051-10W5/0 1982-01-04															
										VO		-1245.0			
ASSOC										WER1	ISOPAC				
02710 0336098 010															
ELLERSLIE	220	.8034	.1063	.0471	.0077	.0134	.0066	.0019	.0006			.0001	.0002E	.0026	.0101
1981-11-30 00/06-01-052-12W5/0 1977-03-12 PANALTA															
ROCK CREEK A										VO					
										WER1	ISOPAC				
02710 0432001 000 ROCK CK A															
ROCK CREEK #1	215	.7990	.0866	.0364	.0061	.0105	.0059	.0021	.0013				E	.0285	.0236
1983-08-31 00/07-07-051-11W5/0 1973-11-28 KANNGAZ TCPL															
ROCK CREEK C															
SOLN										WER1	ISOPAC				
02710 0432003 000 ROCK CK C															
ROCK CREEK	215	.7990	.0866	.0354	.0061	.0105	.0059	.0021	.0013				E	.0285	.0236
1983-12-31 00/01-01-051-11W5/0 1981-01-01															
ROCK CREEK D POOL										VO					
										WER1	ASSIGN				
02710 0432004 000															
ROCK CREEK B SS	216	.7990	.0866	.0354	.0061	.0105	.0062	.0020	.0014				.0002E	.0280	.0240
1982-12-01 00/07-25-051-12W5/0 1978-08-09															
ROCK CREEK E										VO					
										WER1	ISOPAC				
02710 0432005 000 ROCK CK E															
ROCK CREEK #2	220	.8132	.1026	.0451	.0064	.0128	.0072	.0030	.0033				.0001A	.0043	
1983-08-31 00/10-21-051-12W5/0 1976-01-16															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
CYN-PEM	(F) 051-11W5 02710														
ROCK CREEK F	VO			2315.4	474	1.90		900	.094	.65	16000	342		.795	10.225
	WER1 ISOPAC			92	.75	69	.10	62							
02710 0432006 000 R CK F								37.43E		62	2321				
ROCK CREEK #1	.0001A .0043			.71	4604	220	.8132	.1026	.0451	.0064	.0128	.0072	.0030	.0053	
1983-08-31 00/10-21-051-12W5/0	1976-01-16														
ROCK CREEK G															
SOLN	WER1 ISOPAC			22		14		13			182.0	120			
02710 0432007 000 ROCK CK G								37.43E		13	487				
ROCK CREEK	E .0285 .0236			.71	4650	215	.7990	.0866	.0354	.0061	.0105	.0059	.0021	.0013	
1983-12-31 00/01-01-051-11W5/0	1981-01-01														
ROCK CREEK H	VO			2257.0	830	2.09		1735	.104	.70	17500	340		.816	13.059
	WER1 ISOPAC			226	.85	193	.10	173							
02710 0432008 000 RK CRK H								37.43E		173	6475				
ROCK CREEK	.0005E .0112 .0202			.69	4658	212	.8433	.0715	.0284	.0050	.0089	.0057	.0024	.0032	
1983-07-31 00/07-07-051-11W5/0	1973-11-28														
	VO			2182.9	200	4.60		920	.110	.70	15765	337		.804	12.741
	WER1 ASSIGN			117	.75	88	.10	79							
02710 0432098 007								37.43E		79	2957				
ROCK CREEK B SD	A .0285 .0236			.71	4650	215	.7990	.0866	.0364	.0061	.0105	.0059	.0021	.0013	
1980-10-31 00/10-29-051-11W5/0	1977-04-01														
	VO			2192.3	200	5.20		1040	.100	.70	16700	339		.807	12.152
	WER1 ASSIGN			126	.75	95	.10	85							
02710 0432098 008								37.43E		85	3182				
ROCK CREEK	A .0285 .0236			.71	4650	214	.7990	.0866	.0364	.0061	.0105	.0059	.0021	.0013	
1981-09-30 00/10-29-051-11W5/0	1977-04-01														
NISKU A															
SOLN	WER1			72		32		24		5	475.0	151			
02710 0696001 000 NISKU A								39.30E		19	747				
NISKU	.0002E .0434 .0306 .0109			.70	4705	212	.7897	.0742	.0335	.0042	.0084	.0024	.0006	.0006	
1983-07-31 00/04-26-051-11W5/0	1978-04-03 TCPL														
CYN-PEM	POOLS= 18	GIP= 3167		PROD= 2301		IMG= 1953		MGP= 193		RMG= 1760		ENERGY= 66407			

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — IC4 — NC4 — C5 — C6 — C7
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

CYPRESS (SA) 007-01W4 02712
VO
STRIKE BER7 ASSIGN
VO 953.4 64 16.03 1026 .200 .55 3860 294 .928 4.431 PROBABLE
23 13 12 .50
02712 0158098 005 36.31E 12 436
MILK RIVER .0007E .57 4585 188
1976-06-30 00/11-14-007-01W4/0 1970-10-00

VO 836.0 128 2.10 269 .240 .50 3860 301 .932 4.696
STRIKE BER7 ASSIGN 13 .60 8 .05 7
02712 0158098 008 36.31E 7 254
UPPER MILK R .0012E .0361 .0029 .57 4600 189 .9561 .0014 .0009 .0002 .0010 .0002
1982-12-01 00/11-14-007-02W4/0 1979-09-29

CYPRESS POOLS= 2 GIP= 36 PROD= 21 IMG= 19 MGP= RMG= 19 ENERGY= 690

CZAR (F) 041-05W4 03120
VO 773.6 200 1.20 240 .260 .65 5720 299 .903 10.184
WER1 ASSIGN 24 .70 17 .05 16
03120 0248098 005 37.06E 16 593
STRAY .0018E .0956 .0027 .61 4522 187 .8804 .0149 .0032 .0007 .0006 .0001
1979-12-29 00/14-01-041-05W4/0 1979-04-10 TCPL

VO 719.6 200 .60 120 .304 .65 5230 298 .894 11.264
WER1 ASSIGN 14 .70 9 .05 9
03120 0248098 010 37.43E 9 337
MANNVILLE .0009A .0647 .0021 .59 4566 189 .9103 .0199 .0016 .0003 .0002
1982-08-31 00/10-06-041-05W4/0 1977-09-16 TCPL

VO 724.9 200 6.90 1380 .230 .65 5390 298 .903 8.516
WER2 ASSIGN 118 .70 82 .05 78
03120 0248098 011 37.43E 78 2920
MANNVILLE #3 .0009A .0647 .0021 .59 4564 189 .9103 .0199 .0016 .0003 .0002
1983-12-31 00/10-06-041-05W4/0 1977-09-16

VO 718.0 200 2.00 400 .290 .55 5280 298 .879 9.143
WER1 ASSIGN 37 .70 26 .05 24
03120 0248098 013 37.06E 24 889
MANNVILLE #2 .0003A .0103 .61 4631 201 .9096 .0606 .0145 .0030 .0007 .0003 .0003 .0004
1982-08-31 00/06-29-040-05W4/0 1979-06-26 PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / RMG / GSAT / MGP / STOIP / PI / T / Z / GOR / M3/M3 PCT / ENERGY	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
CZAR	(F) 041-05W4 03120																	
	VO							715.9		200		.70		140	.270	.60	5380	297	.878	9.462
	WER1 ASSIGN								13	.70		9	.05	9						
03120 0248098 015												37.43E		9			337			
MANNVILLE 2	.0003A .0103						.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0004			
1981-12-31 00/06-30-040-05W4/0 1979-07-31 PROGAS																				
	VO							721.8		200		5.20		1040	.270	.60	5390	298	.878	9.491
	WER1 ASSIGN								99	.70		69	.05	66						
03120 0248098 020												37.43E		66			2470			
MANNVILLE 3	.0003A .0103						.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0004			
1980-12-31 00/06-30-040-05W4/0 1979-07-31 PROGAS																				
	VO -27.1							709.9		200		3.00		600	.270	.55	5260	297	.879	8.509
	WER1 ASSIGN B								51	.65		33	.05	32						
03120 0248098 025												37.06E		32			1186			
MANNVILLE	.0003A .0103						.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0004			
1978-12-31 00/11-31-040-05W4/0 1978-10-17 PROGAS																				
	VO -18.9							698.9		200		6.70		1340	.270	.60	4965	297	.915	8.417
	WER1 ASSIGN B								113	.60		68	.05	64						
03120 0250098 005												37.06E		64			2372			
COLONY	.0018E .0956 .0027						.61	4522	187	.8804	.0149	.0032	.0007	.0006	.0001					
1979-12-29 00/14-01-041-05W4/0 1979-04-10 TCPL																				
	VO							705.3		200		1.85		370	.280	.47	5150	297	.915	7.081
	WER1 ASSIGN								26	.70		18	.05	17						
03120 0250098 010												37.43E		17			636			
COLONY	.0005A						.61	4523	187			.0003	.0002							
1978-06-30 00/07-27-040-05W4/0 1977-09-13 TCPL CWNGNUL																				
	VO							706.7		200		1.60		320	.240	.60	5250	297	.881	8.217
	WER1 ASSIGN								26	.70		18	.05	17						
03120 0250098 020												37.06E		17			630			
M COLONY SD	.0003A .0103						.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0001			
1982-08-31 00/09-25-040-05W4/0 1977-11-28 PROGAS TCPL CWNGNUL																				
	VO							715.7		200		1.80		360	.250	.50	5350	298	.878	7.269
	WER1 ASSIGN								26	.70		18	.05	17						
03120 0250098 025												37.06E		17			630			
L COLONY SD	.0003A .0103						.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0004			
1982-08-31 00/09-25-040-05W4/0 1977-11-28 PROGAS TCPL CWNGNUL																				
CZAR	POOLS= 11 GIP= 547 PROD= 367 IMG= 349 MGP= RMG= 349 ENERGY= 13000																			

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4  NC4   C5    C6   C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------
DALEHURST            (F)  053-23W5     03090
                          VO                      3191.0     200   3.50     700  .090  .65 31340 358  .972 14.983
                     WER1 ASSIGN                    105  .75    79  .05      75
    03090 0326098 005                                                39.30E     75      2948
    M GETHING        .0065      E .0046 .0130      .60  4661 200 .9034 .0645 .0061 .0012 .0005 .0002
    1982-07-30 00/06-12-053-23W5/0 1978-10-27 TCPL
-------------------------------------------------------------------------------------------------------------------
DALEHURST                 POOLS=    1  GIP=      105 PROD=       79  IMG=       75  MGP=           RMG=       75  ENERGY=     2948
-------------------------------------------------------------------------------------------------------------------
DALEMEAD             (SA) 022-26W4     02716
                          VO                      1846.8     440   5.24    2307  .070  .80 16820 329  .800 10.164
         STRIKE      WER2 ASSIGN                    234  .80   188  .05     178
    02716 0638098 005                                                39.30A    178      6995
    ELKTON           .0004E                    .69  4702 211
    1961-01-19 00/01-07-022-26W4/0 1960-05-00
-------------------------------------------------------------------------------------------------------------------
DALEMEAD                  POOLS=    1  GIP=      234 PROD=      188  IMG=      178  MGP=           RMG=      178  ENERGY=     6995
-------------------------------------------------------------------------------------------------------------------
DAPP                 (F)  062-26W4     02950
  UPPER MANNVILLE A      VO                       739.1     200   4.94     987  .200  .50  6640 307  .879  6.989
                     WER1 ASSIGN                     69  .75    52  .05      49               32
    02950 0250001 000                                                37.43E     17       636
    UPPER MANNVILLE  .0002E          .0190      .61  4688 199                .0037 .0017
    1978-12-31 02/11-13-062-26W4/0 1978-07-24 A&S
    ---------------------------------------------------------------------------------------------------------------
                          VO  -240.2              933.6     128   3.39     434  .160  .55  6100 303  .881  5.733
                     WER2 ASSIGN          B          25  .65    16  .05      15
    02950 0310098 005                                                37.43E     15       561
    LOWER MANNVILLE  .0002E          .0190      .61  4688 199                .0037 .0017
    1982-12-01 00/10-27-062-26W4/0 1975-02-00
-------------------------------------------------------------------------------------------------------------------
DAPP                      POOLS=    2  GIP=       94 PROD=       68  IMG=       64  MGP=       32  RMG=       32  ENERGY=     1197
-------------------------------------------------------------------------------------------------------------------
DARWELL              (SA) 054-05W5     02719
                          VO                       637.9     128   3.39     434  .200  .60  5340 298  .903  6.784
         STRIKE      BER7 ASSIGN                     29  .70    21  .05      20
    02719 0126098 005                                                37.43E     20       749
    BELLY RIVER      .0004E                    .56  4619 189
    1982-12-01 00/10-33-054-05W5/0 1975-12-21
-------------------------------------------------------------------------------------------------------------------
DARWELL                   POOLS=    1  GIP=       29 PROD=       21  IMG=       20  MGP=           RMG=       20  ENERGY=      749
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME       ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                   AQUIFER   GIP  REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DARWIN                (F)  098-18W5     02760
  BLUESKY A                VO  +113.1          388.6   14409   1.78    25601  .220  .25  3100 294  .940  1.759
                      WER2 ISOPAC                FNW          448  .50    225  .05     213
    02760 0304001 000 BLUESKY A                                                39.30E    213      8371
    BLUESKY                .0001E                    .56  4654 192
    1977-12-30 00/06-08-094-18W5/0 1976-01-12 KANNGAZ
    ---------------------------------------------------------------------------------------------------------------------
                             VO                      523.0     200   3.39      678  .230  .60  3370 292  .928  4.888
          STRIKE        WER2 ASSIGN                      33  .70     23  .10      21
    02760 0304098 005                                                          39.30E     21       825
    BLUESKY                .0001E        .0300       .59  4723 194
    1977-06-30 00/10-01-093-18W5/0 1976-02-19
    ---------------------------------------------------------------------------------------------------------------------
                             VO                      335.3     200   1.20      240  .240  .70  3460 292  .927  6.107
                        WER2 ASSIGN                      15  .70     11  .10      10
    02760 0304098 030                                                          39.30E     10       393
    BLUESKY                     E .0019 .0310       .59  4724 195 .9659 .0004 .0008
    1983-12-31 00/11-31-094-18W5/0 1975-02-23
-------------------------------------------------------------------------------------------------------------------------
DARWIN                  POOLS=     3  GIP=       496 PROD=       259  IMG=       244  MGP=             RMG=       244  ENERGY=      9589
-------------------------------------------------------------------------------------------------------------------------
DAVEY                 (F)  034-27W4     02720
                         VO                      626.1     200   6.48     1295  .240  .80  1370 295  .972  2.604
          STRIKE        WER1 ASSIGN                      34  .50     17  .05      16
    02720 0106098 005                                                          38.18E     16       611
    EDMONTON                    E        .0007       .59  4571 192              .0036 .0045       .2600
    1977-12-31 00/06-36-034-27W4/0 1977-08-08
    ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER A              VO  -182.8          1118.2    4187   3.64    15241  .180  .65  3970 316  .933  4.477
                        WER1 ISOPAC                PFW          682  .75    512  .05     486      232
    02720 0126001 000 BELLY RIV A                                              38.18E     254      9698
    BELLY RIVER                 E .0392 .0017       .62  4578 197 .9090 .0220 .0132 .0036 .0041 .3300 .0013 .0020
    1982-08-31 00/11-22-034-27W4/0 1974-01-28 NUL     CWNGNUL KANNGAZ PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B              VO          -216.5      1202.2     376   4.93     1854  .180  .55  4020 317  .935  3.818
    ASSOC               WER1 ISOPAC                      71  .50     35  .10      32
    02720 0126002 000 BELLY RIV B                                              38.18E      32      1222
    BELLY RIVER             .0026A .0660 .0014      .64  4527 196 .8780 .0191 .0122 .0047 .0063 .0059 .0022 .0016
    1982-12-31 00/06-04-034-28W4/0 1978-01-09
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DAVEY                (F)  034-27W4    02720
  BELLY RIVER C           VO                          916.8    200   2.44      488  .180  .50  4088 303  .930  3.713
                          WER1 ASSIGN                   18  .85    15  .05       15
    02720 0126003 000 BELLY RIV C                                                37.43A     15        561
    U BELLY RIVER    .0001 .0009A .0564 .0007                .59  4569 190 .9257 .0119 .0030 .0010 .0004 .0001
    1978-10-31 00/10-24-034-28W4/0 1978-07-29 PROGAS
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1252.0    200   9.28     1856  .170  .40  4225 312  .945  2.771
          STRIKE          WER2 ASSIGN                   51  .50    26  .05       24
    02720 0126098 004                                                            38.18E     24        916
    BSL BELLY RIVER          .0012E .1257 .0012              .61  4484 184 .8673 .0034 .0004 .0002 .0002 .0003 .0003 .0004
    1979-12-29 00/10-24-033-29W4/0 1979-01-23
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1037.8    200   2.47      493  .180  .60  3980 307  .936  4.248
          STRIKE          WER1 ASSIGN                   21  .55    12  .05       11
    02720 0126098 005                                                            38.18E     11        420
    BASAL BR         .0001      E .0564 .0007              .59  4571 189 .9257 .0119 .0030 .0010 .0002 .0100
    1978-12-31 00/10-01-034-27W4/0 1974-11-24
-------------------------------------------------------------------------------------------------------------------------
                          VO                           879.0    200   2.78      555  .200  .50  3370 303  .930  3.401
                          WER1 ASSIGN                   19  .50    10  .05       10
    02720 0126098 010                                                            38.18E     10        382
    BELLY RIVER                E .0379 .0022              .62  4585 196 .9141 .0196 .0124 .0041 .0043 .3200 .0009 .0005
    1983-12-31 00/11-26-034-27W4/0 1978-08-22 KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------
                          VO                           983.4    200   2.74      548  .200  .50  3930 306  .915  3.997
                          WER2 ASSIGN                   22  .70    15  .10       14
    02720 0126098 015                                                            37.43E     14        524
    U BELLY RIVER            .0005E       .0005         .62  4578 199                .0155 .0126       .0062
    1979-10-31 00/06-04-034-28W4/0 1978-01-09 PROGAS
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1197.3    554   2.10     1163  .174  .60  4050 308  .933  4.184
                          WER2 ISOPAC                   49  .50    25  .05       24
    02720 0126098 025                                                            37.43E     24        898
    BSL BELLY RIVER .0020 .0030A .0522                  .59  4555 189 .9263 .0112 .0036 .0009 .0004 .0003 .0001
    1983-12-31 00/06-22-034-28W4/0 1977-06-14 PROGAS
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1052.3    200   2.30      460  .170  .60  4050 306  .916  4.191
                          WER1 ASSIGN                   19  .55    11  .05       10
    02720 0126098 033                                                            37.43E     10        374
    BELLY RIVER      .0004 .0022A .0298                 .63  4572 201 .8972 .0328 .0193 .0037 .0054 .0042 .0024 .0026
    1981-09-30 00/03-28-034-28W4/0 1980-09-21 PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DAVEY               (F)  034-27W4     02720
                         VO                                 996.7     200    3.09      617   .170   .50  3910 306  .927  3.403
                         WER2 ASSIGN                             21   .55      12   .05      11
    02720 0126098 035                                                                 37.43E      11        412
    UPPER BR                .0005E .0379 .0022          .62  4585 196 .9141 .0196 .0124 .0041 .0043 .3200 .0009 .0005
    1978-12-31 00/07-31-034-28W4/0 1978-06-23 PROGAS
-------------------------------------------------------------------------------------------------------------------------
                         VO                                1162.2     200    4.13      826   .162   .60  4630 310  .910  4.537
                         WER1 ASSIGN                             37   .60      22   .05      21
    02720 0126098 040                                                                 38.18E      21        802
    BASAL BELLY R   .0001 .0010A .0328 .0011          .62  4551 198 .9057 .0289 .0175 .0034 .0044 .0033 .0011 .0007
    1981-09-30 00/04-34-034-28W4/0 1980-10-26 PROGAS
-------------------------------------------------------------------------------------------------------------------------
                         VO                                1918.4     200    2.47      493   .090   .70 15510 333  .786 10.621
                         WER1 ASSIGN                             52   .75      39   .15      33
    02720 0336098 005                                                                 41.18E      33       1359
    ELLERSLIE               .0001E       .0261          .71  4682 218                .0342 .0164        .2300
    1983-12-31 00/11-10-034-27W4/0 1974-06-22
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO A
    SOLN                WER1 ISOPAC                           305          198          129      13    3110.0   98
    02720 0642001 000 PEKISKO A                                                       41.18E     116      4777
    PEKISKO                 .0001E .0092 .0261          .71  4680 218 .8069 .0948 .0342 .0057 .0107 .0070 .0029 .0024
    1982-12-01 00/01-01-034-27W4/0 1958-00-00 PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO B                 MB                           1932.7     100    3.08      308   .050   .40 13150 332  .812  2.787
                         WER1 ASSIGN                             51   .75      38   .10      34       22
    02720 0642002 000 PEKISKO B                                                       41.18E      12        494
    PEKISKO                 .0001E                      .67  4626 212                .0315 .0156        .6000
    1976-12-31 00/11-22-034-27W4/0 1974-01-26 NUL     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO D                 VO                           1909.4     200   13.10     2620   .050   .80 10420 326  .831  4.375
                         WER1 ASSIGN                            115   .70      80   .10      72
    02720 0642004 000 PEK D                                                           37.43E      72       2695
    PEKISKO                      E .0104                .67  4640 210 .8614 .0594 .0325 .0050 .0099 .0051 .0032
    1983-11-30 00/12-01-035-27W4/0 1973-12-21
-------------------------------------------------------------------------------------------------------------------------
                         VO              -978.4       1941.3     128    1.83      234   .050   .70 15520 327  .772  6.119
    ASSOC                WER1 ASSIGN                            14   .75      11   .10      10
    02720 0642098 007                                                                 41.18E      10        412
    PEKISKO                 .0001A .0092 .0251          .71  4682 218 .8069 .0948 .0342 .0057 .0107 .0070 .0029 .0024
    1982-12-01 00/11-10-034-27W4/0 1974-06-22
-------------------------------------------------------------------------------------------------------------------------
DAVEY                 POOLS=   17  GIP=     1581 PROD=     1078  IMG=      952  MGP=      267  RMG=      685  ENERGY=    26557
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN                                    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS  PC  TC   C1     C2     C3   IC4   NC4
-------------------------------------------------------------------------------------------------------------------------------
DAVID                  (SA) 041-03W4     02730
  COLONY A                  VO    -9.5              673.7     128   1.38      177  .300   .50  4960 295   .910  7.882
                       BER7 ASSIGN                    14   .70     10   .05       9
    02730 0256001 000 COLONY A                                                37.43E       9        337
    COLONY              .0016E .0966 .0078          .61  4538 187 .8791 .0142 .0006 .0001
    1983-08-31 00/02-34-040-03W4/0 1982-10-07
-------------------------------------------------------------------------------------------------------------------------------
  COLONY B                  VO                      677.4     200    .80      160  .310   .40  4920 296   .874  6.706
                       BER7 ASSIGN                    11   .70      8   .05       7
    02730 0256002 000 COLONY B                                                37.43E       7        262
    MID COLONY      .0004 .0004E .0133 .0031        .64  4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
    1981-06-30 00/14-36-040-03W4/0 1980-09-28
-------------------------------------------------------------------------------------------------------------------------------
                        VO    -12.0               681.5     200    .60      120  .290   .40  4920 296   .880  6.231
                       BER7 ASSIGN                B    7   .65      5   .05       5
    02730 0256098 012                                                         37.43E       5        187
    L COLONY        .0004 .0004E .0133 .0031        .64  4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
    1981-06-30 00/14-36-040-03W4/0 1980-09-28
-------------------------------------------------------------------------------------------------------------------------------
                        VO                      631.0     128   2.00      256  .250   .45  4380 300   .928  5.033
         STRIKE     BER7 ASSIGN                    13   .65      8   .05       8
    02730 0256098 020                                                         37.43E       8        299
    COLONY #2           .0024E .0956 .0053          .61  4495 186 .8823 .0128 .0009 .0002 .0001 .0001 .0001 .0002
    1983-08-31 00/14-09-041-02W4/0 1980-10-28
-------------------------------------------------------------------------------------------------------------------------------
                        VO                      637.0     128   3.00      384  .260   .45  4380 300   .928  5.235
         STRIKE     BER7 ASSIGN                    20   .65     13   .05      12
    02730 0256098 025                                                         37.43E      12        449
    COLONY #3           .0024E .0956 .0053          .61  4495 186 .8823 .0128 .0009 .0002 .0001 .0001 .0001 .0002
    1983-08-31 00/14-09-041-02W4/0 1980-10-28
-------------------------------------------------------------------------------------------------------------------------------
  LLOYDMINSTER C            VO          -82.7       779.7      64   2.40      154  .290   .80  5600 298   .867 14.300
    ASSOC               BER7 ASSIGN                    22   .65     14   .10      13
    02730 0294003 000 LLOYD C                                                 37.43E      13        487
    LLOYDMINSTER    .0004 .0004E .0133 .0031        .64  4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
    1983-12-31 00/03-25-040-03W4/0 1981-05-19
-------------------------------------------------------------------------------------------------------------------------------
DAVID                  POOLS=     6  GIP=        87 PROD=        58  IMG=        54  MGP=             RMG=        54  ENERGY=      2021
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
DAWSON	(F) 080-16W5		02970														
	VO +240.1				421.6	200	1.90		380	.350	.50	3150	294		.938		5.685
STRIKE	BER7 ASSIGN			B	22	.60	13	.05	12								
02970 0264098 005									37.43E		12	449					
SPIRIT RIVER	.0003E .0092 .0156				.57	4675	192	.9727	.0023	.0001							
1979-12-29 00/07-24-079-16W5/0	1978-03-04																
	VO				442.6	200	1.20		240	.320	.50	3300	294		.933		5.474
STRIKE	BER7 ASSIGN				13	.65	8	.05	8								
02970 0264098 010									37.43E		8	299					
SPIRIT RIVER	.0003E .0092 .0156				.57	4675	192	.9727	.0023	.0001							
1979-12-29 00/07-24-079-16W5/0	1978-03-04																
	VO +211.8				450.1	200	1.50		300	.350	.60	3360	298		.937		7.186
STRIKE	BER7 ASSIGN			B	22	.60	13	.05	12								
02970 0264098 015									37.43E		12	449					
SPIRIT RIVER	.0003E .0092 .0156				.57	4675	192	.9727	.0023	.0001							
1979-12-29 00/07-24-079-16W5/0	1978-03-04																
	VO				674.4	200	2.70		540	.240	.80	5030	305		.913		9.863
STRIKE	BER7 ASSIGN				53	.70	37	.05	35								
02970 0304098 020									37.43E		35	1310					
BLUESKY	.0003E .0092 .0156				.57	4675	192	.9727	.0023	.0001							
1979-12-29 00/07-24-079-16W5/0	1978-03-04																
	VO -42.1				702.0	200	4.00		800	.240	.80	5240	305		.908		10.331
STRIKE	BER7 ASSIGN			B	83	.65	54	.10	49								
02970 0326098 004									37.43E		49	1834					
GETHING	.0003E .0084 .0375				.59	4732	195	.9537	.0001								
1979-12-29 00/07-24-079-16W5/0	1978-03-04																
	VO -2.4				735.2	200	6.48		1295	.250	.85	5390	307		.912		11.649
ASSOC	BER7 ASSIGN				151	.70	106	.05	100								
02970 0326098 005									37.43E		100	3743					
GETHING	.0003A				.56	4640	191										
1976-06-30 00/12-27-080-16W5/0	1974-03-05																
DAWSON	POOLS= 6	GIP=	344	PROD=	231	IMG=	216	MGP=		RMG=	216	ENERGY=	8084				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
DEADMAN	(SA) 082-19W4	02736													
	VO			349.2	200	4.50		900	.270	.65	1990	293		.951	3.564
	BER6 ASSIGN ABAND			32	.55	18	.05	17							
02736 0250098 005								37.43E		17	636				
WABISKAW	.0001E .0023 .0004			.57	3950	193									
1979-12-29 00/11-09-082-19W4/0	1974-03-08														
DEADMAN	POOLS= 1	GIP= 32	PROD= 18	IMG= 17	MGP=	RMG= 17	ENERGY= 636								
DEADWOOD	(F) 091-23W5	02740													
DEBOLT A	VO			473.4	815	3.81		3106	.110	.80	4140	297		.914	3.814
	WER3 ISOPAC			119	.75	89	.10	80		24					
02740 0612001 000 DEBOLT A								39.30E		56	2201				
DEBOLT	.0004E .0304			.59	4716	195									
1976-06-30 00/06-08-091-23W5/0	1972-06-20														
DEADWOOD	POOLS= 1	GIP= 119	PROD= 89	IMG= 80	MGP= 24	RMG= 56	ENERGY= 2201								
DEANNE	(F) 038-11W5	03080													
	VO			3188.3	200	2.50		500	.140	.80	28200	358		.894	28.064
	WER2 ASSIGN			140	.75	105	.15	89							
03080 0218098 005								38.93E		89	3465				
VIKING	.0001 .0001A .0028 .0082			.75	4604	225	.7946	.0999	.0445	.0079	.0218	.0098	.0061	.0133	
1983-06-30 02/06-36-038-11W5/0	1979-10-17														
DEANNE	POOLS= 1	GIP= 140	PROD= 105	IMG= 89	MGP=	RMG= 89	ENERGY= 3465								
DECRENE	(F) 071-02W5	02810													
	VO	+185.0		390.1	200	1.24		247	.290	.60	2520	294		.946	4.477
	WER1 ASSIGN			11	.65	7	.05	7							
02810 0248098 001								37.43E		7	262				
UPPER MANNVILLE	.0002E			.58	4633	193									
1978-12-31 00/11-03-071-01W5/0	1977-11-01														
	VO			407.2	200	2.16		432	.320	.60	3790	294		.924	7.606
	WER1 ASSIGN			33	.75	25	.05	23							
02810 0248098 002								37.43E		23	861				
MANNVILLE 3	.0002E			.58	4633	193									
1978-12-31 00/06-29-071-01W5/0	1976-12-31														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

DECRENE (F) 071-02W5 02810
VO 417.0 200 4.00 800 .260 .50 4120 294 .922 5.619
WER2 ASSIGN 45 .70 32 .05 30
02810 0248098 003 40.05E 30 1202
UPPER MANN .0002E .0533 .0009 .58 4574 189 .9401 .0028 .0002 .0005 .0006 .0009 .0004 .0002
1979-12-29 00/11-13-071-02W5/0 1979-01-18

VO +218.5 365.5 200 3.39 678 .270 .50 3150 293 .935 4.408
WER2 ASSIGN B 30 .65 19 .05 19
02810 0248098 004 37.43E 19 711
U MANNVILLE 1 .0002E .58 4633 193
1977-06-30 00/07-28-071-01W5/0 1977-03-08

VO 406.3 200 2.78 555 .250 .55 3240 289 .935 4.705
WER1 ASSIGN 26 .70 18 .05 17
02810 0248098 005 40.05E 17 681
MANNVILLE .0002E .56 4640 192 .0041
1976-06-30 00/10-16-071-02W5/0 1975-01-00 PANALTA

VO +183.5 408.8 200 6.60 1320 .300 .80 3210 288 .931 8.171
WER1 ASSIGN B 108 .65 70 .05 67
02810 0248098 006 37.43E 67 2508
U MANN #1 .0003 .0005A .0074 .57 4625 192 .9834 .0045 .0005 .0003 .0004 .0010 .0006 .0011
1983-12-31 00/05-07-071-01W5/0 1982-03-16

VO 391.4 200 4.30 860 .240 .65 3290 288 .930 5.449
WER1 ASSIGN 47 .70 33 .05 31
02810 0248098 008 37.43E 31 1160
U MANN #1 .0001 .0002A .0134 .0004 .56 4626 191 .9769 .0087 .0003
1983-12-31 00/13-15-071-01W5/0 1982-03-24

VO 403.6 200 .80 160 .240 .60 3290 290 .930 4.996
WER1 ASSIGN 8 .70 6 .05 6
02810 0248098 009 37.43E 6 225
U MANN #3 .0001 .0002A .0134 .0004 .56 4626 191 .9769 .0087 .0003
1983-12-31 00/13-15-071-01W5/0 1982-03-24

VO 417.6 200 1.60 320 .230 .60 3280 289 .930 4.789
WER1 ASSIGN 15 .70 11 .05 10
02810 0248098 010 37.43E 10 374
U MANNVILLE #1 .0006 .0002A .0157 .0017 .57 4626 191 .9713 .0105
1983-10-31 00/05-09-071-01W5/0 1982-03-08

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DECRENE	(F) 071-02W5 02810												
	VO +170.6			409.3	200	3.00		600 .230	.60	3290	290	.930	4.787
	WER1 ASSIGN	B		29 .65	19 .05			18					
02810 0248098 011								37.43E	18	674			
U MANN #4	.0001 .0002A .0134 .0004			.56	4626	191	.9769	.0087	.0003				
1983-12-31 00/13-15-071-01W5/0 1982-03-24													
	VO			431.2	200	1.70		340 .250	.65	3100	289	.930	5.330
	WER1 ASSIGN			18 .65	12 .05			11					
02810 0248098 013								37.43E	11	412			
U MANNVILLE #3	.0001 .0003E .0234 .0001			.57	4611	190	.9746	.0015					
1983-10-31 00/05-09-071-01W5/0 1982-03-08													
	VO +169.8			438.5	200	2.00		400 .310	.60	1920	290	.960	3.648
	WER1 ASSIGN	B		15 .50	8 .05			8					
02810 0248098 014								37.43E	8	299			
U MANNVILLE #4	.0001E .0112 .0018			.56	4633	191	.9785	.0080	.0002			.0002	
1983-12-31 00/05-09-071-01W5/0 1982-03-08													
COLONY A	VO			411.6	200	1.20		240 .280	.50	3100	294	.939	4.471
	WER1 ASSIGN			11 .70	8 .05			7	3				
02810 0256001 000 CLY A								40.05E	4	160			
COLONY	.0002E .0416 .0114			.59	4620	191	.9348	.0075	.0044 .0001				
1981-06-30 00/07-28-071-02W5/0 1979-12-22 PANALTA													
COLONY B	VO			411.2	200	7.00		1400 .250	.70	3060	290	.938	5.598
	WER1 ASSIGN			78 .70	55 .05			52					
02810 0256002 000 COL B								40.05E	52	2083			
U MANN	.0007 .0010A .0062			.56	4626	190	.9921						
1983-10-31 02/07-29-071-02W5/0 1983-03-03													
COLONY C	VO			411.1	200	.60		120 .270	.55	3280	288	.931	5.166
	WER1 ASSIGN			6 .70	4 .05			4					
02810 0256003 000 COL C								40.05E	4	160			
MANN	.0002A .0416 .0114			.59	4619	191	.9348	.0075	.0044 .0001				
1983-10-31 00/10-16-071-02W5/0 1975-01-11													
	VO			403.6	200	2.16		432 .290	.50	3100	294	.940	4.614
	WER2 ASSIGN			20 .70	14 .05			13					
02810 0256098 005								40.05E	13	521			
COLONY	.0002E			.57	4606	191							
1978-12-31 00/06-22-071-02W5/0 1975-03-15 PANALTA													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

DECRENE (F) 071-02W5 02810
CLEARWATER A VO +47.2 541.3 3193 3.75 11974 .264 .60 4270 311 .932 6.636
WER1 ISOPAC B 795 .75 596 .05 566 3
02810 0280001 000 CLEARWTR A 37.43E 563 21073
CLEARWATER .C012A .0075 .0016 .57 4626 192 .9819 .0032 .0006 .0007 .0010 .0014 .0007 .0002
1983-10-31 00/10-04-071-01W5/0 1976-01-27

CLEARWATER B VO +41.0 549.7 3479 1.56 5427 .270 .55 4390 293 .912 6.938
WER1 ISOPAC B 377 .80 301 .05 286
02810 0280002 000 CLWTR B 40.05E 286 11454
CLEARWATER .0002E .0027 .0005 .56 4640 192 .9875 .0046 .0041 .0001 .0001 .0200
1983-04-30 00/10-16-071-02W5/0 1975-01-11

WABISKAW A VO -3.1 594.5 200 1.00 200 .240 .80 4340 301 .922 8.539
WER1 ASSIGN B 17 .75 13 .05 12 2
02810 0306001 000 WABISKAW A 40.05E 10 401
WABISKAW .0002E .0027 .56 4640 192 .9875 .0046 .0041 .0001 .0001 .0002
1981-06-30 00/07-28-071-02W5/0 1979-12-22 PANALTA

WABISKAW B VO 589.5 200 3.10 620 .290 .80 3400 294 .929 8.213
WER1 ASSIGN 51 .65 33 .05 31 12
02810 0306002 000 WABIS B 37.43E 19 711
WABISKAW .0001A .0244 .0158 .60 4655 195 .9302 .0229 .0043 .0013 .0004 .0006
1983-10-31 00/05-07-071-01W5/0 1982-03-16

VO +9.4 575.5 200 1.24 247 .280 .65 3540 300 .940 6.487
WER2 ASSIGN 16 .65 10 .05 10
02810 0306098 005 37.43E 10 374
WABISKAW .0002E .0590 .0033 .59 4578 189 .9274 .0075 .0016 .0002 .0002 .0400 .0002
1978-12-31 00/06-22-071-01W5/0 1978-02-04

VO 618.4 200 2.30 460 .240 .65 3560 294 .933 5.758
WER1 ASSIGN 26 .60 16 .05 15
02810 0328098 005 37.43E 15 561
MCMURRAY .0001 .0002A .0608 .59 4564 189 .9250 .0104 .0012 .0008 .0008 .0007
1983-10-31 00/05-07-071-01W5/0 1982-03-16

VO 645.0 200 3.50 700 .200 .60 3970 296 .930 4.922
WER1 ASSIGN 34 .65 22 .05 21
02810 0328098 020 37.43E 21 786
MCM .0001 .0002A .0080 .59 4564 189 .9250 .0104 .0012 .0008 .0008 .0007
1983-12-31 00/05-09-071-01W5/0 1982-03-12

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DECRENE                (F)  071-02W5     02810
                            VO                          630.9     200   9.90      1980  .160  .55  3950 296  .917  3.651
                       WER1 ASSIGN                        72  .65    47  .05        45                 45
    02810 0658098 005                                                              37.43E        45       1684
    WABAMUN          .0001 .0002E .0057 .0183          .59  4688 197 .9402 .0308 .0030 .0009 .0004 .0003 .0001
    1983-12-31 00/05-07-071-01W5/0 1982-03-16
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DECRENE                POOLS=   24  GIP=      1888 PROD=       1379  IMG=       1309  MGP=         20  RMG=       1289  ENERGY=     49337
-------------------------------------------------------------------------------------------------------------------------
DEEP                   (F)  065-03W5     02790
                            VO                          872.9     200   2.16      432  .220  .60  6160 312  .892  8.314
                       WER1 ASSIGN                        36  .70    25  .05        24                 24
    02790 0310098 005                                                              41.18E        24       988
    LOWER MANNVILLE       .0002E                      .60  4675 199
    1976-12-31 00/07-10-065-03W5/0 1976-03-04 PANALTA
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                            VO                          887.9     200   1.85      370  .210  .65  6320 312  .898  8.748
                       WER1 ASSIGN                        32  .70    23  .05        21                 21
    02790 0310098 010                                                              41.18E        21       865
    ELLERSLIE             .0002E                      .61  4647 196
    1977-06-30 00/11-16-065-03W5/0 1977-03-01 PANALTA
-------------------------------------------------------------------------------------------------------------------------
                            VO                          882.4     200   1.85      370  .220  .60  6230 312  .891  8.405
                       WER1 ASSIGN                        31  .70    22  .05        21                 21
    02790 0310098 015                                                              41.18E        21       865
    LOWER MANNVILLE       .0002E                      .60  4675 199
    1976-12-31 00/06-20-065-03W5/0 1976-02-20 PANALTA
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DEEP                   POOLS=    3  GIP=        99 PROD=         70  IMG=         66  MGP=             RMG=         66  ENERGY=      2718
-------------------------------------------------------------------------------------------------------------------------
DEER                   (F)  024-07W4     02780
                            VO  +500.2                  235.3     128   1.23      157  .300  .70  1550 284  .972  3.358
                       WER2 ASSIGN                B        5  .65     3  .05         3                  3
    02780 0126098 005                                                              36.31E         3       109
    FORMOST               .0005A                      .56  4613 189                .0011
    1982-12-01 00/10-34-024-07W4/0 1973-11-04
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                            VO                          396.8     200  11.72     2344  .320  .50  3030 292  .970  4.865
                       WER2 ASSIGN                      114  .65    74  .05        70                 70
    02780 0126098 010                                                              36.31E        70       2542
    BELLYRIVER            .0005A                      .57  4613 189
    1976-06-30 00/10-09-025-06W4/0 1973-05-15
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

DEER (F) 024-07W4 02780
VO +478.2 296.6 200 2.16 432 .320 .60 1720 292 .970 3.316
WER2 ASSIGN 8 14 .50 7 .05 7
02780 0126098 015 36.31E 7 254
BELLY RIVER .0005A .57 4613 189
1982-08-31 00/11-24-025-06W4/0 1972-09-21 TCPL

VO 293.5 200 1.85 370 .290 .85 1720 285 .963 4.385
WER2 ASSIGN 16 .50 8 .05 8
02780 0126098 020 36.31E 8 290
BELLY RIVER .0005A .57 4606 189
1977-06-30 00/06-25-025-06W4/0 1976-11-13

VO 910.4 200 1.24 247 .200 .70 8550 304 .845 13.248
WER2 ASSIGN 33 .65 21 .05 20
02780 0242098 005 37.43E 20 749
BASAL COLORADO .0006A .57 4599 198
1963-01-00 00/10-18-025-06W4/0 1962-08-00 TCPL

VO 979.5 200 1.50 300 .200 .60 9030 307 .857 11.712
WER2 ASSIGN 35 .75 26 .05 25
02780 0310098 005 37.43E 25 936
DETRITAL E .0090 .57 4665 194 .9797 .0089 .0006 .0005 .0004 .0002 .0004 .0003
1982-07-30 00/10-18-025-06W4/0 1962-08-02 TCPL

VO 965.7 200 2.10 420 .233 .55 9360 306 .857 13.008
WER2 ASSIGN 55 .75 41 .05 39
02780 0310098 010 37.43E 39 1460
LOWER MANNVILLE .0006E .59 4626 192
1982-08-31 00/11-24-025-06W4/0 1972-09-21 TCPL

VO 997.6 200 2.47 493 .220 .65 9580 306 .858 14.869
WER1 ASSIGN 73 .75 55 .05 52
02780 0336098 005 37.43E 52 1946
ELLERSLIE .0002E .59 4626 192
1978-12-31 00/06-26-025-06W4/0 1977-04-23 PANALTA

VO 991.6 200 3.00 600 .120 .50 9030 307 .851 5.898
WER2 ASSIGN 35 .75 26 .05 25
02780 0644098 005 37.43E 25 936
BANFF .0007E .0456 .61 4565 195 .9152 .0152 .0088 .0041 .0044 .0041 .0014 .0005
1982-07-30 00/10-18-025-06W4/0 1962-08-02 TCPL

DEER POOLS= 9 GIP= 380 PROD= 261 IMG= 249 MGP= RMG= 249 ENERGY= 9222

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

DELIA (F) 032-18W4 02850

BELLY RIVER A — VO — 639.3 — 4339 — 3.61 — 15664 — .275 — .55 — 3200 — 295 — .940 — 4.964
WER1 ISOPAC — 777 — .70 — 544 — .05 — 517
02850 0126001 000 BELLY RIV A — 37.43E — 517 — 19351
BELLY RIVER — .0012A — .0245 — .0007 — .57 — 4606 — 190 — .9711 — .0024 — .0004 — .0001
1982-12-01 00/07-01-033-19W4/0 — 1977-01-30 — PANALTA SLPETRO

BELLY RIVER B — VO — 592.5 — 128 — 1.00 — 128 — .250 — .55 — 3060 — 294 — .942 — 4.320
WER2 ASSIGN — 6 — .70 — 4 — .05 — 4 — 1
02850 0126002 000 B RIV B — 37.43E — 3 — 112
BSL BELLY RIVER — .0021E — .0215 — .56 — 4605 — 189 — .9750 — .0009 — .0005
1983-08-31 00/13-04-032-18W4/0 — 1980-05-09

VO — 569.3 — 200 — 2.50 — 500 — .300 — .70 — 2740 — 293 — .942 — 5.928
WER2 ASSIGN — 30 — .65 — 20 — .05 — 19
02850 0126098 002 — 37.43E — 19 — 711
BSL BELLY RIVER — .0003E — .0015 — .0008 — .57 — 4642 — 194 — .9767 — .0162 — .0045
1981-12-31 00/14-15-031-19W4/0 — 1981-06-11 — TCPL

VO — 409.7 — 200 — 3.70 — 740 — .240 — .55 — 2550 — 289 — .946 — 3.518
WER2 ASSIGN — 26 — .65 — 17 — .05 — 16
02850 0126098 003 — 37.43E — 16 — 599
BR — .0003E — .0204 — .57 — 4613 — 191 — .9737 — .0031 — .0004 — .0002 — .0001 — .0400 — .0004 — .0008
1978-12-31 00/11-28-031-19W4/0 — 1978-02-14 — TCPL

VO — 396.8 — 200 — 7.40 — 1480 — .270 — .64 — 2360 — 289 — .950 — 4.226
WER2 ASSIGN — 62 — .60 — 37 — .05 — 34
02850 0126098 005 — 37.43E — 34 — 1273
U BELLY RIVER — .0003A — .57 — 4613 — 191 — .0004 — .0003 — .1600
1978-06-30 00/10-29-031-19W4/0 — 1977-10-26 — TCPL

VO — 490.3 — 200 — 1.50 — 300 — .250 — .65 — 2690 — 291 — .950 — 4.463
WER1 ASSIGN — 13 — .65 — 8 — .05 — 8
02850 0126098 009 — 37.43E — 8 — 299
U BELLY RIVER — .0007E — .1845 — .0009 — .66 — 4396 — 185 — .7813 — .0132 — .0088 — .0019 — .0024 — .0018 — .0006 — .0039
1982-05-31 00/12-35-031-19W4/0 — 1980-10-31 — TCPL

VO — 622.4 — 200 — 2.16 — 432 — .280 — .64 — 3070 — 294 — .935 — 5.687
WER2 ASSIGN — 25 — .70 — 18 — .05 — 17
02850 0126098 010 — 37.43E — 17 — 636
BELLY RIVER — .0003A — .0017 — .57 — 4613 — 190 — .0006 — .0001
1978-06-30 00/10-29-031-19W4/0 — 1977-10-26 — TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR / GSAT / MGP	PI / STOIP	T / GOR	Z / PCT	M3/M3
DELIA	(F) 032-18W4	02850										
	VO			603.3	200	2.00	400	.250	3020	294	.943	4.259
	WER2 ASSIGN			17	.70	12	.05	.55				
	H2 HE N2 CO2 H2S DEN	PC TC C1 C2 C3 IC4 NC4 C5 C6 C7					11					
02850 0126098 011							37.43E	11	412			
BSL BELLY R	.0021A .0215	.56 4605 189 .9750 .0009 .0005										
1981-09-30 00/07-06-032-18W4/0		1980-06-08 PANALTA										
	VO			583.1	200	3.80	760	.300	3091	293	.862	6.787
STRIKE	WER2 ASSIGN			52	.60	31	.05	.65				
							29					
02850 0126098 012							37.43E	29	1085			
BELLY RIVER	.0005 .0003E .0684 .0068	.59 4574 189 .9085 .0149 .0002 .0001 .0001										
1979-12-29 00/06-01-032-18W4/0		1978-11-14										
	VO			579.5	200	2.50	500	.300	3050	293	.941	5.191
STRIKE	WER2 ASSIGN			26	.70	18	.05	.55				
							17					
02850 0126098 013							47.43E	17	806			
BELLY RIVER	.0001 .0016A .0241	.57 4604 190 .9696 .0036 .0004 .0002 .0003 .0002										
1983-12-31 00/07-15-032-18W4/0		1981-05-06										
	VO			488.2	200	4.50	900	.240	4890	290	.895	6.430
	WER2 ASSIGN			58	.75	43	.05	.50				
							41					
02850 0126098 014							37.43E	41	1535			
U BELLY RIVER	.0004A .0202 .0011	.57 4617 190 .9745 .0028 .0006 .0002 .0001 .0001										
1980-10-31 00/11-26-032-19W4/0		1979-07-21										
	VO			426.8	200	1.52	304	.300	2580	290	.949	6.007
	WER2 ASSIGN			18	.60	11	.05	.75				
							10					
02850 0126098 015							37.06E	10	371			
BELLY RIVER	.0001 .0005A .0163	.56 4618 189 .9821 .0009 .0001										
1981-09-30 00/06-29-032-19W4/0		1976-05-12 SLPETRO										
	VO			553.5	200	6.00	1200	.330	2940	290	.943	5.045
STRIKE	WER2 ASSIGN			61	.70	42	.05	.50				
							40					
02850 0126098 016							37.09E	40	1484			
BELLY RIVER U	.0002A .0219	.56 4613 190 .9739 .0029 .0006 .0002 .0001 .0001										
1983-09-30 00/06-13-032-18W4/0		1982-11-19										
	VO			593.1	200	1.20	240	.240	3030	292	.945	3.747
STRIKE	WER2 ASSIGN			9	.70	6	.05	.50				
							6					
02850 0126098 017							36.92E	6	222			
BSL BELLY RIVER	.0016A .0241	.57 4604 190 .9696 .0036 .0004 .0002 .0003 .0001										
1983-09-30 00/14-22-032-18W4/0		1982-11-28										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR PCT
DELIA	(F) 032-18W4 02850												
	VO	+268.9		598.0	200	2.00		400	.300 .50	3250	294	.938	5.027
STRIKE	WER2 ASSIGN		B	20	.65	13	.05	12					
02850 0126098 018								37.43E	12	449			
BSL BELLY R	.0018 .0014E .0390 .0005			.57	4582 188	.9540	.0025	.0006	.0001 .0001	.0001			
1980-12-31 00/08-27-032-18W4/0	1980-05-19 TCPL												
	VO			485.1	200	3.60		720	.260 .50	2570	290	.945	3.467
STRIKE	WER2 ASSIGN			25	.65	16	.05	15					
02850 0126098 019								37.43E	15	561			
BELLY RIVER	.0014A .0236 .0122			.60	4640 192	.9438	.0150	.0012	.0002 .0005	.0004	.0003	.0014	
1980-12-31 00/10-36-032-18W4/0	1980-06-15 TCPL												
	VO			518.5	200	3.09		617	.260 .45	4899	292	.905	6.168
	WER2 ASSIGN			38	.70	27	.05	25					
02850 0126098 020								37.43E	25	936			
U BELLY RIVER	.0003 .0003A .0163 .0020			.56	4623 190	.9799	.0009	.0001					
1979-12-29 00/11-35-032-19W4/0	1977-05-02												
	VO			599.9	128	4.00		512	.240 .55	3220	294	.935	4.397
	WER2 ASSIGN			23	.70	16	.05	15					
02850 0126098 024								37.43E	15	561			
BSL BELLY R	.0016A .0138 .0025			.57	4624 190	.9791	.0027	.0003					
1982-12-01 00/12-01-032-19W4/0	1980-08-25												
	VO			661.9	200	1.20		240	.330 .65	2950	295	.940	6.489
	WER2 ASSIGN			16	.60	9	.05	9					
02850 0126098 030								37.43E	9	337			
BSL BELLY R	.0005A .0163			.56	4618 189	.9821	.0009	.0001					
1981-09-31 00/12-29-032-19W4/0	1980-11-30 SLPETRO												
	VO	+438.2		432.5	200	1.00		200	.300 .60	2500	290	.946	4.665
	WER2 ASSIGN		B	9	.60	6	.05	5					
02850 0126098 035								37.43E	5	187			
BELLY RIVER	.0005 .0003A .0163 .0020			.56	4623 190	.9799	.0009	.0001					
1981-09-30 00/10-33-032-19W4/0	1980-07-21 SLPETRO												
	VO			1152.1	200	1.10		220	.080 .45	8650	310	.865	3.302
	WER1 ASSIGN			7	.75	5	.05	5					
02850 0218098 005								37.43E	5	187			
UPPER VIKING	.0020A .0250 .0008			.61	4592 200	.9061	.0365	.0176	.0021 .0048	.0030	.0011	.0010	
1981-09-30 00/07-26-031-19W4/0	1977-12-19 PANALTA TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

DELIA (F) 032-18W4 02850
VO 1154.5 200 1.40 280 .120 .40 13000 309 .853 6.733
WER1 ASSIGN 19 .80 15 .05 14
02850 0218098 006 37.43E 14 524
VIKING .0007A .1845 .0009 .66 4396 185 .7813 .0132 .0088 .0019 .0024 .0018 .0006 .0039
1982-05-31 00/10-32-031-19W4/0 1981-05-26 TCPL

VO 1131.7 200 3.39 678 .160 .75 8200 309 .840 10.781
WER1 ASSIGN 73 .75 55 .10 50
02850 0218098 007 37.43E 50 1872
VIKING .0006A .0217 .0014 .64 4606 204 .8840 .0538 .0236 .0026 .0065 .3200 .0013 .0013
1978-12-31 00/10-08-032-18W4/0 1978-02-16 PANALTA

VO 1134.2 200 1.22 244 .180 .65 8340 302 .837 11.009
WER2 ASSIGN 27 .75 20 .05 19
02850 0218098 010 39.91E 19 758
UPPER VIKING A .0221 .0011 .62 4602 199 .9182 .0277 .0183 .0024 .0054 .0024 .0009 .0009
1981-09-30 00/11-17-032-18W4/0 1975-11-11 SLPETRO

VO 1148.2 200 1.00 200 .150 .50 12300 307 .808 10.576
WER2 ASSIGN 21 .80 17 .10 15
02850 0218098 011 37.43E 15 561
VIKING .0043 .0001E .1201 .0014 .72 4444 199 .7836 .0359 .0252 .0036 .0099 .0064 .0053 .0043
1981-09-30 00/13-12-032-19W4/0 1979-11-15 SLPETRO

VO 1169.8 200 .50 100 .180 .65 12300 310 .810 16.298
WER2 ASSIGN 16 .80 13 .10 12
02850 0218098 012 37.43E 12 449
MID VIKING .0043 .0001E .1201 .0014 .72 4444 199 .7836 .0359 .0252 .0036 .0099 .0064 .0053 .0043
1980-10-31 00/13-12-032-19W4/0 1979-11-15 SLPETRO

VO 1157.6 200 1.20 240 .170 .60 8560 309 .867 9.268
WER2 ASSIGN 22 .75 17 .05 16
02850 0218098 013 37.43E 16 599
L VIKING .0001 .0005A .0226 .0039 .59 4615 194 .9435 .0124 .0123 .0014 .0024 .0007 .0001 .0001
1981-09-30 00/11-17-032-18W4/0 1975-11-11 SLPETRO

VO 1200.6 440 3.08 1357 .200 .70 8280 321 .890 11.535
STRIKE WER2 ASSIGN 157 .70 110 .05 104
02850 0218098 015 37.43E 104 3893
VIKING .0006A .63 4599 195
1956-10-19 00/16-20-032-19W4/0 1956-07-00 SLPETRO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
DELIA                (F)  032-18W4     02850
                          VO                                  1268.8      200    4.30       860  .260   .75   9317 313   .829 19.912
          STRIKE     WER2 ASSIGN                                 171   .75    128   .10       116                 
02850 0250098 005                                                                          42.30E   116        4907
GLAUCONITIC               .0005E .0252 .0009          .67  4569 206 .8811 .0401 .0215 .0065 .0069 .0050 .0022 .0092
1979-12-29 00/06-01-032-18W4/0 1978-11-14
-------------------------------------------------------------------------------------------------------------------------------
                          VO                                  1318.0      200    1.24       247  .170   .70   9240 314   .827 12.037
                     WER2 ASSIGN                                  30   .75     22   .10        20                 
02850 0310098 005                                                                          42.30E    20         846
LOWER MANNVILLE           .0002E                        .67  4585 208                .0288 .0204        .0600
1977-06-30 00/10-13-032-19W4/0 1976-05-25 SLPETRO
-------------------------------------------------------------------------------------------------------------------------------
                          VO          -491.7                  1354.8      128     .50        64  .150   .60   8140 312   .838  7.968
ASSOC STRIKE         WER2 ASSIGN                                   5   .65      3   .10         3                 
02850 0310098 007                                                                          42.30E     3         127
L OSTRACOD                .0003E .0224 .0009          .67  4582 208 .8630 .0530 .0288 .0110 .0094 .0071 .0023 .0018
1983-04-30 00/06-18-032-19W4/0 1982-02-12
-------------------------------------------------------------------------------------------------------------------------------
                          VO  -504.4                  1355.4      200    2.16       432  .160   .70   9380 316   .826 11.466
          STRIKE     WER2 ASSIGN                  B             50   .70     35   .10        31                 
02850 0310098 010                                                                          42.30E    31         1311
LOWER MANNVILLE           .0002E                        .67  4585 208                .0288 .0204        .0600
1977-06-30 00/06-30-032-19W4/0 1976-11-07 SLPETRO
-------------------------------------------------------------------------------------------------------------------------------
                          VO                                  1334.7      200    5.00      1000  .180   .60   9810 311   .758 12.781
                     WER2 ASSIGN                                 128   .75     96   .15        81                 
02850 0336098 020                                                                          42.30E    81         3426
ELLERSLIE            .0027 .0004E .0617 .0090          .77  4514 221 .7369 .0843 .0471 .0108 .0191 .0148 .0065 .0067
1982-12-31 00/09-31-031-19W4/0 1981-12-07 TCPL
-------------------------------------------------------------------------------------------------------------------------------
DELIA                     POOLS=    33  GIP=      2037 PROD=      1434  IMG=      1336  MGP=         1  RMG=      1335  ENERGY=     51387
-------------------------------------------------------------------------------------------------------------------------------
DEMAY                (F)  048-19W4     03020
                          VO                                   915.0      200     .91       182  .210   .40   5480 303   .889  4.860
                     WER2 ASSIGN                                   9   .65      6   .10         6                 
03020 0218098 005                                                                          36.31E     6         218
VIKING 1                  .0009E        .0015         .61  4633 201 .9340 .0359 .0179 .0025 .0048        .0034
1983-12-31 00/11-16-048-19W4/0 1979-03-09 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG      MGP   STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG   ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
DEMAY                (F) 048-19W4    03020
                         VO                        928.3     200    1.20      240  .170  .40  5470 304  .888  3.918
        STRIKE           WER1 ASSIGN                    9  .65      6  .10       5                 36.31E    5      182
    03020 0218098 010
    UPPER VIKING              .0006A .0314 .0010          .63  4590 201 .8868 .0452 .0208 .0035 .0059 .0031 .0010 .0007
    1983-12-31 00/01-17-048-19W4/0 1982-06-29
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A      VO                       1069.3     200    1.50      300  .250  .70  7547 308  .869 14.033
                         WER2 ASSIGN                   42  .70     29  .10      27                 36.31E    8      690
    03020 0250001 000 U MANN A
    UPPER MANN                .0004E .0077 .0173          .60  4674 197 .9410 .0208 .0064 .0023 .0022 .0020 .0002 .0001
    1979-12-29 00/10-12-048-19W4/0 1978-08-31 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                         VO  -378.8               1129.7     200    1.00      200  .200  .50  7830 309  .879  8.198
                         WER1 ASSIGN          B        16  .65     11  .05      10                 35.94E   10      359
    03020 0336098 005
    ELLERSLIE                 .0001E .0115 .0131          .57  4662 192 .9753
    1982-12-01 00/10-08-048-19W4/0 1981-11-26
-------------------------------------------------------------------------------------------------------------------------------
DEMAY                      POOLS=     4  GIP=        76 PROD=        52  IMG=        48  MGP=         8  RMG=        40  ENERGY=      1449
-------------------------------------------------------------------------------------------------------------------------------
DERWENT              (F) 054-07W4    03030
                         VO                        477.0     200     .62      123  .220  .50  3460 294  .934  3.929
                         BER7 ASSIGN                    5  .70      3  .05       3                 37.43E    3      112
    03030 0218098 005
    VIKING                    .0006E                    .57  4613 190
    1976-12-30 00/06-13-054-07W4/0 1976-08-14
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        448.7     200     .60      120  .190  .50  3530 289  .925  3.567
                         BER6 ASSIGN ABAND              4  .65      3  .05       3                 37.06E    3      111
    03030 0218098 010
    VIKING #3 SS              .0003E .0315 .0005          .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0002
    1979-12-29 00/11-26-054-07W4/0 1976-10-24
-------------------------------------------------------------------------------------------------------------------------------
                         VO              +153.7    497.1     836    2.78     2327  .300  .85  3430 291  .928  9.211
                         BER7 ISOPAC                  214  .70     150  .05     142                 37.43E  142     5315
    03030 0256098 005
    COLONY CHANNEL            .0005E .0345 .0010          .58  4606 191 .9444 .0180 .0019
    1979-12-29 00/06-13-054-07W4/0 1976-08-14
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY     VOLUME    POR GSAT     PI   T    Z  M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL   IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN     PC   TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DERWENT              (F) 054-07W4     03030
                         VO                        477.0      200    .60      120  .240  .50  3420 290  .930  4.327
                         BER7 ASSIGN                    5  .70     4  .05        3
    03030 0256098 010                                                  37.43E      3       112
    COLONY #1 SS          .0005E .0853 .0006        .57  4612 190 .9678 .0061
    1979-12-29 00/11-35-054-07W4/0 1976-07-03
-------------------------------------------------------------------------------------------------------------------------
                         VO                        489.5      200    1.20     240  .280  .60  3430 290  .929  6.083
                         BER7 ASSIGN                   15  .70    10  .05       10
    03030 0256098 011                                                  37.43E     10       374
    COLONY 1              .0002A .0345 .0010        .58  4606 191 .9444 .0180 .0019
    1983-12-31 02/11-26-054-07W4/0 1980-07-24
-------------------------------------------------------------------------------------------------------------------------
                         VO          +148.4        488.1      200    1.50     300  .310  .60  2950 290  .940  5.720
                         BER7 ASSIGN                   17  .65    11  .05       10
    03030 0256098 013                                                  37.43E     10       374
    COLONY #2             .0001A .0177 .0001        .57  4621 191 .9741 .0080
    1981-11-30 00/11-35-054-07W4/0 1976-07-03
-------------------------------------------------------------------------------------------------------------------------
                         VO          +140.2        496.5      200    1.20     240  .320  .60  3340 291  .933  6.717
    ASSOC                BER7 ASSIGN                   16  .70    11  .05       11
    03030 0256098 015                                                  37.43E     11       412
    COLONY #7             .0005E .0253 .0006        .57  4612 190 .9678 .0061
    1979-12-29 00/11-35-054-07W4/0 1976-07-03
-------------------------------------------------------------------------------------------------------------------------
DERWENT                  POOLS=     7  GIP=       276 PROD=       192  IMG=       182  MGP=            RMG=       182  ENERGY=      6810
-------------------------------------------------------------------------------------------------------------------------
DESMARAIS            (F) 080-25W4     02770
                         VO                        416.1      200    5.50     1100  .310  .80  2640 294  .948  6.680
                         WER2 ASSIGN                   73  .65    47  .05       45
    02770 0306098 005                                                  37.43E     45      1684
    WABISKAW              .0019E .0070 .0012        .56  4627 190 .9894 .0005 .0001
    1981-09-30 00/10-18-080-25W4/0 1969-02-06 SLPETRO
-------------------------------------------------------------------------------------------------------------------------
DESMARAIS                POOLS=     1  GIP=        73 PROD=        47  IMG=        45  MGP=            RMG=        45  ENERGY=      1684
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DETLOFF              (F) 081-10W6     02990
                         VO                       1449.6      200    2.16      432  .180  .65 12620 333  .818 15.418
                         WER2 ASSIGN                   66  .75    50  .05       47
    02990 0500098 005                                                  38.18E     47      1794
    TRIASSIC              .0001E .0387 .0071        .63  4599 199 .8916 .0364 .0131 .0017 .0042 .2500 .0023 .0024
    1978-12-31 00/10-09-081-10W6/0 1977-11-07 TCPL
-------------------------------------------------------------------------------------------------------------------------
DETLOFF                  POOLS=     1  GIP=        66 PROD=        50  IMG=        47  MGP=            RMG=        47  ENERGY=      1794
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC    PROD    SL    IMG        MGP      STOIP      GOR  PCT
    FIELD/POOL CODE                                                                    GHV        RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
DEVENISH             (F)  075-08W4     03040
                          VO  +433.0                      246.5     128    4.00          512   .310   .60  1450  289   .968  2.742
                     WER1 ASSIGN                    B          14   .50       7   .05          7
    03040 0218098 005                                                                  37.43E       7        262
    PELICAN               .0007A                          .58  4580  190
    1982-12-01 00/11-10-075-08W4/0 1980-02-06 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO          +385.1              331.0     200    1.90          380   .350   .65  1400  292   .972  3.191
    ASSOC            WER2 ASSIGN                              12   .50       6   .05          6
    03040 0262098 005                                                                  37.43E       6        225
    GR RAPIDS A           .0002E .0508 .0007              .58  4578  188  .9483
    1979-12-29 00/06-04-075-08W4/0 1979-03-11 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO          +381.8              286.7     200    1.60          320   .290   .65  1380  290   .972  2.624
                     WER2 ASSIGN                               8   .50       4   .05          4
    03040 0262098 007                                                                  37.43E       4        150
    GR RAPIDS "A"         .0002E .0508 .0007              .58  4579  188  .9483 .0001
    1981-09-30 00/11-08-075-08W4/0 1981-02-13 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO          +408.4              262.1     200    2.80          560   .270   .65  1380  290   .973  2.432
                     WER2 ASSIGN                              14   .50       7   .05          7
    03040 0262098 015                                                                  37.43E       7        262
    GR RAPIDS STRAY       .0004A .0478 .0027              .58  4587  188  .9491
    1981-09-30 00/12-14-075-08W4/0 1981-02-23 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO                              271.9     200    1.83          366   .280   .60  1290  289   .975  2.187
                     WER1 ASSIGN                               8   .50       4   .05          4
    03040 0262098 020                                                                  37.43E       4        150
    GRAND RAPIDS          .0002A .0508 .0007              .58  4579  188  .9483 .0001
    1982-08-31 00/10-29-075-08W4/0 1976-03-24 PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                          VO                              472.4     200     .70          140   .340   .60  2140  296   .956  4.387
                     WER2 ASSIGN                               6   .50       3   .05          3
    03040 0328098 005                                                                  37.43E       3        112
    MCMURRAY      .0009 .0002E .0069                      .57  4647  193  .9820 .0046 .0016 .0009 .0012 .0015 .0002 .0001
    1979-12-29 00/06-04-075-08W4/0 1979-03-11 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO          +242.7              438.0     200    1.50          300   .300   .60  2150  288   .953  4.010
                     WER2 ASSIGN                              12   .60       7   .05          7
    03040 0328098 010                                                                  37.43E       7        262
    MC MURRAY             .0001A .0083                    .56  4630  190  .9916
    1980-12-31 00/11-10-075-08W4/0 1980-02-06 PANALTA
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DEVENISH                 POOLS=     7  GIP=        74 PROD=        38  IMG=        38  MGP=            RMG=        38  ENERGY=      1423
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DEVIL	(F) 071-15W5	02930		715.5	200	5.18		1036	.210	.55	5530	308	.909	6.488
	VO													
	WER2 ASSIGN			67	.70	47	.05	45						
02930 0218098 005								37.43E		45	1684			
VIKING	.0001E .0122 .0012			.57	4627	192	.9679	.0146	.0025	.0003	.0004	.0002	.0001	
1979-12-29 00/11-11-071-15W5/0	1972-03-07 PROGAS													
DEVIL	POOLS= 1	GIP=	67	PROD=	47	IMG=	45	MGP=		RMG=	45	ENERGY=	1684	
DEWBERRY	(F) 053-04W4	02870		442.9	200	1.20		240	.320	.50	3330	289	.933	5.619
	VO +153.1													
	WER1 ASSIGN		B	13	.70	9	.05	9						
02870 0250098 005								38.18E		9	344			
COLONY #2	.0010 .0002A .0388 .0025			.58	4597	189	.9531	.0044						
1982-06-30 00/10-06-053-03W4/0	1978-07-27 TCPL													
	VO			492.9	200	1.24		247	.320	.50	3540	292	.925	5.962
	WER2 ASSIGN			15	.70	10	.05	10						
02870 0250098 010								38.18E		10	382			
GENERAL PETROL	E .0150			.68	4578	193	.9610	.0168	.0012	.0008	.0034			
1978-12-31 00/10-06-053-03W4/0	1978-07-27 TCPL													
	VO +88.1			506.9	200	3.39		678	.310	.55	3720	292	.921	6.715
	WER2 ASSIGN		B	46	.70	32	.05	30						
02870 0250098 015								38.18E		30	1145			
REX	E .0150			.60	4578	193	.9610	.0168	.0016	.0012	.0008	.3400		
1978-12-31 00/10-06-053-03W4/0	1978-07-27 TCPL													
	VO			527.3	200	.62		123	.320	.50	4030	292	.915	6.852
	WER2 ASSIGN			8	.75	6	.05	6						
02870 0250098 020								38.18E		6	229			
LLOYDMINSTER	E			.68	4578	193	.9610	.0168	.0016	.0012	.0008	.3400		
1978-12-31 00/10-06-053-03W4/0	1978-07-27 TCPL													
	VO			483.4	200	3.39		678	.330	.75	5610	292	.867	15.623
	WER1 ASSIGN			106	.80	85	.05	81						
02870 0250098 030								37.43E		81	3032			
SPARKY	.0006A			.68	4551	200								
1978-12-31 00/08-12-053-04W4/0	1951-08-17 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
DEWBERRY	(F) 053-04W4	02870												
	VO			561.1	200	3.09		617	.300	.70	4190	293	.897	9.548
	WER1 ASSIGN			59	.75	44	.05	42						
02870 0250098 035								37.43E		42	1572			
CLEARWATER	.0006A			.68	4551	200								
1978-12-31 00/08-12-053-04W4/0	1951-08-17 PANALTA													
	VO +159.6			433.8	508	1.43		726	.313	.65	3010	289	.937	6.431
	WER2 ISOPAC		B	47	.70	33	.05	31						
02870 0262098 005								38.18E		31	1184			
GRND RPDS #1	.0002A .0177			.57	4620	191	.9736	.0085						
1981-12-31 00/08-12-053-04W4/0	1951-08-17 PANALTA TCPL													
DEWBERRY	POOLS= 7	GIP= 294	PROD= 219	IMG= 209	MGP=	RMG= 209	ENERGY= 7888							
DIAMOND	(SA) 010-21W4	02792												
	VO			1176.8	200	2.78		555	.150	.70	12040	311	.819	14.116
STRIKE	WER2 ASSIGN			78	.80	63	.10	56						
02792 0332098 005								38.93E		56	2180			
SUNBURST	.0002E .0123			.66	4564	200		.0188	.0076		.4600			
1978-12-31 00/06-36-010-21W4/0	1977-10-09 TCPL													
DIAMOND	POOLS= 1	GIP= 78	PROD= 63	IMG= 56	MGP=	RMG= 56	ENERGY= 2180							
DICKENS	(SA) 120-05W6	02794												
	VO			1635.9	32	12.80		410	.045	.75	13100	340	.880	4.202
STRIKE	BER6 ASSIGN ABAND			17	.75	13	.10	12						
02794 0781098 005								43.05E		12	517			
SULPHUR POINT	A .0419 .0518			.66	4716	201	.8698	.0144	.0106	.0015	.0046	.0027	.0013	.0014
1983-12-31 00/05-07-120-05W6/0	1968-01-08													
DICKENS	POOLS= 1	GIP= 17	PROD= 13	IMG= 12	MGP=	RMG= 12	ENERGY= 517							
DIMSDALE	(F) 071-07W6	03160												
	VO -679.0			1422.2	200	13.50		2700	.230	.70	10900	314	.842	18.876
	WER2 ASSIGN		B	509	.60	305	.05	290						
03160 0230098 003								38.56E		290	11182			
PADDY	.0001 .0001A .0024 .0003			.59	4648	198	.9407	.0527	.0015	.0015	.0005	.0002		
1983-12-31 00/06-27-071-07W6/0	1981-10-06													

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP    STOIP   GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DIMSDALE               (F)  071-07W6     03160
                            VO  -674.8                    1421.4     200    6.80      1360  .270   .65 10590  333   .828 19.169
                       WER1 ASSIGN                  B         261   .75     194   .10    176
    03160 0230098 005                                                          38.56E     176       6787
    PADDY                .0001A .0035 .0067          .68  4654 215 .8209 .1166 .0363 .0047 .0080 .0029 .0003
    1981-09-30 00/08-28-071-07W6/0 1980-12-25 PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                            VO -1149.5                    1941.3     200    3.30       660  .140   .60 17570  352   .863 13.817
                       WER1 ASSIGN                  B          91   .75      68   .05     65
    03160 0348098 005                                                          38.56E      65       2506
    CADOMIN                    A .0023 .0239          .65  4700 207 .8766 .0619 .0250 .0028 .0048 .0018 .0009
    1981-09-31 00/08-28-071-07W6/0 1980-12-25 PROGAS
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                            VO                            2163.6     200    1.20       240  .060   .65 21440  360   .874  7.557
                       BER6 ASSIGN                          18   .80      15   .10     13
    03160 0520098 005                                                          38.56E      13        501
    DOIG           .0004 .0002A .0140 .0102 .0040  .66  4666 209 .8474 .0823 .0309 .0034 .0062 .0009 .0001
    1980-10-31 00/15-15-071-07W6/0 1980-08-20
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DIMSDALE                 POOLS=     4  GIP=       879 PROD=       582  IMG=       544  MGP=             RMG=       544  ENERGY=     20976
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DINA                   (F)  045-01W4     02800
                            VO                             452.1     200     .90       180  .240   .50  4260  290   .910  5.509
          STRIKE       BER7 ASSIGN                          10   .65       6   .05      6
    02800 0150098 001                                                          37.43E      6        225
    LA BICHE       .0001 .0004A .0079                .60  4548 190 .9104 .0141 .0028 .0005 .0004 .0002
    1983-12-31 00/11-02-045-01W4/0 1976-10-21
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                            VO                             454.4     200    2.10       420  .250   .50  4590  290   .904  6.224
          STRIKE       BER7 ASSIGN                          26   .65      17   .05     16
    02800 0150098 002                                                          37.43E     16        599
    LA BICHE           .0005A .0575 .0009          .59  4540 191 .9171 .0172 .0050 .0008 .0007 .0003
    1983-12-31 00/07-17-045-01W4/0 1976-11-06
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                            VO                             473.2     200     .90       180  .300   .50  4400  290   .915  7.073
                       BER7 ASSIGN                          13   .75      10   .05     10
    02800 0150098 003                                                          37.43E     10        374
    LA BICHE       .0001 .0007A .0970 .0011          .61  4520 187 .8837 .0128 .0028 .0010 .0007 .0001
    1983-12-31 00/07-29-044-01W4/0 1976-11-26
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR PCT	
DINA	(F) 045-01W4	02800													
	VO			451.0	1280	1.76		2253	.275	.50	4320	292	.912	6.343	
	WER1 ISOPAC			143	.70	100	.05	95							
	VO			451.0	1280	1.76		2253	.275	.50	4320	292	.912	6.343	PROBABLE
				71		50		48						.50	
02800 0150098 005								37.43E		143	5352				
LA BICHE	.0001 .0026A .0550 .0006			.59	4563	192	.9307	.0086	.0015	.0002	.0002				
1982-12-31 00/11-05-045-01W4/0	1976-09-21 PANALTA														
	VO			459.6	200	1.20		240	.270	.50	4620	290	.901	6.788	
STRIKE	BER7 ASSIGN			16	.70	11	.05	11							
02800 0150098 008								37.43E		11	412				
LA BICHE	.0012 .0025A .0445 .0001			.60	4534	192	.9229	.0164	.0061	.0011	.0013	.0011	.0007	.0005	
1983-12-31 00/07-33-045-01W4/0	1977-03-12														
	VO			458.7	512	1.20		614	.240	.50	4490	292	.908	5.779	
	WER1 ISOPAC			35	.70	25	.05	24							
	VO			458.7	256	1.20		307	.240	.50	4490	292	.908	5.779	PROBABLE
				9		6		6						.50	
02800 0150098 010								37.43E		30	1123				
LA BICHE	.0012 .0025A .0445 .0001			.60	4564	192	.9229	.0164	.0061	.0011	.0013	.0008	.0007	.0005	
1982-12-31 00/06-35-045-01W4/0	1976-10-29 PANALTA														
	VO			429.8	200	.60		120	.270	.50	3710	288	.920	5.376	
STRIKE	BER7 ASSIGN			6	.60	4	.05	4							
02800 0206098 002								37.43E		4	150				
BSL FISH SCALE	.0004A .0638 .0072			.60	4548	190	.9104	.0141	.0028	.0005	.0006	.0001	.0001		
1983-12-31 00/11-02-045-01W4/0	1976-10-21														
	VO			429.6	1024	.72		737	.278	.50	3840	292	.922	5.638	
	WER1 ISOPAC			42	.70	29	.05	28							
	VO			429.6	1024	.72		737	.278	.50	3840	292	.922	5.638	PROBABLE
				10		7		7						.25	
02800 0206098 005								37.43E		35	1310				
BFSC	.0012 .0007E .0445 .0001			.60	4564	192	.9229	.0164	.0061	.0011	.0013	.0011	.0007	.0021	
1982-12-31 00/11-05-045-01W4/0	1976-09-21 PANALTA														
	VO			436.8	200	.60		120	.270	.50	3800	290	.920	5.468	
STRIKE	BER7 ASSIGN			7	.60	4	.05	4							
02800 0206098 020								37.43E		4	150				
BSL FISH SCALE	.0001 .0026A .0555 .0006			.58	4533	188	.9307	.0086	.0015	.0002	.0002				
1983-12-31 00/11-05-045-01W4/0	1976-09-21														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3	
DINA	(F) 045-01W4	02800											
	VO			417.8	200	.80	160	.300	.60	4290	290	.912	8.303
STRIKE	BER7 ASSIGN			13	.65	9	.05	8					
02800 0206098 025							37.43E	8		299			
FISH SCALE	.0001 .0007A .0439 .0001			.59	4582	192	.9265	.0191	.0060	.0014	.0015	.0007	
1983-12-31 00/14-10-045-01W4/0	1981-10-17												
	VO			438.1	200	3.00	600	.300	.50	4290	290	.912	6.919
STRIKE	BER7 ASSIGN			42	.65	27	.05	26					
02800 0206098 030							37.43E	26		973			
L FISH SCALE	.0001 .0007A .0439 .0001			.59	4582	192	.9265	.0191	.0060	.0014	.0015	.0007	
1983-12-31 00/14-10-045-01W4/0	1981-10-17												
	VO			434.1	200	.90	180	.270	.50	3640	290	.921	5.232
STRIKE	BER7 ASSIGN			9	.60	5	.05	5					
02800 0206098 035							37.43E	5		187			
BSL FISH SCALE	.0005A .0575 .0009			.60	4540	191	.9171	.0172	.0050	.0008	.0007	.0003	
1983-12-31 00/07-17-045-01W4/0	1976-11-06												
	VO			491.3	768	.93	714	.204	.50	4630	292	.902	5.099
STRIKE	WER2 ISOPAC			36	.70	25	.05	24					
				491.3	1024	.93	952	.204	.50	4630	292	.902	5.099 PROBABLE
				24		17		16					.50
02800 0218098 025							37.43E	40		1497			
VIKING	.0009E			.59	4564	193							
1982-12-31 00/07-33-045-01W4/0	1977-03-12 PANALTA												
	VO			475.8	200	2.50	500	.270	.50	4350	291	.905	6.341
WER1	ASSIGN			32	.70	22	.05	21					
02800 0218098 035							37.43E	21		786			
VIKING	.0002A .0445			.60	4578	194	.9207	.0188	.0079	.0020	.0030	.0021	.0008
1982-12-31 00/14-10-045-01W4/0	1981-10-17 PANALTA												
	VO			495.5	200	1.00	200	.200	.50	4650	292	.902	5.021
STRIKE	BER7 ASSIGN			10	.70	7	.05	7					
02800 0218098 045							37.43E	7		262			
VIKING	A .0420			.59	4585	192	.9300	.0164	.0076	.0013	.0020	.0006	.0001
1983-12-31 00/14-30-045-01W4/0	1978-06-16												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

DINA (F) 045-01W4 02800
VO 484.6 200 .60 120 .220 .50 4520 290 .901 5.411
STRIKE BER7 ASSIGN 6 .70 4 .05 4
02800 0218098 050 37.43E 4 150
VIKING .0026A .0456 .0001 .59 4535 193 .9191 .0185 .0087 .0016 .0023 .0012 .0003
1983-12-31 00/06-35-045-01W4/0 1976-10-29

VO 513.3 200 2.40 480 .300 .50 3680 292 .931 5.774
STRIKE BER6 ASSIGN ABAND 28 .70 20 .05 19
02800 0256098 003 37.43E 19 711
COLONY #1 .0001 .0009E .1044 .61 4510 186 .8768 .0163 .0011 .0004
1983-12-31 00/10-10-045-01W4/0 1965-10-02

VO 515.5 200 1.00 200 .260 .50 3670 292 .928 5.007
STRIKE BER7 ASSIGN 10 .60 6 .05 6
02800 0256098 005 34.30E 6 206
COLONY #1 .0001 .0012A .1069 .61 4505 186 .8722 .0175 .0013 .0004 .0004
1983-12-31 00/14-10-045-01W4/0 1981-10-17

VO 570.0 200 .93 185 .300 .68 4290 294 .910 9.296
STRIKE WER2 ASSIGN 17 .70 12 .10 11
02800 0276098 005 37.43E 11 412
SPARKY .0009E .0209 .65 4551 190 .0019 .0027 .2600
1978-06-30 00/11-26-045-01W4/0 1977-06-20

DINA POOLS= 19 GIP= 615 PROD= 423 IMG= 406 MGP= RMG= 406 ENERGY= 15178

DINANT (F) 047-19W4 03060
VO 401.2 200 3.50 700 .270 .70 3000 289 .935 5.967
WER2 ASSIGN 42 .70 29 .05 28
03060 0126098 005 38.06E 28 1066
BSL BELLY R E .0386 .0062 .58 4613 190 .9396 .0153 .0003
1980-12-31 00/06-05-047-18W4/0 1980-09-30 PANALTA

VIKING A VO 916.0 200 4.00 800 .120 .50 5450 302 .898 3.429
WER1 ASSIGN 27 .70 19 .05 18 5
03060 0218001 000 VIKING A 38.06E 13 495
VIKING .0002 .0009E .0573 .61 4563 193 .8983 .0281 .0098 .0018 .0024 .0011 .0001
1980-12-31 00/06-06-047-18W4/0 1978-10-07 PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
DINANT	(F) 047-19W4	03060											
VIKING B	VO			927.0	200	1.00	200	.180	.55	5630	302	.895	5.864
	WER2 ASSIGN			12	.65	8	.05 7						
03060 0218002 000 VIKING B							38.06E	7		266			
VIKING 1	.0001 .0021A .0497 .0005		.61	4564	195	.8991	.0302	.0106	.0022	.0027	.0016	.0005	.0007
1979-12-29 00/10-14-047-19W4/0 1979-03-20 PANALTA TCPL													
VIKING C	VO			906.7	200	2.20	440	.170	.50	5760	300	.892	5.203
	WER1 ASSIGN			23	.70	16	.05 15	1					
03060 0218003 000 VIKING C							38.06E	14		533			
VIKING	.0002 .0009E .0573		.61	4563	193	.8983	.0281	.0098	.0018	.0024	.0011	.0001	
1980-12-31 00/13-07-047-18W4/0 1980-10-16 PANALTA TCPL													
VIKING D	VO			919.6	200	1.20	240	.120	.60	5295	303	.861	4.156
	WER1 ASSIGN			10	.70	7	.05 7						
03060 0218004 000 VIKING D							38.06E	7		266			
1ST VIKING SD	.0002 .0009E .0357		.70	4585	215	.7825	.1235	.0348	.0074	.0076	.0043	.0014	.0017
1980-10-31 00/06-13-047-19W4/0 1979-07-01 TCPL													
	VO			901.2	200	2.50	500	.140	.50	5430	300	.897	4.017
	WER2 ASSIGN			20	.70	14	.05 13						
03060 0218098 002							38.06E	13		495			
VIKING	.0002 .0009E .0573		.61	4563	193	.8983	.0281	.0098	.0018	.0024	.0011	.0001	
1980-12-31 00/06-05-047-18W4/0 1980-09-30 PANALTA													
	VO			970.1	200	.70	140	.170	.55	5700	305	.852	5.832
STRIKE	WER1 ASSIGN			8	.70	6	.10 5						
03060 0218098 005							30.06E	5		150			
VIKING	.0002 .0009E .0357		.70	4585	215	.7825	.1235	.0348	.0074	.0076	.0043	.0014	.0017
1982-12-01 00/08-05-047-19W4/0 1981-11-10													
	VO			959.7	200	1.20	240	.183	.50	5220	304	.902	4.954
STRIKE	WER1 ASSIGN			12	.65	8	.05 8						
03060 0218098 007							30.06E	8		240			
VIKING	.0001 .0021E .0497 .0005		.61	4564	195	.8991	.0302	.0106	.0022	.0027	.0016	.0005	.0002
1983-12-31 00/10-20-047-19W4/0 1981-11-10 PANALTA													
	VO			945.3	200	1.00	200	.170	.50	4900	292	.896	4.527
STRIKE	WER1 ASSIGN			9	.60	5	.05 5						
03060 0218098 010							38.06E	5		190			
U VIKING	.0005E .0608 .0014		.61	4567	193	.8962	.0292	.0084	.0014	.0014	.0006	.0001	
1983-12-31 00/11-32-047-19W4/0 1981-10-25 PANALTA TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
DINANT	(F) 047-19W4 03060														
	VO				926.4	200	1.40		280	.165	.45	5610	304	.900	4.330
STRIKE	WER1 ASSIGN				12	.65	8	.05	7						
03060 0218098 015									38.06E		7		266		
VIKING	.0005E .0587 .0014			.60	4571	193	.9009	.0280	.0076	.0013	.0012	.0004			
1982-12-01 00/11-34-047-19W4/0 1981-10-08 PANALTA TCPL															
ELLERSLIE A	VO				1104.3	200	5.50		1100	.220	.75	7710	308	.875	13.423
	WER1 ASSIGN				148	.70	103	.05	98		9				
03060 0336001 000 ELLER A									38.06E		89		3387		
BASAL QUARTZ	.0003A .0282 .0413			.62	4726	198	.8964	.0338							
1982-01-29 00/11-12-047-19W4/0 1978-12-08 TCPL															
ELLERSLIE B	VO -380.7				1129.8	200	2.00		400	.210	.60	7750	308	.877	10.281
	WER1 ASSIGN		B		41	.70	29	.05	28						
03060 0336002 000 ELLER B									38.06E		28		1066		
ELLERSLIE	.0002A .0315 .0308			.61	4686	194	.9231	.0106	.0026	.0006	.0006				
1981-12-31 00/03-23-047-19W4/0 1981-01-30 PANALTA TCPL															
	VO -405.3				1170.4	200	.80		160	.220	.60	8250	310	.873	11.443
STRIKE	WER1 ASSIGN		B		18	.65	12	.05	11						
03060 0336098 001									38.06E		11		419		
VIKING	.0114 .0004E .0182 .0112			.59	4583	193	.9207	.0362	.0008	.0005	.0002	.0002	.0001	.0001	
1982-12-01 00/08-05-047-19W4/0 1981-11-25															
	VO				1176.5	200	.90		180	.215	.60	8300	310	.871	11.277
STRIKE	WER1 ASSIGN				20	.70	14	.05	13						
03060 0336098 002									38.06E		13		495		
ELLERSLIE	.0114 .0004E .0182 .0112			.59	4583	193	.9207	.0362	.0008	.0005	.0002	.0002	.0001	.0001	
1982-12-01 00/08-05-047-19W4/0 1981-11-25															
	VO				1113.7	200	1.50		300	.180	.55	7609	307	.875	7.975
	WER2 ASSIGN				24	.70	17	.10	15						
03060 0336098 003									38.06E		15		571		
BSL QTZ	.0002E .0315 .0308			.61	4686	194	.9231	.0106	.0026	.0006	.0006				
1980-10-31 00/06-13-047-19W4/0 1979-07-01 TCPL															
	VO -430.3				1195.5	200	.60		120	.190	.60	8400	311	.872	10.042
STRIKE	WER1 ASSIGN		B		12	.65	8	.05	7						
03060 0336098 004									38.06E		7		266		
ELLERSLIE	.0114 .0004E .0182 .0112			.59	4583	193	.9207	.0362	.0008	.0005	.0002	.0002	.0001	.0001	
1982-12-01 00/08-05-047-19W4/0 1981-11-25															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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DINANT                (F)  047-19W4     03060
                           VO                                  1117.0     200    1.00      200  .170   .55   7869 308   .871  7.799
                      WER2 ASSIGN                                  16    .70      11   .05       10
    03060 0336098 005                                                                    38.06E      10        381
    BASAL QUARTZ           .0003A .0282 .0413                .62  4726 198 .8964 .0338
    1979-12-29 00/10-14-047-19W4/0 1979-03-20 TCPL
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                           VO                                  1128.3     200     .90      180  .227   .65   5110 309   .914  7.592
        STRIKE        WER1 ASSIGN                                  14    .60       8   .10        7
    03060 0336098 010                                                                    38.06E       7        266
    ELLERSLIE              .0002E .0315 .0308                .61  4686 194 .9231 .0106 .0026 .0006 .0006
    1982-12-01 00/10-27-047-19W4/0 1981-08-27 TCPL
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DINANT                  POOLS=   18  GIP=      468 PROD=       322  IMG=       302  MGP=        15  RMG=       287  ENERGY=     10818
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DIVIDE                (SA) 082-13W4     02813
                           VO                                   338.9     128    1.23      157  .270   .75   1830 292   .967  3.746
        STRIKE        BER7 ASSIGN                                   6    .55       3   .05        3
    02813 0328098 005                                                                    37.43E       3        112
    MCMURRAY               .0002E                            .57  4654 192
    1982-12-01 00/06-06-082-13W4/0 1975-01-23
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DIVIDE                  POOLS=    1  GIP=        6 PROD=         3  IMG=         3  MGP=            RMG=         3  ENERGY=       112
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DIXONVILLE            (F)  086-01W6     02820
  SPIRIT RIVER A              VO  +165.5                         494.1    2066    2.28     4716  .300   .50   3340 298   .941  5.094
                      WER1 ISOPAC                    B             240    .65      156   .05      148
    02820 0264001 000 SPRT RIV A                                                         36.68E     148        5429
    MID SPIRIT RIVE .0001 .0002E .0512                      .58  4578 188 .9463 .0022 .0002
    1978-12-31 00/14-25-086-01W6/0 1952-06-02
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  SPIRIT RIVER B              VO  +232.3                         425.2    1261    3.20     4034  .330   .50   2290 296   .974  3.723
                      WER1 ISOPAC                    B             151    .55       83   .05       79        1
    02820 0264002 000 SPRT RIV B                                                         36.68E      78        2861
    UP SPIRIT RIVER .0001 .0002E .0512                      .58  4578 188 .9463 .0022 .0002
    1978-12-31 00/07-06-087-25W5/0 1975-01-22 TCPL
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  BLUESKY A                   PD    -81.1                        766.6    1473    1.31     1930  .220   .55   6410 308   .897  7.972
                      WER1 ISOPAC                    B             594    .70      416   .05      395      235
                                                                                                                        PROBABLE
    02820 0304001 000 BLUESKY A                                                          36.68E     160        5869
    BLUESKY                .0002A .0028 .0225                .59  4695 194 .9683 .0006 .0037 .0014 .0005
    1981-12-31 00/06-24-087-01W6/0 1958-12-23 NUL     PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / STATUS / LOCATION	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	OWI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT	C1	C2	C3	IC4	NC4	C5	C6	C7
DIXONVILLE	(F) 086-01W6 02820																													
	VO										751.9			200	1.24		247	.200	.60	6170	307	.905	7.583								
	WER1 ASSIGN										19	.70		13	.05		12													
02820 0304098 005																	36.68E		12	440										
BLUESKY				.0002E		.0048		.57	4626	190							.0001													
1976-06-30 00/11-13-086-26W5/0 1976-03-17 PANALTA																														
	VO	-95.7									789.4			200	1.54		308	.280	.65	6380	308	.895	11.969								
	WER1 ASSIGN									B	37	.70		26	.05		25													
02820 0304098 010																	36.68E		25	917										
BLUESKY				.0002E		.0124		.57	4661	193							.0026	.0011												
1976-06-30 00/07-06-087-01W6/4 1975-04-00 TCPL																														
	VO	-95.1									779.1			200	1.24		247	.330	.68	6410	303	.893	15.098								
	WER1 ASSIGN									B	37	.70		26	.05		25													
02820 0304098 015																	36.68E		25	917										
BLUESKY				.0002E		.0108		.57	4668	192																				
1976-06-30 00/06-07-087-01W6/0 1974-03-26 TCPL																														
BLUESKY B	VO	-70.1									728.5			3050	.85		2591	.220	.55	6070	306	.899	7.593								
	WER1 ISOPAC									B	197	.70		138	.05		131													
02820 0305060 001 BLUESKY B																	36.68E													
BLUESKY				.0002E	.0037	.0110		.57	4668	192	.9827	.0008	.0010	.0004																
1979-12-29 00/14-25-086-01W6/0 1952-06-02																														
GETHING A	VO	-88.4	-80.1								7.4			2521	3.80		9585	.212	.65	6020	307	.904	8.500								
	WER1 ISOPAC									B	815	.80		652	.05		619													
02820 0305060 002 GETHING A																	36.68E													
GETHING				.0001A		.0066		.56	4640	191	.9919	.0004	.0011																	
1979-12-29 00/14-25-086-01W6/0 1952-06-02																														
BLUESKY B & GETHING A																														
	WER1 ISOPAC										1012	.78		790	.05		750		368											
02820 0305060 999 BSKY B+GT A																	36.68E		382	14012										
BLSKY & GETH				.0001A																										
1979-12-29 00/14-25-086-01W5/0 1952-06-02 CWNGNUL PANALTA																														
GETHING B	PD	-96.6									798.3			533	1.73		921	.240	.75	6410	308	.897	11.877								
	WER1 ISOPAC									B	208	.70		146	.05		139		107											
02820 0326002 000 GETHING B																	36.68E		32	1174										
GETHING				.0002E				.57	4599	193																				
1981-12-31 00/03-28-087-01W6/0 1972-08-00 NUL																														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP      REC    PROD    SL    IMG          MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                        GHV          RMG    ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN                                IC4          NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS      PC   TC     C1     C2     C3
-------------------------------------------------------------------------------------------------------------------------------
DIXONVILLE           (F)  086-01W6     02820
  GETHING C                VO                                    756.5     629   1.66     1044  .190   .65  6160 308  .900  7.805
                           WER1 ISOPAC                             81  .70     57  .05       54
    02820 0326003 000 GET C                                                    36.68E          54       1981
    GETHING                .0001A .0068 .0114          .57  4661 192 .9780 .0027 .0008 .0003
    1979-12-29 00/06-24-087-01W6/0 1958-12-23
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                           VO   -79.9                            765.0     576   1.14      655  .270   .65  6180 308  .906 11.078
                           WER1 ISOPAC                B            72  .65     47  .05       45
    02820 0326098 005                                                          36.68E          45       1651
    GETHING          .0002 .0002E .0720 .0111          .61  4585 189 .9056 .0111 .0001
    1978-12-31 00/11-12-086-26W5/0 1975-03-08 PANALTA
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                           VO  -141.7                            791.4     200   2.13      426  .212   .75  6240 310  .902 10.090
                           WER1 ASSIGN                B            43  .65     28  .05       26
    02820 0326098 015                                                          36.68E          26        954
    GETHING                      E .0026 .0185         .58  4688 193 .9786 .0003
    1982-12-31 00/07-34-086-01W6/0 1952-06-21 PANALTA
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                           VO                                    796.5     200   3.66      732  .266   .60  6500 309  .898 10.632
                           WER1 ASSIGN                             78  .70     54  .05       52
    02820 0326098 017                                                          36.68E          52       1907
    GETHING          .0001       A .0036          .56  4633 191 .9956 .0005 .0002
    1982-06-30 00/06-07-087-01W6/0 1974-03-26 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                                    841.2     440   5.24     2307  .200   .70  6210 304  .857  9.479
                           WER1 ASSIGN                            220  .80    176  .05      167
    02820 0500098 005                                                          38.56E         167       6440
    TRIASSIC                 .0001E                .65  4619 208
    1961-08-23 00/06-24-087-01W6/0 1958-12-00 TCPL    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO                                   1861.4     440   4.63     2035  .035   .80 18620 342  .835  5.208
                           WER1 ASSIGN                            107  .75     80  .05       76
    02820 0720098 005                                                          40.05E          76       3044
    LEDUC                    .0090E                .65  4619 208
    1961-08-23 00/06-24-087-01W6/0 1958-12-00 TCPL    PANALTA
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                           VO -1201.8                           1891.9     200  12.20     2440  .050   .60 18060 331  .846  5.505
                           WER1 ASSIGN                B           134  .85    114  .05      108
    02820 0720098 010                                                          40.05E         108       4325
    LEDUC                    .0090E                .66  4530 198
    1982-08-31 00/03-28-087-01W6/0 1972-08-22 TCPL
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DIXONVILLE                POOLS=   15  GIP=     3033 PROD=     2212  IMG=     2101  MGP=      711  RMG=     1390  ENERGY=    51921
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
DIZZY	(SA) 121-20W5	02825														
	VO					815.2	200	11.30			2260	.120	.55	8370	309	.857	5.932
STRIKE	BER6 ASSIGN						134	.75		101	.10	91					
02825 0758098 005											37.06E		91	3372		
SLAVE POINT			.0004E	.0262	.0179	.0059	.62	4675	199	.9092	.0206	.0108	.0017	.0027	.0049	
1979-12-29 00/13-17-121-20W5/0			1978-03-22													
DIZZY	POOLS= 1	GIP=	134	PROD=	101	IMG=	91	MGP=		RMG=	91	ENERGY=	3372			
DOBSON	(F) 029-09W4	02830														
BELLY RIVER A	VO					345.3	1102	1.89			2076	.310	.60	2340	291	.959	4.454
	WER1 ISOPAC						92	.60		56	.05	53		32			
02830 0126001 000											38.18E		21	802		
BSL BELLY RIVER			.0005E			.57	4626	191								
1977-12-30 00/10-21-029-09W4/0			1975-09-09	TCPL												
VIKING A	VO					861.7	200	.93			185	.270	.80	7030	302	.876	16.324
	WER1 ASSIGN						30	.75		23	.05	22		7			
02830 0218001 000	VIKING A										38.93E		15	584		
VIKING			.0005A			.59	4606	193								
1982-08-31 00/06-15-029-09W4/0			1976-05-31	TCPL												
VIKING B	VO -65.2					859.8	440	1.23			543	.270	.60	7070	306	.883	12.083
	WER2 ASSIGN				B		66	.70		46	.05	44		12			
02830 0218002 000											38.93E		32	1246		
VIKING			.0005A			.59	4606	193								
1976-06-30 00/10-18-029-09W4/0			1972-05-20	TCPL												
VIKING C	VO					864.4	200	2.70			540	.250	.80	7140	303	.877	15.303
	WER1 ASSIGN						83	.75		62	.05	59		12			
02830 0218003 000	VIKING C										38.93E		47	1830		
VIKING			.0005A			.59	4606	193								
1982-08-31 00/10-16-029-09W4/0			1975-10-15	TCPL												
	VO					900.1	200	1.24			247	.230	.55	6770	303	.874	9.205
STRIKE	WER1 ASSIGN						23	.70		16	.05	15					
02830 0256098 005											38.93E		15	584		
UPPER COLONY			.0002E			.60	4606	196								
1977-06-30 00/07-25-029-09W4/0			1976-09-22	TCPL												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                  H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DOBSON                (F)  029-09W4    02830
                           VO                          903.7    200   1.85      370  .230  .55  6770 303  .929  8.657
        STRIKE             WER1 ASSIGN                   32  .70    23  .05       21
    02830 0256098 010                                                 38.93E     21       818
    LOWER COLONY                .0002E                .60  4606 196
    1977-06-30 00/07-25-029-09W4/0 1976-09-22 TCPL
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  LOWER MANNVILLE A            VO                     1000.4    200   2.60      520  .300  .70  7790 305  .875 17.432
                               WER1 ASSIGN              91  .70    63  .05       60
    02830 0310001 000 L MANN A                                        37.43E     60       2246
    DETRITAL          .0003       E .1122 .0020       .64  4491 191 .8436 .0198 .0095 .0033 .0032 .0028 .0011 .0019
    1980-10-31 00/06-30-029-09W4/0 1978-12-11 TCPL
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DOBSON                     POOLS=     7  GIP=       417 PROD=       289  IMG=       274  MGP=        63  RMG=       211  ENERGY=      8110
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DOE                   (F)  081-12W6    02940
                           VO  -467.3                  1099.4    200   4.32      863  .220  .65  9720 319  .880 14.070
                           WER2 ASSIGN              B  121  .75    91  .05       86
    02940 0250098 005                                                 37.43E     86       3219
    BLUESKY                     .0001E      .0001     .56  4619 191
    1978-06-30 00/07-25-081-13W6/0 1978-03-08 PROGAS
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  GETHING A                    VO                     1198.2    200   4.94      987  .200  .70 11870 322  .840 17.473
                               WER2 ASSIGN             172  .80   138  .05      132
    02940 0326001 000 GETH A                                          37.43E    132       4941
    GETHING                     .0001A      .0162     .59  4682 196             .0038
    1983-12-31 00/07-25-081-13W6/0 1978-03-08
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                               VO  -610.3              1239.8    200   3.35      670  .130  .60 11900 326  .861  9.404
                               WER1 ASSIGN              B  63  .75    47  .05       45
    02940 0348098 005                                                 37.43E     45       1684
    CADOMIN                     .0001A .0037 .0141    .58  4679 196 .9497 .0300 .0016 .0004 .0002 .0002 .0001
    1979-10-31 00/06-30-081-12W6/0 1978-07-19 PROGAS
-------------------------------------------------------------------------------------------------------------------------
                               VO  -820.8              1451.3    200   1.50      300  .100  .75 14765 333  .815 11.604
                               WER1 ASSIGN              B  35  .75    26  .10       23
    02940 0510098 005                                                 37.43E     23       861
    BOUNDARY MBR      .0013 .0001A .0234 .0011        .67  4575 209 .8425 .0739 .0286 .0049 .0094 .0053 .0028 .0038
    1979-10-31 00/06-30-081-12W6/0 1978-07-08 PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                               AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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DOE                      (F)  081-12W6     02940
  KISKATINAW A                VO -1818.0                    2409.4    1456   5.26       7673  .110  .60 21320 339   .891 13.248
                         WER2 ISOPAC                  B        1017  .85    864  .05     821      115
    02940 0606001 000 KISK A                                                              38.18E    706      26955
    KISKATINAW             .0004A .0034 .0031              .60  4641 191 .9359 .0278 .0087 .0018 .0028 .0025 .0009 .0015
    1980-12-31 00/10-13-081-13W6/0 1965-12-02 PROGAS
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DOE                        POOLS=    5  GIP=      1408 PROD=      1166  IMG=      1107  MGP=       115  RMG=       992  ENERGY=     37660
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DOIG                     (F)  090-11W6     03010
                            VO                          1325.0     200   2.16       432  .180  .50  8040 328   .858  7.332
          STRIKE         BER7 ASSIGN                        32  .70     22  .10      20
    03010 0326098 005                                                                     37.81E     20       756
    GETHING                .0002E .0027 .0485              .62  4771 200 .9167 .0264 .0035 .0013 .0006 .0300
    1978-12-31 00/07-03-090-10W6/0 1978-02-11
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                            VO                          1169.5     200  10.49      2097  .130  .65  8330 328   .883  6.898
                         BER7 ASSIGN                       145  .70    101  .05      96
    03010 0326098 010                                                                     36.68E     96      3521
    BSL GETHING            .0005A                           .60  4619 200
    1976-06-30 00/10-03-091-11W6/0 1962-12-00
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DOIG                       POOLS=    2  GIP=       177 PROD=       123  IMG=       116  MGP=            RMG=       116  ENERGY=      4277
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DOLCY                    (F)  041-04W4     03130
                            VO    -8.6                    676.1     200   4.60       920  .260  .65  4980 304   .918  8.576
                         WER1 ASSIGN                  B        79  .70     55  .05      52
    03130 0250098 005                                                                     37.43E     52      1946
    COLONY                 .0011A .0756 .0034              .60  4554 188 .9044 .0140 .0011 .0003 .0001
    1983-12-31 00/13-07-041-04W4/0 1977-08-25 TCPL
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                            VO                          677.5     200   3.00       600  .280  .55  5130 295   .906  8.406
                         WER2 ASSIGN                       50  .70     35  .05      34
    03130 0250098 008                                                                     37.43E     34      1273
    COLONY #2              .0011A .0756 .0036              .60  4554 188 .9044 .0140 .0011 .0003 .0001
    1982-12-31 00/14-20-041-04W4/0 1982-09-14 PROGAS TCPL
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                            VO                          765.0     200   1.00       200  .180  .40  5410 298   .903  4.116
                         WER2 ASSIGN                        8  .70      6  .05       5
    03130 0250098 010                                                                     37.43E      5       187
    GEN PETE SS            .0011E .0756 .0034              .60  4554 188 .9044 .0140 .0011 .0003 .0001
    1981-06-30 00/07-27-041-04W4/0 1979-10-12
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                               AQUIFER  GIP    REC    PROD  SL    IMG       MGP   STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG   ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4   NC4   C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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DOLCY                    (F)  041-04W4     03130
                              VO                          685.8     200    1.24      247  .310  .55  4680  296   .916  8.383
                         WER2 ASSIGN                        21  .70    14  .05   14
    03130 0250098 015                                                37.43E      14       524
    UPPER MANNVILLE          .0005E .0056 .0027      .61  4523 187              .0032 .0013       .0100
    1976-06-30 00/11-32-041-04W4/0 1975-11-21
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                              VO                          671.5     200    1.80      360  .310  .55  3500  295   .931  6.179
                         WER1 ASSIGN                        22  .60    13  .05   13
    03130 0250098 020                                                37.43E      13       487
    COLONY          .0001 .0040A .0791 .0031      .60  4535 190 .8811 .0257 .0044 .0011 .0008 .0003 .0002 .0001
    1982-11-30 00/01-05-042-04W4/0 1980-03-29 TCPL
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DOLCY                    POOLS=     5  GIP=       180 PROD=       123  IMG=       118  MGP=            RMG=       118  ENERGY=      4417
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DONALDA                  (F)  041-18W4     02840
  BELLY RIVER A                VO                          496.0     200    4.00      800  .330  .50  2980  291   .950  5.060
                         WER1 ASSIGN                        40  .70    28  .05   27       3
    02840 0126001 000 B RIV A                                        36.68E      24       880
    BELLY RIVER     .0010 .0010E .0598            .58  4559 187 .9341 .0035 .0005 .0001
    1981-11-30 00/07-09-042-18W4/0 1981-09-05
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                              VO                          497.9     200    1.80      360  .290  .50  2840  292   .942  4.257
                         WER1 ASSIGN                        15  .60     9  .05    9
    02840 0126098 005                                                36.68E       9       330
    BELLY RIVER     .0009 .0026A .0012            .56  4607 189 .9689 .0024 .0003 .0001
    1983-12-31 00/07-16-042-18W4/0 1978-09-27 CNG
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                              VO                          546.7     200    2.60      520  .240  .50  2980  292   .941  3.701
        STRIKE           WER1 ASSIGN                        19  .60    12  .05   11
    02840 0126098 010                                                36.68E      11       403
    BSL BELLY RIVER          .0009A .0262 .0012      .56  4607 189 .9689 .0024 .0003 .0001
    1983-12-31 00/06-34-043-19W4/0 1981-12-04
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    VIKING A                  PD                        1002.5    2462    1.26     3114  .140  .55  6340  306   .903  5.048
                         WER1 ISOPAC
    02840 0218060 001 VIKING A                                       36.31E
    UPPER VIKING             .0003A                .60  4578 191
    1981-11-30 00/11-22-041-18W4/0 1960-06-25
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DONALDA	(F) 041-18W4	02840												
VIKING C	PD -269.7			1009.3	6009	2.18		13100	.200	.55	6380	306	.901	7.231
	WER1 ISOPAC		FW											
02840 0218060 002 VIKING C								36.31E						
LOWER VIKING	A .0284			.58	4606	192	.9494	.0162	.0038	.0022				
1981-11-30 00/10-27-041-19W4/0	1957-03-02													
VIKING D	PD -264.0			1037.5	525	.91		478	.157	.55	6340	311	.903	5.550
	WER1 ISOPAC		SE											
02840 0218060 003 VIKING D								36.31E						
UPPER VIKING	.0003A			.59	4585	191								
1981-11-30 00/01-01-041-19W4/0	1960-08-21													
VIKING A,C & D	PD													
	WER1 ISOPAC				520	.75	390	.05	370		370			
02840 0218060 999 VIKING ACD								36.31E						
VIKING	.0003A													
1981-11-30 00/10-27-041-19W4/0	1957-03-02 CNG													
VIKING E	VO			990.0	1948	.91		1782	.200	.55	6140	306	.899	6.989
	WER1 ISOPAC				125	.70	87	.05	83					
02840 0218062 001 VIKING E								36.31E						
UPPER VIKING	.0003A			.60	4578	191								
1977-12-31 00/03-35-042-19W4/0	1953-03-07													
VIKING F	VO			970.8	629	1.75		1099	.196	.55	6340	311	.902	6.944
	WER1 ISOPAC				76	.65	50	.05	47					
02840 0218062 002 VIKING F								36.31E						
LOWER VIKING	.0003A			.60	4585	192								
1976-06-30 00/03-35-042-19W4/0	1953-03-07													
VIKING E & F														
	WER1 ISOPAC				201	.65	137	.05	130		65			
02840 0218062 999 VIKING E+F								36.31E		65		2360		
U & L VIKING	.0003A													
1977-12-31 00/03-35-042-19W4/0	1953-03-07 CWNGNUL CNG						PROGAS							
	VO			1029.1	200	1.70		340	.220	.55	6270	306	.897	7.860
	WER1 ASSIGN				27	.70	19	.05	18					
02840 0218098 002								36.31E		18		654		
UPPER VIKING SS .0001 .0009A .0369 .0028				.58	4598	191	.9402	.0142	.0035	.0005	.0006	.0003		
1982-11-30 00/06-07-042-18W4/0	1961-11-05 CNG													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

DONALDA (F) 041-18W4 02840
VO 1034.2 200 1.85 370 .220 .50 6210 307 .895 7.081
WER1 ASSIGN 26 .65 17 .05 16
02840 0218098 003 37.96E 16 607
VIKING .0008A .0189 .0002 .60 4578 193 .9571 .0160 .0040 .0010 .0013 .1200
1978-12-31 00/11-30-042-18W4/0 1977-06-10 CWNGNUL

VO 1016.8 200 3.39 678 .270 .65 6170 308 .901 11.101
WER1 ASSIGN 75 .70 53 .05 50
02840 0218098 005 36.31E 50 1816
LOWER VIKING .0008A .60 4571 192
1976-06-30 00/11-33-042-19W4/0 1971-10-22

VO 979.3 200 2.16 432 .196 .55 6170 306 .899 6.898
WER1 ASSIGN 30 .70 21 .05 20
02840 0218098 010 36.31E 20 726
VIKING .0008A .59 4592 192
1977-12-31 00/07-03-043-19W4/0 1976-07-22 PROGAS

UPPER MANNVILLE A VO -452.9 1235.6 200 5.50 1100 .200 .65 9790 312 .834 13.909
WER1 ASSIGN B 153 .75 115 .05 109 3
02840 0250001 000 U MANN A 36.68E 106 3888
UPPER MANNVILLE .0002 .0002E .0199 .0040 .62 4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0005
1982-08-31 02/10-10-041-19W4/0 1976-02-01 TCPL

UPPER MANNVILLE B VO 1169.2 200 1.85 370 .190 .55 9080 311 .866 10.050
WER1 ASSIGN 37 .75 28 .05 26 4
02840 0250002 000 U MANN B 36.68E 22 807
GLAUCONITIC .0005A .61 4606 197 .0125 .0067 .0024
1977-12-31 00/11-30-042-18W4/0 1977-12-31 CWNGNUL

UPPER MANNVILLE C VO 1165.6 200 .90 180 .150 .50 8930 309 .853 7.228
WER1 ASSIGN 13 .75 10 .05 9 2
02840 0250003 000 U MANN C 36.68E 7 257
GLAUCONITIC .0008A .0341 .61 4606 197 .9083 .0354 .0103 .0030 .0014 .0009 .0004 .0004
1980-07-31 00/06-31-042-18W4/0 1978-08-08 CWNGNUL

VO 1129.0 200 4.94 987 .232 .60 10200 308 .834 15.715
WER1 ASSIGN 155 .75 116 .05 110
02840 0250098 010 36.68E 110 4035
UPPER MANNVILLE .0005A .61 4564 193
1976-06-30 00/11-04-042-18W4/0 1971-06-18 CNG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE PURCHASERS

DONALDA (F) 041-18W4 02840

LOWER MANNVILLE A — VO — 1052.5 — 850 — 1.50 — 1270 — .160 — .60 — 9070 — 314 — .867 — 9.091
WER1 ISOPAC — 116 — .75 — 87 — .05 — 82
02840 0310001 000 L MANN A — 36.68E — 82 — 3008
OSTRACOD — .0005A — .61 — 4564 — 193
1976-06-30 00/11-22-041-08W4/0 1960-06-00 CNG

LOWER MANNVILLE B — VO -395.3 — 1171.3 — 200 — 2.78 — 555 — .150 — .70 — 8240 — 313 — .875 — 8.977
WER1 ASSIGN — B — 50 — .75 — 37 — .05 — 35
02840 0310002 000 L MANN B — 36.68E — 35 — 1284
GLAUCONITIC — .0005A — .61 — 4564 — 193 — .0010
1978-12-31 00/06-01-042-19W4/0 1960-06-15 CNG

LOWER MANNVILLE C — PD -366.4 — 1109.5 — 512 — 1.53 — 784 — .285 — .65 — 8270 — 308 — .867 — 16.308
WER1 ISOPAC — BNFE — 349 — .70 — 244 — .05 — 232 — 115
02840 0310003 000 L MANN C — 36.68E — 117 — 4292
LOWER MANNVILLE — .0005A — .61 — 4564 — 193
1980-12-31 00/03-35-042-19W4/0 1953-03-00 CNG

LOWER MANNVILLE D — VO — 1178.4 — 200 — 1.24 — 248 — .150 — .50 — 9140 — 311 — .855 — 7.332
WER1 ASSIGN — 18 — .75 — 14 — .05 — 13 — 1
02840 0310004 000 L MANN D — 36.68E — 12 — 440
LOWER MANNVILLE — .0005A — .61 — 4606 — 197 — .0125 — .0067 — .0024
1977-12-31 00/11-30-042-18W4/0 1977-06-10 CWNGNUL

LOWER MANNVILLE E — VO — 1137.8 — 200 — 1.70 — 340 — .200 — .60 — 8700 — 306 — .858 — 11.308
WER1 ASSIGN — 38 — .75 — 29 — .05 — 27
02840 0310005 000 L MANN E — 36.68E — 27 — 990
ELLERSLIE — .0006A .0251 .0042 — .61 — 4614 — 196 — .9226 — .0296 — .0094 — .0034 — .0030 — .0021
1981-09-30 00/05-02-042-18W4/0 1981-02-12 CNG

VO — 1178.3 — 200 — 2.10 — 420 — .180 — .75 — 8920 — 310 — .782 — 14.126
WER1 ASSIGN — 59 — .70 — 42 — .05 — 39
02840 0310098 002 — 36.68E — 39 — 1431
BASAL QUARTZ — .0004E .0319 .0083 — .71 — 4643 — 216 — .7976 — .0869 — .0471
1983-12-31 00/11-15-041-18W4/0 1960-11-01

VO -443.2 — 1224.1 — 200 — 2.16 — 432 — .200 — .70 — 8960 — 325 — .884 — 12.417
WER1 ASSIGN — B — 54 — .75 — 41 — .05 — 39
02840 0310098 005 — 36.68E — 39 — 1431
LOWER MANNVILLE — .0005A — .61 — 4571 — 194
1983-12-31 00/08-18-042-18W4/0 1971-06-07 CNG

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DONALDA                (F)  041-18W4    02840
                            VO                          1176.1     200   1.80      360  .240  .55  8000 310  .815 11.886
                       WER1 ASSIGN                            43  .70     30  .10      27
    02840 0310098 007                                                      36.68E     27       990
    ELLERSLIE              .0004E .0319 .0083          .71  4643 216 .7967 .0869 .0471 .0083 .0118 .0059 .0015 .0012
    1981-09-30 00/07-21-042-18W4/0 1981-07-28 TCPL
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                            VO  -430.0                  1198.3     200   1.10      220  .190  .40  8540 309  .859  6.954
                       WER1 ASSIGN                B           15  .70     11  .05      10
    02840 0310098 015                                                      36.68E     10       367
    ELLERSLIE              .0008A .0341                .61  4606 197 .9083 .0354 .0103 .0030 .0014 .0009 .0004 .0004
    1980-07-31 00/06-31-042-18W4/0 1978-08-08 CWNGNUL
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                            VO                          1208.5     200   1.50      300  .210  .50  8670 309  .857  9.776
                       WER1 ASSIGN                            29  .70     21  .05      20
    02840 0310098 020                                                      36.68E     20       734
    LOWER ELLERSLIE        .0008A .0341                .61  4606 197 .9083 .0354 .0103 .0030 .0014 .0009 .0004 .0004
    1980-07-31 00/06-31-042-18W4/0 1978-08-08 CWNGNUL
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                            VO  -498.8                  1320.0     200   1.00      200  .200  .40  8820 310  .867  7.466
         STRIKE        WER1 ASSIGN                B           15  .70     10  .05       9
    02840 0310098 025                                                      36.68E      9       330
    ELLERSLIE                   E .0541                .61  4564 193 .9070 .0209 .0113 .0020 .0033
    1981-09-30 00/06-06-042-19W4/0 1981-02-07
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                            VO                          1241.1     200   1.20      240  .190  .60  8770 312  .865 10.535
         STRIKE        WER1 ASSIGN                            25  .70     18  .05      17
    02840 0310098 030                                                      36.68E     17       624
    ELLERSLIE                   E .0541                .61  4564 193 .9070 .0209 .0113 .0020 .0033
    1981-09-30 00/01-31-042-19W4/0 1981-07-17
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DONALDA                  POOLS=    25  GIP=     2122 PROD=     1539  IMG=     1455  MGP=      563  RMG=      892  ENERGY=    32684
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DOREENLEE              (SA) 043-20W4    02843
                            VO                           373.0     200  16.10     3220  .240  .50  1500 284  .965  1.868
                       BER7 ASSIGN                            60  .50     30  .05      29
    02843 0126098 005                                                      43.05E     29      1248
    BELLY RIVER            .0004E .0362 .0004          .57  4592 189 .9601 .0028 .0001
    1983-12-31 00/06-30-043-20W4/0 1982-11-30
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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DOREENLEE               (SA) 043-20W4     02843
                             VO                          1332.7      200    2.00       400  .170   .60 10060 312   .833 11.228
        STRIKE               BER7 ASSIGN                      45   .75      34   .05       32
    02843 0336098 020                                                                36.68E      32      1174
    L ELLERSLIE          .0001E .0194 .0358                .63  4723 202 .8814 .0567 .0019 .0034 .0002 .0004 .0003 .0040
    1982-12-31 00/16-22-043-20W4/0 1981-12-10
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DOREENLEE                 POOLS=    2  GIP=       105 PROD=        64  IMG=        61  MGP=             RMG=        61  ENERGY=      2422
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DORIS                   (F)  063-06W5     02860
                             VO                           795.5      200     .80       160  .220   .60  7480 299   .859 10.932
        STRIKE               WER1 ASSIGN                      17   .75      13   .05       12
    02860 0218098 005                                                                34.73A      12       417
    VIKING               .0002A .0328 .0003                .61  4594 196 .9212 .0272 .0107 .0018 .0031 .0018 .0005 .0005
    1979-12-29 00/10-13-063-05W5/0 1978-12-14 KANNGAZ
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  UPPER MANNVILLE A          VO                           982.4      771    3.87      2987  .240   .70  9000 312   .852 16.171
                             WER1 ISOPAC                     483   .85     411   .05      389         8
    02860 0250001 000 U MANN A                                                       37.43A     381      14261
    UPPER MANNVILLE      .0002A                          .64  4557 198
    1975-12-31 00/07-25-063-06W5/0 1972-01-00 PANALTA TCPL
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  UPPER MANNVILLE B          VO                          1014.4      200    6.79      1357  .160   .55  8960 317   .862  8.223
                             WER1 ASSIGN                     112   .75      84   .05       79         3
    02860 0250002 000 U MANN B                                                       37.43A      76       2845
    UPPER MANNVILLE      .0002A                          .60  4619 198                .0146 .0030        .0500
    1976-06-30 00/10-27-063-06W5/0 1972-12-00 PANALTA TCPL
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  LOWER MANNVILLE A          VO                          1147.9     1434    2.59      3714  .150   .65  8240 324   .895  7.880
                             WER1 ISOPAC                     293   .80     234   .05      222         6
    02860 0310001 000 L MANN A                                                       37.43A     216       8085
    LOWER MANNVILLE      .0002A          .0247          .61  4702 199                .0081
    1975-12-31 00/07-25-063-06W5/0 1972-06-00 PANALTA TCPL
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  LOWER MANNVILLE B          VO                          1203.0      128     .93       119  .150   .55  8490 313   .854  7.446
                             WER1 ASSIGN                       9   .70       6   .05         6
    02860 0310002 000 L MANN B                                                       37.43A       6       225
    LOWER MANNVILLE      .0002A          .0130          .64  4640 203                .0151 .0084        .4400
    1982-12-01 00/07-33-063-06W5/0 1973-03-16 PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
DORIS	(F) 063-06W5		02860													
LOWER MANNVILLE C	VO -433.4				1157.3	200	1.54		308	.180	.60	8310	322		.885	8.954
	WER1 ASSIGN			B	28	.70	19	.05	18							
02860 0310003 000	L MANN C								37.43A		18	674				
LOWER MANNVILLE	.0002A				.61	4695	197			.0038						
1976-06-30 00/10-23-063-06W5/0	1973-08-00	PANALTA TCPL														
DORIS	POOLS= 6	GIP=	942	PROD=	767	IMG=	726	MGP=	17	RMG=	709	ENERGY=	26507			
DOSBURN	(SA) 001-03W4		02873													
	VO				1140.9	200	1.54		308	.170	.60	12310	308		.940	12.334
STRIKE	BER7 ASSIGN				38	.75	28	.05	27							
02873 0428098 005									38.18E		27	1031				
SAWTOOTH	.0004E				.81	3902	152									
1977-12-31 00/06-02-001-03W4/0	1977-09-17															
DOSBURN	POOLS= 1	GIP=	38	PROD=	28	IMG=	27	MGP=		RMG=	27	ENERGY=	1031			
DOUCETTE	(F) 078-02W5		02880													
	VO				351.7	200	4.94		987	.350	.50	1900	288		.964	3.403
STRIKE	WER2 ASSIGN				34	.65	22	.05	21							
02880 0234098 005									40.05E		21	841				
PELICAN	.0001E				.56	4626	190									
1976-06-30 00/10-25-077-03W5/0	1974-02-17															
	VO				663.2	200	2.40		480	.250	.75	3880	304		.934	7.286
	WER2 ASSIGN				35	.65	23	.05	22							
02880 0250098 003									40.05E		22	881				
WABISKAW	.0002E .0040				.56	4658	191	.9873	.0001							
1983-12-31 00/10-05-077-02W5/0	1974-03-08															
	VO				573.3	200	1.24		247	.330	.50	3070	303		.941	5.048
	WER2 ASSIGN				12	.70	9	.05	8							
02880 0250098 005									40.05E		8	320				
UPPER MANNVILLE	.0001E .0130				.60	4654	195									
1976-06-30 00/06-20-077-02W5/0	1973-03-10															
	VO				536.4	200	1.85		370	.330	.50	3070	292		.933	5.299
	WER2 ASSIGN				20	.70	14	.05	13							
02880 0250098 010									40.05E		13	521				
UPPER MANNVILLE	.0001E .0130				.60	4654	195									
1976-06-30 00/10-32-077-02W5/0	1973-03-04															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
DOUCETTE	(F) 078-02W5	02880													
	VO +296.9			380.4	200	1.24		247	.300	.70	2150	291		.976	4.523
STRIKE	WER2 ASSIGN		B	11	.70	8	.05	7							
02880 0250098 015								40.05E		7	280				
GRAND RAPIDS	.0001E	.0070		.75	4095	218									
1976-06-30 00/10-25-077-03W5/0	1974-02-17														
	VO +295.4			349.3	200	1.24		247	.300	.70	4110	283		.910	9.525
	WER2 ASSIGN		B	23	.70	16	.05	15							
02880 0250098 020								40.05E		15	601				
GRAND RAPIDS	.0001E			.57	4640	191									
1976-06-30 00/06-20-078-02W5/0	1973-02-18														
	VO	+102.4		573.3	2670	3.14		8392	.250	.80	3280	301		.944	6.578
	WER2 ISOPAC			551	.80	441	.05	419							
02880 0250098 025								40.05E		419	16781				
WABISKAW A	.0001E	.0130		.60	4654	195									
1975-12-31 00/10-32-077-02W5/0	1973-03-04 TCPL														
DOUCETTE	POOLS= 7	GIP= 686	PROD=	533	IMG=	505	MGP=		RMG=	505	ENERGY=	20225			
DOWLING LAKE	(F) 032-15W4	02890													
	VO			923.2	200	1.50		300	.110	.50	6400	301		.858	3.876
	WER1 ASSIGN			12	.70	8	.10	7							
02890 0186098 005								36.31E		7	254				
2 WS	.0002 .0014E	.0203 .0006		.64	4592	205	.8843	.0488	.0260	.0031	.0074	.0038	.0014	.0027	
1982-11-31 00/16-32-031-15W4/0	1979-08-12 KANNGAZ														
	VO			1021.5	200	2.00		400	.250	.55	8140	303		.849	12.373
	WER1 ASSIGN			49	.75	37	.05	35							
02890 0218098 020								37.43E		35	1310				
VIKING	.0010E .0282	.0002		.67	4599	198	.9128	.0391	.0114	.0018	.0015	.0025	.0011	.0004	
1982-12-31 00/06-29-032-15W4/0	1982-05-18 PANALTA														
MANNVILLE A	MB			1169.8	200	1.68		1167	.160	.70	9510	314		.840	11.489
	WER1 ASSIGN			82	.85	70	.05	66		66					
02890 0248001 000	MANNVILLE A							40.05E							
BSL U MANN	.0001E			.66	4592	202									
1977-06-30 00/08-05-032-15W4/0	1948-09-14 LOC U														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                               AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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DOWLING LAKE           (F)  032-15W4     02890
                            VO                                  1202.7     128    1.54        197   .180  .65   9410 311   .838 12.014
        STRIKE         WER1 ASSIGN                                  24   .75      18   .10          16
    02890 0310098 005                                                                    40.05E        16          641
    LOWER MANNVILLE          .0001E          .0029          .66  4592 202                    .0312 .0134         .3800
    1982-12-01 00/07-17-032-15W4/0 1970-09-13 LOC U   PANALTA
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DOWLING LAKE             POOLS=     4  GIP=       167 PROD=       133  IMG=       124  MGP=        66  RMG=        58  ENERGY=      2205
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DREAU                  (SA) 078-21W5     02891
                            VO                                  1074.8     200    2.59        518   .150  .60  10040 321   .855  9.363
        STRIKE         WER2 ASSIGN                                  48   .75      36   .05          34
    02891 0612098 005                                                                    39.68E        34          1349
    DEBOLT                   .0005E .0501 .0053          .63  4578 198 .8701 .0448 .0171 .0023 .0046 .0020 .0007 .0007
    1979-12-29 00/07-05-078-21W5/0 1978-02-21
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                            VO                                  1093.0     200    1.22        244   .150  .60  10040 321   .855  9.363
        STRIKE         WER2 ASSIGN                                  23   .75      17   .05          16
    02891 0612098 010                                                                    39.68E        16          635
    DEBOLT                   .0005E .0501 .0053          .63  4578 198 .8701 .0448 .0171 .0023 .0046 .0020 .0007 .0007
    1979-12-29 00/07-05-078-21W5/0 1978-02-21
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DREAU                    POOLS=     2  GIP=        71 PROD=        53  IMG=        50  MGP=                RMG=        50  ENERGY=      1984
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DRIFTWOOD              (F)  077-22W4     02910
                            VO                                   620.6     200    1.24        247   .290  .50   2600 303   .958  3.693
                       WER2 ASSIGN                                   9   .70       6   .05           6
    02910 0306098 005                                                                    37.06E         6          222
    WABISKAW                 .0001A                         .57  4661 192
    1983-12-31 00/06-03-077-22W4/0 1974-01-26 PANALTA
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                            VO                                   654.4    1656    2.05       3400   .270  .50   2790 294   .939  3.883
                       WER2 ISOPAC                                 132   .60      79   .05          75
    02910 0306098 010                                                                    37.06E        75          2780
    WABISKAW B               .0001A .0027 .0227          .58  4702 194 .9678 .0068
    1978-12-31 00/11-30-077-22W4/0 1973-01-24 PANALTA
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                            VO                                   491.6    2664    1.61       4293   .270  .50   2760 289   .940  3.906
                       WER2 ISOPAC                                 167   .60     101   .05          96
    02910 0306098 015                                                                    37.06E        96          3558
    WABISKAW A               .0001A .0138 .0112          .58  4654 192 .9710 .0039 .0002 .0001
    1978-12-31 00/07-06-078-22W4/0 1966-03-00 PANALTA TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DRIFTWOOD            (F)  077-22W4    02910
                          VO          +135.6          623.9     200   1.24      247  .270  .50  2680 303  .947  3.586
    ASSOC            WER2 ASSIGN                          9  .50     5  .05      4
    02910 0306098 095                                                          37.06E     4       148
    WABISKAW B            .0001A .0034 .0144        .58  4682 194 .9654 .0149 .0013 .0003 .0002
    1978-12-31 00/06-03-077-22W4/0 1974-01-26 PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                          655.3     200   1.54      308  .270  .40  2410 301  .960  2.558
                     WER1 ASSIGN                          8  .75     6  .05      6
    02910 0328098 005                                                          37.06E     6       222
    MCMURRAY              .0001A                  .57  4613 190
    1976-06-30 00/06-03-077-22W4/0 1974-01-26 PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO          +121.6          583.4     200   1.24      247  .300  .60  2410 300  .950  4.340
                     WER1 ASSIGN                         11  .60     6  .05      6
    02910 0328098 010                                                          37.06E     6       222
    MCMURRAY              .0001A .0027            .58  4702 194 .9678 .0227
    1978-12-31 00/06-21-077-22W4/0 1973-02-24 PANALTA
-------------------------------------------------------------------------------------------------------------------------
DRIFTWOOD              POOLS=     6  GIP=       336 PROD=       203  IMG=       193  MGP=            RMG=       193  ENERGY=      7152
-------------------------------------------------------------------------------------------------------------------------
DROWNED              (F)  076-23W4    02900
                          VO  +240.5              440.1     200   2.16      432  .310  .50  2480 300  .956  3.814
                     WER1 ASSIGN                B        16  .60    10  .05      9
    02900 0262098 005                                                          37.43E     9       337
    L GRND RAPIDS A       .0002E          .0095     .57  4682 193                .0013 .0005
    1976-06-30 00/07-36-075-23W4/0 1973-12-17 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO  +220.1              458.7     200   4.32      863  .300  .50  2640 300  .952  3.951
                     WER1 ASSIGN                B        34  .60    21  .05     19
    02900 0262098 010                                                          37.43E    19       711
    L GRND RAPIDS B       .0002E          .0095     .57  4682 193                .0013 .0005
    1976-06-30 00/07-36-075-23W4/0 1973-12-17 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                          410.0     200   4.01      802  .270  .50  1940 296  .962  2.616
                     WER1 ASSIGN                         21  .65    14  .05     13
    02900 0262098 015                                                          37.43E    13       487
    GRAND RAPIDS          .0002E                  .57  4661 192
    1983-12-31 00/11-06-076-22W4/0 1973-01-00 PANALTA TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                         AQUIFER GIP    REC    PROD   SL   IMG       MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG   ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE          LOCATION     DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DROWNED                  (F)  076-23W4    02900
    CLEARWATER A              VO                        485.2     518   2.65        1375  .310  .70  2860 300   .948  6.213
                         WER1 ISOPAC                          85  .70    60  .05     57
    02900 0280160 001 CLEARWTR A                                                     37.43E
    CLEARWATER                .0002E                  .56  4626 190
    1976-06-30 00/01-01-076-23W4/0 1972-03-19
-------------------------------------------------------------------------------------------------------------------------
    MCMURRAY A                VO          +87.8         593.1     495   1.71        851  .300  .70  2760 294   .947  5.916
                         WER1 ISOPAC                          50  .65    33  .05     31
    02900 0280160 002 MCMURRAY A                                                     37.43E
    MCMURRAY 2                .0002E                  .56  4647 191
    1977-06-30 00/01-01-076-23W4/0 1972-03-19
-------------------------------------------------------------------------------------------------------------------------
  CLEARWTR A & MCMURR A
                         WER1 ISOPAC                         135  .70    93  .05     88        68
    02900 0280160 999 CLW A+MCM A                                                    37.43E      20        749
    CLWRT & MCMURR            .0002E
    1981-12-31 00/01-01-076-23W4/0 1972-03-19 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
  WABISKAW A                  PD  +114.6                  569.4     518   1.51        782  .280  .65  2800 305   .950  5.002
                         WER1 ISOPAC               B         161  .70   113  .05     107       60
    02900 0306001 000 WABISKAW A                                                     37.43E      47        1759
    WABISKAW                  .0002E                  .56  4647 191
    1983-12-31 00/01-01-076-23W4/0 1972-03-19 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                              VO                        582.2     200   1.54        308  .300  .55  2950 306   .952  4.751
                         WER1 ASSIGN                          15  .65    10  .05      9
    02900 0328098 005                                                                37.43E       9        337
    MCMURRAY 1                .0002E        .0095       .57  4661 194                .0013 .0005
    1976-06-30 00/07-36-075-23W4/0 1973-02-17 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                              VO   +77.4                602.6     200   2.47        493  .300  .60  2880 306   .952  5.071
                         WER1 ASSIGN               B         25  .65    16  .05     15
    02900 0328098 010                                                                37.43E      15        561
    MCMURRAY 3                .0002E        .0118       .57  4668 193
    1976-06-30 00/07-36-075-23W4/0 1973-02-17 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                              VO   +77.1                609.9     200   2.44        488  .300  .70  2810 302   .948  5.862
                         WER1 ASSIGN               B         29  .50    15  .05     14
    02900 0328098 030                                                                37.43E      14        524
    MCM #3                    .0002A .0043 .0142          .57  4675 193 .9727 .0082 .0003 .0001
    1983-12-31 00/01-01-076-23W4/0 1972-03-19
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DROWNED                  POOLS=     8  GIP=       436 PROD=       292  IMG=       274  MGP=       128  RMG=       146  ENERGY=      5465
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DRUMHELLER	(F) 029-19W4 02920														
BELLY RIVER A	VO				527.3	128	3.08		394	.250	.55	3170	293	.938	4.523
	WER1 ASSIGN				18	.70	12	.05	12		1				
02920 0126001 000 BELLY RIV A									37.43E		11	412			
BSL BELLY RIVER	.0009E .0274 .0003			.57	4606	189			.0003						
1982-12-01 00/07-04-028-18W4/0 1973-01-18 TCPL															
BELLY RIVER B	VO				534.9	200	1.24		247	.250	.65	2820	292	.943	4.751
	WER1 ASSIGN				12	.65	8	.05	7						
02920 0126002 000									37.43E		7	262			
BASAL BR	.0009E .0315 .0009			.60	4599	189	.9643	.0023	.0002						
1978-12-31 00/06-09-028-18W4/0 1978-07-20															
BELLY RIVER C	VO				599.2	824	3.46		2851	.258	.55	2900	294	.944	4.217
	WER1 ISOPAC				120	.65	78	.05	74		6				
02920 0126003 000 BELLY RIV C									37.43E		68	2545			
BSL BELLY R	.0006 .0009E .0419 .0008			.58	4592	189	.9538	.0024	.0003		.0001				
1982-08-31 00/10-28-030-19W4/0 1977-05-06 TCPL															
BELLY RIVER D	VO				547.9	200	4.60		920	.260	.50	2685	292	.945	3.597
	WER1 ASSIGN				33	.55	18	.05	17		2				
02920 0126004 000									37.43E		15	561			
BELLY RIVER	.0009E .0419 .0008			.58	4588	189	.9538	.0024	.0003		.0001				
1982-12-01 00/07-22-030-19W4/0 1976-07-18 PANALTA															
BELLY RIVER E	VO				587.5	200	6.00		1200	.270	.40	3070	291	.937	3.458
	WER1 ASSIGN				41	.70	29	.05	28		2				
02920 0126005 000 BEL RIV E									37.43E		26	973			
BSL BELLY RIVER	.0017E .0278 .0001			.57	4599	190	.9651	.0040	.0010	.0001					
1982-12-01 02/08-33-028-19W4/0 1979-09-15 KANNGAZ PANALTA															
	VO				544.7	200	1.80		360	.250	.55	3070	293	.940	4.356
	WER1 ASSIGN				16	.70	11	.05	10						
02920 0126098 002									37.43E		10	374			
BSL BELLY RIVER	.0008A .0315 .0023			.57	4601	189	.9643	.0023	.0002						
1982-08-31 00/07-08-028-18W4/0 1976-07-06 TCPL															
	VO				525.2	200	2.50		500	.210	.45	2920	291	.942	2.863
	WER1 ASSIGN				14	.65	9	.05	8						
02920 0126098 003									37.43E		8	299			
BELLY RIVER	E .0274 .0003			.57	4606	189	.9686	.0034	.0003						
1982-05-31 00/06-09-028-18W4/0 1978-07-20															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DRUMHELLER	(F) 029-19W4		02920											
	VO				591.8	200	6.50	1300	.250	.50	3000	294	.942	3.851
	WER1 ASSIGN				50	.70	35	.05	33					
02920 0126098 004								37.43E		33	1235			
BSL BR	.0009E	.0283	.0001		.58	4592	189	.9656	.0037	.0005				
1982-12-31 02/06-04-029-19W4/0 1979-08-22 KANNGAZ														
	VO				497.1	200	1.00	200	.280	.50	2680	290	.945	3.893
	WER1 ASSIGN				8	.65	5	.05	5					
02920 0126098 007								37.43E		5	187			
BELLY RIVER	.0010A	.0230			.57	4608	190	.9725	.0025	.0008	.0001	.0001		
1982-12-31 00/08-26-028-19W4/0 1981-07-15 TCPL														
	VO				1102.5	200	1.50	300	.090	.50	8440	308	.872	4.022
	WER1 ASSIGN				12	.70	8	.05	8					
02920 0126098 009								37.43E		8	299			
VIKING	.0006A	.0252	.0009		.63	4564	203	.8901	.0470	.0228	.0025	.0057		
1983-08-31 00/09-21-029-19W4/0 1979-12-11														
	VO				583.8	200	7.50	1500	.250	.65	3220	291	.936	5.463
	WER1 ASSIGN				82	.70	57	.05	54					
02920 0126098 010								37.43E		54	2021			
BELLY RIVER SD	.0001	.0005E	.0269	.0007	.58	4608	189	.9690	.0025	.0003	.0001	.0001	.0001	
1981-09-30 00/06-10-030-19W4/0 1981-05-01 TCPL														
VIKING C	PD				1059.0	718	.84	603	.146	.60	6230	303	.869	5.894
	WER1 ISOPAC				76	.70	53	.10	48		42			
02920 0218003 000 VIKING C								40.43E		6	243			
1 VIKING	.0005A	.0215	.0012		.64	4599	203	.8898	.0467	.0243	.0032	.0065	.0036	.0013	.0014
1981-12-31 00/07-08-028-18W4/0 1976-06-07 TCPL														
VIKING D	VO				1072.3	200	.60	120	.155	.55	7470	307	.852	6.924
	WER1 ASSIGN				8	.70	6	.10	5		1			
02920 0218004 000 VIKING D								38.18A		4	153			
1ST VIKING	.0003E	.0215	.0012		.64	4599	203	.8898	.0467	.0243	.0032	.0065	.0036	.0013	.0014
1979-12-29 00/07-04-028-18W4/0 1973-01-18 TCPL														
VIKING E	VO				1117.4	200	5.50	1100	.150	.60	8200	305	.842	8.172
	WER1 ASSIGN				90	.75	67	.10	61					
02920 0218005 000 VIK E								40.43E		61	2466			
VIKING	.0003A	.0285	.0028		.63	4604	202	.8860	.0479	.0235	.0025	.0054	.0025	.0002	.0004
1982-12-01 00/07-05-029-19W4/0 1968-10-06 PANALTA TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
DRUMHELLER           (F)  029-19W4     02920
  VIKING F                VO                          1114.7     425    1.21      514   .200   .60   8000 308   .848 10.453
                          WER1 ISOPAC                       54  .75      40  .05       38          3
    02920 0218006 000 VIKING F                                                      40.43E      35         1415
    VIKING                .0012A .0283 .0022          .64  4596 202 .8845 .0490 .0218 .0027 .0055 .0025 .0009 .0014
    1983-11-30 00/01-16-029-19W4/0 1959-11-24 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1055.2     200    1.24      247   .200   .60   8070 308   .845 10.575
                          WER1 ASSIGN                       26  .75      19  .10       17
    02920 0218098 003                                                               39.23E      17         667
    UPPER VIKING                E .0285 .0280         .64  4640 204 .8611 .0479 .0235 .0025 .0053 .3100
    1978-12-31 00/10-32-028-19W4/0 1977-08-12 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1007.9     200    1.00      200   .180   .55   8210 303   .840  9.082
                          WER1 ASSIGN                       18  .75      14  .10       12
    02920 0218098 005                                                               40.43E      12         485
    VIKING                .0003E .0285 .0028          .63  4604 202 .8860 .0479 .0235 .0025 .0054 .0025 .0002 .0004
    1983-11-30 00/10-07-029-19W4/0 1963-09-06
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                            VO                        1110.0     382     .75      287   .153   .50   8070 306   .670  8.395
                          WER1 ISOPAC                       24  .70      17  .10       15
    02920 0218098 007                                                               37.43E      15         561
    VIKING                      E .0095               .85  4540 242 .6910 .1304 .0935 .0147 .0289 .0141 .0056 .0123
    1982-08-31 00/07-15-029-20W4/0 1961-09-22 TCPL
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                            VO                        1130.9     200     .70      140   .120   .65   8665 309   .827  7.521
                          WER1 ASSIGN                       11  .75       8  .05        8
    02920 0218098 010                                                               40.43E       8         323
    VIKING                .0002E                    .65  4608 207
    1980-10-31 00/06-34-030-19W4/0 1979-05-04 TCPL
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                            VO                        1150.6     200    1.00      200   .150   .40   7840 310   .878  4.915
                          WER1 ASSIGN                       10  .70       7  .05        7
    02920 0218098 015                                                               37.43E       7         262
    VIKING          .0001 .0005A .0652 .0021          .61  4562 192 .8928 .0257 .0107 .0011 .0018 .0001
    1983-12-31 00/04-02-031-19W4/0 1980-06-17 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE A               VO          -515.9        1348.2     107    3.05      326   .240   .75   9310 322   .849 17.432
    ASSOC                 WER1 ISOPAC      COMB             57  .70      40  .05       38          25
    02920 0248001 000 MANNVILLE A   CONCURRENT PRODUCTION                          40.43E      20         809
    ELLERSLIE #1          .0005A .0459 .0010          .66  4569 206 .8352 .0668 .0321 .0066 .0067 .0021 .0010 .0011
    1983-12-31 00/14-36-029-20W4/0 1950-12-02 TCPL                                                  COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
DRUMHELLER           (F)  029-19W4    02920
  MANNVILLE A
    SOLN             WER1 ISOPAC         COMB              17          11          7              291.0   59
    02920 0248001 000 MANNVILLE A    CONCURRENT PRODUCTION                        40.43E
    ELLERSLIE #1          .0005A .0459 .0010        .66  4569 206 .8352 .0668 .0321 .0066 .0067 .0021 .0010 .0011
    1983-12-31 00/14-36-029-20W4/0 1950-12-02 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       74 PROD=       51  IMG=       45  MGP=       25  RMG=       20  ENERGY=      809

  MANNVILLE B            VO              -516.3        1233.8     560   3.84      2143  .180  .60 10100 321  .830 11.649
                   WER1 ISOPAC                          249  .70    175  .05       166       128
    02920 0248002 000 MANNVILLE B                                                40.43E      38      1536
    BASAL QUARTZ          .0004A                  .66  4592 208
    1976-06-30 00/10-12-029-20W4/0 1962-06-00 TCPL
    ---------------------------------------------------------------------------------------------------------------------
  MANNVILLE C            VO                          1301.3     128   9.40      1203  .170  .45  9530 318  .819  7.960
                   WER1 ASSIGN                           96  .80     77  .10        69
    02920 0248003 000 MANNVILLE C                                                40.43E      69      2790
    BASAL QUARTZ          .0003A .0418 .0010        .71  4552 212 .8131 .0677 .0413 .0095 .0115 .0041 .0032 .0025
    1982-12-01 00/10-11-029-19W4/0 1962-06-01 TCPL
    ---------------------------------------------------------------------------------------------------------------------
  MANNVILLE E            VO                          1289.9     128   4.93       631  .160  .65  9650 318  .822 10.918
                   WER1 ASSIGN                           69  .75     52  .05        49
    02920 0248005 000 MANNVILLE E                                                40.43E      49      1981
    BASAL QUARTZ          .0002E                  .66  4585 211
    1982-12-01 00/03-34-029-19W4/0 1950-09-00 TCPL
    ---------------------------------------------------------------------------------------------------------------------
  MANNVILLE F            VO              -453.2        1284.3    1898   3.02      5732  .204  .75  9990 313  .819 16.956
    ASSOC          WER1 ISOPAC         COMB              972  .90    875  .10       787       265
    02920 0248006 000 MANNVILLE F    CONCURRENT PRODUCTION                        40.43E     546     22075
    GLAUCONITIC           .0004A .0218 .0008        .66  4598 207 .8609 .0668 .0298 .0056 .0067 .0036 .0020 .0016
    1981-12-31 00/03-34-029-19W4/0 1950-09-00 PROGAS  TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------
  MANNVILLE F
    SOLN             WER1 ISOPAC         COMB              41          26          24             926.0   44
    02920 0248006 000 MANNVILLE F    CONCURRENT PRODUCTION                        40.43E
    GLAUCONITIC           .0004A .0218 .0008        .66  4598 207 .8609 .0668 .0298 .0056 .0067 .0036 .0020 .0016
    1981-12-31 00/03-34-029-19W4/0 1950-09-00 PROGAS  TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1013 PROD=      901  IMG=      811  MGP=      265  RMG=      546  ENERGY=    22075
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV             RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
DRUMHELLER             (F)  029-19W4     02920
  MANNVILLE G               VO                          1208.8     842    2.80      2358   .226   .70   9550 310   .820 16.902
                            WER1 ISOPAC                    399   .85     339   .10      305           82
                                                                                                                    PROBABLE

    02920 0248007 000 MANNVILLE G                                                    40.43E    223        9016
    GLAUCONITIC          .0002A .0263 .0014          .66  4592 207 .8613 .0573 .0304 .0080 .0079 .0053 .0015 .0003
    1983-08-31 00/07-07-030-19W4/0 1964-08-11 TCPL
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  MANNVILLE H               MB                          1335.7     961    4.90      4709   .164   .55  10000 318   .823  9.822
                            WER1 ISOPAC                    316   .90     285   .10      256           230
    02920 0248008 000 MANNVILLE H                                                    40.43E     26        1051
    GLAUCONITIC          .0004A                  .66  4606 209
    1983-08-31 00/07-34-030-20W4/0 1961-03-00 TCPL
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  MANNVILLE J               VO                          1339.6     485    1.71       829   .200   .75   9170 318   .824 14.938
                            WER1 ISOPAC                    124   .75      93   .10       84            7
    02920 0248010 000 MANNVILLE J                                                    40.43E     77        3113
    GLAUCONITIC          .0004A                  .69  4578 212                .0171 .0117       .6800
    1976-06-30 00/05-09-030-20W4/0 1953-11-00 TCPL
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  MANNVILLE K               VO          -483.7          1299.4     200    2.70       540   .200   .75  10270 314   .810 17.224
    ASSOC                   WER1 ASSIGN                     93   .75      70   .05        66
    02920 0248011 000 MANNVILLE K                                                    40.43E     66        2668
    BSL QTZ              .0004A                  .67  4585 210
    1982-11-30 00/07-05-029-19W4/0 1968-10-00 PANALTA TCPL
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  MANNVILLE M               PD                          1340.2     440    2.47      1085   .170   .65   9380 311   .805 11.763
                            WER1 ASSIGN                    396   .80     317   .05      301           274
    02920 0248013 000 MANNVILLE M                                                    40.43E     27        1092
    ELLERSLIE 2          .0004A .0194 .0006          .67  4599 209 .8507 .0701 .0356 .0085 .0093 .0040 .0007 .0011
    1981-12-31 00/04-23-030-20W4/0 1969-05-28 TCPL
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  MANNVILLE N               VO                          1326.8     200    6.10      1220   .200   .80   9890 319   .820 17.203
                            WER1 ASSIGN                    210   .80     168   .05      160           37
    02920 0248014 000 MANNVILLE N                                                    40.43E    123        4973
    GLAUCONITIC                E .0064 .0001          .66  4633 211 .8507 .0935 .0395 .0039 .0046 .0008
    1982-08-31 00/04-23-030-20W4/0 1969-05-28 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DRUMHELLER           (F)  029-19W4    02920
  MANNVILLE Q             VO                          1327.4      128   9.80      1254  .196  .55 10100 310  .816 12.243
                          WER1 ASSIGN                   153  .75    115  .05       109        75
    02920 0248017 000 MANNVILLE Q                                                 40.43E       34       1375
    MANNVILLE             .0004A                  .64  4599 206                                
    1983-12-31 00/11-12-031-20W4/0 1972-11-21 TCPL
-------------------------------------------------------------------------------------------------------------------------
  MANNVILLE S             MB                          1273.1      200   3.70       740  .100  .40  9830 314  .820  4.340
                          WER1 ASSIGN                    32  .75     24  .10        22        12
    02920 0248019 000 MANNVILLE S                                                 40.43E       10        404
    BSL QTZ               .0004A       .0009          .68  4564 208                .0274 .0130 .0086
    1976-06-30 00/11-19-028-18W4/0 1974-08-05 TCPL
-------------------------------------------------------------------------------------------------------------------------
  MANNVILLE T             VO          -536.4          1362.8      128    .62       79  .200  .75 10270 316  .824 16.857
    ASSOC                 WER1 ASSIGN    COMB            13  .70      9  .10         8        16
    02920 0248020 000 MANNVILLE T   CONCURRENT PRODUCTION                         40.43E        6       243
    BSL QUARTZ            .0004A                  .64  4613 206                .0269 .0107        .0029
    1982-12-01 00/07-15-031-20W4/0 1975-05-12 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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  MANNVILLE T
    SOLN                  WER1 ASSIGN    COMB            23       15          14
    02920 0248020 000 MANNVILLE T   CONCURRENT PRODUCTION                         40.43E
    BSL QUARTZ            .0004A                  .64  4613 206                .0269 .0107        .0029
    1982-12-01 00/07-15-031-20W4/0 1975-05-12 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=       36 PROD=       24  IMG=       22  MGP=       16  RMG=        6  ENERGY=      243
  MANNVILLE U             VO                          1323.4      128   1.85       237  .260  .50  9930 314  .817 14.298
                          WER1 ASSIGN                   34  .75     25  .10        23
    02920 0248021 000 MANNVILLE U                                                 40.43E       23       930
    UPPER MANNVILLE       .0004A                  .67  4599 210                .0320 .0152        .8200
    1982-12-01 00/07-35-030-20W4/0 1974-10-22 TCPL
-------------------------------------------------------------------------------------------------------------------------
  MANNVILLE V             VO                          1354.5      200   1.24       247  .200  .60 10250 316  .825 13.431
                          WER1 ASSIGN                   33  .75     25  .10        22        20
    02920 0248022 000 MANNVILLE V                                                 40.43E        2        81
    LOWER MANNVILLE       .0004A                  .64  4613 206                .0269 .0107        .2900
    1977-06-30 00/11-16-031-20W4/0 1976-07-02 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
DRUMHELLER            (F)  029-19W4    02920
  MANNVILLE W              MB                              1246.0     400    4.70      1880  .227  .70   9770 312   .810 17.470
                           WER1 ASSIGN                        485  .80    388  .10     349          4
    02920 0248023 000 MANNVILLE W                                                    40.43E     345      13948
    LOWER MANNVILLE       .0004A         .0040          .67  4613 208                .0273 .0128          .8700
    1982-08-31 00/07-04-028-18W4/0 1973-01-18 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE X              PD                              1257.3     200    1.85      370  .190  .71   9720 311   .820 14.618
                           WER1 ASSIGN                        393  .75    295  .10     265          65
    02920 0248024 000 MANN X                                                         40.43E     200       8086
    ELLERSLIE             .0004A         .0078          .69  4585 209                .0290 .0155          .1400
    1981-12-31 00/10-29-028-18W4/0 1977-09-26 TCPL
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  MANNVILLE CC             VO                              1305.9    1914    2.64      5053  .198  .65   9970 325   .849 13.225
                           WER1 ISOPAC                        668  .80    534  .10     481          31
    02920 0248029 000 MANN CC                                                        44.17E     450      19877
    GLAUC                 .0009A .0287 .0007             .65  4584 204 .8752 .0488 .0256 .0069 .0071 .0042 .0013 .0006
    1983-12-31 00/07-23-030-19W4/0 1976-05-28 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE EE             VO                              1322.6     512    2.70      1382  .230  .60   9850 314   .826 14.904
                           WER1 ASSIGN                        206  .75    155  .05     147          5
    02920 0248031 000 MANN EE                                                        42.30E     142      6007
    GLAUCONITIC           .0004E .0030 .0066             .67  4606 208 .8412 .0767 .0226 .0064 .0092 .0049 .0015 .0005
    1983-12-31 00/06-03-031-19W4/0 1980-01-14 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE O              VO                              1262.5     200    8.53      1706  .180  .60   9050 313   .826 10.755
                           WER1 ASSIGN                        183  .85    156  .10     140
    02920 0248060 001 MANNVILLE O                                                    40.43E
    GLAUCONITIC                E .0231 .0008          .67  4592 208 .8576 .0652 .0303 .0060 .0080 .0048 .0022 .0020
    1982-08-31 00/02-25-028-19W4/0 1955-08-07
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  MANNVILLE P              VO          -466.0              1286.3     355    2.38      844  .170  .65   9140 314   .848 10.781
                           WER1 ISOPAC                         91  .70     64  .05      61
    02920 0248060 002 MANNVILLE P   GAS WELL PRODUCING OIL                           40.43E
    ELLERSLIE             .0004A         .0008          .70  4571 212                .0302 .0155          .9000
    1977-12-31 00/02-25-028-19W4/0 1955-08-07
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  MANNVILLE O & P
                           WER1 ISOPAC                        274  .80    220  .09     201          68
    02920 0248060 999 MANN O+P                                                       40.43E     133      5377
    GLAUC & ELL           .0004A
    1977-12-31 00/02-25-028-19W4/0 1955-08-07 TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

DRUMHELLER (F) 029-19W4 02920
VO 1226.2 200 1.70 339 .120 .70 10000 311 .810 9.479
WER1 ASSIGN 32 .75 24 .10 22
02920 0248098 005 40.43E 22 889
GLAUCONITIC .0004A .0008 .67 4592 208 .0303 .0140 .4800
1978-06-30 00/10-13-028-19W4/0 1977-10-05

VO 1235.7 200 1.24 247 .170 .50 10270 311 .805 9.913
WER1 ASSIGN 25 .75 18 .10 17
02920 0248098 010 40.43E 17 687
BASAL QUARTZ .0004A .0040 .67 4613 208 .0273 .0128 .4800
1978-06-30 00/10-13-028-19W4/0 1977-10-05

VO 1373.0 200 1.20 240 .150 .50 10190 312 .804 8.664
STRIKE WER1 ASSIGN 21 .75 16 .10 14
02920 0248098 011 40.43E 14 566
BSL QTZ .0006 .0002E .0304 .0023 .68 4575 209 .8471 .0561 .0341 .0092 .0090 .0066 .0026 .0018
1981-09-30 00/06-32-029-20W4/0 1980-12-02

VO -462.2 1285.3 200 .50 100 .210 .70 9280 310 .801 15.623
ASSOC WER1 ASSIGN 16 .70 11 .10 10
02920 0248098 012 40.43E 10 404
BSL QUARTZ SD .0003E .0418 .0010 .71 4552 212 .8131 .0677 .0413 .0095 .0118 .0078 .0032 .0025
1982-12-01 00/08-15-029-19W4/0 1980-12-19

VO 1291.4 200 1.30 260 .200 .60 10100 313 .815 13.511
WER1 ASSIGN 35 .75 26 .10 24
02920 0248098 014 40.43E 24 970
GLAUCONITIC E .66 4585 207 .8614 .0565 .0393 .0086 .0085 .0054
1980-10-31 00/06-04-030-19W4/0 1979-10-23 TCPL

VO 1255.3 200 5.80 1160 .180 .70 9270 311 .823 12.978
WER1 ASSIGN 151 .70 105 .10 95
02920 0248098 018 40.43E 95 3841
SPARKY .0002 .0002A .0142 .65 4607 207 .8696 .0707 .0249 .0057 .0082 .0043 .0013 .0007
1981-06-30 00/06-33-030-19W4/0 1977-09-12 TCPL

VO 1300.4 200 2.30 460 .120 .45 9720 310 .812 5.930
WER1 ASSIGN 27 .75 20 .10 18
02920 0248098 055 40.43E 18 728
GLAUCONITIC .0003E .0177 .0009 .66 4604 208 .8577 .0714 .0320 .0070 .0070 .0038 .0012 .0010
1981-12-31 00/05-36-030-20W4/0 1981-08-25

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DRUMHELLER           (F)  029-19W4     02920
                          VO                                  1326.7     200    9.80      1960  .200  .65 10140 314  .815 14.649
                          WER1 ASSIGN                          287  .85   244  .10   220
    02920 0248098 060                                                              40.43E     220       8895
    GLAUCONITIC              .0004E .0300 .0066          .67  4606 208 .8412 .0787 .0226 .0064 .0092 .0049 .0015 .0005
    1982-08-31 00/11-13-031-20W4/0 1969-05-28 TCPL
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  UPPER MANNVILLE A      VO                -498.3            1265.3     316    4.38      1384  .199  .70 10550 322  .829 15.657
    ASSOC                WER1 ISOPAC            COMB          217  .70   152  .10   137       144
    02920 0250001 000 U MANN A       CONCURRENT PRODUCTION                                41.92E     12        503
    GLAUCONITIC              .0004A .0265 .0011          .66  4585 208 .8550 .0576 .0359 .0098 .0081 .0044 .0010 .0002
    1983-12-31 00/07-15-029-20W4/0 1961-09-22 TCPL                                                  COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE A
    SOLN                 WER1 ISOPAC            COMB                32           21          19              524.0   62
    02920 0250001 000 U MANN A       CONCURRENT PRODUCTION                                41.92E
    GLAUCONITIC              .0004A .0265 .0011          .66  4585 208 .8550 .0576 .0359 .0098 .0081 .0044 .0010 .0002
    1983-12-31 00/07-15-029-20W4/0 1961-09-22 TCPL                                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       249 PROD=       173  IMG=       156  MGP=       144  RMG=        12  ENERGY=       503
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  UPPER MANNVILLE B      VO                                  1258.2     200    .62       124  .200  .70  9730 314  .820 15.052
                         WER1 ASSIGN                           19  .75    14  .10    12
    02920 0250002 000 U MANN B                                                         41.92E     12        503
    GLAUCONITIC              .0004E                     .67  4578 207                .0331 .0061       .0045
    1978-06-30 00/10-14-029-20W4/0 1963-06-27 TCPL
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  UPPER MANNVILLE C
    SOLN                 WER1 ASSIGN                           20          13          11       1      253.0   79
    02920 0250003 000 U MANN C                                                         41.92E     10        419
    U MANN                   .0005E .0291 .0010          .67  4578 207 .8578 .0543 .0331 .0087 .0074 .0045 .0016 .0020
    1982-12-31 00/01-21-029-20W4/0 1982-01-01 TCPL
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  UPPER MANNVILLE E      VO                                  1275.0     453    1.34      607  .200  .55  9770 309  .803 12.317
                         WER1 ISOPAC                           75  .75    56  .10    50
    02920 0250005 000 U MANN E                                                         41.92E     50       2096
    GLAUCONITIC                  A .0301                 .68  4578 209 .8435 .0639 .0381 .0082 .0086 .0045 .0014 .0017
    1983-11-30 00/10-16-029-20W4/0 1961-11-03
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
DRUMHELLER	(F) 029-19W4		02920												
LOWER MANNVILLE B	VO				1336.5	128	4.93	631	.170	.60	10200	314		.815	11.580
	WER1 ASSIGN				73	.75	55	.05 52							
02920 0310002 000 L MANN B								41.92E		52	2180				
BASAL QUARTZ	.0004E			.67	4592	208		.0350	.0150		.0005				
1982-12-01 00/10-16-029-20W4/0	1961-11-01 TCPL														
LOWER MANNVILLE D	VO		-459.6		1295.8	200	1.70	340	.210	.75	10140	313		.732	19.823
ASSOC	WER1 ASSIGN				67	.70	47	.10 42							
02920 0310004 000 L MANN D								40.99E		42	1722				
L MANNVILLE SD	.0004E .0228 .0008			.68	4591	210	.8429 .0713	.0374	.0079	.0093	.0050	.0015	.0007		
1981-09-30 00/07-35-028-19W4/0	1981-06-27														
LOWER MANNVILLE E	VO		-528.8		1326.0	440	6.10	2684	.230	.75	9850	310		.803	19.411
ASSOC	WER1 ASSIGN				521	.70	365	.10 328							
02920 0310005 000 L MANN E								40.43E		328	13261				
LOWER MANNVILLE .0012	.0012E .0309 .0002			.68	4561	209	.8473 .0545	.0352	.0095	.0090	.0057	.0023	.0030		
1983-12-31 00/07-35-030-20W4/0	1974-10-22														
LOWER MANNVILLE F	VO				1248.2	200	9.25	1850	.270	.80	10140	313		.803	24.805
	WER1 ASSIGN				459	.85	390	.10 351							
02920 0310006 000 L MANN F								40.99E		351	14387				
LOWER MANN	E .0204 .0400			.70	4675	212	.8193 .0715	.0272	.0053	.0073	.0086				
1978-12-31 00/10-32-028-19W4/0	1977-08-12														
	VO				1355.3	200	6.40	1280	.120	.65	10700	312		.818	9.301
	WER1 ASSIGN				119	.85	101	.10 91							
02920 0310098 005								40.43E		91	3679				
DETRITAL	E .1268 .0127			.72	4495	202	.7422 .0607	.0382	.0080	.0077	.0029	.0003	.0005		
1982-08-31 00/04-23-030-20W4/0	1969-05-28 TCPL														
BANFF A	VO				1388.1	440	2.47	1085	.080	.80	10340	323		.817	7.126
	WER1 ASSIGN				77	.70	54	.10 49		18					
02920 0644001 000 BANFF A								40.43E		31	1253				
PEKISKO	.0003E			.68	4737	214									
1963-01-23 00/07-03-031-20W4/0	1962-04-00 TCPL														
	VO				1375.6	200	2.40	480	.130	.85	10410	316		.814	12.718
	WER1 ASSIGN				61	.85	51	.10 46							
02920 0644098 005								40.43E		46	1860				
BANFF	E .0277			.67	4523	208	.8402 .0691	.0341	.0070	.0083	.0045	.0012	.0009		
1982-08-31 00/11-12-031-20W4/0	1972-11-21														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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DRUMHELLER           (F)  029-19W4    02920
  D-2 A
    SOLN             WER1 ISOPAC                          166          108          38      3     2510.0   66
    02920 0696001 000 D-2 A                                                      40.03E     35      1401
    D-2                   .0042E .0687 .0691       .81  4693 214 .7129 .0826 .0379 .0046 .0088 .0035 .0011 .0016
    1983-12-31 00/01-01-029-19W4/0 1951-01-01
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  D-2 B
    SOLN             WER1 ISOPAC                          209          136          75      17    2990.0   70
    02920 0696002 000 D-2 B                                                      40.03E     58      2322
    NISKU                 .0003A                  .68  4737 214
    1982-12-31 00/01-01-029-19W4/0 1962-00-00 TCPL
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  D-2D
    SOLN             WER1 ASSIGN                           65           49          44      1     855.0    76
    02920 0696004 000 D-2D                                                       40.03E     43      1721
    NISKU                 .0003A                  .68  4737 214
    1982-12-31 00/01-01-029-19W4/0 1981-00-00
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DRUMHELLER             POOLS=    67  GIP=      8850 PROD=      6910  IMG=      6185  MGP=      1585  RMG=      4600  ENERGY=    187462
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DUAGH                  (SA) 055-23W4    02935
                       VO                          801.6      200   1.20        240  .170   .65  5390 300   .922  6.124
         STRIKE        WER2 ASSIGN                      15   .65     10  .05      10                  374
    02935 0218098 005                                                            37.43E     10
    VIKING           .0007 .0008E .0665       .62  4562 194 .8717 .0529 .0060 .0007 .0005 .0002
    1983-12-31 00/11-11-055-23W4/0 1977-10-05
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DUAGH                  POOLS=     1  GIP=        15 PROD=        10  IMG=        10  MGP=              RMG=        10  ENERGY=       374
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DUHAMEL              (F)  045-21W4    02960
  VIKING A           VO                         1048.1      341   2.35        801  .145   .60  6650 307   .887  6.042
                     WER1 ISOPAC                      48   .65     31  .05      30      14
                     VO                         1048.1      125   1.38        173  .145   .60  6650 307   .887  6.042 PROBABLE
                                                     5          3                3                                  .50
    02960 0218001 000 VIKING A                                                   37.43E     19      711
    VIKING           .0021A .0500 .0045       .60  4578 193 .9100 .0226 .0066 .0011 .0015 .0016
    1982-11-31 00/14-29-045-21W4/0 1950-12-28 TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

DUHAMEL (F) 045-21W4 02960
VO 1219.2 16 3.69 59 .140 .65 9690 312 .820 9.776
WER1 ASSIGN 6 .75 5 .05 4
02960 0244098 005 38.56E 4 154
BLAIRMORE 1 .0007A .60 4502 207
1976-06-30 00/11-29-045-21W4/0 1951-05-00 TCPL

VO 1219.2 32 4.64 148 .140 .65 9690 312 .820 9.776
WER1 ASSIGN 15 .75 11 .05 10
02960 0244098 010 38.56E 10 386
BLAIRMORE 2 .0007A .60 4502 207
1982-12-01 00/14-29-045-21W4/0 1950-12-28 TCPL

VO 1224.7 400 3.40 1360 .170 .70 8720 312 .849 11.140
WER1 ASSIGN 152 .75 114 .10 102
02960 0300098 005 38.56E 102 3933
GLAUCONITIC .0002E .0186 .0376 .65 4711 203 .8859 .0342 .0106 .0038 .0039 .0035 .0011 .0006
1982-08-31 00/15-29-045-21W4/0 1951-06-26 TCPL

BASAL QUARTZ A VO 1356.4 55 5.49 300 .190 .70 10340 315 .810 15.349
WER1 ISOPAC 46 .80 37 .05 35 29
VO 1356.4 17 4.11 68 .190 .70 10340 315 .810 15.349 PROBABLE
5 4 3 .50
02960 0334001 000 BSL QTZ A 38.56E 9 347
BASAL QUARTZ .0007A .60 4619 210
1965-08-18 00/14-29-045-21W4/0 1950-12-00 TCPL

BASAL QUARTZ B VO -509.6 1258.2 66 5.65 370 .214 .70 8790 327 .858 13.385
WER1 ISOPAC B 50 .75 37 .05 35 8
02960 0334002 000 BSL QTZ B 38.56E 27 1041
BASAL QUARTZ 1 .0007A .69 4578 204
1976-06-30 00/10-07-045-21W4/0 1956-09-00

BASAL QUARTZ C VO -513.5 1264.3 200 4.00 800 .230 .60 8790 312 .840 13.162
WER2 ASSIGN B 105 .70 74 .10 66 2
02960 0334003 000 BSL QTZ C 38.56E 64 2468
BSL QTZ E .0710 .0189 .0001 .69 4585 204 .8030 .0579 .0326 .0035 .0073 .0029 .0007 .0003
1982-08-31 02/03-29-045-21W4/0 1979-09-04 TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                                AQUIFER  GIP     REC    PROD   SL   IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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DUHAMEL                  (F)  045-21W4    02960
  BASAL QUARTZ D             VO  -561.0              1310.7     200    7.50      1500  .220  .50 10440 314  .817 12.730
                             WER1 ASSIGN                  B      191   .70    134   .10   120        5
    02960 0334004 000 BSL QTZ D                                                          38.56E     115       4434
    BASAL QUARTZ              .0005A .0381 .0373          .68  4682 207 .8311 .0524 .0272 .0036 .0063 .0021 .0008 .0006
    1983-10-31 02/03-29-045-21W4/0 1979-09-04
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                             VO  -550.2              1298.1      49    1.62        79  .214  .70  9450 327  .858 14.390
                             WER1 ISOPAC                  B       11   .75     8   .05     8
    02960 0334098 005                                                                    38.56E       8        308
    BASAL QUARTZ 3            .0007A                    .69  4578 204
    1976-06-30 00/10-07-045-21W4/0 1956-09-00
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                             VO                      1243.5     200    2.10      420  .150  .65  8890 312  .824  9.588
                             WER1 ASSIGN ABAND            40   .75     30   .10    27
    02960 0334098 007                                                                    36.68E       27       990
    BSL QUARTZ                     E .0448 .0237     .70  4627 210 .8069 .0670 .0367 .0042 .0095 .0040 .0013 .0019
    1982-08-31 00/03-20-045-21W4/0 1952-02-02 TCPL
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                             VO                      1279.6     200    3.09      617  .300  .65  9530 314  .815 20.671
                             WER1 ASSIGN                 127   .75     96   .05    91
    02960 0334098 010                                                                    38.56E       91       3509
    ELLERSLIE                 .0007A                    .60  4619 210
    1978-12-31 00/07-22-045-21W4/0 1978-11-17 PANALTA
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  D-2 A                      VO          -613.6                      121    9.63      1161  .057  .80 10330 328  .775  5.208
  ASSOC                      WER1 ISOPAC      SEGR                61   .80     48   .10    44
  02960 0696001 000 D-2 A                                                                41.18E       44       1812
  D-2                       .0003A                    .80  4799 230
  1982-12-01 00/13-17-045-21W4/0 1950-09-09 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  D-2 A
  SOLN                       WER1 ISOPAC      SEGR               173          112        67       48
  02960 0696001 000 D-2 A                                                                41.18E       19       782
  D-2                       .0003A                    .80  4799 230
  1982-12-01 00/13-17-045-21W4/0 1950-09-09 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  D-3 B                      VO          -683.1      1425.2      18   11.90      218  .080  .80 10000 317  .756  7.594
  ASSOC                      WER1 ISOPAC      SEGR                16   .75     12   .15    10     -102
  02960 0720002 000 D-3B                                                                 41.18E       112      4612
  LEDUC                     .0003A .0652 .0070        .79  4570 228 .6412 .1890 .0711 .0060 .0151 .0051
  1982-12-01 00/14-29-045-21W4/0 1950-12-28 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

DUHAMEL (F) 045-21W4 02960
D-3 B
SOLN WER1 ISOPAC SEGR 390 253 114 83 2240.0 174
02960 0720002 000 D-3B 41.18E 31 1277
LEDUC .0003A .0652 .0070 .79 4570 228 .6412 .1890 .0711 .0060 .0151 .0051
1982-12-01 00/14-29-045-21W4/0 1950-12-28 TCPL SEGREGATED ASSOC/SOLN PRODUCTION

DUHAMEL POOLS= 15 GIP= 1441 PROD= 1009 IMG= 769 MGP= 87 RMG= 682 ENERGY= 26764

DUNCAN (F) 074-15W4 02980
GRAND RAPIDS A VO +342.0 299.0 200 1.80 360 .370 .55 1417 290 .971 2.912
WER1 ASSIGN B 10 .50 5 .05 5
02980 0262001 000 GRD RAP A 37.43E 5 187
GR RAPIDS .0006E .0313 .0039 .58 4613 191 .9608 .0012 .0008 .0004 .0008 .0008
1980-07-31 00/11-07-074-15W4/0 1976-01-24

GRAND RAPIDS B VO 370.2 200 2.00 400 .310 .60 1700 287 .951 3.295
WER1 ASSIGN 13 .50 7 .05 6
02980 0262002 000 GR RPDS B 37.43E 6 225
GRAND RAPIDS .0004 A .0085 .57 4629 190 .9911
1980-10-31 00/07-08-076-15W4/0 1980-08-01

VO +358.9 386.0 200 1.90 380 .330 .50 1210 294 .976 1.979
WER1 ASSIGN B 8 .50 4 .05 4
02980 0262098 003 37.43E 4 150
U GR RAP .0001 .0001A .0314 .57 4601 189 .9684
1983-12-31 00/11-29-075-14W4/0 1981-01-17

VO 370.0 128 2.16 276 .350 .60 1190 288 .980 2.513
WER1 ASSIGN 7 .45 3 .05 3
02980 0262098 005 37.43E 3 112
GRAND RAPIDS .0001E .57 4606 189
1982-12-01 00/06-31-075-14W4/0 1976-01-10

VO +359.1 382.5 200 1.24 247 .320 .65 1210 294 .975 2.490
WER1 ASSIGN B 6 .50 3 .05 3
02980 0262098 010 37.43E 3 112
GRAND RAPIDS .0001A .0008 .56 4619 189
1978-06-30 00/06-32-075-14W4/0 1978-02-02

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	PURCHASERS
DUNCAN	(F) 074-15W4	02980																												
	VQ			365.2	200	.93		185	.320	.60	1190	293	.975	2.261																
	WER1 ASSIGN			4	.50	2	.05	2																						
02980 0262098 015								37.43E		2		75																		
GRAND RAPIDS	.0001A																			.57	4606	189								
1977-12-31 00/11-33-075-14W4/0	1977-02-17																													
	VQ			442.4	1079	.78		842	.300	.65	1180	297	.975	2.283																
	WER1 ISOPAC			19	.60	10	.05	9																						
02980 0262098 020								37.43E		9		337																		
GRAND RAPIDS	.0C01A		.0006																	.58	4585	188								
1980-10-31 00/06-34-075-15W4/0	1975-02-18																													
	VQ +360.0			370.9	200	1.85		370	.300	.65	1370	297	.975	2.604																
	WER1 ASSIGN		B	10	.50	5	.05	5																						
02980 0262098 035								37.43E		5		187																		
GRAND RAPIDS	.0001A		.0008																	.56	4619	189								
1978-06-30 00/06-36-075-15W4/0	1978-01-26																													
	VQ +356.9			672.7	128	1.70		218	.330	.60	2660	304	.956	5.154																
	WER1 ASSIGN		B	11	.50	6	.05	6																						
02980 0262098 037								37.43E		6		225																		
GR RAP	.0001E	.0466	.0006																	.58	4584	188	.9527							
1983-12-31 00/09-12-075-16W4/0	1980-03-12																													
	VQ			378.2	128	.60		77	.300	.80	1290	294	.976	3.068																
	WER1 ASSIGN			2	.50	1	.05	1																						
02980 0262098 039								37.43E		1		37																		
GR RAPIDS	.0001A	.0466	.0006																	.58	4584	188	.9527							
1983-12-31 00/07-24-075-16W4/0	1976-02-02																													
	VQ			382.2	200	1.24		247	.300	.65	3100	293	.942	6.236																
	WER1 ASSIGN			15	.70	11	.05	10																						
02980 0262098 040								37.43E		10		374																		
GRAND RAPIDS	.0001A		.0006																	.57	4585	188								
1977-12-31 00/07-25-075-16W4/0	1974-03-16																													
	VQ +364.5			366.1	200	.93		185	.320	.60	1210	293	.975	2.307																
	WER1 ASSIGN		B	4	.50	2	.05	2																						
02980 0262098 045								37.43E		2		75																		
GRAND RAPIDS	.0001A																			.56	4640	191								
1977-12-31 00/06-05-076-14W4/0	1977-03-13																													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUNCAN	(F) 074-15W4		02980											
	VO				411.5	128	1.20		154	.300	.80	1300	294	.976	3.092
	WER1 ASSIGN				5	.50	3	.05	3						
02980 0262098 046									37.43E		3		112		
GR RAPIDS #2	.0002A .0261 .0014				.56	4611	189	.9723							
1983-12-31 00/07-05-076-15W4/0 1976-03-02															
	VO		+334.7		404.6	200	.70		140	.330	.50	1600	285	.952	2.767
ASSOC	WER1 ASSIGN				4	.50	2	.05	2						
02980 0262098 047									37.43E		2		75		
GRND RPDS	.0004 A .0085				.56	4629	190	.9911							
1980-10-31 00/07-08-076-15W4/0 1980-08-01															
	VO				347.5	200	3.30		660	.325	.70	2040	292	.956	4.728
	WER1 ASSIGN				31	.60	19	.05	18						
02980 0262098 050									37.43E		18		674		
GRND RPDS #1 SD	.0004 E .0085				.56	4690	190	.9911							
1980-07-31 00/07-15-076-15W4/0 1980-02-19															
	VO				338.8	200	1.30		260	.280	.55	1220	292	.977	1.873
	WER1 ASSIGN				5	.50	3	.05	3						
02980 0262098 053									37.43E		3		112		
GR RAP #1	.0087 E .0821 .0007				.59	4511	184	.9085							
1983-12-31 00/07-18-076-15W4/0 1981-02-23															
	VO		+364.8		339.7	200	.70		140	.300	.65	1200	286	.972	2.394
	WER1 ASSIGN				3	.50	2	.05	2						
02980 0262098 055									37.43E		2		75		
GR RPDS	.0001 .0001A .0021 .0024				.57	4645	193	.9811	.0112	.0015	.0002	.0009	.0003	.0002	
1980-12-31 00/11-24-076-16W4/0 1980-02-13															
	VO		+354.5		350.2	200	.40		80	.300	.65	1300	286	.972	2.593
	WER1 ASSIGN				2	.50	1	.05	1						
02980 0262098 060									37.43E		1		37		
GR RPDS	.0001 .0001A .0021 .0024				.57	4645	193	.9811	.0112	.0015	.0002	.0009	.0003	.0002	
1980-12-31 00/11-24-076-16W4/0 1980-02-13															
	VO				300.1	200	1.90		380	.340	.85	1050	292	.978	3.022
	WER1 ASSIGN				11	.50	6	.05	6						
02980 0262098 063									37.43E		6		225		
GR RAPIDS	.0001E .0133 .0062				.57	4641	191	.9804							
1982-12-31 00/07-16-077-14W4/0 1982-01-09															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
DUNCAN																
							411.5		128	1.20		154	.300	.80	1300	294	.976	3.092
								5	.50	3	.05	3						
02980 0262098 046												37.43E		3		112		
GR RAPIDS #2		.0002A	.0261	.0014			.56	4611	189	.9723								
1983-12-31 00/07-05-076-15W4/0 1976-03-02																		
							404.6		200	.70		140	.330	.50	1600	285	.952	2.767
ASSOC								4	.50	2	.05	2						
02980 0262098 047												37.43E		2		75		
GRND RPDS		.0004	A	.0085			.56	4629	190	.9911								
1980-10-31 00/07-08-076-15W4/0 1980-08-01																		
							347.5		200	3.30		660	.325	.70	2040	292	.956	4.728
								31	.60	19	.05	18						
02980 0262098 050												37.43E		18		674		
GRND RPDS #1 SD		.0004	E	.0085			.56	4690	190	.9911								
1980-07-31 00/07-15-076-15W4/0 1980-02-19																		
							338.8		200	1.30		260	.280	.55	1220	292	.977	1.873
								5	.50	3	.05	3						
02980 0262098 053												37.43E		3		112		
GR RAP #1		.0087	E	.0821	.0007		.59	4511	184	.9085								
1983-12-31 00/07-18-076-15W4/0 1981-02-23																		
							339.7		200	.70		140	.300	.65	1200	286	.972	2.394
								3	.50	2	.05	2						
02980 0262098 055												37.43E		2		75		
GR RPDS	.0001	.0001A	.0021	.0024			.57	4645	193	.9811	.0112	.0015	.0002	.0009	.0003	.0002		
1980-12-31 00/11-24-076-16W4/0 1980-02-13																		
							350.2		200	.40		80	.300	.65	1300	286	.972	2.593
								2	.50	1	.05	1						
02980 0262098 060												37.43E		1		37		
GR RPDS	.0001	.0001A	.0021	.0024			.57	4645	193	.9811	.0112	.0015	.0002	.0009	.0003	.0002		
1980-12-31 00/11-24-076-16W4/0 1980-02-13																		
							300.1		200	1.90		380	.340	.85	1050	292	.978	3.022
								11	.50	6	.05	6						
02980 0262098 063												37.43E		6		225		
GR RAPIDS		.0001E	.0133	.0062			.57	4641	191	.9804								
1982-12-31 00/07-16-077-14W4/0 1982-01-09																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
DUNCAN	(F) 074-15W4		02980													
	VO				291.9	200	.30		60	.340	.60	950	290	.981		1.937
	WER1 ASSIGN				1	.50	1	.05	1							
02980 0262098 065									37.43E		1		37			
GRAND RAPIDS	.0001A	.0133	.0062													
1982-12-31 00/07-28-077-14W4/0 1981-02-02 KANNGAZ	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
			DRILL	DATE	PURCHASERS											
	VO				310.4	200	1.30		260	.290	.65	1010	292	.979		1.894
STRIKE	WER1 ASSIGN				5	.50	2	.05	2							
02980 0262098 070									37.43E		2		75			
GRAND RAPIDS #1	.0002	.0002E	.0153													
1981-09-30 00/10-20-077-15W4/0 1981-03-03					.56	4620	190	.9843								
	VO				299.0	200	1.00		200	.320	.55	950	290	.978		1.676
	WER1 ASSIGN				3	.50	2	.05	2							
02980 0262098 073									37.43E		2		75			
GR RAP #1	.0001A	.0144														
1983-12-31 00/04-24-077-15W4/0 1981-02-09					.56	4622	190	.9855								
	VO		+382.2		310.7	200	1.50		300	.350	.60	901	284	.979		1.935
STRIKE	WER1 ASSIGN				6	.50	3	.05	3							
02980 0262098 080									37.43E		3		112			
GR RPDS A	.0002	.0002A	.0153													
1981-06-30 00/07-22-077-15W4/0 1980-03-30					.56	4620	190	.9843								
	VO				264.0	200	1.10		220	.300	.70	1310	290	.973		2.773
	WER1 ASSIGN				6	.50	3	.05	3							
02980 0262098 090									37.43E		3		112			
GR RAPIDS #1	.0002	.0002E	.0153													
1983-12-31 00/08-34-077-15W4/0 1982-01-28					.56	4620	190	.9843								
MCMURRAY D	VO				474.9	2884	1.99		5735	.240	.40	2070	300	.961		1.964
	WER1 ISOPAC				113	.50	56	.05	54		1					
02980 0328004 000 MCMURRAY D									37.43E		53		1984			
MCMURRAY 4	.0001E				.57	4668	192									
1977-12-31 00/11-32-073-15W4/0 1973-02-00																
MCMURRAY F	VO				540.7	22792	1.88		42849	.240	.40	2410	300	.953		2.301
	WER1 ISOPAC				986	.75	739	.05	702		125					
02980 0328006 000 MCMURRAY F									37.43E		577		21597			
MCMURRAY	.0001E	.0117	.0149		.57	4667	192	.9727	.0003		.0003					
1981-09-30 00/11-22-074-16W4/0 1971-04-02 KANNGAZ PANALTA																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUNCAN	(F) 074-15W4		02980											
	VO				590.1	644	1.18	760	.240	.40	2030	303	.960	1.919
	WER1 ISOPAC				15	.55	8	.05	8					
02980 0328098 005								37.43E		8		299		
MCMURRAY	.0001A			.57	4647	191								
1977-12-31 00/11-01-075-15W4/0	1972-01-26													
	VO				527.0	200	2.78	555	.250	.40	1940	299	.960	1.919
	WER1 ASSIGN				11	.55	6	.05	6					
02980 0328098 010								37.43E		6		225		
MCMURRAY	.0001A			.57	4654	193								
1977-12-31 00/07-06-075-15W4/0	1975-02-25													
	VO				518.4	200	.80	160	.250	.70	1910	300	.964	3.287
	WER1 ASSIGN				5	.55	3	.05	3					
02980 0328098 011								37.43E		3		112		
MCMURRAY	.0001E .0160 .0122			.57	4654	191	.9715	.0002						
1983-12-31 00/11-07-075-15W4/0	1979-03-09													
	VO				487.1	200	1.00	200	.330	.85	2150	298	.957	6.014
	WER1 ASSIGN				12	.60	7	.05	7					
02980 0328098 012								37.43E		7		262		
MCM	E .0060 .0132			.57	4601	192	.9808							
1982-12-31 00/10-33-076-14W4/0	1982-01-14													
	VO +164.3				550.8	200	1.24	247	.280	.75	2050	300	.968	4.203
	WER1 ASSIGN		B		10	.50	5	.05	5					
02980 0328098 015								37.43E		5		187		
LOWER MCMURRAY	.0001A			.56	4626	190								
1977-12-31 00/06-14-076-15W4/0	1975-03-23													
	VO +196.8				471.8	200	1.30	260	.300	.60	2110	291	.956	3.884
	WER1 ASSIGN				10	.60	6	.06	6					
02980 0328098 016								37.43E		6		225		
MCMURRAY	.0002A .0045 .0070			.56	4653	192	.9874	.0003	.0005	.0001				
1981-09-30 00/07-10-077-14W4/0	1981-03-04													
	VO +204.2				472.8	200	.80	160	.300	.75	1200	290	.975	2.716
	WER1 ASSIGN				4	.50	2	.05	2					
02980 0328098 017								37.43E		2		75		
MCMURRAY	.0004 .0001A .0069			.56	4630	191	.9925	.0001						
1981-09-30 00/07-28-077-14W4/0	1981-02-02 KANNGAZ													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
DUNCAN	(F) 074-15W4	02980													
	VO	+189.5		504.8	200	.50	100	.300	.70	2270	298	.956	4.758		
STRIKE	WER1 ASSIGN			5	.60	3	.05	3							
02980 0328098 018								37.43E		3	112				
MCMURRAY	.0002E .0048 .0081			.56	4656	192	.9866	.0003	.0001						
1981-09-30 00/10-20-077-15W4/0	1981-03-03														
	VO	+195.2		479.8	200	.70	140	.300	.65	2160	290	.955	4.325		
	WER1 ASSIGN			6	.60	4	.05	3							
02980 0328098 020								38.93E		3	117				
MCMURRAY	.0004 .0001E .0234 .0040			.57	4621	190	.9721								
1980-12-31 00/11-32-077-15W4/0	1980-02-26														
	VO			440.4	128	.30	38	.280	.55	1730	296	.967	2.647		
	WER1 ASSIGN			1	.50	1	.05	1							
02980 0328098 025								37.43E		1	37				
MCM	.0004 .0001E			.57	4621	190	.9721								
1983-12-31 00/08-34-077-15W4/0	1982-01-28														
	VO	-197.8		411.9	671	1.04	698	.280	.75	2000	290	.958	4.299		
	WER1 ISOPAC			30	.50	15	.05	14							
02980 0328098 030								37.43E		14	524				
MCMURRAY	.0001A .0197 .0140			.58	4654	191	.9662								
1982-12-31 00/06-10-078-15W4/0	1980-03-27														
GROSMONT B	VO +152.4			579.7	27886	9.42	262686	.120	.30	2050	300	.960	.729		
	WER1 ISOPAC		B	1915	.55	1053	.05	1000		702					
02980 0716002 000	GROSMONT B							37.06E		298	11044				
GROSMONT	.0001A .0079 .0133			.57	4631	192	.9779	.0007	.0001						
1983-09-30 00/06-34-075-15W4/0	1975-02-18														
DUNCAN	POOLS= 38	GIP= 3314	PROD= 2014		IMG= 1916		MGP= 828		RMG= 1088		ENERGY= 40617				
DUNKIRK	(F) 090-18W4	00830													
WABISKAW A	VO +318.4			184.9	200	2.10	420	.330	.60	900	288	.978	1.799		
	BER7 ASSIGN		B	8	.50	4	.05	4							
00830 0306001 000	WABIS A							37.43E		4	150				
WABISKAW	.0001E .0340 .0068			.58	4622	190	.9557	.0014							
1983-12-31 00/05-26-090-18W4/0	1982-02-20														
DUNKIRK	POOLS= 1	GIP= 8	PROD= 4		IMG= 4		MGP=		RMG= 4		ENERGY= 150				

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
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DUNSTABLE            (SA) 057-01W5    02999
                          VO                    1186.9    200   7.32    1464  .060  .80   8690 317  .770  4.865
        STRIKE       BER7 ASSIGN                    71  .75     53  .10     48                42.30E  48    2030
    02999 0658098 005
    WABAMUN              .0002E          .0142     .65  4633 205                .0258 .0077       .2700
    1983-12-31 00/11-30-057-01W5/0 1977-10-28
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DUNSTABLE              POOLS=    1  GIP=       71 PROD=       53  IMG=       48  MGP=            RMG=       48  ENERGY=      2030
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DUNVEGAN             (F)  081-04W6    03000
  PEACE RIVER A           VO  +131.6              454.5   2996   3.56   10666  .274  .70   2240 297  .958  4.294
                          WER1 ISOPAC        B       458  .60     275  .05     261      82
    03000 0228001 000 PEACE RIV A                                                37.43E  179    6700
    PEACE RIVER          .0002A .0104 .0016     .56  4633 190 .9870 .0008
    1981-12-31 00/06-17-081-04W6/0 1951-03-00 A&S
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                          VO                     482.5    200   3.70    740  .250  .50   2760 292  .945  3.563
                          WER1 ASSIGN             26  .65     17  .05     16
    03000 0228098 014                                                            37.43E  16     599
    PADDY                .0001E                 .57  4599 189
    1978-12-31 00/06-06-080-02W6/0 1975-04-06
-------------------------------------------------------------------------------------------------------------------
                          VO  +121.3              467.9    200   3.09    617  .300  .75   2240 297  .956  5.048
                          WER1 ASSIGN        B       31  .60     19  .05     18
    03000 0228098 015                                                            37.43E  18     674
    PEACE RIVER          .0002A                 .56  4626 190
    1976-06-30 00/10-36-080-04W6/0 1972-11-00 A&S
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                          VO  +108.5              456.3    200   1.83    366  .350  .85   4550 299  .916 14.055
                          WER1 ASSIGN        B       51  .70     36  .05     34
    03000 0228098 016                                                            37.43E  34     1273
    PEACE RIVER          .0001E .0055 .0001     .56  4634 191 .9943
    1981-11-30 00/10-11-080-03W6/0 1971-06-07 A&S
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                          VO  +119.5              468.0    200   2.13    426  .330  .75   4930 297  .908 12.867
                          WER1 ASSIGN        B       55  .75     41  .05     39
    03000 0228098 017                                                            37.43E  39     1460
    PEACE RIVER          .0001E .0055 .0001     .56  4634 191 .9943
    1981-11-30 00/10-30-080-03W6/2 1972-10-18 A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUNVEGAN	(F) 081-04W6		03000												
	VO				465.9	200	4.20		840	.330	.90	2430	298	.950	7.250
	WER1 ASSIGN				61	.50	31	.05	29						
03000 0228098 018									37.43E		29	1085			
PADDY	.0001E				.57	4599	189								
1983-12-31 00/15-11-080-03W6/0 1982-12-17															
	VO +124.0				465.1	200	3.10		620	.246	.65	2760	298	.948	4.443
	WER1 ASSIGN		B		28	.50	14	.05	13						
03000 0228098 019									37.43E		13	487			
PADDY	.0001E				.57	4599	189								
1983-12-31 00/08-01-081-04W6/0 1975-07-18															
	VO +120.7				468.8	440	4.32		1900	.320	.75	2330	299	.960	5.550
	WER1 ASSIGN		B		104	.60	63	.05	59						
03000 0228098 020									37.43E		59	2208			
PEACE RIVER	.0002A				.56	4626	190								
1976-06-30 00/11-01-081-04W6/0 1972-07-10 A&S															
	VO				482.0	200	3.60		720	.360	.85	2660	298	.949	8.185
	WER1 ASSIGN				59	.50	30	.05	28						
03000 0228098 021									37.43E		28	1048			
CADOTTE	.0002E .0112 .0003				.57	4599	189	.9868	.0014	.0001					
1983-12-31 00/15-11-080-03W6/0 1982-12-17															
	VO +102.1				486.0	200	5.20		1040	.225	.45	2550	298	.955	2.580
	WER1 ASSIGN		B		27	.50	14	.05	13						
03000 0228098 023									37.43E		13	487			
CADOTTE	.0002E				.57	4599	189	.9868	.0014	.0001					
1983-12-31 00/08-01-081-04W6/0 1975-07-18															
	VO				488.6	200	2.44		488	.350	.60	2660	298	.949	5.617
	WER1 ASSIGN				27	.50	14	.05	13						
03000 0228098 024									37.43E		13	487			
CADOTTE	.0002A .0112 .0003				.56	4627	190	.9868	.0014	.0001					
1983-12-31 00/11-01-081-04W6/0 1972-07-10															
	VO +126.8				463.9	128	.93		119	.320	.75	2280	299	.962	5.413
	WER1 ASSIGN		B		6	.60	4	.05	4						
03000 0228098 025									37.43E		4	150			
PEACE RIVER	.0002A				.56	4626	190								
1982-12-01 00/07-11-081-04W6/0 1972-09-18 A&S															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 / HE / N2 / CO2 / H2S / DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION / DRILL DATE / PURCHASERS													
DUNVEGAN	(F) 081-04W6 03000													
	VO			466.0	200	1.85		370 .280	.70	3080	297	.945	6.099	
	WER1 ASSIGN			23	.70	16	.05	15						
03000 0228098 030								37.43E	15		561			
CADOTTE	.0002A			.57	4599	189								
1977-12-30 00/05-19-081-04W6/0 1952-11-24 A&S														
	VO +53.9			533.2	200	7.00		1400 .168	.55	4250	300	.885	4.206	
	WER1 ASSIGN		B	59	.55	32	.05	31						
03000 0264098 001								37.18E	31		1153			
SPIRIT RIVER	.0001E .0048			.56	4635	191	.9924	.0025 .0001	.0001					
1983-12-31 00/08-01-081-04W6/0 1975-07-18														
	VO +18.5			587.1	200	1.20		240 .280	.55	4770	301	.917	7.568	
STRIKE	WER1 ASSIGN		B	18	.75	14	.05	13						
03000 0264098 003								37.81E	13		492			
SPIRIT RIVER	.0001E .0048			.56	4635	191	.9924	.0025 .0001	.0001					
1983-10-31 00/09-04-081-05W6/0 1982-03-20														
	VO +47.2			544.7	200	4.94		987 .270	.50	4620	299	.910	6.533	
	WER1 ASSIGN		B	65	.75	48	.05	46						
03000 0264098 005								37.81E	46		1739			
SPIRIT RIVER	.0001E			.59	4592	192								
1976-12-31 00/09-23-081-05W6/0 1976-06-28 A&S														
	VO			944.0	200	1.00		200 .220	.65	8640	314	.874	12.803	
STRIKE	WER1 ASSIGN			26	.75	20	.05	18						
03000 0304098 005								37.36E	18		672			
BLUESKY	.0004 .0001E .0400 .0027			.59	4607	194	.9137	.0430 .0001						
1983-10-31 00/09-04-081-05W6/0 1982-03-20														
GETHING A	VO			933.0	200	3.09		617 .350	.80	9030	306	.857	27.478	
	WER1 ASSIGN			170	.75	127	.10	114						
03000 0326001 000 GETHING A								37.81E	114		4310			
GETHING	.0001E .0400			.62	4757	202								
1976-06-30 00/11-31-080-03W6/0 1971-04-04 A&S														
GETHING B	VO -329.6			919.2	2484	2.94		7303 .241	.75	9140	314	.857	17.459	
	WER1 ISOPAC		FNE	1275	.80	1020	.05	969	297					
03000 0326002 000 GETHING B								37.81E	672		25408			
GETHING	A .0023 .0174			.60	4693	199	.9341	.0407 .0039	.0009	.0005	.0002	.0001		
1981-11-30 00/10-10-081-04W6/0 1971-11-10 A&S														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUNVEGAN	(F) 081-04W6	03000												
GETHING C	VO -321.9			905.0	200	12.95		2590	.200	.80	8890	313	.865	14.938
	WER1 ASSIGN		B	386	.85	330	.05	313		9				
03000 0326003 000 GETHING C								37.81E		304	11494			
GETHING	.0001E		.59	4682	196									
1976-12-31 00/09-23-081-05W6/0 1976-06-28 A&S														
GETHING D	VO			905.9	440	8.95		3938	.280	.75	8940	303	.846	20.854
	WER1 ASSIGN			821	.85	698	.05	663		107				
03000 0326004 000 GETHING D								37.81E		556	21022			
GETHING	.0001E		.60	4702	197									
1983-12-31 00/03-24-081-05W6/0 1972-06-18 A&S														
	VO			906.3	200	2.70		540	.127	.70	7210	314	.895	6.486
	WER1 ASSIGN			35	.75	26	.05	25						
03000 0326098 010								37.81E		25	945			
MIDDLE GETHING	E .0017 .0173		.57	4675	193	.9783	.0056	.0002	.0002	.0001	.0001	.0001	.0001	
1981-11-30 00/08-01-081-04W6/0 1975-07-18 A&S														
	VO			920.7	200	2.10		420	.200	.75	8900	314	.870	13.897
	WER1 ASSIGN			58	.75	44	.05	41						
03000 0326098 013								37.81E		41	1550			
GETHING	.0001E .0017 .0137		.57	4675	193	.9783	.0056	.0002	.0002	.0001	.0001			
1983-12-31 00/15-04-081-04W6/0 1979-11-05														
	VO			920.5	454	3.63		1647	.249	.70	8900	303	.847	17.222
	WER1 ISOPAC			283	.85	241	.05	229						
03000 0326098 015								37.81E		229	8658			
GETHING	.0001E		.59	4675	197									
1972-08-31 00/06-22-081-04W6/0 1971-06-23 A&S														
CADOMIN A	VO			920.2	200	3.09		617	.190	.65	9170	314	.865	11.877
	WER1 ASSIGN			73	.75	55	.05	52		10				
03000 0348001 000 CADOMIN A								37.81E		42	1588			
CADOMIN	.0001E .0108		.58	4675	195			.0014	.0003					
1978-06-30 00/06-28-080-03W6/0 1972-06-13 A&S														
	VO			917.4	200	1.54		308	.240	.80	9260	316	.845	18.981
	WER1 ASSIGN			59	.75	44	.05	42						
03000 0348098 005								37.81E		42	1588			
CADOMIN	.0001E		.61	4599	190									
1978-12-31 00/06-06-080-02W6/0 1975-04-06														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
DUNVEGAN	(F) 081-04W6	03000														
	VO						920.2	200	3.66		732	.190	.55	6110	313	.901	6.438
	WER1 ASSIGN						47	.70	33	.05	31						
03000 0348098 010											37.81E		31	1172			
CADOMIN		.0002A	.0040	.0158			.58	4683	195	.9606	.0186	.0007	.0001	.0001			
1981-11-30 00/10-04-081-04W6/0	1972-09-28 A&S																
	VO						1112.0	200	1.60		320	.210	.65	10862	321	.843	15.582
STRIKE	WER1 ASSIGN						50	.75	38	.10	34						
03000 0500098 005											40.05E		34	1362			
TRASSIC		A .0010	.0144				.62	4672	202	.9212	.0386	.0141	.0023	.0042	.0026	.0012	.0040
1983-07-31 00/09-04-081-05W6/0	1982-03-20																
	VO						1110.9	200	2.10		420	.200	.65	10658	321	.850	14.441
STRIKE	WER1 ASSIGN						61	.75	46	.10	41						
03000 0500098 010											40.05E		41	1642			
TRIASSIC		.0002A	.0407	.0476			.65	4719	201	.8591	.0382	.0084	.0014	.0015	.0012	.0003	.0014
1983-07-31 00/11-09-081-05W6/0	1982-09-10																
STODDART A	VO						1376.2	200	6.70		1340	.120	.80	14070	331	.830	14.002
	WER1 ASSIGN						188	.80	150	.10	135		126				
03000 0604001 000	STODDART A										40.05E		9	360			
STODDART		.0012A	.0155	.0013			.66	4585	206			.0207	.0123		.5100		
1983-12-31 00/02-31-081-04W6/0	1974-02-10 A&S																
STODDART B	VO						1406.0	200	5.86		1172	.200	.80	14070	332	.832	23.161
	WER1 ASSIGN						272	.90	244	.10	220		41				
03000 0604002 000	STODDART B										40.05E		179	7169			
STODDART		.0012A		.0018			.65	4592	205			.0219	.0125		.0900		
1975-12-31 00/02-31-081-04W6/0	1974-02-10 A&S																
DEBOLT F	VO						1618.4	200	9.80		1960	.150	.65	16910	340	.844	16.339
	WER1 ASSIGN						320	.80	256	.10	230		54				
03000 0612006 000	DEBOLT F										40.05E		176	7049			
LOWER DEBOLT		.0019A	.0246	.0004			.65	4585	204	.8777	.0526	.0229	.0033	.0067	.0048	.0016	.0035
1981-11-30 00/06-14-080-03W6/0	1970-12-23 A&S																
DEBOLT H	VO						1512.4	200	5.00		1000	.174	.60	14610	335	.833	15.544
	WER1 ASSIGN						155	.75	116	.05	110		20				
03000 0612008 000	DEBOLT H										40.05E		90	3605			
DEBOLT B		.0042E	.0222	.0019			.66	4572	205	.8792	.0458	.0215	.0033	.0075	.0055	.0029	.0060
1981-12-31 00/06-22-081-04W6/0	1972-03-29 A&S																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

DUNVEGAN (F) 081-04W6 03000
DEBOLT J VO 1535.2 200 5.00 1000 .190 .55 15860 336 .822 17.065
WER1 ASSIGN 171 .80 137 .10 123
03000 0612010 000 40.05E 123 4926
DEBOLT C .0008E .0104 .0041 .68 4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
1981-12-31 00/06-28-080-03W6/0 1972-06-13 A&S

DEBOLT K VO 1502.4 200 6.20 1240 .180 .70 14010 336 .827 18.066
WER1 ASSIGN 224 .75 168 .10 151 2
03000 0612011 000 DEBOLT K 40.05E 149 5967
DEBOLT B .0008A .0104 .0041 .68 4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
1981-12-31 00/06-28-080-03W6/0 1972-06-13 A&S

DEBOLT L VO 1478.0 200 4.30 860 .150 .60 14010 335 .823 13.006
WER1 ASSIGN 112 .80 90 .10 81
03000 0612012 000 DEBOLT L 40.05E 81 3244
DEBOLT A .0008A .0104 .0041 .68 4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
1981-12-31 00/06-28-080-03W6/0 1972-06-13 A&S

DEBOLT M VO 1449.5 200 1.00 200 .150 .65 10920 334 .862 10.517
WER1 ASSIGN 21 .75 16 .10 14
03000 0612013 000 DEB M 40.05E 14 561
DEBOLT A .0008 .0009E .0023 .77 4583 203 .9123 .0447 .0231 .0043 .0069 .0038 .0004 .0005
1983-11-30 00/11-18-080-03W6/0 1982-12-08

DEBOLT N VO 1469.7 200 3.10 620 .190 .55 11070 334 .861 11.440
WER1 ASSIGN 71 .75 53 .10 48 4
03000 0612014 000 DEB N 40.05E 44 1762
DEBOLT B .0008 .0009E .0023 .77 4583 203 .9123 .0447 .0231 .0043 .0069 .0038 .0004 .0005
1983-11-30 00/11-18-080-03W6/0 1982-12-08

DEBOLT A VO -915.0 1440.0 11507 3.37 38777 .141 .60 13840 322 .817 12.657
WER1 ISOPAC FW 4908 .80 3926 .05 3730
03000 0612060 001 DEBOLT A 40.05E
DEBOLT A .0020A .0161 .0064 .66 4603 206 .8830 .0463 .0221 .0036 .0080 .0054 .0025 .0046
1981-12-31 00/07-13-081-05W6/0 1963-09-17

DEBOLT B VO -915.7 1462.2 12955 7.10 91979 .174 .60 14380 322 .813 16.308
WER1 ISOPAC FSE 15000 .80 12000 .05 11400
03000 0612060 002 DEBOLT B 40.05E
DEBOLT B .0014A .0123 .0031 .64 4601 205 .8998 .0415 .0196 .0031 .0068 .0043 .0019 .0062
1981-12-31 00/07-13-081-05W6/0 1963-09-17

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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DUNVEGAN             (F)  081-04W6     03000
    DEBOLT C              VO  -912.3                    1497.7    9185   7.21     66226  .191   .60 15350 322   .812 19.133
                      WER1 ISOPAC                FW        12671  .80  10137  .05   9630
    03000 0612060 003 DEBOLT C                                                      40.05E
    DEBOLT C              .0021A .0168 .0012          .65  4594 205 .8861 .0497 .0237 .0028 .0076 .0046 .0019 .0035
    1981-12-31 00/05-19-081-04W6/0 1952-11-04
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    DEBOLT D              VO                          1538.2     200   8.99     1798  .130   .75 15910 322   .808 16.830
                      WER1 ASSIGN                        303  .70   212  .05    201
    03000 0612060 004 DEBOLT D                                                      40.05E
    DEBOLT D              .0013E .0098 .0009          .63  4606 203 .9105 .0427 .0174 .0028 .0082 .0040 .0017 .0027
    1981-12-31 00/13-12-080-03W6/0 1979-09-28
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    DEBOLT D              VO                          1546.6     200   5.73     1146  .110   .35 15910 322   .808  6.695
                      WER1 ASSIGN                         77  .70    54  .05     51
    03000 0612060 005 DEBOLT D                                                      40.05E
    DEBOLT D              .0010E .0114 .0043          .63  4612 202 .9067 .0406 .0190 .0031 .0066 .0040 .0015 .0018
    1981-12-31 00/10-16-080-03W6/0 1972-06-29
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    DEBOLT D              VO                          1532.2     200   8.32     1664  .140   .65 15910 322   .815 15.689
                      WER1 ASSIGN                        261  .70   183  .05    174
    03000 0612060 006 DEBOLT D                                                      40.05E
    DEBOLT D              .0005E .0108 .0008          .62  4612 202 .9157 .0400 .0162 .0026 .0061 .0017 .0036 .0019
    1981-12-31 00/01-29-080-03W6/0 1975-07-05
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  DEBOLT A,B,C & D
                      WER1 ISOPAC                       33220  .80  26512  .05  25186   10536
    03000 0612060 999 DEBOLT ABCD                                                   40.05E  14650     586733
    DEBOLT                .0012A
    1981-12-31 00/07-13-081-05W6/0 1963-09-17 A&S
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                          VO                          1461.2     200   2.30      460  .193   .50 14350 334   .822 14.344
                      WER1 ASSIGN                         66  .80    53  .10     48
    03000 0612098 005                                                               40.05E     48      1922
    DEBOLT A              .0008E .0104 .0041          .68  4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
    1981-11-30 00/06-06-080-02W6/0 1975-04-06
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                          VO  -903.6                  1476.7     200   5.50     1100  .092   .60 14330 334   .838  8.037
                      WER1 ASSIGN                B        88  .75    66  .10     59
    03000 0612098 010                                                               40.05E     59      2363
    DEBOLT B        .0008 .0009E .0023                .62  4583 203 .9123 .0447 .0231 .0043 .0059 .0038 .0004 .0005
    1981-11-30 00/06-06-080-02W6/0 1975-04-06
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
														C1	C2
														C3	IC4
														NC4	C5
														C6	C7
DUNVEGAN	(F) 081-04W6	03000													
	VO			1481.0		200		13.20		2640	.140	.60	13480	334	.847
	WER1 ASSIGN			301		.75		226	.10	203					11.383
03000 0612098 015										40.05E		203	8130		
DEBOLT B	.0008	.0009E .0023		.77	4583	203	.9123	.0447	.0231	.0043	.0069	.0038	.0004	.0005	
1983-11-30 00/08-01-080-03W6/0		1982-12-20													
	VO			1947.0		200		4.60		920	.180	.55	14350	351	.850
	WER1 ASSIGN			124		.75		93	.10	84					13.541
03000 0612098 020										40.05E		84	3364		
DEBOLT	.0012E	.0096 .0009		.66	4580	210	.8885	.0405	.0206	.0036	.0083	.0059	.0033	.0178	
1981-00-00 00/13-12-080-03W6/0		1979-09-28 A&S													
	VO			1486.6		200		2.70		540	.175	.60	13870	335	.836
	WER1 ASSIGN			80		.80		64	.10	57					14.788
03000 0612098 025										40.05E		57	2283		
DEBOLT A	.0042E	.0222 .0019		.66	4572	205	.8792	.0458	.0215	.0033	.0075	.0055	.0029	.0060	
1983-12-31 00/06-22-081-04W6/0		1972-03-29													
	VO			1453.9		200		4.60		920	.070	.42	16140	337	.850
	WER1 ASSIGN			43		.80		34	.10	31					4.711
03000 0612098 030										40.05E		31	1242		
UPPER DEBOLT	.0024A	.0348 .0023		.64	4576	200	.8879	.0367	.0182	.0034	.0075	.0048	.0014	.0006	
1981-11-30 00/02-31-081-04W6/0		1974-02-10													
	VO			1504.4		200		.90		180	.130	.40	12750	336	.850
	WER1 ASSIGN			12		.75		9	.10	8					6.602
03000 0612098 035										40.05E		8	320		
DEBOLT A	.0001	.0017E .0166 .0007		.64	4592	204	.8938	.0447	.0221	.0035	.0077	.0050	.0019	.0023	
1981-11-30 00/02-31-081-04W6/0		1974-02-10													
	VO			1518.4		200		3.60		720	.180	.55	12750	336	.854
	WER1 ASSIGN			90		.75		68	.10	61					12.510
03000 0612098 040										40.05E		61	2443		
DEBOLT B	.0001	.0015E .0126 .0009		.63	4606	202	.9092	.0395	.0190	.0030	.0065	.0042	.0018	.0018	
1981-11-30 00/02-31-081-04W6/0		1974-02-10													
	VO			1554.6		200		5.40		1080	.170	.60	12750	337	.854
	WER1 ASSIGN			139		.75		104	.10	94					12.851
03000 0612098 045										40.05E		94	3765		
DEBOLT C	E .0143			.63	4606	203	.9005	.0446	.0232	.0035	.0078	.0036	.0025		
1981-11-30 00/02-31-081-04W6/0		1974-02-10													
DUNVEGAN	POOLS= 48	GIP= 40139	PROD= 31849	IMG= 30147	MGP= 11288	RMG= 18859	ENERGY= 749222								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

DUVERNAY (F) 055-12W4 03050

VIKING C — VO — 511.3 — 382 — .46 — 176 — .230 — .50 — 4330 — 291 — .910 — 5.348
WER1 ISOPAC — 9 — .75 — 7 — .05 — 7 — 1
03050 0218003 000 — 37.43E — 6 — 225
L VIKING SAND — .0007E — .0458 — .0002 — .58 — 4581 — 191 — .9314 — .0170 — .0036 — .0005 — .0005 — .0001
1979-12-29 00/06-19-054-10W4/0 — 1976-05-16 — PANALTA

VIKING D — VO — 476.3 — 200 — 1.00 — 200 — .250 — .55 — 4130 — 290 — .910 — 6.120
WER1 ASSIGN — 12 — .75 — 9 — .05 — 8 — 1
03050 0218004 000 VIK D — 37.43E — 7 — 262
VIKING SS — .0012A — .0299 — .0004 — .58 — 4600 — 192 — .9433 — .0190 — .0041 — .0008 — .0006 — .0005 — .0002
1981-11-30 00/08-30-056-12W4/0 — 1981-08-08 — TCPL

VIKING E — VO — 496.5 — 200 — 1.00 — 200 — .270 — .50 — 4210 — 290 — .909 — 6.131
WER1 ASSIGN — 12 — .75 — 9 — .05 — 9
03050 0218005 000 VIKING E — 37.43E — 9 — 337
VIKING — .0003A — .0297 — .0011 — .59 — 4607 — 193 — .9425 — .0207 — .0038 — .0009 — .0006 — .0003
1980-12-31 00/06-18-056-12W4/0 — 1980-08-22 — TCPL

VIKING F — VO — 477.0 — 856 — .70 — 599 — .197 — .50 — 4270 — 296 — .919 — 4.397
WER1 ISOPAC — 26 — .75 — 20 — .05 — 19
03050 0218006 000 VIK F — 36.68E — 19 — 697
UPPER VIKING — .0004A — .0422 — .0002 — .59 — 4587 — 191 — .9271 — .0167 — .0035 — .0006 — .0006 — .0002
1981-12-31 00/06-06-054-10W4/0 — 1976-05-30 — PANALTA

VIKING G — VO — 491.9 — 200 — 1.30 — 260 — .200 — .50 — 4300 — 291 — .905 — 4.643
WER1 ASSIGN — 12 — .75 — 9 — .05 — 9
03050 0218007 000 VIKING G — 37.43E — 9 — 337
VIKING — .0001 — .0003A — .0395 — .60 — 4594 — 195 — .9066 — .0409 — .0100 — .0016 — .0007
1981-09-30 00/01-17-053-10W4/0 — 1981-08-10 — PANALTA — TCPL

VIKING H — VO — 519.5 — 200 — .50 — 100 — .240 — .50 — 4230 — 292 — .915 — 5.403
WER1 ASSIGN — 5 — .75 — 4 — .05 — 4
03050 0218008 000 VIKING H — 37.43E — 4 — 150
U VIKING SS — .0001 — .0001A — .0348 — .0004 — .57 — 4598 — 189 — .9615 — .0027 — .0003 — .0001
1982-10-29 00/07-32-054-11W4/0 — 1981-12-11 — PANALTA

VIKING I — VO — 488.0 — 868 — .97 — 842 — .220 — .50 — 4110 — 291 — .913 — 4.839
WER1 ISOPAC — 41 — .75 — 31 — .05 — 29 — 5
03050 0218009 000 VIKING I — 37.43E — 24 — 898
VIKING — .0003 — .0002A — .0328 — .58 — 4601 — 192 — .9453 — .0176 — .0032 — .0003 — .0003
1983-09-30 00/06-15-056-10W4/0 — 1979-06-13 — PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DUVERNAY                 (F)  055-12W4    03050
  VIKING J                    VO                          526.9    200    .80     160  .200  .40  4460 289  .893  3.932
                              WER1 ASSIGN                       6  .75     5  .05      4     1
    03050 0218010 000 VIK J                                                  37.43E     3       112
    VIKING UPPER     .0001 .0003A .0395                  .60  4594 195 .9066 .0409 .0100 .0016 .0007
    1982-12-01 00/13-19-053-10W4/0 1981-08-04 PANALTA TCPL
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  VIKING K                    VO                          488.9    200    .90     180  .200  .50  4240 291  .906  4.573
                              WER1 ASSIGN                       8  .75     6  .05      6
    03050 0218011 000 VIK K                                                  37.43E     6       225
    VIKING           .0001 .0003A .0395                  .60  4594 195 .9066 .0409 .0100 .0016 .0007
    1982-12-01 00/13-09-053-10W4/0 1981-07-04 PANALTA TCPL
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  VIKING L                    VO                          491.5    1492   .63     940  .179  .55  4280 297  .917  4.400
                              WER1 ISOPAC                      41  .75    31  .05     29     3
    03050 0218012 000 VIK L                                                  37.43E    26       973
    VIKING           .0004E .0338 .0005                  .58  4599 192 .9418 .0177 .0035 .0004 .0005 .0001
    1982-05-31 00/10-24-054-11W4/0 1973-06-12
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  VIKING M                    VO                          435.3    1780   .95     1691 .205  .50  3290 290  .928  3.563
                              WER1 ISOPAC                      60  .70    42  .05     40     5
    03050 0218013 000 VIK M                                                  37.43E    35      1310
    VIKING           .0002 .0001A .0313                  .58  4605 191 .9194 .0816 .0004
    1983-09-30 00/06-24-055-12W4/0 1972-06-16
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  VIKING N                    VO                          496.0    200   1.20     240  .200  .50  4350 291  .908  4.682
                              WER1 ASSIGN                      11  .75     8  .05      8
    03050 0218014 000 VIK N                                                  37.43E     8       299
    VIKING           .0002A .0410                        .59  4591 192 .9330 .0203 .0044 .0006 .0004 .0001
    1982-10-29 00/10-05-053-10W4/0 1982-03-11
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                              VO                          476.4    200    .80     160  .200  .50  4200 290  .907  4.541
                              WER1 ASSIGN                       7  .75     5  .05      5
    03050 0218098 008                                                        37.43E     5       187
    MD VIKING SD #2  .0001 .0003A .0395                  .60  4594 195 .9066 .0409 .0100 .0016 .0007
    1981-09-30 00/15-03-053-10W4/0 1981-07-16 PANALTA TCPL
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                              VO                          479.3    200   1.00     200  .220  .50  4200 291  .907  4.978
                              WER1 ASSIGN                      10  .75     7  .05      7
    03050 0218098 009                                                        37.43E     7       262
    L VIKING SD #3   .0001 .0003A .0395                  .60  4594 195 .9066 .0409 .0100 .0016 .0007
    1981-09-30 00/15-03-053-10W4/0 1981-07-16 PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
DUVERNAY	(F) 055-12W4	03050													
	VO				533.8	200	1.30		260	.200	.40	4040	291	.917	3.444
	WER1 ASSIGN				9	.75	7	.05	7						
03050 0218098 039									37.43E		7		262		
VIKING	.0001E	.0341	.0051	.58	4617	192	.9365	.0233	.0007	.0001	.0001				
1981-11-30 00/13-19-053-10W4/0	1981-08-04	PANALTA	TCPL												
	VO				478.8	128	1.23		157	.200	.40	4340	292	.913	3.704
	WER1 ASSIGN				6	.75	5	.05	5						
03050 0218098 048									37.43E		5		187		
VIKING	.0007E			.59	4585	190									
1982-12-01 00/10-22-053-10W4/0	1976-09-17	PANALTA													
	VO				515.9	311	.42		131	.220	.50	4390	291	.913	5.169
	WER1 ISOPAC				7	.75	5	.05	5						
03050 0218098 058									37.43E		5		187		
L VIKING SAND	.0008	.0007E	.0654	.0007	.59	4560	189	.9176	.0129	.0020	.0004				
1979-12-29 00/02-03-054-10W4/0	1976-05-27	PANALTA													
	VO				546.2	200	.60		120	.210	.50	5330	292	.895	6.090
	WER1 ASSIGN				7	.80	6	.05	6						
03050 0218098 080									37.43E		6		225		
L VIKING SD	.0007E	.0458	.0002	.58	4581	191	.9314	.0170	.0036	.0005	.0005	.0001			
1979-12-29 00/10-32-054-10W4/0	1976-10-30	PANALTA													
	VO				524.0	200	.50		100	.120	.50	4200	292	.908	2.703
	WER1 ASSIGN				3	.75	2	.05	2						
03050 0218098 082									37.43E		2		75		
L VIKING	.0004E	.0449		.61	4597	196	.8864	.0635	.0036	.0006	.0005	.0001			
1981-11-30 00/10-33-054-10W4/0	1981-03-08	PANALTA	TCPL												
	VO				483.1	200	.62		123	.190	.50	4210	292	.913	4.271
	WER1 ASSIGN				5	.75	4	.05	4						
03050 0218098 090									37.43E		4		150		
UPPER VIKING	E	.0274	.0006	.59	4571	191	.9513	.0167	.0029	.0005	.0005				
1978-12-31 00/06-22-054-11W4/0	1978-07-09	PANALTA													
	VO				507.9	200	.80		160	.180	.50	4030	291	.914	3.878
	WER1 ASSIGN				6	.75	5	.05	4						
03050 0218098 095									37.43E		4		150		
L VIKING	.0002	.0002A	.0385	.58	4593	191	.9407	.0160	.0030	.0007	.0004	.0002	.0001		
1982-10-29 00/06-06-055-09W4/0	1982-02-08	PANALTA	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GOR / Z / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
DUVERNAY	(F) 055-12W4 03050	
	VO	454.7 200 .70 140 .250 .50 4040 289 .913 5.443
	WER1 ASSIGN	8 .75 6 .05 6
03050 0218098 110		37.43E 6 225
MID VIKING	.0004A .0416 .0003	.58 4590 190 .9428 .0119 .0025 .0003 .0002
1980-12-31 00/12-19-055-09W4/0 1980-07-24 TCPL		
	VO	462.5 200 1.80 360 .200 .50 4120 289 .910 4.455
	WER1 ASSIGN	16 .75 12 .10 11
03050 0218098 120		37.43E 11 412
VIKING SS #2	.0002A .0704 .0015	.63 4550 196 .8678 .0364 .0147 .0025 .0039 .0019 .0004 .0003
1981-11-30 00/08-32-055-09W4/0 1981-06-13 TCPL		
	VO	453.7 200 .70 140 .200 .50 4120 289 .910 4.455
	WER1 ASSIGN	6 .75 5 .10 4
03050 0218098 121		37.43E 4 150
#1 VIKING SAND	.0002A .0704 .0015	.63 4550 196 .8678 .0364 .0147 .0025 .0039 .0019 .0004 .0003
1981-11-30 00/08-32-055-09W4/0 1981-06-13 TCPL		
	VO	440.3 200 .60 120 .120 .50 3780 290 .917 2.425
STRIKE	WER1 ASSIGN	3 .65 2 .05 2
03050 0218098 125		37.43E 2 75
VIKING #1	.0002 .0008E .0448	.59 4582 191 .9322 .0168 .0039 .0005 .0006 .0001
1983-12-31 00/06-34-055-09W4/0 1982-08-19		
	VO	531.3 200 1.00 200 .220 .50 4090 291 .910 4.830
	WER1 ASSIGN	10 .75 8 .05 8
03050 0218098 130		37.43E 8 299
VIKING SAND #2	.0002 A .0455	.58 4524 188 .9317 .0172 .0037 .0005 .0004 .0002 .0002 .0004
1981-11-30 00/16-17-055-10W4/0 1981-07-19 TCPL		
	VO	554.5 200 .70 140 .240 .50 4080 292 .919 5.189
	WER1 ASSIGN	7 .65 5 .05 5
03050 0218098 135		37.43E 5 187
L VIKING	.0014 .0017A .0459	.59 4570 191 .9289 .0148 .0047 .0008 .0007 .0002 .0001 .0003
1983-12-31 00/16-01-055-11W4/0 1982-11-27		
	VO	543.8 200 .70 140 .100 .45 4200 292 .913 2.016
	WER1 ASSIGN	3 .65 2 .05 2
03050 0218098 137		37.43E 2 75
VIKING	.0005A .0443	.59 4584 191 .9325 .0166 .0043 .0007 .0006 .0002 .0001 .0001
1983-12-31 00/11-03-055-11W4/0 1982-10-05		

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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DUVERNAY                (F)  055-12W4     03050
                             VO                                551.8     200    1.80      360   .200   .50   4200 292   .913  4.480
                             WER1 ASSIGN                          16    .65      10   .05      10                 37.43E  10      374
    03050 0218098 138
    VIKING #2                .0005A .0443                    .59  4584 191 .9325 .0166 .0043 .0007 .0006 .0002 .0001 .0001
    1983-12-31 00/11-03-055-11W4/0 1982-10-05
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                             VO                                537.5     400    1.30      520   .219   .45   4410 292   .906  4.672
                             WER1 ASSIGN                          24    .75      18   .05      17                 37.43E  17      636
    03050 0218098 140
    LOWER VIKING             .0002A .0200 .0006              .58  4620 193 .9565 .0200 .0017 .0006 .0003 .0001
    1981-12-31 00/08-14-055-11W4/0 1980-08-05 TCPL
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                             VO                                510.1     200    1.20      240   .200   .50   4100 292   .928  4.303
                             WER1 ASSIGN                          10    .65       7   .05       7                 37.43E   7      262
    03050 0218098 150
    LOWER VIKING    .0009        A .2104                     .69  4369 181 .7653 .0139 .0041 .0007 .0006 .0002 .0010 .0005
    1983-12-31 00/08-24-055-11W4/0 1982-11-22
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                             VO                                443.7     200    1.50      300   .160   .50   3810 289   .919  3.263
                             WER1 ASSIGN                          10    .75       8   .05       8                 37.43E   8      299
    03050 0218098 160
    VIKING                   .0005A .0330                    .57  4599 189 .9567 .0091 .0006 .0001
    1981-12-31 00/07-29-055-11W4/0 1981-09-10 TCPL
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                             VO                                546.4     200    1.30      260   .200   .40   3360 292   .928  2.817
                             WER1 ASSIGN                           7    .70       5   .05       5                 37.43E   5      187
    03050 0218098 170
    L VIKING #2              .0008A .0231                    .57  4611 191 .9612 .0139 .0008 .0001 .0001
    1981-12-31 00/14-01-055-12W4/0 1981-09-21 CWNGNUL
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                             VO                                511.2     200     .40       80   .300   .55   3930 290   .915  6.950
                             WER1 ASSIGN                           6    .65       4   .05       4                 37.43E   4      150
    03050 0218098 175
    LOWER VIKING    .0022 .0002A .0509 .0005                 .60  4579 193 .9011 .0416 .0023 .0004 .0004 .0004
    1983-12-31 00/02-09-055-12W4/0 1980-11-05
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                             VO                                482.0     200    1.80      360   .300   .45   4210 290   .922  6.045
                             WER1 ASSIGN                          22    .75      17   .05      16                 37.43E  16      599
    03050 0218098 181
    VIKING #3        .0001       E .1729                     .64  4430 183 .8107 .0244 .0009
    1981-12-31 00/06-17-055-12W4/0 1980-10-08
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUVERNAY	(F) 055-12W4	03050												
	VO			451.2	200	.50		100	.300	.65	3670	289	.920	7.655
	WER1 ASSIGN			8	.75	6	.05	6						
03050 0218098 210								37.43E		6	225			
VIKING #3	A .0274 .0007			.58	4610 192	.9507	.0167	.0029	.0005	.0005	.0005	.0001		
1981-12-31 00/14-28-055-12W4/0	1981-08-05 TCPL													
	VO			447.4	200	.93		185	.160	.50	4250	289	.910	3.677
	WER1 ASSIGN			7	.75	5	.05	5						
03050 0218098 220								37.43E		5	187			
L VIKING	.0004E .0024			.59	4613 192			.0030	.0007		.0300			
1978-06-30 00/07-31-055-12W4/0	1974-10-19													
	VO			448.1	200	.93		185	.250	.60	4070	289	.910	6.601
	WER1 ASSIGN			12	.75	9	.05	9						
03050 0218098 230								37.43E		9	337			
L VIKING	.0004E			.60	4585 192									
1977-12-30 00/12-32-055-12W4/0	1977-10-21 TCPL													
	VO			414.4	200	1.20		240	.300	.65	3920	288	.917	8.231
	WER1 ASSIGN			20	.75	15	.05	14						
03050 0218098 235								37.43E		14	524			
UPPER VIKING	.0003E .0431 .0029			.59	4592 191	.9374	.0113	.0021	.0005	.0005	.0005	.0003	.0011	
1983-12-31 00/16-17-056-12W4/0	1981-10-10													
	VO			482.1	200	.80		160	.210	.50	4070	290	.912	4.595
	WER1 ASSIGN			7	.75	5	.05	5						
03050 0218098 240								37.43E		5	187			
UPPER VIKING	.0001 .0004A .0353			.58	4596 192	.9416	.0174	.0036	.0036	.0005	.0003			
1983-12-31 00/15-31-056-12W4/0	1982-03-01 PANALTA													
	VO			458.9	200	.60		120	.240	.60	4050	289	.910	6.310
	WER1 ASSIGN			8	.75	6	.05	6						
03050 0218098 250								37.43E		6	225			
VIKING SAND #2	.0012A .0299 .0004			.58	4600 192	.9433	.0190	.0041	.0008	.0006	.0005	.0002		
1981-11-30 00/07-28-056-12W4/0	1981-06-27 TCPL													
	VO			453.4	200	.80		160	.260	.60	4230	290	.908	7.127
	WER1 ASSIGN			11	.75	9	.05	8						
03050 0218098 255								37.43E		8	299			
UPPER VIKING	.0003A .0168			.57	4621 193	.9606	.0188	.0024	.0008	.0002	.0001			
1983-04-30 00/05-27-056-12W4/0	1982-03-07													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DUVERNAY                 (F)  055-12W4     03050
  VIKING A                    VO                          466.9   39258     .88    34547  .242  .50   3930 291   .930  4.997
                              WER1 ISOPAC                   1726   .75     1294   .05    1230    112
    03050 0219601 000 VIKING A #6                                                        37.43A  1118      41847
    VIKING                .0004A .0419                  .59  4599 191 .9192 .0329 .0043 .0007 .0006 .0002
    1983-12-31 00/13-03-060-11W4/0 1949-08-25 CWNGNUL PANALTA TCPL
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                              VO                          569.0     200    1.80     360  .270  .50   3680 292   .911  5.311
                              WER1 ASSIGN                   19   .65      12   .05     12
    03050 0248098 003                                                                    37.43E    12       449
    MANNVILLE        .0004 .0002A .0096 .0001          .57  4629 193 .9699 .0165 .0015 .0006 .0005 .0002 .0002 .0001
    1983-12-31 00/04-13-055-11W4/0 1982-06-07
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                              VO                          480.2     200    3.05     610  .280  .50   3970 290   .920  5.924
                              WER1 ASSIGN                   36   .75      27   .05     26
    03050 0248098 005                                                                    37.43E    26       973
    MANNVILLE             .0002A .0154 .0023            .58  4600 190 .9589 .0193 .0025 .0009 .0003 .0002
    1983-12-31 00/11-12-056-12W4/0 1976-10-13
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                              VO                          559.3     200    3.09     617  .223  .60   4320 294   .920  6.076
                              WER1 ASSIGN                   37   .70      26   .05     25
    03050 0250098 005                                                                    37.43E    25       936
    U.MANN                .0002E                        .59  4619 193
    1976-06-30 00/10-24-054-11W4/0 1973-06-12 LOC U   PANALTA
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                              VO            -42.8         661.2     200    1.20     240  .290  .70   4780 295   .903 10.359
    ASSOC                     WER1 ASSIGN                   25   .70      17   .05     17
    03050 0250098 025                                                                    37.43E    17       636
    L GLAUCONITIC         .0002E .0138 .0012            .58  4626 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
    1983-12-31 00/05-28-054-11W4/0 1980-09-21 PANALTA TCPL
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                              VO                          639.9     200    1.20     240  .300  .70   4400 295   .913  9.756
                              WER1 ASSIGN                   23   .70      16   .05     15
    03050 0250098 035                                                                    37.43E    15       561
    L GLAUCONITIC    .0004 .0002E .0145 .0029          .57  4632 192 .9672 .0134 .0009 .0001 .0004 .0002
    1982-05-31 00/16-24-055-10W4/0 1981-07-24 TCPL
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                              VO                          846.1     200    1.39     278  .150  .50   6110 301   .820  5.276
                              WER1 ASSIGN                   15   .65      10   .05      9
    03050 0250098 065                                                                    37.43E     9       337
    GLAUCONITIC           .0004A        .0152           .73  4654 194 .9458 .0208 .0026 .0015 .0009 .0006 .0002
    1978-12-31 00/06-36-055-12W4/0 1978-10-22 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUVERNAY	(F) 055-12W4 03050											
	VO -15.3		659.8	200	2.70	540	.300	.60	4400	296	.913	8.334
	WER1 ASSIGN	B	45	.55	25 .05	24						
03050 0250098 066						37.43E		24	898			
GLAUCONITIC	.0002E .0145 .0029		.57	4632	192	.9672 .0134 .0009 .0001 .0004 .0002						
1983-12-31 00/02-09-055-12W4/0	1980-11-05											
	VO		519.8	200	.70	140	.310	.50	3490	290	.922	5.754
	WER1 ASSIGN ABAND		8	.55	4 .05	4						
03050 0250098 067						37.43E		4	150			
UPPER MANNV #8	.0002E		.59	4619	193							
1983-12-31 00/11-25-055-13W4/0	1978-10-13											
	VO		583.8	200	2.70	540	.300	.55	3950	294	.915	6.890
	WER1 ASSIGN		37	.60	22 .05	21						
03050 0250098 070						37.43E		21	786			
GLAUCONITIC	.0002E .0232 .0059		.60	4629	196	.9267 .0328 .0081 .0017 .0013 .0001						
1983-12-31 00/09-16-056-10W4/0	1982-11-25											
	VO +18.5		634.5	200	1.00	200	.280	.50	4730	295	.905	7.057
	WER1 ASSIGN	B	14	.65	9 .05	9						
03050 0250098 095						37.43E		9	337			
CUMMINGS	.0004E .0152		.59	4613	193	.9458 .0208 .0026 .0015 .0009 .0006 .0002						
1979-10-31 00/08-17-056-10W4/0	1979-06-04											
	VO		467.6	128	.91	116	.310	.55	3920	291	.932	7.008
	WER1 ASSIGN		8	.75	6 .05	6						
03050 0250098 105						37.43E		6	225			
UPPER MANNVILLE	.0004E .0152		.59	4613	193	.9458 .0208 .0026 .0015 .0009 .0006 .0002						
1983-12-31 00/06-14-056-12W4/0	1974-03-29 LOC U		PANALTA TCPL									
	VO +110.9		532.7	200	1.40	280	.300	.50	3580	292	.948	5.517
	WER1 ASSIGN	B	15	.70	11 .05	10						
03050 0250098 115						37.43E		10	374			
CLEARWATER	.0002A .0157		.57	4626	192	.9665 .0170 .0012 .0002						
1981-12-31 00/07-09-057-10W4/0	1977-06-31 MIP		TCPL									
COLONY A	PD +105.2		474.9	200	8.95	1789	.310	.90	4150	294	.925	12.197
	WER1 ASSIGN		158	.50	79 .05	75		70				
03050 0256001 000	COLONY A					37.43E		5	187			
COLONY	.0003A .0402 .0005		.58	4592	191	.9376 .0168 .0029 .0009 .0005 .0001						
1983-12-31 00/07-31-055-12W4/0	1974-10-19 LOC U											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS											
DUVERNAY (F) 055-12W4 03050														
COLONY B	VO	+97.9		534.3	5567	4.39	24441	.270	.75	4300	298	.919	9.042	
	WER1 ISOPAC			2210	.60	1326	.05	1260	61					
03050 0256002 000 COLONY B								37.43E	1199	44879				
COLONY CHANNEL	.0002E .0186 .0010		.57	4622	192	.9620	.0159	.0016	.0005	.0004	.0001			
1981-12-31 00/11-11-055-12W4/0	1972-10-17	PANALTA TCPL												
COLONY C	VO	+110.3		543.0	200	11.00	2200	.280	.70	3670	290	.922	7.651	
	WER1 ASSIGN			168	.70	118	.05	112	13					
03050 0256003 000								37.43E	99	3706				
L CHANNEL S.S.	.0001E .0426 .0027		.59	4599	192	.9263	.0242	.0028	.0008	.0001				
1982-08-31 00/11-34-056-10W4/0	1977-05-18	TCPL												
COLONY D	VO			498.3	200	1.80	360	.240	.35	3820	292	.918	3.403	
	WER1 ASSIGN			12	.80	10	.05	9						
03050 0256004 000 COLONY D								37.43E	9	337				
COLONY 1	.0002E .0022		.59	4633	194									
1983-12-31 00/10-19-056-10W4/0	1975-04-07	LOC U TCPL												
COLONY E	VO +125.0	+134.4		534.5	200	3.40	680	.280	.60	4540	295	.903	8.142	
	WER2 ASSIGN	B		55	.70	39	.05	37	26					
03050 0256005 000 COLONY E								37.43E	11	412				
COLONY	.0002E .0176 .0035		.57	4633	192	.9637	.0129	.0013	.0006	.0003				
1982-06-30 00/10-12-056-10W4/0	1977-09-02	TCPL												
COLONY G	VO +102.1			580.7	200	3.10	620	.300	.50	4240	293	.913	6.761	
	WER1 ASSIGN	B		42	.75	31	.05	30	8					
03050 0256007 000 COLONY G								37.17E	22	818				
COLONY	.0002E .0131 .0014		.58	4592	190	.9837	.0006	.0004	.0002	.0002				
1978-12-31 00/11-08-055-11W4/0	1977-10-10	TCPL												
COLONY H	VO +102.1	+55.2		506.9	200	1.24	247	.330	.60	4270	292	.908	9.091	
	WER1 ASSIGN	B		23	.70	16	.05	15	8					
03050 0256008 000 COLONY H								37.43E	7	262				
COLONY	.0002E .0131 .0014		.57	4626	191	.9837	.0006	.0004	.0002	.0002				
1977-12-30 00/10-16-055-12W4/0	1977-10-17	LOC U TCPL												
COLONY J	VO +110.3	+110.1		566.1	935	4.60	4301	.284	.75	4240	296	.915	9.483	
	WER1 ISOPAC	B		408	.75	306	.05	291	30					
03050 0256010 000 COLONY J								37.17E	261	9701				
COLONY .0004	A .0140 .0016		.57	4628	192	.9687	.0129	.0013	.0004	.0004	.0003			
1981-12-31 00/08-17-055-11W4/0	1977-10-16	LOC U TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
DUVERNAY	(F) 055-12W4	03050												
COLONY K	VO			548.6	200	1.20	240	.290	.40	4160	293		.926	5.058
	WER1 ASSIGN			12	.75	9	.05	9						
03050 0256011 000 COLONY K								37.43E	9	337				
COLONY	.0002E .0015		.60	4613	195			.0028	.0015	.0200				
1979-12-29 00/15-07-055-11W4/0	1976-07-18 LOC U	TCPL												
COLONY L	VO +118.4			527.4	200	1.50	300	.300	.60	3747	292		.924	7.109
	WER1 ASSIGN	B		21	.65	14	.05	13		1				
03050 0256012 000 COLONY L								37.43E	12	449				
COLONY	.0003E .0163 .0015		.57	4626	191	.9730	.0090							
1979-12-29 00/10-23-055-10W4/0	1972-09-18 TCPL													
COLONY M	VO			495.7	200	2.40	480	.270	.65	3547	290		.929	6.571
	WER1 ASSIGN			32	.70	22	.05	21		15				
03050 0256013 000 COLONY M								37.43E	6	225				
COLONY	.0002A .0437		.57	4587	189	.9478	.0081	.0002						
1980-10-31 00/07-09-057-10W4/0	1977-06-13 TCPL													
COLONY N	VO +133.9			518.6	369	2.27	838	.270	.60	3420	290		.926	5.867
	WER1 ISOPAC			49	.70	34	.05	32		20				
03050 0256014 000 COLONY N								37.43E	12	449				
COLONY CHANNEL .0004	.0002E .0166 .0006		.58	4626	193	.9585	.0194	.0033	.0009	.0005	.0002			
1982-05-31 00/10-02-057-10W4/0	1978-09-22 TCPL													
COLONY O	VO			516.5	200	4.50	900	.290	.55	3840	291		.920	6.506
	WER1 ASSIGN			59	.70	41	.05	39		7				
03050 0256015 000								37.43E	32	1198				
COLONY	.0001A .0178		.58	4621	193	.9569	.0204	.0034	.0009	.0005				
1981-11-30 00/10-03-056-11W4/0	1978-06-19 TCPL													
COLONY P	VO			582.8	200	3.70	740	.270	.65	3990	294		.908	7.446
	WER1 ASSIGN			55	.75	41	.05	39		6				
03050 0256016 000								37.43E	33	1235				
COLONY	.0002E		.57	3992	192									
1979-12-29 00/10-32-054-10W4/0	1976-10-30 PANALTA													
COLONY Q	VO +128.2 +132.1			525.1	1223	3.08	3767	.221	.75	3430	298		.935	5.803
	WER1 ISOPAC	B		219	.70	153	.05	145		58				
03050 0256017 000 COLONY Q								37.43E	87	3256				
COLONY	.0004 .0002E .0145 .0029		.57	4632	192	.9672	.0134	.0009	.0001	.0004	.0002			
1983-10-31 00/06-02-056-10W4/0	1978-05-12 PANALTA TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUVERNAY	(F) 055-12W4		03050											
COLONY R	VO				570.0	200	2.00		400	.270	.60	5260	294	.903	9.128
	WER2 ASSIGN				36	.75	27	.05	26		1				
03050 0256018 000 CLY R									37.43E		25	936			
COLONY	.0008 .0006E .0595 .0006			.58	4567	188	.9329	.0057	.0004	.0003	.0001	.0001	.0001		
1981-11-30 00/13-19-053-10W4/0	1981-08-04 PANALTA TCPL														
COLONY S	VO				522.9	200	.50		100	.250	.55	4480	292	.912	6.578
	WER1 ASSIGN				7	.75	5	.05	5						
03050 0256019 000 CLY S									37.43E		5	187			
COLONY #1 SD	.0080 .0006A .0766			.59	4520	188	.8875	.0242	.0018	.0010	.0002	.0001			
1982-10-29 00/13-09-053-10W4/0	1981-07-04 PANALTA TCPL														
COLONY T	VO	+134.6			532.7	200	2.50		500	.300	.60	4010	292	.920	7.645
	WER2 ASSIGN				38	.75	29	.05	27						
03050 0256020 000 CLY T									37.43E		27	1011			
COLONY CHANNEL	.0002E .0136 .0013			.59	4633	194	.9716	.0113	.0011	.0004	.0002	.0001			
1982-05-31 00/06-15-056-10W4/0	1979-06-13 PANALTA														
COLONY U	VO	+133.8			516.6	547	5.62		3072	.270	.85	3540	292	.924	8.563
	WER1 ISOPAC				263	.65	171	.05	162		6				
03050 0256021 000 CLY U									37.43E		156	5839			
COLONY CHANNEL	.0001E .0426 .0027			.59	4599	192	.9263	.0242	.0028	.0008	.0004	.0001			
1980-01-23 00/07-33-056-10W4/0	1976-06-17 PANALTA TCPL														
COLONY V	VO	+108.9			469.5	200	2.00		400	.300	.60	4040	290	.914	7.802
	WER1 ASSIGN			B	31	.70	22	.05	21		1				
03050 0256022 000 COL V									37.43E		20	749			
COLONY	.0003A .0171 .0064			.57	4637	192	.9632	.0114	.0009	.0003	.0002	.0002			
1982-12-01 00/03-05-056-12W4/0	1981-08-28 CWNGNUL														
COLONY W	VO	+114.9			536.1	200	7.62		1524	.250	.80	4000	292	.918	8.487
	WER1 ASSIGN				129	.75	97	.05	92		3				
03050 0256023 000 COLONY W									37.43E		89	3331			
COLONY	.0002E .0176 .0035			.60	4613	193	.9637	.0129	.0013	.0006	.0003				
1983-12-31 00/07-20-055-10W4/0	1978-06-22														
COLONY X	VO	+111.3			572.7	200	5.70		1140	.250	.80	3900	293	.930	8.140
	WER1 ASSIGN			B	93	.70	65	.05	62						
03050 0256024 000 COL X									37.43E		62	2321			
COLONY	.0002A .0930 .0044			.71	4505	187	.8896	.0113	.0010	.0003	.0002				
1983-12-31 00/05-09-055-10W4/0	1981-06-17														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
DUVERNAY	(F)	055-12W4	03050											
COLONY Y		VO			522.4	200	3.30	660	.300	.55	4150	291	.910	7.354
		WER1 ASSIGN			49	.75	37	.05	35					
03050 0256025 000 COL Y								37.43E		35	1310			
COLONY #2	.0004	E .0140 .0016		.58	4628	192	.9687	.0129	.0013	.0004	.0004	.0003		
1981-12-31 00/07-18-055-11W4/0	1981-08-11													
		VO			514.8	200	.80	160	.240	.60	4300	291	.914	6.620
		WER1 ASSIGN			10	.75	8	.05	8					
03050 0256098 012								37.43E		8	299			
COLONY	.0001	.0003E .0595 .0006		.58	4567	188	.9329	.0057	.0004	.0003	.0001	.0001		
1980-12-31 00/06-11-053-10W4/0	1980-10-12	PANALTA												
		VO +95.1			523.0	200	4.32	864	.270	.60	4140	293	.912	7.149
		WER1 ASSIGN		B	62	.70	43	.05	41					
03050 0256098 032								37.43E		41	1535			
COLONY CHANNEL	.0003E	.0136 .0003		.58	4619	192	.9726	.0113	.0011	.0004	.0002	.0001		
1976-12-31 00/10-22-053-10W4/0	1976-09-17	PANALTA												
		VO			551.7	200	3.09	618	.300	.75	4830	292	.898	11.786
		WER1 ASSIGN			73	.75	55	.05	52					
03050 0256098 034								37.43E		52	1946			
COLONY	.0003A	.0136 .0003		.58	4626	194	.9726	.0113	.0011	.0004	.0002	.0001		
1977-12-31 00/06-23-053-10W4/0	1977-11-19	PANALTA												
		VO +99.1			525.2	200	1.24	247	.260	.45	4380	292	.910	5.482
		WER1 ASSIGN		B	14	.70	10	.05	9					
03050 0256098 049								37.43E		9	337			
COLONY	.0003E	.0136 .0003		.58	4619	192	.9726	.0113	.0011	.0004	.0002	.0001		
1977-06-30 00/06-27-053-10W4/0	1977-01-15	PANALTA												
		VO -115.5			566.9	510	4.04	2060	.270	.85	3880	292	.918	9.447
		WER1 ISOPAC		FE	195	.70	136	.05	129					
03050 0256098 062								37.43E		129	4828			
COLONY	.0003E	.0137 .0005		.57	4626	192	.9718	.0120	.0010	.0004	.0003			
1982-11-31 00/10-33-054-10W4/0	1981-03-08	PANALTA TCPL												
		VO			550.8	200	2.47	494	.260	.70	4340	297	.930	8.131
		WER1 ASSIGN			40	.70	28	.05	27					
03050 0256098 090								37.43E		27	1011			
COLONY	.0002E	.0136 .0003		.58	4606	191	.9726	.0113	.0011	.0004	.0002	.0001		
1976-06-30 00/06-25-054-11W4/0	1973-09-21	LOC U PANALTA												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
DUVERNAY	(F) 055-12W4		03050												
	VO				494.9	200	.20	40	.250	.50	4020	290		.910	5.415
	WER2 ASSIGN				2	.70	2	.05	1						
03050 0256098 105									37.43E		1		37		
COLONY #1	.0001E	.0205	.0001		.57	4618	191	.9687	.0103	.0003					
1982-05-31 00/08-32-055-09W4/0	1981-06-13 TCPL														
	VO	+126.9			505.6	200	3.50	700	.280	.50	4120	291		.910	6.190
	WER1 ASSIGN			B		43 .75	32	.05	31						
03050 0256098 106									37.43E		31		1160		
COLONY #2 SD	.0004A	.0136	.0003		.57	4624	192	.9726	.0113	.0011	.0004	.0002	.0001		
1981-11-30 00/08-32-055-09W4/0	1981-06-13 TCPL														
	VO		+151.6		479.2	200	.50	100	.270	.50	3810	290		.918	5.494
STRIKE	WER1 ASSIGN				5	.55	3	.05	3						
03050 0256098 107									37.43E		3		112		
COLONY #1	.0002	.0008E	.0448		.59	4582	191	.9322	.0168	.0039	.0005	.0006	.0001		
1983-12-31 00/06-34-055-09W4/0	1982-08-19														
	VO	+106.1			587.0	200	1.50	300	.270	.55	4000	302		.932	5.456
	WER1 ASSIGN			B		16 .60	10	.05	9						
03050 0256098 110									37.43E		9		337		
COLONY #1	.0002A	.0930	.0044		.74	4505	187	.8896	.0113	.0010	.0003	.0002			
1983-12-31 00/14-06-055-10W4/0	1982-10-03														
	VO		+119.0		561.4	200	2.00	400	.250	.80	3680	292		.916	7.825
	WER1 ASSIGN					31 .70	22	.05	21						
03050 0256098 140									37.43E		21		786		
COLONY	.0001	E .0115			.58	4631	196	.9467	.0324	.0084	.0008	.0001			
1981-09-30 00/07-11-055-10W4/0	1980-07-25 TCPL														
	VO	+121.9			496.2	200	2.50	500	.250	.70	4100	291		.908	7.722
	WER1 ASSIGN			B		39 .70	27	.05	26						
03050 0256098 160									37.43E		26		973		
COLONY #1	.0001	E .0115			.58	4631	196	.9467	.0324	.0084	.0008	.0001			
1981-09-30 00/05-28-055-10W4/0	1980-07-18 TCPL														
	VO				510.4	200	2.20	440	.280	.50	3800	291		.919	5.657
	WER1 ASSIGN					25 .75	19	.05	18						
03050 0256098 175									37.43E		18		674		
U COLONY #1	.0004	E .0140	.0016		.58	4628	192	.9687	.0129	.0013	.0004	.0004	.0003		
1981-12-31 00/07-18-055-11W4/0	1981-08-11 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7				
DUVERNAY	(F) 055-12W4 03050												
	VO			525.2	200	1.54	308	.290	.60	4140	296	.921	7.515
	WER1 ASSIGN			23	.70	16	.05	15					
03050 0256098 190								37.43E	15	561			
COLONY	.0002E .0176 .0035	.59	4585	191	.9637	.0129	.0013	.0006	.0003				
1976-06-30 00/07-28-055-11W4/0	1972-06-22 TCPL												
	VO			476.8	200	2.50	500	.250	.50	3960	290	.915	5.298
	WER1 ASSIGN			26	.75	20	.05	19					
03050 0256098 193								37.43E	19	711			
COLONY	.0004 E .0140 .0016	.58	4628	192	.9687	.0129	.0013	.0004	.0004	.0003			
1981-12-31 00/07-29-055-11W4/0	1981-09-10 TCPL												
	VO +99.2	+90.2	488.5	200	6.00	1200	.300	.80	4150	290	.909	10.745	
	WER1 ASSIGN			129	.55	71	.05	67					
03050 0256098 200								37.43E	67	2508			
COLONY	.0002A .0153 .0022	.58	4626	194	.9507	.0258	.0039	.0011	.0006	.0002			
1983-12-31 00/06-30-055-12W4/0	1980-08-03												
	VO			480.4	200	2.78	555	.280	.60	3590	292	.928	6.327
	WER1 ASSIGN			35	.70	25	.05	23					
03050 0256098 210								37.43E	23	861			
COLONY CHANNEL	.0002E .0136 .0003	.57	4626	191	.9726	.0113	.0011	.0004	.0002	.0001			
1977-12-30 00/12-32-055-12W4/0	1977-10-21 TCPL												
	VO			545.0	128	2.00	256	.260	.55	4540	295	.903	6.931
	WER2 ASSIGN			18	.70	12	.05	12					
03050 0256098 220								37.43E	12	449			
COLONY #1	.0002E .0176 .0035	.57	4633	192	.9637	.0129	.0013	.0006	.0003				
1983-09-30 00/06-03-056-10W4/0	1975-01-28 TCPL												
	VO +135.6			507.3	200	2.60	520	.250	.70	4010	291	.915	7.495
	WER1 ASSIGN	B		39	.70	27	.05	26					
03050 0256098 235								37.43E	26	973			
COLONY	.0003 .0001A .0153 .0010	.57	4626	192	.9662	.0151	.0016	.0003	.0001				
1981-12-31 00/07-06-056-10W4/0	1981-06-22 TCPL												
	VO +124.0			503.0	200	4.90	980	.310	.70	4540	295	.903	10.517
	WER2 ASSIGN	B		103	.70	72	.05	69					
03050 0256098 238								37.43E	69	2583			
COLONY #1	.0002E .0176 .0035	.57	4633	192	.9637	.0129	.0013	.0006	.0003				
1982-05-31 00/11-07-056-10W4/0	1976-09-08 PANALTA												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DUVERNAY	(F) 055-12W4	03050												
	VO			515.5	200	1.00		200	.240	.45	3830	292	.922	4.365
	WER1 ASSIGN			9	.65	6	.05	6						
03050 0256098 250								37.43E		6		225		
UPPER COLONY 1	.0002E .0136 .0013			.56	4613	189	.9716	.0113	.0011	.0004	.0002	.0001		
1979-10-31 00/08-17-056-10W4/0	1979-06-04 PANALTA													
	VO +134.5			518.3	200	1.50		300	.290	.50	3826	292	.919	5.879
	WER1 ASSIGN		B	18	.60	11	.05	10						
03050 0256098 251								37.43E		10		374		
UPPER COLONY 2	.0002E .0136 .0013			.59	4633	194	.9716	.0113	.0011	.0004	.0002	.0001		
1979-10-31 00/08-17-056-10W4/0	1979-06-04 PANALTA													
	VO			502.9	200	2.45		490	.270	.40	3820	293	.918	4.363
	WER1 ASSIGN			21	.80	17	.05	16						
03050 0256098 270								37.43E		16		599		
COLONY 2	.0002E .0136 .0003			.59	4633	194	.9726	.0113	.0011	.0004	.0002	.0001		
1983-12-31 00/10-19-056-10W4/0	1975-04-07 TCPL													
	VO +130.8			517.8	204	2.19		447	.330	.65	3600	292	.925	8.130
	WER1 ISOPAC		B	36	.65	24	.05	22						
03050 0256098 280								37.43E		22		823		
COLONY CHANNEL	.0002E .0229 .0003			.58	46131	191	.9627	.0132						
1983-09-30 00/10-21-056-10W4/0	1976-06-23 PANALTA TCPL													
	VO			507.6	200	1.30		260	.250	.55	4120	292	.916	6.023
	WER1 ASSIGN			16	.60	9	.05	9						
03050 0256098 285								37.43E		9		337		
COLONY	.0004A .0136 .0003			.57	4624	192	.9726	.0113	.0011	.0004	.0002	.0001		
1983-12-31 00/02-28-056-10W4/0	1982-11-30													
	VO			522.8	200	3.10		620	.260	.75	3700	291	.924	7.631
	WER1 ASSIGN ABAND			47	.75	35	.05	33						
03050 0256098 290								37.43E		33		1235		
COLONY	.0002E .0118 .0003			.57	4631	192	.9733	.0145	.0001					
1979-12-29 00/07-28-056-10W4/0	1975-01-18 TCPL													
	VO			501.1	200	1.22		244	.310	.60	3860	292	.915	7.652
	WER1 ASSIGN			19	.75	14	.05	13						
03050 0256098 310								37.43E		13		487		
COLONY	.0002E .0176 .0035			.60	4613	195	.9637	.0129	.0013	.0006	.0003			
1983-12-31 00/07-10-056-11W4/0	1976-09-27 LOC U		PANALTA TCPL											

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG    ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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DUVERNAY                (F)  055-12W4     03050
                             VO  -137.4                      505.4     200    1.20      240  .330  .55  3590 290  .925  6.908
                        WER1 ASSIGN ABAND          B              17  .65      11  .05      10
    03050 0256098 345                                                                37.43E      10        374
    COLONY #2                .0002A .0437                  .58  4587 189 .9478 .0081 .0002
    1983-12-31 00/06-09-057-10W4/0 1974-08-04
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                             VO                              508.0     200     .50      100  .300  .60  3670 291  .922  7.002
                        WER1 ASSIGN                              7  .70       5  .05       5
    03050 0256098 350                                                                37.43E       5        187
    COLONY CHANNEL                A .0151                   .57  4626 192 .9655 .0170 .0012 .0002
    1981-12-31 00/07-09-057-10W4/0 1977-06-13 TCPL
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  GRAND RAPIDS A             VO                              605.3     200    2.10      420  .320  .65  4450 303  .916  9.484
                        WER1 ASSIGN                             40  .70      28  .05      26        1
    03050 0262001 000 GRD RAP A                                                      37.43E      25        936
    GRAND RAPIDS             .0002E                        .59  4619 195
    1983-12-31 00/10-23-055-10W4/0 1972-09-18 TCPL
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  GRAND RAPIDS B             MB                              498.0     128     .91      116  .280  .30  4030 299  .920  4.294
                        WER1 ASSIGN                             39  .75      30  .05      28       11
    03050 0262002 000 GRD RAP B                                                      37.43E      17        636
    GRAND RAPIDS             .0002E                        .58  4619 194
    1983-12-31 00/06-11-056-11W4/0 1974-03-15 TCPL
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  GRAND RAPIDS C             VO                              518.7     200    1.30      260  .290  .50  4130 292  .911  6.402
                        WER1 ASSIGN                             17  .75      12  .05      12        1
    03050 0262003 000 GR RPDS C                                                      37.43E      11        412
    GRAND RAPIDS #1          .0006E .0766                  .59  4520 188 .8875 .0242 .0018 .0010 .0002 .0001
    1982-05-31 00/15-03-053-10W4/0 1981-07-15 PANALTA TCPL
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  GRAND RAPIDS D             VO   +27.9                      593.4     200    1.20      240  .290  .55  4660 294  .908  7.918
                        WER1 ASSIGN                B            19  .75      14  .05      14        6
    03050 0262004 000 GR RAP D                                                       37.43E       8        299
    L GR RAPIDS      .0032 .0005A .0239                    .57  4599 191 .9533 .0150 .0020 .0005 .0006 .0005 .0002 .0003
    1982-12-01 00/10-05-053-10W4/0 1982-03-11 PANALTA
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                             VO                              535.3     200     .60      120  .230  .60  4410 292  .905  6.549
                        WER1 ASSIGN                              8  .75       6  .05       6
    03050 0262098 003                                                                37.43E       6        225
    GRAND RAPIDS #1 .0033 .0005A .0184                     .58  4604 194 .9454 .0225 .0061 .0015 .0014 .0008 .0001
    1982-10-29 00/10-05-053-10W4/0 1982-03-11 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
DUVERNAY	(F) 055-12W4		03050													
	VO		+92.1	+82.3	506.5	200	2.50		500	.250	.60	3550	292	.924		5.613
	WER1 ASSIGN				28	.55	15	.05	15							
03050 0262098 004									37.43E		15	561				
GRAND RAPIDS	.0068 .0033A			.56	4605	192	.9679	.0178	.0025	.0009	.0005	.0003				
1983-12-31 00/07-19-055-12W4/0	1982-08-26															
	VO				551.4	200	1.54		308	.330	.60	4620	294	.908		9.730
	WER1 ASSIGN				30	.75	23	.05	21							
03050 0262098 005									37.43E		21	786				
GRAND RAPIDS	.0002E			.57	4661	193										
1977-12-30 00/12-32-055-12W4/0	1977-10-21 TCPL															
	VO				588.9	200	3.35		670	.320	.55	4140	297	.920		7.583
	WER1 ASSIGN				51	.65	33	.05	31							
03050 0262098 010									37.43E		31	1160				
GRAND RAPIDS	.0002E			.58	4626	193										
1983-12-31 00/06-29-056-10W4/0	1974-10-25 TCPL															
	VO +120.8				514.0	200	1.00		200	.300	.55	3400	292	.928		5.888
	WER1 ASSIGN		B		12	.55	7	.05	7							
03050 0262098 011									37.43E		7	262				
GRAND RAPIDS	.0001 .0018A .0232 .0203			.58	4659	192	.9510	.0026		.0001	.0002	.0001	.0002	.0002		
1983-12-31 00/13-02-056-11W4/0	1982-11-30															
	VO +94.8				539.7	200	1.50		300	.300	.50	3900	292	.919		6.199
	WER1 ASSIGN		B		19	.60	11	.05	10							
03050 0262098 012	2								37.43E		10	374				
GRAND RAPIDS #4	.0001 .0018A .0232 .0203			.58	4659	192	.9510	.0026		.0001	.0002	.0001	.0002	.0002		
1983-12-31 00/13-02-056-11W4/0	1982-11-30															
	VO -121.7				485.5	200	1.00		200	.250	.50	3910	290	.914		5.244
	WER1 ASSIGN		B		10	.60	6	.05	6							
03050 0262098 013									37.43E		6	225				
GRAND RAPIDS	.0006A .0305			.59	4599	193	.9381	.0209	.0062	.0013	.0011	.0006	.0004	.0003		
1983-12-31 00/10-06-056-11W4/0	1982-10-15															
	VO +122.9				472.7	200	.40		80	.270	.45	3980	290	.918		5.166
	WER1 ASSIGN		B		4	.60	2	.05	2							
03050 0262098 014									37.43E		2	75				
COLONY #2	.0004A .0136 .0003			.57	4624	192	.9726	.0113	.0011	.0004	.0002	.0001				
1983-12-31 00/06-18-056-11W4/0	1982-10-20															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

DUVERNAY (F) 055-12W4 03050
VO +122.8 492.2 200 .80 160 .268 .45 4400 291 .904 5.736
WER1 ASSIGN B 9 .70 6 .05 6
03050 0262098 015 37.43E 6 225
GR RAPIDS #1 .0006A .0305 .59 4599 193 .9381 .0209 .0062 .0013 .0011 .0006 .0004 .0003
1983-04-30 00/05-27-056-12W4/0 1982-03-07

VO 484.5 200 3.00 600 .270 .65 4150 290 .900 7.936
WER1 ASSIGN 48 .75 36 .05 34
03050 0262098 017 37.43E 34 1273
GRAND RAPIDS #1 .0002E .0154 .0008 .58 4626 194 .9546 .0240 .0038 .0009 .0003
1983-12-31 00/08-15-056-12W4/0 1982-12-10

VO 514.5 200 1.80 360 .270 .60 4030 292 .919 6.919
WER1 ASSIGN 25 .60 15 .05 14
03050 0262098 020 37.43E 14 524
COLONY #2 .0004A .0136 .0003 .57 4624 192 .9726 .0113 .0011 .0004 .0002 .0001
1983-12-31 00/06-30-056-11W4/0 1982-11-07

VO +125.6 504.2 200 1.50 300 .230 .50 3830 290 .915 4.720
WER1 ASSIGN B 14 .70 10 .05 9
03050 0262098 025 37.43E 9 337
COLONY #2 .0002E .0254 .0008 .58 4627 194 .9546 .0240 .0038 .0009 .0003
1983-12-31 00/11-36-056-12W4/0 1982-10-29

VO +124.8 495.2 200 3.50 700 .240 .65 3820 292 .920 6.308
WER1 ASSIGN B 44 .70 31 .05 29
03050 0262098 030 37.43E 29 1085
GRAND RAPIDS #1 .0003E .0431 .0029 .59 4592 191 .9374 .0113 .0021 .0005 .0005 .0005 .0003 .0011
1983-12-31 00/07-24-056-12W4/0 1982-10-25

VO 561.4 200 2.16 432 .250 .45 4480 294 .908 5.368
WER1 ASSIGN 23 .70 16 .05 15
03050 0276098 005 37.43E 15 561
SPARKY .0003E .58 4619 192
1977-06-30 00/10-22-053-10W4/0 1976-09-17 PANALTA

VO +59.7 563.2 200 3.66 732 .250 .40 4520 293 .908 4.832
WER1 ASSIGN B 35 .70 25 .05 24
03050 0276098 010 37.43E 24 898
SPARKY .0001 .0009A .0186 .57 4620 192 .9626 .0144 .0005 .0005 .0004 .0002 .0001 .0002
1981-06-30 00/06-27-053-10W4/0 1977-01-15 PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                             AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                   H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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DUVERNAY                (F)  055-12W4    03050
                             VO   +88.6                      565.3     200    7.20      1440  .300  .50   4050 292   .917  6.452
                        WER1 ASSIGN                  B            93  .60     56  .05      53
    03050 0276098 030                                                                37.43E      53       1984
    SPARKY          .0001 .0001A .0142                    .56  4624 191 .9760 .0091              .0001 .0002 .0002
    1983-12-31 00/09-16-056-10W4/0 1982-11-25
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                             VO   +93.3                      536.6     200    1.30      260   .265  .50   3820 292   .917  5.376
                        WER1 ASSIGN                  B            14  .70     10  .05       9
    03050 0276098 035                                                                37.43E       9       337
    SPARKY          .0005 .0002E .0189                    .58  4617 193 .9540 .0216 .0033 .0009 .0005 .0001
    1983-12-31 00/11-36-056-12W4/0 1982-10-29
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  WABISKAW A                 VO                          665.7     894    .98       876   .262  .55   4370 296   .918  6.667
                        WER1 ISOPAC                          58  .65     38  .05      36       1
    03050 0306001 000 WABISKAW A                                                     37.43E      35       1310
    WABISKAW        .0002A .0160 .0015                    .56  4626 190 .9759 .0063 .0001
    1982-10-29 00/10-34-056-10W4/0 1974-10-18 TCPL
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  WABISKAW B                 VO   +20.4                     622.7     200    1.52      304   .320  .65   4620 300   .913  9.982
                        WER1 ASSIGN                  B            30  .70     21  .05      20
    03050 0306002 000 WABISKAW B                                                     37.43E      20        749
    WABISKAW        .0002E                                .58  4626 193
    1983-12-31 00/06-29-056-10W4/0 1974-10-25 TCPL
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  WABISKAW C                 VO                          651.4     200    2.80      560   .300  .70   4945 295   .901 11.111
                        WER1 ASSIGN                          62  .70     44  .05      41
    03050 0306003 000 WABISKAW C                                                     37.43E      41       1535
    WABISKAW #1     .0002E .0138 .0012                    .58  4626 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
    1981-06-30 00/05-28-054-11W4/0 1980-09-21 PANALTA TCPL
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                             VO   -15.5                      619.7     200    1.85      370   .280  .45   4730 295   .910  6.327
                        WER1 ASSIGN                  B            23  .65     15  .05      14
    03050 0306098 003                                                                37.43E      14        524
    WABISKAW            .0003E                            .56  4626 191
    1976-12-31 00/06-06-054-10W4/0 1976-05-30 PANALTA
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                             VO          -31.4               720.9     200    .90       180   .300  .70   4920 298   .909 10.847
    ASSOC                WER1 ASSIGN                          20  .65     13  .05      13
    03050 0306098 004                                                                37.43E      13        487
    WABISKAW        .0001 .0003A .0157                    .56  4622 191 .9753 .0083 .0002 .0001
    1983-12-31 00/16-01-055-11W4/0 1982-11-27
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

DUVERNAY (F) 055-12W4 03050
VO +2.1 +7.4 574.1 636 1.70 1081 .261 .60 4335 293 .905 7.281
WER1 ISOPAC B 79 .70 55 .05 52
03050 0306098 005 37.43E 52 1946
WABISKAW .0002E .59 4619 195
1982-12-01 00/06-24-055-12W4/0 1972-06-16 TCPL

VO -9.3 693.6 200 1.40 280 .240 .55 4360 296 .915 6.043
WER1 ASSIGN B 17 .55 9 .05 9
03050 0306098 007 37.43E 9 337
WABISKAW .0006 .0003A .0149 .56 4621 191 .9745 .0096 .0001
1983-12-31 00/11-03-035-11W4/0 1982-10-05

VO 656.6 200 1.20 240 .310 .65 4360 296 .915 9.225
WER1 ASSIGN 22 .65 14 .05 14
03050 0306098 009 37.43E 14 524
WABISKAW .0002 .0003A .0136 .57 4624 191 .9774 .0008 .0001
1983-12-31 00/08-24-055-11W4/0 1982-11-22

VO 681.2 440 1.54 678 .310 .65 4420 297 .928 9.205
WER1 ASSIGN 63 .65 41 .05 39
03050 0306098 010 37.43E 39 1460
WABISKAW .0002E .56 4626 191
1976-06-30 00/06-03-056-10W4/0 1975-01-28 TCPL

VO 637.0 128 .91 116 .220 .30 4760 302 .913 3.243
WER1 ASSIGN 4 .70 3 .05 3
03050 0310098 005 37.43E 3 112
L MANN .0002E .57 4661 193
1983-12-31 00/06-11-056-11W4/0 1974-03-15 LOC U TCPL

MCMURRAY A VO 652.6 200 4.57 914 .260 .60 4620 300 .916 7.469
WER1 ASSIGN 68 .70 48 .05 45
03050 0328001 000 MCMURRAY A 37.43E 45 1684
MCMURRAY .0002E .57 4316 193
1983-12-31 00/06-29-056-10W4/0 1974-10-25 LOC U TCPL

MCMURRAY B VO +2.5 641.6 933 3.87 3611 .289 .70 4570 295 .910 9.794
WER1 ISOPAC B 354 .85 300 .05 286 5
03050 0328002 000 MCMURRAY B 37.43E 281 10518
LOWER MANN .0001E .0124 .0010 .56 4628 191 .9848 .0017
1982-08-31 00/06-30-055-09W4/0 1978-06-30 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	IMG	MGP / RMG	POR GSAT / ENERGY	PI / STOIP	T	GOR	Z	M3/M3 PCT
DUVERNAY	(F) 055-12W4	03050		738.2	200	1.50		300	.310	.70	4970	298		.910	11.309
	VO	-43.2													
	WER1 ASSIGN			34	.55	19	.05	18							
03050 0328098 005								37.43E		18		674			
MCMURRAY	.0001E .0083		.56	4630	190	.9916									
1983-12-31 00/16-26-054-11W4/0		1982-08-12													
DUVERNAY	POOLS= 141	GIP= 9235	PROD= 6344		IMG= 6031		MGP= 487		RMG= 5544		ENERGY= 207425				
DYBERG	(F) 044-23W4	03070		663.5	200	3.45		690	.260	.60	4880	299		.910	7.956
	VO														
	BER7 ASSIGN ABAND			55	.70	38	.05	37							
03070 0126098 005								38.18E		37		1413			
BSL BELLY RIVER .0001 .0002A .0368			.57	4594	189	.9607	.0022								
1982-08-31 00/08-15-044-23W4/0		1953-11-00 PROGAS													
	VO			447.5	200	2.50		500	.200	.55	1280	290		.977	1.413
	WER1 ASSIGN			7	.75	5	.05	5							
03070 0126098 010								38.18E		5		191			
BELLY RIVER .0021E .0274 .0393			.64	4706	182	.8673	.0518	.0029	.0046	.0004	.0013	.0015	.0012		
1982-08-31 00/10-10-044-23W4/0		1981-04-11 PROGAS													
	VO			1198.5	200	1.90		380	.120	.40	7050	311		.890	3.480
	WER2 ASSIGN			13	.70	9	.10	8							
03070 0218098 005								40.05E		8		320			
U VIKING	E .0222 .0066		.59	4629	195	.9377	.0215	.0087	.0019	.0004	.0010				
1981-11-30 00/07-15-044-23W4/0		1980-11-04 PROGAS													
	VO -609.8			1399.1	200	1.80		360	.210	.65	9580	317		.873	13.438
	WER2 ASSIGN	B		48	.70	34	.05	32							
03070 0336098 003								37.43E		32		1198			
ELLERSLIE .0004 .0008A .0442			.59	4582	192	.9232	.0251	.0061	.0010	.0009	.0003				
1982-05-31 00/10-10-044-23W4/0		1981-04-11													
	VO -613.3			1405.8	200	7.62		1524	.160	.75	10200	329		.840	12.595
	WER1 ASSIGN			192	.80	154	.05	146							
03070 0336098 005								40.05E		146		5847			
BSL QUARTZ .0004A .0282 .0457			.68	4716	207	.8399	.0551	.0131	.0046	.0039	.0040	.0024	.0027		
1982-12-01 00/10-11-044-23W4/0		1960-01-00 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
DYBERG	(F) 044-23W4		03070												
	VO				1410.0	200	1.85		370	.210	.50	10550	317	.830	11.973
	WER2 ASSIGN				44	.75	33	.10	30						
03070 0336098 010									40.05E		30	1202			
ELLERSLIE 2	.0014E				.68	4716	207								
1982-08-31 00/06-22-044-23W4/0 1972-05-21 PROGAS															
	VO	-609.5			1397.8	200	4.30		860	.220	.80	10350	317	.850	19.230
	WER2 ASSIGN			B	165	.70	116	.10	104						
03070 0336098 015									40.05E		104	4165			
ELLERSLIE	.0001 .0005E .0261 .0254				.64	4673	202	.8830	.0527	.0036	.0045	.0011	.0019	.0017	.0021
1981-11-30 00/07-15-044-23W4/0 1980-11-04 PROGAS															
DYBERG	POOLS= 7	GIP= 524	PROD= 389	IMG= 362	MGP=	RMG= 362	ENERGY= 14336								
EAGLE BUTTE	(SA) 007-04W4		03095												
	VO				1024.7	200	1.20		240	.140	.65	6210	307	.902	5.804
STRIKE	BER7 ASSIGN				14	.65	9	.05	9						
03095 0213098 005									37.81E		9	340			
BOW ISLAND	.0023E .0551 .0003				.59	4564	189	.9291	.0086	.0029	.0013	.0005	.0007	.0002	
1979-12-29 00/06-02-007-05W4/0 1974-06-15															
	VO				984.0	200	2.00		400	.240	.55	6310	305	.899	8.639
STRIKE	BER7 ASSIGN				35	.70	26	.05	25						
03095 0213098 007									37.81E		25	945			
BOW ISLAND	.0023E .0551 .0003				.59	4564	189	.9291	.0086	.0029	.0013	.0005	.0007	.0002	
1979-12-29 00/11-11-007-05W4/0 1978-08-29															
	VO				984.4	1635	2.41		3940	.190	.60	6260	305	.905	7.352
STRIKE	BER7 ISOPAC				290	.75	218	.05	207						
03095 0213098 010									37.81E		207	7827			
BOW ISLAND	.0012E				.58	4557	187								
1979-12-29 00/07-14-007-05W4/0 1972-11-07															
	VO				1430.1	200	5.24		1048	.270	.80	10960	308	.846	25.810
STRIKE	BER7 ASSIGN				270	.75	202	.05	193						
03095 0428098 005									37.43E		193	7224			
SAWTOOTH	.0004A				.59	4668	192								
1983-12-31 00/06-35-007-04W4/0 1971-03-00															
EAGLE BUTTE	POOLS= 4	GIP= 609	PROD= 455	IMG= 434	MGP=	RMG= 434	ENERGY= 16336								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
EAGLESHAM	(F) 077-25W5 03150														
	VO +34.1				553.2	200	2.16		432	.300	.40	3280	300	.937	3.997
	WER2 ASSIGN			B	17	.65	11	.05	11						
03150 0230098 005									36.68E		11		403		
PADDY	.0001E			.57	4633	193	.9802	.0087	.0031	.0012	.0010	.0500			
1982-07-30 00/15-14-077-26W5/0 1976-12-21 TCPL															
	VO				590.0	200	3.60		720	.210	.70	3280	301	.941	4.841
	WER1 ASSIGN				35	.60	21	.05	20						
03150 0266098 005									36.68E		20		734		
NOTIKEWIN	.0003A .0088 .0085			.57	4654	192	.9780	.0037	.0003	.0001	.0001	.0002			
1981-09-30 00/09-09-077-25W5/0 1980-02-01 TCPL															
	VO				920.0	200	2.00		400	.220	.55	9685	313	.864	12.323
	WER1 ASSIGN				49	.75	37	.05	35						
03150 0304098 005									40.05E		35		1402		
BLUESKY	.0030E .0013 .0110			.56	4668	193	.9834	.0015		.0001	.0003	.0008	.0007	.0009	
1980-10-31 00/09-09-077-25W5/0 1980-02-01 TCPL															
	VO				983.2	200	3.00		600	.220	.65	10350	316	.806	16.526
	WER1 ASSIGN				99	.80	79	.05	75						
03150 0348098 005									40.05E		75		3004		
CADOMIN	.0030E			.66	4530	210									
1980-10-31 00/11-12-077-25W5/0 1979-08-07															
	VO -508.8				1085.0	200	2.00		400	.150	.75	10900	320	.850	12.821
STRIKE	WER1 ASSIGN			B	51	.75	38	.05	36						
03150 0500098 005									40.05E		36		1442		
TRIASSIC	.0001 .0002A .0028			.60	4640	199	.9383	.0478	.0053	.0031	.0005	.0011	.0005	.0002	
1983-07-31 00/10-01-077-25W5/0 1982-03-30															
	VO -626.7				1197.3	200	2.20		440	.210	.80	12480	324	.818	22.497
	WER1 ASSIGN			B	99	.80	79	.05	75						
03150 0556098 005									40.05E		75		3004		
BELLOY	.0030A			.66	4530	206									
1980-10-31 00/09-09-077-25W5/0 1980-02-01 TCPL															
	VO				1188.4	200	.60		120	.215	.65	11040	322	.864	15.771
	WER1 ASSIGN ABAND				19	.75	14	.05	13						
03150 0556098 020									40.05E		13		521		
BELLOY	.0001E .0383 .0125			.60	4630	195	.9131	.0286	.0048	.0006	.0010	.0005	.0001		
1983-12-31 00/04-23-077-25W5/0 1965-02-12															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	SL	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
EAGLESHAM	(F) 077-25W5	03150		1232.8	200	4.20	840	.222	.75	4420	325	.947 6.800
	VO											
	WER1 ASSIGN			57	.50	29	.10	27				
03150 0606098 005							37.43E		27	1011		
KISKATINAW	.0006E .0171 .0011			.71	4561	188	.8455	.0544	.0312	.0061	.0152	.0134 .0069 .0085
1983-10-31	00/13-10-077-25W5/0	1981-10-04										
DEBOLT A	VO			1368.6	742	3.35	2586	.180	.75	14410	330	.845 19.849
	WER1 ISOPAC			513	.90	462	.05	440				
03150 0612001 000	DEBOLT A						40.05E		440	17622		
UPPER B DEBOLT	.0030A			.66	4530	208		.0194	.0103	.8500		
1973-12-31	00/10-14-077-25W5/0	1959-02-00	PANALTA TCPL									
DEBOLT C	VO			1435.3	64	7.09	454	.200	.80	14960	322	.808 26.153
	WER1 ASSIGN			119	.90	107	.05	101				
03150 0612003 000	DEBOLT C						40.05E		101	4045		
LOWER DEBOLT	.0030A			.66	4530	206		.0297	.0153	.8000		
1973-12-31	00/10-14-077-25W5/0	1959-02-00										
DEBOLT F	VO -851.4			1426.6	164	2.12	348	.180	.80	15410	331	.786 24.256
	WER2 ISOPAC		B	84	.80	68	.05	64	14			
03150 0612006 000	DEBOLT F						40.05E		50	2003		
DEBOLT	.0030A			.65	4592	216	.9427	.0245	.0165	.0089	.0074	
1980-12-31	02/10-12-077-26W5/0	1978-10-15	PANALTA									
DEBOLT H	VO			1519.9	200	7.60	1520	.120	.75	16200	336	.842 14.656
	WER1 ASSIGN			223	.80	178	.10	160	21			
03150 0612008 000							40.05E		139	5567		
L DEBOLT	.0030A .0250 .0050			.66	4570	202	.8837	.0536	.0217	.0036	.0071	.0037 .0017 .0010
1982-12-31	00/02-14-077-25W5/0	1959-07-25										
DEBOLT E	VO -827.0			1412.0	200	2.74	548	.140	.75	15410	331	.786 17.686
	WER2 ASSIGN		B	97	.75	73	.10	65				
03150 0612060 001	DEBOLT E						40.05E					
DEBOLT A	.0003A .0149 .0003			.65	4592	216	.8966	.0401	.0230	.0034	.0081	.0064 .0026 .0035
1982-12-31	00/15-14-077-16W5/0	1976-12-21										
DEBOLT G	VO			1435.7	402	3.39	1363	.182	.80	14530	326	.807 22.869
	WER2 ISOPAC			312	.90	281	.10	253				
03150 0612060 002	DEB G						40.05E					
DEBOLT B	.0011E .0149 .0003			.66	4530	208	.8966	.0401	.0230	.0034	.0081	.0064 .0026 .0035
1980-12-31	00/05-13-077-26W5/0	1952-07-00										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------
EAGLESHAM           (F)  077-25W5     03150
  DEBOLT E & G
                    WER1 ISOPAC                      409  .85    354  .10    318      55
03150 0612060 999   DEBOLT E+G                                            40.05E   263      10533
DEBOLT A & B SD             .0009E
1983-12-31 00/05-13-077-26W5/0 1952-07-00
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                    VO                              1412.3    200   4.60       920  .210  .75 15410 332  .830 25.048
                    WER1 ASSIGN                        230  .80    184  .05     175
03150 0612098 003                                                            40.05E   175      7009
DEBOLT B                    .0064A .0217 .0001      .64  4560 204 .8817 .0450 .0215 .0034 .0075 .0055 .0028 .0044
1981-06-30 00/11-07-077-25W5/0 1980-05-25 PANALTA
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                    VO                              1338.4     64   4.02       257  .170  .85 15100 317  .820 23.915
                    WER1 ASSIGN                         61  .80     49  .05      47
03150 0612098 005                                                            40.05E    47      1882
UPPER DEBOLT                .0030A              .64  4578 198
1976-06-30 00/02-14-077-25W5/0 1959-07-00
-------------------------------------------------------------------------------------------------------------------
                    VO                              1375.3     64   1.23        79  .180  .75 14410 331  .840 19.963
                    WER1 ASSIGN                         16  .80     13  .05      12
03150 0612098 015                                                            40.05E    12       481
UPPER DEBOLT                .0030A              .66  4530 208
1976-06-30 00/10-14-077-25W5/0 1959-02-19
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                    VO                              1574.0    200   3.70       740  .120  .75 16200 338  .842 14.569
                    WER1 ASSIGN                        108  .80     86  .10      77
03150 0638098 010                                                            40.05E    77      3084
ELKTON                      .0064A .0217 .0001      .64  4560 204 .8817 .0450 .0215 .0034 .0075 .0055 .0028 .0044
1980-06-30 00/11-07-077-25W5/0 1980-05-25 PANALTA
-------------------------------------------------------------------------------------------------------------------
                    VO  -998.3                      1571.0    200   8.00      1600  .100  .65 16460 324  .820 11.452
                    WER1 ASSIGN            B           183  .75    137  .10     124
03150 0638098 015                                                            40.05E   124      4966
ELKTON                      .0016E .0969 .0006      .69  4489 201 .8009 .0505 .0252 .0041 .0084 .0050 .0022 .0046
1982-12-31 00/04-18-077-25W5/0 1980-10-05
-------------------------------------------------------------------------------------------------------------------
EAGLESHAM           POOLS=   18  GIP=     2372 PROD=     1946  IMG=     1810  MGP=      90  RMG=     1720  ENERGY=    68713
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER  GIP    REC     PROD    SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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EAGLESHAM NORTH          (F)  078-25W5     03170
  UPPER MANNVILLE A           VO  -266.4                      837.0      200    2.16          432  .207  .65  8240 300  .788 13.339
                         WER1 ASSIGN                    B          57  .75     43  .05          41     2
    03170 0250001 000 U MANN A                                                                40.05E      39       1562
    BLUESKY                .0001A                      .58  4661 213
    1977-12-30 00/11-35-078-25W5/0 1956-07-00 TCPL
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  LOWER MANNVILLE A           CP          -315.5              884.5      200    4.63          925  .250  .65  9170 307  .860 16.057
                         WER1 ASSIGN ABAND                          80  .75     60  .05          63     63
    03170 0310001 000 L MANN A                                                                40.05E
    CADOMIN                .0001A                      .58  4661 213
    1978-06-30 00/11-35-078-25W5/0 1956-07-28
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EAGLESHAM NORTH            POOLS=     2  GIP=       137 PROD=       103  IMG=       104  MGP=        65  RMG=        39  ENERGY=     1562
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EARRING                  (F)  083-08W6     03140
                              VO                           1072.9      200     .93          185  .210  .70  9430 319  .873 14.139
                         WER2 ASSIGN                            26  .75     20  .05          19
    03140 0326098 005                                                                         38.18E      19       725
    LOWER GETHING          .0002E          .0285       .58  4716 195                .0002 .0002
    1977-12-31 00/11-06-083-08W6/0 1977-02-18 DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                              VO  -372.2                   1081.1      200    7.10         1419  .170  .65  9430 319  .873 10.644
                         WER2 ASSIGN                    B         151  .70    106  .10         100
    03140 0348098 005                                                                         38.18E     100       3818
    CADOMIN                .0002E                      .58  4716 195
    1977-12-31 00/11-06-083-08W6/0 1977-02-18 DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                              VO                           1244.5      200    4.32          863  .120  .70 10960 326  .849  9.456
                         WER2 ASSIGN                            82  .75     61  .05          58
    03140 0516098 005                                                                         38.18E      58       2214
    HALFWAY                .0002E                      .63  4606 202
    1977-12-31 00/11-06-083-08W6/0 1977-02-18 DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                              VO                           1169.5      200    3.60          720  .110  .50 10660 323  .840  6.145
                         BER6 ASSIGN                            44  .75     33  .10          30
    03140 0520098 005                                                                         37.43E      30       1123
    DOIG                        A .0047 .0071 .0050       .63  4669 204 .9040 .0504 .0161 .0022 .0053 .0032 .0013 .0007
    1983-08-31 00/01-28-083-08W6/0 1981-09-30
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
EARRING              (F) 083-08W6    03140
                         VO  -787.6                      1488.6    200   2.47      493  .210  .70 15310 317  .805 25.125
                         WER2 ASSIGN                B        124  .80    99  .10     89
    03140 0556098 005                                                              38.18E     89      3398
    BELLOY                .0002E          .0029       .63  4606 202                .0151 .0072       .8900
    1977-06-30 00/07-17-083-08W6/0 1973-11-07 TCPL
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                         VO  -778.9                      1449.2    200   6.70     1340  .150  .65 12860 334  .850 12.560
                         WER2 ASSIGN                B        168  .75   126  .10    113
    03140 0556098 010                                                              38.18E     113     4314
    BELLOY                .0011A .0150 .0029          .63  4608 202 .9119 .0379 .0151 .0023 .0049 .0034 .0019 .0036
    1983-08-31 00/01-28-083-08W6/0 1981-09-30
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    KISKATINAW A             VO                      1596.5    200   2.78      555  .140  .55 15410 322  .805 13.018
                         WER2 ASSIGN                    72  .80    58  .10     52
    03140 0606060 001 KISKAT A                                                     38.18E
    KISKATINAW            .0003E                .64  4606 202                .0146 .0086       .9700
    1982-08-31 00/07-17-083-08W6/0 1973-11-07
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    KISKATINAW B             VO                      1618.2    200   3.70      740  .100  .65 16720 339  .849 10.758
                         WER2 ASSIGN                    79  .80    64  .10     57
    03140 0606060 002 KISKAT B                                                     38.18E
    KISKATINAW            .0003E                .64  4606 202                .0146 .0086       .9700
    1977-12-31 00/07-17-083-08W6/0 1973-11-07
-------------------------------------------------------------------------------------------------------------------------
  KISKATINAW A & B
                         WER2 ASSIGN                   151  .80   122  .10    109
    03140 0606060 999 KISK A+B                                                     38.18E     109     4162
    KISKATINAW            .0003E
    1977-12-31 00/07-17-083-08W6/0 1973-11-07 TCPL
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                             VO                      1716.8    200   2.00      400  .120  .65 15980 344  .863 11.940
          STRIKE         WER2 ASSIGN                    48  .75    36  .05     34
    03140 0606098 003                                                              38.18E     34      1298
    KISKATINAW            .0006E .0143 .0030          .62  4619 200 .9175 .0385 .0130 .0025 .0048 .0034 .0013 .0009
    1983-12-31 00/11-15-083-08W6/0 1981-10-31
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                             VO                      1638.1    128    .93      119  .100  .60 15030 325  .820  9.639
                         WER1 ASSIGN                    11  .75     9  .05      8
    03140 0606098 005                                                              38.18E      8      305
    L KISKATINAW          .0003E                .64  4592 202                .0183 .0082       .3100
    1983-12-31 00/07-20-083-08W6/0 1974-12-00 DOMEDOW TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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EARRING              (F) 083-08W6     03140
                         VO          -956.5  -957.4 1655.7     200    4.32      863  .130  .70 15440 336  .859 13.842
    ASSOC            WER1 ASSIGN                        119  .75     90  .10       81
03140 0606098 050                                                                38.18E      81       3093
L KISKATINAW              .0003E                  .60  4640 197
1976-06-30 00/07-17-083-08W6/0 1973-11-07 TCPL
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                         VO                      1546.3     200    7.20     1440  .120  .60 14590 337  .816 10.863
                     WER2 ASSIGN                        156  .80    125  .10      113
03140 0606098 055                                                                38.18E      113      4314
U KISKATINAW      .0003 .0017A .0220 .0074          .74  4569 212 .8519 .0450 .0230 .0064 .0128 .0232 .0040 .0024
1983-09-30 00/01-28-083-08W6/0 1981-09-30
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                         VO                      1565.2     200    2.00      400  .130  .60 14770 338  .815 11.893
                     WER2 ASSIGN                         48  .80     38  .10       34
03140 0606098 060                                                                38.18E      34       1298
M KISKATINAW      .0003 .0017A .0220 .0074          .70  4569 212 .8519 .0450 .0230 .0064 .0128 .0232 .0040 .0024
1983-09-30 00/01-28-083-08W6/0 1981-09-30
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                         VO                      2015.6     128   13.26     1697  .080  .65 19420 354  .856  9.456
                     WER2 ASSIGN                        160  .80    128  .10      116
03140 0640098 005                                                                38.18E      116      4429
SHUNDA                    .0003E        .0040          .71  4551 212              .0356 .0166       .5100
1982-12-01 00/07-17-083-08W6/0 1973-11-07 TCPL
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EARRING                POOLS=    13  GIP=      1288 PROD=       993  IMG=       904  MGP=            RMG=       904  ENERGY=     34491
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ECONOMY              (SA) 068-01W6     03153
                         VO                      1241.1     200    8.33     1665  .100  .65 17580 325  .815 12.288
         STRIKE      WER2 ASSIGN                        206  .80    163  .10      147
03153 0192098 005                                                                37.43E      147      5502
DUNVEGAN                  .0003E                  .65  4592 206              .0290 .0105       .6500
1978-06-30 00/06-08-068-01W6/0 1976-12-12
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                         VO  -868.7             +867.5 1561.2     200    2.43      486  .120  .50 14469 338  .850  8.593
         STRIKE      WER2 ASSIGN                 B              42  .75     32  .10       29
03153 0272098 005                                                                37.43E      29       1085
FAHLER            .0003 .0002E .0111              .63  4606 203 .9110 .0385 .0174 .0095 .0046 .0014 .0016 .0010
1979-10-31 00/11-15-068-02W6/0 1976-10-11
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ECONOMY                POOLS=     2  GIP=       248 PROD=       195  IMG=       176  MGP=            RMG=       176  ENERGY=      6587
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
EDBERG	(F) 044-19W4	03190											
BELLY RIVER A	VO			455.2	200	4.90		980	.300	.50	2900	288	.942 4.560
	WER1 ASSIGN			45	.65	29	.05	28		2			
03190 0126001 000	BELLY RIV A							38.18E		26		993	
BSL BELLY RIVER	.0006E .0179			.56	4616 190	.9787	.0015	.0006	.0002	.0002	.0003		
1980-12-31 00/07-14-044-19W4/0	1975-09-02 TCPL												
	VO +321.9			413.0	128	2.16		276	.330	.55	2600	289	.950 4.888
	WER2 ASSIGN		B		14	.60	8	.05	8				
03190 0126098 005								38.18E		8		305	
BELLY RIVER	.0005E .0171			.56	4613 190								
1982-12-01 00/10-28-044-19W4/0	1975-09-11												
	VO			1158.3	200	1.50		300	.210	.55	8500	310	.858 10.497
	WER1 ASSIGN			31	.75	24	.05	22					
03190 0312098 005								38.18E		22		840	
OSTRACOD	.0004 .0005E .2764 .0138			.76	4320 188	.6197	.0532	.0220	.0039	.0049	.0033	.0012	.0007
1980-12-31 00/07-32-044-19W4/0	1979-10-17 TCPL												
	VO			1173.5	200	1.00		200	.160	.40	8640	310	.832 6.083
	WER2 ASSIGN			12	.75	9	.10	8					
03190 0334098 005								38.18E		8		305	
BSL QTZ	.0038E .0073 .0011			.64	4604 207	.8815	.0722	.0143	.0044	.0042	.0033	.0022	.0057
1983-12-31 00/07-32-044-19W4/0	1979-10-17												
EDBERG	POOLS= 4	GIP= 102	PROD= 70	IMG= 66	MGP= 2	RMG= 64	ENERGY= 2443						
EDGERTON	(F) 045-04W4	03180											
	VO			555.1	200	1.70		340	.250	.50	5154	292	.898 6.987
	WER1 ASSIGN			24	.80	19	.05	18					
03180 0218098 003								37.43E		18		674	
VIKING	.0014E .0568			.60	4564 191	.9122	.0153	.0063	.0013	.0015	.0009	.0002	.0001
1980-07-31 00/07-15-044-04W4/0	1980-03-12 TCPL												
	VO			547.1	200	.80		160	.250	.40	3240	292	.934 3.378
	WER1 ASSIGN			5	.70	4	.05	4					
03180 0218098 004								37.43E		4		150	
VIKING	.0012 .0010A .0493			.59	4570 191	.9227	.0168	.0060	.0011	.0012	.0005	.0001	.0001
1982-05-31 00/16-22-044-04W4/0	1980-04-26 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
EDGERTON	(F) 045-04W4	03180													
	VO			559.9	200	.62	123	.230	.50	4830	292		.895		6.053
STRIKE	WER1 ASSIGN			7	.70	5	.05	5							
03180 0218098 005							37.43E		5	187					
LOWER VIKING	.0014E	.0046	.60	4592	194			.0097	.0041	.0022					
1978-06-30 00/06-02-045-03W4/0	1977-06-25 TCPL														
	VO			513.0	200	.93	185	.200	.75	5270	292		.889		8.680
STRIKE	WER1 ASSIGN			16	.80	13	.05	12							
03180 0218098 007							37.43E		12	449					
LOWER VIKING	.0014E		.60	4557	194										
1978-12-31 00/10-36-045-03W4/0	1977-08-24 TCPL														
	VO			606.3	200	.62	123	.220	.50	5210	294		.900		6.144
	WER1 ASSIGN			8	.80	6	.05	6							
03180 0218098 010							37.43E		6	225					
VIKING	.0014E		.59	4571	193										
1983-12-31 00/10-11-045-04W4/0	1976-12-18														
	VO			507.5	440	.62	271	.220	.50	5140	294		.892		6.121
	WER1 ASSIGN			17	.65	11	.05	10							
03180 0218098 013							36.68E		10	367					
VIKING	.0009A		.60	4585	193										
1976-06-30 00/11-12-045-04W4/0	1975-05-17 TCPL														
	VO			598.9	440	.62	271	.220	.50	5130	298		.903		5.962
	WER1 ASSIGN			16	.70	11	.05	11							
03180 0218098 015							37.43E		11	412					
VIKING	.0014E		.61	4585	194										
1976-06-30 00/11-12-045-04W4/0	1975-05-17 TCPL														
	VO	+59.9		589.4	200	1.80	360	.260	.60	5200	293		.891		8.837
ASSOC STRIKE	WER1 ASSIGN			32	.80	25	.05	24							
03180 0250098 005							37.43E		24	898					
UP MANNVILLE	.0001 .0006A .0680		.60	4565	192	.8837	.0473	.0002		.0001					
1980-10-31 00/10-10-044-04W4/0	1979-03-06 TCPL														
COLONY B	VO +70.1			609.7	986	1.36	1341	.269	.65	3950	294		.926		7.214
	WER1 ISOPAC	FE		97	.70	68	.05	64		21					
03180 0256002 000 COLONY B							37.43E		43	1609					
COLONY	.0019E .0691 .0070		.60	4571	189	.9029	.0179	.0009	.0002	.0001					
1982-12-31 00/06-10-045-03W4/0	1971-01-03 TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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EDGERTON                 (F)  045-04W4     03180
  COLONY C                    VO                          628.5     200    4.32      863   .250   .50  4160  296  .920  5.436
                              WER1 ASSIGN                       47  .65     30  .05      29          15
    03180 0256003 000 COLONY C                                                      37.43E          14        524
    COLONY                        .0014A .0667 .0083          .60  4578 189                .0012 .0006 .0001
    1976-06-30 00/10-34-044-04W4/0 1976-03-04 TCPL
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  COLONY D                    VO                          587.0     200    2.47      493   .280   .70  4160  294  .916  8.617
                              WER1 ASSIGN                       42  .75     32  .05      30          16
    03180 0256004 000 COLONY D                                                      37.43E          14        524
    COLONY                        .0014A .0691 .0083          .60  4585 191                .0018 .0004        .0100
    1982-08-31 00/11-21-044-04W4/0 1973-09-19 TCPL
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  COLONY E                    VO                          609.2    1580    2.67     4219   .318   .70  4040  294  .925  9.404
                              WER1 ISOPAC                      397  .75    298  .05     282          103
                              VO                          609.2     110    1.00      110   .318   .70  4040  294  .925  9.404 PROBABLE
                                                               5       4                4                                  .50
    03180 0256005 000 COLONY E                                                      37.43E          183       6850
    COLONY 1                      .0019A .0691 .0070          .60  4571 189 .9029 .0179 .0009 .0002 .0001
    1983-04-30 00/06-24-045-04W4/0 1947-06-15 TCPL
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  COLONY F                    MB                          576.7      16    4.94       79   .270   .54  4100  294  .910  6.350
                              WER1 ASSIGN                       94  .60     56  .05      54          47
    03180 0256006 000 COLONY F                                                      37.43E           7        262
    COLONY                        .0014A                      .60  4606 196                .0017 .0030        .3100
    1980-12-31 00/07-20-044-04W4/0 1977-07-17 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          645.7     200     .80      160   .210   .40  4120  296  .913  3.642
                              WER1 ASSIGN                       6  .65      4  .05       4                                  .50
    03180 0256098 001                                                               37.43E           4        150
    COLONY                            A       .0070     .58  4671 197 .9451 .0470 .0007 .0001 .0001
    1981-06-30 00/11-06-044-04W4/0 1978-09-16
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                              VO              +67.5       610.2      64    2.20      141   .300   .65  4280  294  .907  8.901
    ASSOC                     WER1 ASSIGN                      13  .70      9  .05       9                                  .50
    03180 0256098 002                                                               37.43E           9        337
    COLONY SD                         E       .0070     .58  4671 197 .9451 .0470 .0007 .0001 .0001
    1983-12-31 00/10-32-044-03W4/0 1980-06-15
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
EDGERTON	(F) 045-04W4 03180																	
	VO							659.1		200	2.10		420	.260	.50	4260	296	.910	5.752
	WER1 ASSIGN								24	.65	16	.05	15					
03180 0256098 003													37.43E		15		561	
COLONY			E		.0070		.58	4671	197	.9451	.0470	.0007	.0001	.0001				
1982-12-31 00/11-08-044-04W4/0 1977-11-05 PANALTA																		
	VO							584.3		16	3.06		49	.300	.60	4070	303	.931	7.400
	WER1 ASSIGN								4	.75	3	.05	3					
03180 0256098 005													37.43E		3		112	
COLONY B			.0014A				.59	4585	190									
1976-06-30 00/12-17-044-04W4/0 1968-02-00																		
	VO							636.1		200	4.01		802	.277	.55	4200	296	.924	6.647
	WER1 ASSIGN								53	.65	35	.05	33					
03180 0256098 010													35.41E		33		1169	
UPPER COLONY			E	.0652	.0028		.59	4530	188	.9202	.0114	.0002						
1978-12-31 00/10-26-044-04W4/0 1978-02-15 PANALTA TCPL																		
	VO							643.0		200	2.00		400	.300	.55	7910	295	.865	14.545
	WER1 ASSIGN								58	.75	44	.05	41					
03180 0256098 011													37.43E		41		1535	
COLONY 2			.0015A	.0667	.0083		.60	4577	189	.9040	.0176	.0012	.0005	.0001	.0001			
1980-12-31 00/09-33-044-04W4/0 1979-11-03																		
	VO				+60.1			639.2		200	2.00		400	.250	.65	4150	294	.913	7.145
ASSOC	WER1 ASSIGN								29	.65	19	.05	18					
03180 0256098 012													37.43E		18		674	
COLONY SD			.0005A	.0186	.0136		.58	4657	194	.9468	.0200	.0005						
1982-05-31 BO/06-04-045-04W4/0 1979-07-28 TCPL																		
	VO							586.8		200	2.50		500	.210	.60	3090	293	.939	4.024
	WER1 ASSIGN								20	.70	14	.05	13					
03180 0256098 013													37.43E		13		487	
COLONY SD			.0019E	.0691	.0070		.60	4571	189	.9029	.0179	.0009	.0002	.0001				
1983-04-30 00/04-30-045-03W4/0 1981-09-06																		
	VO							639.5		200	3.00		600	.250	.50	3650	294	.926	4.766
	WER1 ASSIGN								28	.60	17	.05	16					
03180 0256098 015													35.19E		16		563	
COLONY			.0005E	.0186	.0136		.58	4657	194	.9468	.0200	.0005						
1982-11-31 00/16-14-045-04W4/0 1981-08-20 KANNGAZ																		

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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EDGERTON               (F)  045-04W4     03180
                            VO                          614.5     16   3.06        49  .300  .60  4340 307  .926  7.812
                       WER1 ASSIGN                          4  .75     3  .05      3
    03180 0276098 005                                                          37.43E      3       112
    SPARKY                .0014A                      .61  4585 190
    1976-06-30 00/12-17-044-04W4/0 1968-02-00
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                            VO                          704.1    200   2.13       426  .250  .55  4460 297  .925  6.365
                       WER1 ASSIGN                         27  .70    19  .05     18
    03180 0276098 010                                                          37.43E     18       674
    SPARKY 3              .0014A                      .61  4551 187
    1982-08-31 00/04-13-045-04W4/0 1955-06-00 TCPL
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                            VO                          710.0    200   3.00       600  .290  .65  4210 298  .920  8.232
                       WER1 ASSIGN                         49  .65    32  .05     30
    03180 0286098 005                                                          35.19E     30      1056
    GEN PETROL                E .1198 .0209             .65  4548 190 .8288 .0233 .0019 .0016 .0011 .0014 .0006 .0006
    1983-12-31 00/16-14-045-04W4/0 1981-08-20
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  WOODBEND A                VO          -15.5           700.4    200   1.20       240  .210  .75  4460 297  .915  7.351
    ASSOC              WER1 ASSIGN                         18  .65    11  .05     11
    03180 0704001 000 WOOD A                                                   37.43E     11       412
    WOODBEND        .0018 .0006E .0676 .0023             .60  4564 191 .8875 .0401
    1983-06-30 00/02-25-045-04W4/0 1980-11-03
-------------------------------------------------------------------------------------------------------------------------
EDGERTON                 POOLS=    26  GIP=      1140 PROD=       808  IMG=       767  MGP=       202  RMG=       565  ENERGY=     20973
-------------------------------------------------------------------------------------------------------------------------
EDMONTON               (SA) 053-23W4     03185
                            VO                         1057.4    200   2.50       500  .200  .60  7710 306  .862  9.975
          STRIKE       WER2 ASSIGN                         50  .70    35  .10     31
    03185 0336098 015                                                          42.30E     31      1311
    ELLER #3                  E .0233 .0442             .63  4735 199 .8989 .0276 .0029 .0013 .0005 .0005 .0002 .0006
    1981-06-31 00/12-08-054-23W4/0 1979-08-19
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EDMONTON                 POOLS=     1  GIP=        50 PROD=        35  IMG=        31  MGP=                  RMG=        31  ENERGY=      1311
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EDSON                  (F)  052-18W5     03200
  CARDIUM C
    SOLN               WER1 ISOPAC                 607          395          296     147    2640.0  230
    03200 0176003 000 CARDIUM C                                                40.43E     149      6024
    CARDIUM               .0002A      .0031                .7137 .1258 .0776 .0099 .0268 .0150 .0045 .0029
    1983-12-31 00/01-01-052-18W5/0 1972-00-00 A&S     TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

EDSON (F) 052-18W5 03200

CARDIUM H
SOLN WER1 ISOPAC 27 18 11 5 264.0 104
03200 0176008 000 CARDIUM H 40.43E 6 243
CARDIUM .0002A .81 4578 233
1981-12-31 00/11-22-053-18W5/2 1972-00-00 A&S TCPL

CARDIUM I
SOLN WER1 ISOPAC 48 31 25 24 229.0 208
03200 0176009 000 CARDIUM I 40.43E 1 40
CARDIUM .0002A .0035 .81 4578 233 .8291 .0857 .0394 .0038 .0098 .0045 .0013 .0008
1983-12-31 00/10-13-054-19W5/0 1974-00-00 A&S TCPL

CARDIUM K
SOLN WER1 255 166 148 24 1160.0 220
03200 0176011 000 CARDIUM K 40.43A 124 5013
CARDIUM .0002A .0180 .0004 .66 4605 208 .8608 .0720 .0290 .0033 .0076 .0045 .0018 .0025
1983-12-31 00/10-13-054-19W5/0 1973-00-00 A&S TCPL

CARDIUM L
SOLN WER2 9 6 4 84.7 102
03200 0176012 000 CARDIUM L 40.43E 4 162
CARDIUM .0002E .0053 .0020 .82 4558 237 .7194 .1204 .0822 .0111 .0313 .0189 .0065 .0029
1980-12-31 00/01-01-052-17W5/0 1979-00-00 A&S TCPL

CARDIUM N
SOLN WER1 ASSIGN 17 11 8 75.9 230
03200 0176014 000 CARDIUM N 40.03E 8 320
CARDIUM .0002A .81 4578 237
1982-12-31 00/01-01-052-17W5/0 1980-00-00

CARDIUM P
SOLN WER1 ISOPAC 403 262 209 13 1830.0 220
03200 0176016 000 CARDIUM P 40.43E 196 7924
CARDIUM .0002E .81 4578 237
1983-12-31 00/01-01-052-17W5/0 1981-00-00

CARDIUM R
SOLN WER1 ASSIGN 16 10 8 153.0 105
03200 0176018 000 CARDIUM R 40.43E 8 323
CARDIUM .0002E .81 4578 237
1982-12-31 00/01-01-052-17W5/0 1981-12-31

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

EDSON (F) 052-18W5 03200

CARDIUM S
SOLN WER1 ASSIGN — 10 — 6 — 5 — 103.0 — 95
03200 0176019 000 CARDIUM S — 40.43E — 5 — 202
CARDIUM .0002E — .81 4578 237
1982-12-31 00/01-01-052-17W5/0 1981-00-00

CARDIUM X
SOLN WER1 ASSIGN — 7 — 5 — 4 — 75.6 — 95
03200 0176024 000 CARDIUM X — 40.43E — 4 — 162
CARD .0002E — .81 4578 237
1982-12-31 00/01-01-052-17W5/0 1981-00-00

CARDIUM Y
SOLN WER1 ASSIGN — 13 — 9 — 7 — 140.0 — 95
03200 0176025 000 CARDIUM Y — 40.43E — 7 — 283
CARDIUM .0001E .0072 .0048 — .76 4563 227 .7997 .1052 .0663 .0070 .0208 .0119 .0048 .0020
1982-12-31 00/01-29-053-18W5/0 1982-01-01 A&S — TCPL

CARDIUM Z
SOLN WER1 ISOPAC — 67 — 44 — 33 — 3 — 304.0 — 220
03200 0176026 000 CARDIUM Z — 40.43E — 30 — 1213
CARDIUM .0002E — .81 4578 237
1983-12-31 00/01-01-052-17W5/0 1981-00-00 TCPL

CARDIUM AA
SOLN WER1 ASSIGN — 5 — 3 — 3 — 55.4 — 92
03200 0176027 000 CARDIUM AA — 40.43E — 3 — 121
CARDIUM .0001E .0072 .0048 — .76 4563 227 .7997 .1052 .0663 .0070 .0208 .0119 .0048 .0022
1982-12-31 00/01-31-053-18W5/0 1982-01-01 A&S — TCPL

CARDIUM BB
SOLN WER1 ASSIGN — 5 — 3 — 3 — 58.4 — 92
03200 0176028 000 CARDIUM BB — 40.43E — 3 — 121
CARDIUM .0001E .0072 .0048 — .76 4563 227 .7997 .1052 .0663 .0070 .0208 .0119 .0048 .0022
1982-12-31 00/01-31-053-18W5/0 1982-01-01 A&S — TCPL

CARDIUM QQ
SOLN WER1 ISOPAC — 3 — 2 — 1 — 18.1 — 189
03200 0176043 000 CARDIUM QQ — 40.43E — 1 — 40
CARDIUM E .0040 .0060 — .78 4570 231 .7460 .1175 .0765 .0092 .0242 .0115 .0031 .0020
1983-12-31 00/01-01-052-17W5/0 1982-01-01

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
EDSON	(F) 052-18W5	03200											
	VO			2443.0	200	.93	185	.200	.85	23240	346	.809	40.154
	WER1 ASSIGN			74	.80	59	.15	50					
03200 0176098 005								40.43E	50	2022			
CARDIUM	.0002A			.81	4578	233		.0598	.0320	.7400			
1976-12-31 00/11-12-049-17W5/0 1974-09-16 TCPL													
	VO			2223.1	200	7.31	1462	.160	.85	19720	341	.862	25.947
	WER1 ASSIGN			379	.85	322	.10	290					
03200 0176098 008								40.43E	290	11725			
CARDIUM	.0001A .0065 .0185			.87	4618	217	.8218	.0824	.0386	.0054	.0116	.0070	.0044 .0037
1980-10-31 02/06-06-051-18W5/0 1976-02-18													
	VO			1297.0	64	2.00	128	.100	.80	10670	313	.662	11.715
	WER1 ASSIGN			15	.80	12	.20	10					
03200 0176098 010								40.43E	10	404			
CARDIUM	.0002E .0053 .0020			.82	4558	237	.7194	.1204	.0822	.0111	.0313	.0189	.0065 .0029
1979-12-29 00/16-17-053-17W5/0 1978-12-10 TCPL													
	VO			2200.9	200	6.20	1240	.100	.70	19960	334	.801	14.851
	WER1 ASSIGN			184	.75	138	.10	124					
03200 0176098 012								40.43E	124	5013			
CARDIUM #2-#5	.0001A .0044 .0251			.70	4650	217	.8210	.0839	.0395	.0052	.0113	.0062	.0018 .0015
1983-12-31 00/11-08-052-19W5/0 1982-11-25													
	VO			2225.3	200	6.30	1260	.100	.70	20020	333	.806	14.849
	WER1 ASSIGN			187	.75	140	.10	126					
03200 0176098 015								40.43E	126	5094			
CARDIUM #2-#4	.0005 .0001A .0024			.68	4620	215	.8373	.0944	.0423	.0054	.0108	.0053	.0012 .0003
1983-12-31 00/10-18-052-19W5/0 1981-10-07 TCPL													
	VO	-986.5		1938.8	64	.70	45	.150	.75	10670	332	.793	12.966
ASSOC	WER1 ASSIGN			6	.65	4	.10	3					
03200 0176098 025								40.43E	3	121			
CARDIUM	A .0250 .0069			.75	4620	225	.7257	.1546	.0645	.0054	.0123	.0046	.0006
1982-06-30 00/14-29-053-18W5/0 1982-02-10 TCPL				A&S									
CARDIUM FF	VO			2152.4	2884	4.61	13295	.114	.70	19840	347	.818	15.863
	WER1 ISOPAC			2109	.20	422	.10	380	1				
													PROBABLE
03200 0176232 000 CARDIUM FF								40.43E	379	15323			
CARDIUM #1	.0003 .0001A .0097 .0036			.71	4600	219	.8113	.0950	.0444	.0062	.0138	.0087	.0034 .0035
1983-12-31 00/10-02-053-20W5/0 1977-09-04 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
EDSON	(F) 052-18W5	03200											
	VO			2407.9	200	3.39	678	.260	.80	17240	346	.800	36.911
	WER1 ASSIGN			250	.75	188	.10 169						
03200 0186098 005							40.43E		169	6833			
2 WS	.0002A		.81	4578	233		.0607	.0177		.6100			
1977-06-30 00/11-25-049-16W5/0 1977-04-15 TCPL													
VIKING A	MB			2802.9	440	3.70	1628	.130	.60	39210	356	1.042	31.269
	WER1 ASSIGN			750	.75	562	.10 506		460				
03200 0218001 000 VIKING A							39.30E		46	1808			
VIKING	.0003E .0077		.65	4654	208		.0242	.0087		.4500			
1983-12-31 00/11-12-049-17W5/0 1974-09-16 TCPL													
VIKING B	VO			2516.4	7563	2.75	20798	.138	.80	22150	357	.875	22.262
	WER1 ISOPAC			4630	.60	2778	.10 2500		432				
03200 0218002 000 VIKING B							39.30E		2068	81272			
VIKING	.0003E .0036 .0102		.66	4654	209	.8705	.0745	.0219	.0030	.0052	.0036	.0019	.0053
1983-12-31 00/07-22-053-19W5/0 1973-12-27 PANALTA TCPL													
	VO			2461.0	958	2.85	2730	.120	.80	21550	376	.911	17.176
	WER1 ISOPAC			469	.85	399	.10 359						
03200 0218098 005							39.30E		359	14109			
VIKING	.0005A .0043 .0084		.63	4647	205	.8964	.0592	.0186	.0024	.0044	.0026	.0013	.0019
1982-11-31 00/02-19-054-19W5/0 1966-04-06 TCPL													
BLUESKY A													
SOLN	WER2 ISOPAC			456		296	207		11	3800.0	120		
03200 0304001 000 BLUESKY A							39.30E		196	7703			
BLUESKY	.0001E .0084 .0222		.74	4662	224	.7683	.1089	.0593	.0078	.0154	.0063	.0016	.0017
1982-12-01 00/01-01-052-17W5/0 1979-00-00													
	VO			2996.2	200	5.55	1110	.250	.65	23100	356	.863	34.810
	WER1 ASSIGN			387	.85	329	.10 296						
03200 0304098 005							39.30E		296	11633			
BLUESKY	.0002A		.68	4675	214		.0300	.0098		.8800			
1977-12-30 00/11-05-049-16W5/0 1977-02-12 TCPL													
	VO			2906.9	200	2.47	493	.110	.80	23150	356	.864	18.867
	WER1 ASSIGN			93	.75	70	.10 63						
03200 0304098 010							39.30E		63	2476			
BLUESKY	.0002A .0170		.68	4675	214		.0300	.0098		.8800			
1976-06-30 00/11-10-049-16W5/0 1964-09-26													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
EDSON	(F) 052-18W5	03200													
	VO			2644.0	200	2.00		400	.110	.80	18000	350	.845		15.231
	WER1 ASSIGN			61	.70	43	.05	41							
03200 0304098 015								39.30E		41	1611				
BLUESKY	.0002A .0030 .0117			.80	4629 209	.8684	.0774	.0250	.0033	.0057	.0018	.0012	.0009		
1982-08-31 00/11-01-054-19W5/0		1981-05-24 TCPL													
	VO			2676.0	200	3.35		670	.110	.65	29900	354	.930		18.467
	WER1 ASSIGN			124	.80	99	.10	89							
03200 0310098 005								39.30E		89	3498				
LOWER MANNVILLE	.0005E .0036 .0168			.67	4682 212	.8353	.1040	.0246	.0044	.0049	.0034	.0013	.0012		
1981-10-31 00/10-04-053-18W5/0		1965-03-13													
GETHING A	VO			2545.1	4784	7.81		37358	.098	.75	23150	356	.877		15.532
	WER1 ISOPAC			5804	.92	5325	.05	5070		3189					
03200 0326001 000 GETHING A								39.30E		1881	73923				
GETHING	.0002A .0170			.68	4675 214			.0300	.0098		.8800				
1977-12-31 00/07-13-053-19W5/0		1963-05-00 TCPL													
GETHING B	VO			2685.3	200	1.85		370	.090	.75	24130	356	.860		15.166
	WER1 ASSIGN			56	.75	42	.10	38		6					
03200 0326002 000 GETHING B								39.30E		32	1258				
GETHING	.0002A .0188			.07	4647 219			.0290	.0103		.1800				
1977-12-30 02/10-16-053-19W5/0		1974-07-12 TCPL													
GETHING D	VO			3008.3	816	2.44		1991	.100	.65	24600	362	.903		13.911
	WER1 ISOPAC			277	.75	208	.10	187		40					
03200 0326004 000								39.30E		147	5777				
GETHING A	.0002A			.68	4599 208			.0272	.0112						
1980-10-31 00/11-12-049-17W5/0		1974-09-16 TCPL													
GETHING E	VO			2684.4	200	1.60		320	.110	.89	19000	350	.848		18.023
	WER1 ASSIGN			58	.70	40	.05	38		3					
03200 0326005 000 GETH E								39.30E		35	1376				
GETHING	.0002A .0030 .0117			.80	4629 209	.8684	.0774	.0250	.0033	.0057	.0018	.0012	.0009		
1982-08-31 00/11-01-054-19W5/0		1981-05-24 TCPL													
	VO			2841.6	200	4.20		840	.160	.90	24130	357	.887		31.205
	WER1 ASSIGN			262	.75	197	.05	187							
03200 0326098 015								39.30E		187	7349				
GETHING	.0002A .0030 .0117			.80	4629 209	.8684	.0774	.0250	.0033	.0057	.0018	.0012	.0009		
1980-10-31 00/11-33-052-19W5/0		1979-08-30 TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN   PC  TC     C1     C2     C3     IC4    NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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EDSON                (F)  052-18W5     03200
  CADOMIN A
    SOLN             WER1 ISOPAC                                  15          10          9              108.0  140
    03200 0348001 000 CADOMIN A                                                        39.30E      9          354
    CADOMIN                    E .0051 .0137          .74  4638 223 .7896  .1025  .0542  .0073  .0139  .0071  .0027  .0039
    1983-12-31 00/01-01-052-17W5/0 1963-01-01
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                     VO                                        2664.4     200    1.10        220   .120   .70 23150 345   .878 18.257
                     WER1 ASSIGN                                   40   .75      30   .10      27
    03200 0348098 020                                                                  39.30E     27         1061
    CADOMIN                .0001A .0480 .0026          .66  4585 204 .8345  .0796  .0230  .0035  .0042  .0020  .0012  .0013
    1981-06-30 00/03-14-054-19W5/0 1981-01-28 TCPL
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                     VO                                        2557.3     200    1.50        300   .100   .85 23690 342   .852 19.653
                     WER2 ASSIGN                                   59   .80      47   .10      42
    03200 0348098 025                                                                  39.30E     42         1651
    GETHING                    A .0034 .0163 .0005   .67  4675 212 .8477  .0912  .0245  .0038  .0049  .0040  .0017  .0020
    1983-09-30 00/10-18-053-17W5/0 1980-12-23
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  ROCK CREEK A       VO                                        2904.1     200   11.00       2200   .110   .75 37500 349 1.015 24.837
                     WER1 ASSIGN                                  546   .90     492   .10     443
    03200 0432001 000 R CRK A                                                          39.30E     443        17410
    ROCK CREEK                 E .0013                 .66  4630 210 .8631  .0841  .0379  .0032  .0061  .0022  .0010  .0011
    1983-06-30 00/11-25-049-16W5/0 1977-04-15
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                     VO                                        2726.1     200    3.40        680   .050   .80 23690 346   .890  8.751
                     WER1 ASSIGN                                   60   .75      45   .05      42
    03200 0432098 015                                                                  39.30E     42         1651
    NORDEGG                    A .0276 .0430           .78  4690 200 .8831  .0332  .0069  .0017  .0018  .0015  .0007  .0003
    1982-11-31 00/03-14-054-19W5/0 1981-01-24 TCPL
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                     VO -2032.4                                2978.8     200    3.20        640   .035   .60 26760 353   .926  4.889
                     WER2 ASSIGN                B                  31   .75      23   .15      20
    03200 0638098 003                                                                  39.30E     20          786
    ELKTON                     A .0180 .0609 .0144   .66  4844 205 .8718  .0225  .0054  .0016  .0018  .0017  .0007  .0120
    1982-10-29 00/16-14-052-19W5/0 1980-12-03 TCPL
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                     VO                                        3004.3     200    3.90        780   .079   .70 28590 353   .938 13.579
                     WER2 ASSIGN                                  106   .75      79   .10      71
    03200 0638098 005                                                                  39.30E     71         2790
    ELKTON         .0013 .0001E .0017 .0050 .0170   .59  4722 200 .9345  .0292  .0054  .0015  .0018  .0014  .0004  .0001
    1982-07-30 00/15-28-052-19W5/0 1980-01-31 TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

EDSON (F) 052-18W5 03200
VO -1688.0 2647.8 440 2.07 909 .043 .80 26270 367 .919 7.652
STRIKE WER1 ASSIGN ABAND B 69 .80 56 .10 50
03200 0638098 015 39.30A 50 1965
ELKTON .0004E .0435 .0238 .63 4854 206 .0134
1976-06-30 00/02-28-054-18W5/0 1964-02-00

ELKTON A PD -1987.0 2840.1 45364 6.25 283536 .104 .90 26600 375 .952 19.833
WER1 ISOPAC FW32
03200 0639060 001 ELKTON A 39.30A
ELKTON .0002 .0001E .0018 .0447 .0217 .65 4817 206 .8889 .0285 .0067 .0017 .0019 .0016 .0013 .0009
1981-03-30 00/11-14-053-18W5/0 1962-01-19

SHUNDA A PD 2982.0 440 4.88 2112 .034 .75 26790 382 .960 5.298
WER1 ASSIGN
03200 0639060 002 SHUNDA A 39.30A
SHUNDA .0002 .0001E .0018 .0447 .0217 .65 4817 206 .8889 .0285 .0067 .0017 .0019 .0016 .0013 .0009
1981-09-30 00/10-23-050-17W5/0 1964-08-31

SHUNDA B PD 3027.7 440 4.88 2147 .040 .80 26810 376 .953 6.809
WER1 ASSIGN
03200 0639060 003 SHUNDA B 39.30A
SHUNDA .0002 .0001E .0018 .0447 .0217 .65 4817 206 .8889 .0285 .0067 .0017 .0019 .0016 .0013 .0009
1981-09-30 00/10-32-050-17W5/0 1964-03-29

ELK A-SHUN A& SHUN B
WER1 ISOPAC 56470 .85 48000 .10 43200 33263
03200 0639060 999 ELA-SHA+SHB 39.30A 9937 390524
ELKTON-SHUNDA .0001A
1981-09-30 00/11-14-053-18W5/0 1962-01-19 TCPL

VO 2985.2 128 1.80 230 .050 .75 26000 360 .897 8.586
WER1 ASSIGN 20 .75 15 .10 13
03200 0640098 001 39.30E 13 511
SHUNDA .0004 .0001A .0024 .0126 .67 4667 213 .8367 .1001 .0339 .0044 .0055 .0020 .0010 .0009
1982-12-31 00/11-25-049-16W5/0 1977-04-15 TCPL

VO 2770.3 200 1.54 308 .060 .85 26720 359 .910 11.900
WER2 ASSIGN 37 .75 28 .15 23
03200 0640098 005 39.30A 23 904
SHUNDA .0004E .0295 .0267 .64 4833 206 .0237
1976-06-30 00/06-01-053-12W5/0 1966-10-00 TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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EDSON                (F)  052-18W5    03200
                          VO                              2920.9     200    1.85      370  .040   .70 25170  348   .850  6.784
                     WER2 ASSIGN                            25  .75     19   .15       16
    03200 0640098 010                                                          39.30A     16       629
    SHUNDA                .0004E          .0420 .0170  .71  4799 216                .0180 .0150        .4000
    1976-06-30 00/11-10-053-19W5/0 1966-04-00 TCPL
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                          VO                              2906.0     200    1.83      366  .040   .70 25380  350   .935  6.175
                     WER1 ASSIGN                            23  .75     17   .10       15
    03200 0644098 015                                                          39.30E     15       590
    SHUNDA           .0002      A .1601 .0534          .69  4591 191 .7536 .0293 .0016 .0002 .0002 .0004 .0002 .0008
    1983-10-31 00/11-10-053-19W5/0 1966-04-08
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                          VO                              3601.3     200    2.50      500  .090   .89 34680  390 1.010 20.281
                     WER2 ASSIGN                           101  .80     81   .05       77
    03200 0680098 005                                                          39.30E     77      3026
    BLUERIDGE        .0001 .0002A .0035 .0173 .0520  .61  4911 203 .9222 .0047
    1982-08-31 00/06-17-051-18W5/0 1981-02-24 PROGAS
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                          VO -2372.4                      3381.5      64   13.86      887  .067   .90 31740  390  .942 14.815
                     WER2 ASSIGN                    B      131  .75     99   .05       94
    03200 0696098 005                                                          39.30E     94      3694
    NISKU            .0010E .0108 .0074 .0329  .60  4792 200 .9211 .0248 .0016 .0003 .0001
    1982-12-01 00/10-12-050-16W5/0 1981-01-20 PROGAS
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EDSON                     POOLS=    51  GIP=     75856 PROD=     61685  IMG=     55640  MGP=     37621  RMG=     18019  ENERGY=    710065
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EDWAND               (F)  060-16W4    03250
                          VO  +227.7                       451.1     200     .80      160  .280   .55  3560  289  .923  5.845
          STRIKE     WER1 ASSIGN                    B        9  .70      6   .05        6
    03250 0218098 012                                                          36.68E      6       220
    VIKING                     A .0301 .0005          .57  4605 190 .9613 .0072 .0006 .0003
    1981-11-30 00/08-22-061-15W4/0 1981-02-19 TCPL
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                          VO                               483.7    1062     .67      724  .270   .50  4090  297  .925  5.733
                     WER1 ISOPAC                           41  .70     29   .05       28
    03250 0218098 015                                                          36.68E     28      1027
    VIKING           .0005A                         .56  4619 190
    1976-06-30 00/07-01-061-16W4/0 1971-11-00 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
EDWAND	(F) 060-16W4 03250													
	VO +209.1			487.7	343	.45		156	.270	.50	4090	297	.925	5.733
	WER1 ISOPAC	B		9	.75	7	.05	6						
03250 0218098 020								36.68E		6	220			
VIKING	.0005A			.56	4619	190								
1974-12-31 00/11-23-061-16W4/0 1972-02-00 TCPL														
	VO			504.4	200	1.85		370	.240	.65	3970	300	.925	6.350
	WER1 ASSIGN			23	.75	18	.05	17						
03250 0218098 025								36.68E		17	624			
VIKING	.0005A			.59	4613	193		.0052	.0017		.0500			
1978-06-30 00/10-30-061-16W4/0 1977-11-27 TCPL														
	VO			490.4	200	1.20		240	.260	.60	4210	290	.909	7.085
	WER1 ASSIGN			17	.75	13	.05	12						
03250 0218098 027								36.68E		12	440			
VIKING	.0003A .0231 .0026			.58	4619	192	.9575	.0132	.0023	.0007	.0003			
1981-11-30 00/11-06-061-17W4/0 1981-02-14 KANNGAZ														
	VO			484.8	200	.80		160	.200	.55	4360	295	.913	5.064
	WER1 ASSIGN			8	.75	6	.05	6						
03250 0218098 028								36.68E		6	220			
U VIKING	.0006A .0174 .0002			.57	4618	192	.9665	.0118	.0021	.0007	.0004	.0003		
1982-06-30 00/06-04-061-17W4/0 1980-10-11 KANNGAZ TCPL														
	VO			463.6	440	4.63		2035	.270	.50	3930	297	.927	5.482
	WER1 ASSIGN			112	.75	84	.05	79						
03250 0218098 030								36.68E		79	2898			
VIKING	.0005A .0004			.57	4613	191		.0009	.0005		.0900			
1977-06-30 00/06-08-062-15W4/0 1971-01-06														
	VO			499.6	200	4.32		863	.270	.50	4090	292	.940	5.733
	WER1 ASSIGN ABAND			50	.75	37	.05	35						
03250 0218098 035								36.68E		35	1284			
VIKING	.0005A			.66	4330	176		.0010		.0003				
1981-09-30 00/01-08-062-16W4/0 1952-11-25 TCPL														
COLONY A	VO			511.8	200	3.09		617	.290	.65	4290	292	.910	8.657
	WER1 ASSIGN			54	.75	40	.05	38		11				
03250 0256001 000 COLONY A								37.43E		27	1011			
COLONY	.0004A			.58	4613	193								
1977-06-30 00/10-05-060-17W4/0 1976-03-04 NUL	CWNGNUL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

EDWAND (F) 060-16W4 03250
COLONY B VO 503.8 200 3.39 678 .290 .55 4290 290 .910 7.378
WER1 ASSIGN 50 .75 37 .05 36 10
03250 0256002 000 COLONY B 37.43E 26 973
COLONY .0004A .0333 .0006 .59 4599 192 .0036 .0016 .0200
1976-06-30 00/11-08-060-17W4/0 1975-12-08 TCPL

VO +136.4 488.5 200 2.50 500 .300 .40 3915 289 .935 4.944
WER1 ASSIGN B 25 .75 19 .05 18
03250 0256098 002 37.43E 18 674
COLONY #2 SD .0016 .0003E .0193 .58 4612 193 .9536 .0193 .0040 .0010 .0008 .0001
1981-06-30 00/08-20-060-16W4/0 1980-06-02 TCPL

VO +109.1 561.7 200 1.85 370 .270 .55 2650 300 .950 3.929
WER1 ASSIGN B 15 .60 9 .05 8
03250 0256098 005 37.43E 8 299
COLONY .0004A .57 4626 193 .0027 .0008
1978-06-30 00/10-16-060-17W4/0 1977-10-26 LOC U CWNGNUL

GRAND RAPIDS G VO +159.4 533.1 3013 1.50 4510 .330 .60 3730 298 .930 7.578
WER1 ISOPAC FW 342 .70 239 .05 227 89
03250 0262007 000 GRD RAP G 37.43E 138 5165
GRAND RAPIDS 1 .0004A .0184 .0004 .56 4619 191 .9712 .0090 .0004 .0001
1980-07-31 00/11-15-061-16W4/0 1972-01-29 TCPL

GRAND RAPIDS H MB +157.0 541.7 817 1.14 931 .310 .60 3700 299 .929 7.046
WER1 ISOPAC BSE 280 .70 196 .05 187 89
03250 0262008 000 GRD RAP H 37.43E 98 3668
GRAND RAPIDS 2 .0004A .0192 .0006 .57 4619 192 .9670 .0117 .0009 .0002 .0001
1979-12-29 00/11-32-061-16W4/0 1973-03-00 TCPL

GRAND RAPIDS I VO +144.5 555.7 200 2.16 432 .300 .60 3790 303 .932 6.875
WER1 ASSIGN B 30 .60 18 .05 17 2
03250 0262009 000 GRD RAP I 37.43E 15 561
GRAND RAPIDS 3 .0004A .58 4619 191
1974-12-31 00/06-09-061-16W4/0 1971-12-00 TCPL

GRAND RAPIDS J VO +153.9 536.4 1405 1.89 2655 .300 .65 3720 298 .930 7.444
WER1 ISOPAC B 198 .70 138 .05 131
536.4 164 1.26 206 .300 .65 3720 298 .930 7.444 PROBABLE
8 5 5 .50
03250 0262010 000 GRD RAP J 37.43E 136 5090
GRAND RAPIDS 2 .0004A .0183 .0004 .57 4619 191 .9678 .0119 .0011 .0001
1979-12-29 00/11-28-061-16W4/0 1971-07-18 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

EDWAND (F) 060-16W4 03250
GRAND RAPIDS K — PD — 544.7 — 200 — 3.09 — 617 — .300 — .45 — 4250 — 296 — .925 — 5.959
WER1 ASSIGN — 69 — .75 — 52 — .05 — 49 — 47
03250 0262011 000 GRD RAP K — 37.43E — 2 — 75
GRAND RAPIDS — .0004A — .57 — 4626 — 193 — .0027 — .0008
1982-12-20 00/07-17-060-17W4/0 1973-12-29 LOC U — CWNGNUL

GRAND RAPIDS L — VO +120.4 — 581.6 — 128 — 2.47 — 316 — .300 — .65 — 3990 — 294 — .930 — 8.086
WER1 ASSIGN — B — 26 — .60 — 15 — .05 — 15 — 6
03250 0262012 000 GRD RAP L — 37.43E — 9 — 337
GRAND RAPIDS 7 — .0004A — .58 — 4613 — 193
1982-12-01 00/06-09-061-16W4/0 1971-12-29 TCPL

GRAND RAPIDS M — VO +125.1 — 530.4 — 979 — 1.36 — 1331 — .290 — .65 — 4240 — 298 — .915 — 8.336
WER1 ISOPAC — FS — 111 — .75 — 83 — .05 — 79 — 14
03250 0262013 000 GRD RAP M — 37.43E — 65 — 2433
GR RAPIDS 1 — .0003A .0138 — .57 — 4625 — 193 — .9657 — .0168 — .0023 — .0006 — .0005
1982-12-31 00/06-34-060-17W4/0 1973-12-00 LOC U — KANNGAZ TCPL

GRAND RAPIDS N — VO — 551.2 — 200 — 4.00 — 800 — .330 — .70 — 3844 — 291 — .921 — 9.422
WER1 ASSIGN — 75 — .70 — 53 — .05 — 50 — 2
03250 0262014 000 GRD RAP N — 37.43E — 48 — 1797
GRAND RAPIDS 3 — .0003A .0173 .0006 — .57 — 4621 — 191 — .9718 — .0093 — .0006 — .0001
1980-10-31 00/07-10-061-16W4/0 1979-03-04 TCPL

GRAND RAPIDS O — VO — 597.7 — 549 — 1.08 — 594 — .350 — .50 — 3900 — 297 — .926 — 7.058
WER1 ISOPAC — 42 — .70 — 29 — .05 — 28 — 1
03250 0262015 000 — 37.43E — 27 — 1011
L GRAND RAPIDS — .0004A — .62 — 4530 — 191
1976-06-30 00/07-27-061-17W4/0 1974-02-08 TCPL

GRAND RAPIDS P — VO +101.3 — 523.5 — 200 — 2.70 — 540 — .300 — .65 — 4204 — 291 — .912 — 8.784
WER1 ASSIGN — B — 47 — .75 — 36 — .05 — 34 — 2
03250 0262016 000 GRD RAP P — 37.43E — 32 — 1198
SPARKY — .0001 .0003A .0169 — .57 — 4619 — 192 — .9642 — .0142 — .0024 — .0011 — .0007 — .0001
1981-06-30 00/08-20-060-16W4/0 1980-06-02 TCPL

GRAND RAPIDS Q — VO — 538.7 — 200 — 4.00 — 800 — .250 — .50 — 4300 — 291 — .908 — 5.785
WER1 ASSIGN — 46 — .75 — 35 — .05 — 33 — 5
03250 0262017 000 GRD RAP Q — 37.43E — 28 — 1048
L SPRY — .0001 .0003A .0169 — .57 — 4619 — 192 — .9642 — .0142 — .0024 — .0011 — .0007 — .0001
1981-06-30 00/08-20-060-16W4/0 1980-06-02 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
EDWAND	(F) 060-16W4	03250												
GRAND RAPIDS R	VO			589.5	200	4.01		802	.270	.60	3520	300	.940	5.756
	WER1 ASSIGN			45	.65	28	.05	27		1				
03250 0262018 000								37.43E		26		973		
L GRAND RAPIDS	.0004A	.0015	.58	4619	193									
1978-06-30 00/10-20-062-16W4/0	1977-03-10 TCPL													
GRAND RAPIDS S	VO	+122.6		592.0	200	1.00		200	.340	.60	6300	302	.890	13.594
	WER1 ASSIGN			27	.75	20	.05	19		4				
03250 0262019 000								37.43E		15		561		
L GR RAPIDS	.0004E	.0015	.58	4619	192			.0032	.0015		.0060			
1979-12-29 00/06-33-062-16W4/0	1979-01-27 TCPL													
GRAND RAPIDS T	VO	+140.2		522.1	200	2.16		432	.300	.65	3790	296	.927	7.675
	WER1 ASSIGN		B	33	.70	23	.05	22		2				
03250 0262020 000	GR RAP T							37.02E		20		740		
GRAND RAPIDS 3	E .0311	.0001	.58	4564	190	.9534	.0118	.0027	.0004	.0004				
1978-12-31 00/05-36-060-16W4/0	1978-05-28													
GRAND RAPIDS A	VO			531.2	1332	1.51		2011	.325	.60	3740	295	.924	7.609
	WER1 ISOPAC			153	.70	107	.05	103						
03250 0262060 001	GRD RAP A							37.43E						
GRAND RAPIDS	.0004A	.0225 .0001	.58	4613	193	.9520	.0190	.0041	.0008	.0006	.0003			
1982-08-31 00/08-26-060-16W4/0	1951-10-28													
GRAND RAPIDS C	VO	+142.0		528.2	1616	2.28		3684	.300	.60	3690	295	.927	6.907
	WER1 ISOPAC		FW	254	.70	178	.05	169						
03250 0262060 002	GRD RAP C							37.43E						
GRAND RAPIDS 2	.0005A	.0187 .0008	.57	4584	192	.9617	.0150	.0023	.0004	.0004	.0002			
1982-08-31 00/08-26-060-16W4/0	1951-10-28													
GRAND RAPIDS D	VO			536.8	167	1.11		185	.300	.65	3790	303	.931	7.469
	WER1 ISOPAC			14	.75	10	.05	10						
03250 0262060 003	GRD RAP D							37.43E						
GRAND RAPIDS 3	.0004E		.59	4592	192									
1976-06-30 00/08-26-060-16W4/0	1951-10-28													
GRAND RAPIDS F	VO			539.2	444	.83		369	.300	.65	3790	303	.923	7.538
	WER1 ISOPAC			28	.75	21	.05	20						
03250 0262060 004	GRD RAP F							37.43E						
GRAND RAPIDS 4	.0004E		.60	4613	197									
1976-06-30 00/11-25-060-16W4/0	1952-02-08													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
EDWAND	(F) 060-16W4	03250													
GRAND RAPIDS A,C,D&F															
	WER1 ISOPAC			449	.70	316	.05	302		118					
03250 0262060 999	G RAP ACD&F							37.43E		184	6887				
GRAND RAPIDS	.0004E														
1977-12-31	00/08-26-060-16W4/0	1951-10-28	PROGAS	TCPL											
	VQ +131.4			588.5		200	1.00	200	.270	.55	3590	292	.925	5.613	
STRIKE	WER1 ASSIGN		B		11	.70		8	.05	8					
03250 0262098 004								37.43E		8	299				
LOWER GRND RPDS	.0001A .0130 .0012			.57	4626	192	.9774	.0074	.0006	.0002	.0001				
1980-10-31	00/12-08-061-14W4/0	1980-03-13	TCPL												
	VQ			557.9		1020	1.23	1255	.310	.55	3780	300	.920	6.640	
STRIKE	WER1 ISOPAC				83	.75		62	.05	59					
03250 0262098 005								37.43E		59	2208				
L GR RAPIDS 1	.0002 .0003A .0163			.59	4620	196	.9396	.0322	.0079	.0018	.0015	.0002			
1980-10-31	00/07-03-061-15W4/0	1980-01-22	TCPL												
	VQ			506.6		534	.64	342	.270	.55	5300	298	.895	8.392	
STRIKE	WER1 ISOPAC				29	.80		23	.05	22					
03250 0262098 006								37.43E		22	823				
U GR RAPIDS 1	.0001 .0001A .0190			.58	4623	195	.9415	.0346	.0038	.0006	.0002	.0001			
1982-08-31	00/10-14-061-15W4/0	1980-02-28	TCPL												
	VQ			514.1		440	1.29	568	.300	.60	3400	298	.933	6.260	
STRIKE	WER1 ISOPAC				35	.65		23	.05	22					
03250 0262098 007								37.43E		22	823				
U GR RAPIDS 2	.0001 .0001A .0190			.58	4623	195	.9415	.0346	.0038	.0006	.0002	.0001			
1980-10-31	00/10-14-061-15W4/0	1980-02-28	TCPL												
	VQ +167.0			530.7		200	1.85	370	.300	.60	3790	303	.932	6.875	
	WER1 ASSIGN		B		25	.60		15	.05	14					
03250 0262098 010								37.43E		14	524				
GRAND RAPIDS 2	.0004A			.58	4619	191									
1974-12-31	00/06-19-061-15W4/0	1971-12-00	TCPL												
	VQ +182.5			499.5		1420	1.11	1576	.300	.55	3100	298	.936	5.215	
STRIKE	WER1 ISOPAC		B		82	.65		53	.05	51					
03250 0262098 012								37.43E		51	1909				
U GR RAPIDS 2	.0001A .0205			.58	4621	194	.9443	.0319	.0022	.0004	.0004	.0002			
1981-12-31	00/14-26-061-15W4/0	1980-02-05	TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------
EDWAND               (F) 060-16W4    03250
                         VO  +146.3                    531.7    200   2.30      460  .320  .60  3300 291  .918  6.745
         STRIKE          WER1 ASSIGN                B          31  .70    22  .05     21                 
03250 0262098 013                                                                37.43E    21       786
LOWER GR RPD #1          .0007A .0297 .0008          .59  4606 193 .9425 .0210 .0040 .0007 .0004 .0002
1981-11-30 00/08-22-061-15W4/0 1981-02-19 TCPL
-------------------------------------------------------------------------------------------------------------------
                         VO  +158.2                    520.9    128    .93      119  .300  .60  3790 300  .931  6.944
                         WER1 ASSIGN                B          8  .70     6  .05      6                 
03250 0262098 015                                                                37.43E     6       225
GRAND RAPIDS 2           .0004A                      .57  4619 191
1982-12-01 00/07-01-061-16W4/0 1971-11-23 TCPL
-------------------------------------------------------------------------------------------------------------------
                         VO                            537.4    128    .93      119  .300  .60  3900 297  .928  7.241
                         WER1 ASSIGN                          9  .70     6  .05      6                 
03250 0262098 020                                                                37.43E     6       225
GRAND RAPIDS 2           .0004A                      .57  4613 190
1982-12-01 00/10-11-061-16W4/0 1972-01-17 TCPL
-------------------------------------------------------------------------------------------------------------------
                         VO  +151.5                    531.9    200    .93      185  .300  .60  3650 300  .934  6.670
                         WER1 ASSIGN                B         12  .60     7  .05      7                 
03250 0262098 025                                                                37.43E     7       262
GRAND RAPIDS 2           .0004A                      .58  4613 191
1974-12-31 00/07-17-061-16W4/0 1972-02-00 TCPL
-------------------------------------------------------------------------------------------------------------------
                         VO                            528.8    128    .40       51  .250  .55  4190 291  .913  6.167
                         WER1 ASSIGN                          3  .75     2  .05      2                 
03250 0262098 027                                                                37.43E     2        75
GR RPDS #2                        A .0850 .0004      .62  4531 191 .8801 .0226 .0055 .0012 .0014 .0010 .0008 .0020
1982-12-01 00/06-04-061-17W4/0 1980-01-11 KANNGAZ TCPL
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                         VO                            550.5    200   1.24      247  .300  .60  3790 303  .932  6.875
                         WER1 ASSIGN                         17  .70    12  .05     11                 
03250 0262098 030                                                                37.43E    11       412
GRAND RAPIDS 2           .0004A                      .58  4619 191
1976-06-30 00/06-25-061-17W4/0 1972-12-00 TCPL
-------------------------------------------------------------------------------------------------------------------
                         VO  +178.2                    536.5    200   1.00      200  .250  .55  3420 291  .929  4.947
                         WER1 ASSIGN                B         10  .70     7  .05      7                 
03250 0262098 035                                                                37.43E     7       262
GRD RPDS B               .0004A .0158 .0006          .57  4624 192 .9680 .0136 .0014 .0001 .0001
1981-06-31 00/11-05-062-16W4/0 1980-07-15 TCPL
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
EDWAND	(F) 060-16W4 03250														
	VO +169.2				541.3	200	1.24		247	.300	.60	3410	300	.940	6.190
	WER1 ASSIGN		B		14	.60	8	.05	8						
03250 0262098 040									37.43E		8		299		
GRAND RAPIDS 2	.0004A	.0015		.58	4619	192			.0032	.0015		.0600			
1978-06-30 00/10-20-062-16W4/0	1977-03-10	TCPL													
	VO +175.7				550.8	200	1.60		320	.270	.60	2740	292	.932	4.638
	WER1 ASSIGN		B		15	.65	10	.05	9						
03250 0262098 047									37.43E		9		337		
GR RPDS #1	.0004A	.0158 .0006		.57	4626	192	.9680	.0136	.0014	.0001	.0001				
1981-11-30 00/11-17-062-16W4/0	1980-11-18	TCPL													
	VO +170.1				535.9	200	1.30		260	.270	.50	3460	292	.920	4.945
	WER1 ASSIGN		B		13	.70	9	.05	9						
03250 0262098 049									37.43E		9		337		
GR RPD #1	.0001A	.0105		.59	4635	199	.9241	.0529	.0109	.0011	.0004				
1981-12-31 00/12-19-062-16W4/0	1981-02-06	KANNGAZ	TCPL												
	VO +112.6				593.4	200	1.20		240	.280	.55	3710	293	.912	6.080
	WER1 ASSIGN		B		15	.70	10	.05	10						
03250 0262098 053									37.43E		10		374		
L GR RPDS #3	.0001A	.0105		.60	4635	199	.9241	.0529	.0109	.0011	.0004				
1981-12-31 00/12-19-062-16W4/0	1981-02-06	KANNGAZ	TCPL												
	VO +189.3				521.5	200	1.20		240	.330	.55	3130	299	.940	5.755
	WER1 ASSIGN		B		14	.55	8	.05	7						
03250 0262098 055									37.43E		7		262		
U GR RAPIDS 1	.0004E	.0015		.58	4619	192			.0032	.0015		.0060			
1982-08-31 00/07-34-062-16W4/0	1978-03-16	TCPL													
CLEARWATER A	VO				645.6	200	3.00		600	.200	.75	3590	296	.932	6.106
	WER1 ASSIGN				37	.60	22	.05	21		4				
03250 0280001 000 CLEARWTR A									37.43E		17		636		
CLEARWATER	.0003	.0004A .0547 .0009		.58	4578	188	.9400	.0023	.0002	.0001	.0001	.0200			
1978-12-31 00/07-23-061-17W4/0	1973-03-01	TCPL													
CLEARWATER B	VO				653.0	200	2.50		500	.280	.70	3440	296	.935	6.928
	WER2 ASSIGN				35	.70	24	.05	23		3				
03250 0280002 000 CLEARWTR B									37.43E		20		749		
CLEARWATER	A	.0179 .0057		.57	4635	191	.9751	.0011	.0002						
1982-05-31 00/06-25-061-17W4/0	1972-12-06	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR / GSAT / MGP	PI / STOIP	T / GOR	Z / PCT	M3/M3
EDWAND	(F) 060-16W4 03250										
	VO		596.5	200	1.54	308	.120	3340	294	.933	2.079
	WER1 ASSIGN		6	.70	4	.05	4				
03250 0280098 011						37.43E	4	150			
CLEARWATER	.0004A .0180 .0046		.58	4613	193	.9522 .0190 .0041	.0008 .0006	.0002	.0001	.0002	
1977-06-03 00/06-20-060-16W4/0	1976-05-08 TCPL										
	VO		657.5	128	.93	119	.280	.65	3590	303	.928	6.601
	WER1 ASSIGN		8	.70	6	.05	6				
03250 0280098 020						37.43E	6	225			
CLEARWATER	.0004A .0180 .0046		.60	4626	197	.9522 .0190 .0041	.0008 .0006	.0002	.0001	.0002	
1982-12-01 00/06-09-061-16W4/0	1971-12-01 TCPL										
	VO		622.5	200	1.22	244	.280	.60	3810	303	.933	6.437
	WER1 ASSIGN		16	.65	10	.05	10				
03250 0280098 040						37.43E	10	374			
UPPER CLWTR	.0004A .0180 .0046		.58	4619	192	.9522 .0190 .0041	.0008 .0006	.0002	.0001	.0002	
1979-12-29 00/07-34-062-16W4/0	1978-03-16 TCPL										
	VO		639.5	200	1.22	244	.270	.65	3810	303	.933	6.725
	WER1 ASSIGN		16	.65	10	.05	10				
03250 0280098 050						37.43E	10	374			
LWR CLWTR	.0004A .0180 .0046		.58	4619	192	.9522 .0190 .0041	.0008 .0006	.0002	.0001	.0002	
1979-12-29 00/07-34-062-16W4/0	1978-03-16 TCPL										
WABISKAW A	VO +29.6		656.3	1556	1.52	2365	.280	.65	3470	297	.935	6.467
	WER1 ISOPAC	B	153	.55	84	.05	80	26			
03250 0306001 000	WABISKAW A					37.43E	54	2021			
WABISKAW	.0004A .0126 .0043		.60	4626	197	.9818 .0008 .0001					
1979-12-29 00/11-03-061-16W4/0	1971-11-17 TCPL										
	VO		632.3	200	4.27	854	.300	.65	3830	304	.938	7.448
	WER2 ASSIGN		64	.65	41	.05	39				
03250 0306098 008						37.43E	39	1460			
WABISKAW	.0004A .0180 .0046		.56	4626	190	.9522 .0190 .0041	.0008 .0006	.0002	.0001	.0002	
1982-05-31 00/10-25-060-17W4/0	1969-11-04 TCPL										
	VO		636.7	200	2.47	493	.280	.65	3590	294	.930	6.784
	WER1 ASSIGN ABAND		34	.60	20	.05	19				
03250 0306098 010						37.43E	19	711			
WABISKAW	.0004A .0057		.57	4640	191						
1981-09-30 00/01-08-062-16W4/0	1952-11-25 TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / AQUIFER	OWI / GIP	MFD / REC	AREA / PROD	PAY / SL	VOLUME / IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
EDWAND	(F) 060-16W4	03250													
	VO		622.4	200	1.70	340	.280	.70	3600	295		.927		7.338	
	WER1 ASSIGN		25	.60	15	.05	14								
03250 0306098 015							37.43E		14		524				
WABISKAW	.0001 A .0150		.57	4621	191	.9748	.0071	.0014	.0006	.0005	.0005				
1983-08-31 00/06-34-061-16W4/0	1982-01-16														
MCMURRAY A	VO		619.4	200	6.78	1356	.260	.60	4340	304		.915		6.922	
	WER1 ASSIGN		94	.80	75	.05	71								
03250 0328001 000 MCMURRAY A							37.43E		71		2658				
MCMURRAY	.0004A		.61	4619	201		.0135	.0110		.8900					
1982-08-31 00/11-25-060-16W4/0	1952-02-08 LOC U		PROGAS												
MCMURRAY C	VO +39.9		660.0	200	2.90	580	.240	.60	3180	295		.937		4.711	
	WER1 ASSIGN	B	27	.55	15	.05	14								
03250 0328003 000 MCM C							37.43E		14		524				
MCMURRAY	E .0003		.55	4642	191	.9976	.0020	.0001							
1981-06-30 00/12-33-061-16W4/0	1980-03-11														
	VO +61.0		659.2	128	.90	115	.270	.60	3397	294		.930		5.724	
STRIKE	WER1 ASSIGN		7	.55	4	.05	4								
03250 0328098 005							37.43E		4		150				
MCMURRAY	A .0089 .0073		.56	4647	192	.9825	.0011	.0002							
1982-12-01 00/12-08-061-14W4/0	1980-03-13 TCPL														
	VO +51.6		625.0	200	1.50	300	.310	.65	3491	294		.928		7.332	
	WER1 ASSIGN		22	.60	13	.05	12								
03250 0328098 010							37.43E		12		449				
MCMURRAY	A .0089 .0073		.56	4647	192	.9825	.0011	.0002							
1980-10-31 00/06-17-061-15W4/0	1980-02-28 TCPL														
	VO +37.8		662.9	200	1.54	308	.300	.70	3580	304		.938		7.492	
	WER1 ASSIGN		23	.60	14	.05	13								
03250 0328098 030							37.43E		13		487				
MCM	.0004A .0180 .0046		.58	4619	191	.9522	.0190	.0041	.0008	.0006	.0002	.0001	.0002		
1978-12-31 00/06-24-061-17W4/0	1976-07-14														
NISKU A	PD +36.6		647.6	1072	3.43	3677	.160	.75	3440	296		.934		4.246	
	WER1 ISOPAC	B	583	.60	350	.05	333	220							
03250 0696001 000 NISKU A							37.43E		113		4230				
NISKU	.0002A .0101 .0047		.56	4641	191	.9837	.0012	.0002							
1983-12-31 00/10-11-061-16W4/0	1972-01-17 TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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EDWAND                  (F)  060-16W4     03250
  NISKU B                    VO   +13.4                    668.4     200   3.00     600  .210  .65  3530 302  .945  4.801
                             WER1 ASSIGN                B      29  .75    22  .05     21        4
    03250 0696002 000 NISKU B                                                  37.43E      17       636
    NISKU                    .0002A                    .57  4633 191
    1983-10-31 00/07-23-061-17W4/0 1973-03-01 TCPL
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  NISKU C                    PD   +30.8                   661.2     292   8.97    2619  .150  .75  3500 300  .935  3.992
                             WER1 ISOPAC                B     200  .70   140  .05    133        77
    03250 0696003 000 NISKU C                                                  37.43E      56      2096
    NISKU                    .0002A .0093 .0089        .57  4654 192 .9808 .0008 .0002
    1983-12-31 00/06-06-062-16W4/0 1973-03-21 TCPL
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  NISKU D                    MB   +21.9                   664.7    1783  16.70   29776  .153  .80  3430 296  .936  4.309
                             WER1 ISOPAC                B    1240  .60   744  .05     707       114
    03250 0696004 000 NISKU D                                                  37.43E     593     22196
    NISKU                    .0003A .0343 .0047        .57  4537 189 .9596 .0009 .0002
    1983-12-31 00/07-17-061-16W4/0 1972-02-09 TCPL
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  NISKU E                    VO   +4.0                    659.9     630   8.27    5210  .180  .45  3520 300  .935  2.891
                             WER1 ISOPAC                B     151  .70   105  .05     100        59
    03250 0696005 000 NISKU E                                                  37.43E      41      1535
    NISKU                    .0002A .0100 .0070        .57  4633 191 .9817 .0010 .0003 .0001
    1983-10-31 00/06-06-061-16W4/0 1969-07-00 TCPL
-------------------------------------------------------------------------------------------------------------------
  NISKU F                    VO                         692.2     200   2.40     480  .110  .55  3570 297  .942  2.195
                             WER1 ASSIGN                   11  .70     7  .05       7         1
    03250 0696006 000 NISKU F                                                  37.43E       6       225
    NISKU                    .0004A .0089 .0009        .58  4578 188 .9882 .0011 .0002 .0002       .0002
    1982-05-31 00/11-22-061-17W4/0 1974-01-14 TCPL
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                             VO                         647.3     434   1.35     586  .110  .70  3850 295  .924  3.093
                             WER1 ISOPAC                   18  .65    12  .05      11
    03250 0708098 005                                                          37.43E      11       412
    CAMROSE TONGUE           .0002A .0098 .0025        .56  4633 191 .9861 .0007 .0002
    1980-10-31 00/06-19-061-15W4/0 1971-12-19 TCPL
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EDWAND                   POOLS=    67  GIP=     5466 PROD=     3619  IMG=     3445  MGP=      911  RMG=     2534  ENERGY=    94698
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3 / GOR / PCT
ELIZA	(F) 055-08W4	03270												
	VO			407.8	200	.30		60	.220	.50	3470	288	.921	4.092
STRIKE	WER2 ASSIGN			2	.60	1	.05	1						
03270 0218098 003								37.43E		1		37		
LOWER VIKING	.0002 .0002A .0752 .0011			.60	4549	188	.9069	.0120	.0030	.0008	.0006			
1983-12-31 00/06-19-055-08W4/0	1981-10-22													
	VO			417.6	400	.77		308	.264	.50	3720	289	.920	5.253
	WER2 ASSIGN			16	.75	12	.05	12						
03270 0218098 005								37.43E		12		449		
VIKING	.0002E			.58	4578	192								
1977-06-30 00/11-31-055-08W4/0	1976-09-25 TCPL													
	VO			359.1	200	.90		180	.200	.50	3600	287	.922	3.869
	WER2 ASSIGN			7	.70	5	.05	5						
03270 0218098 006								37.43E		5		187		
U VIKING	.0002E .0357 .0009			.58	4600	190	.9559	.0067	.0006					
1982-05-31 00/08-22-055-08W4/0	1981-09-22 PANALTA TCPL													
	VO			398.3	200	.40		80	.200	.55	3360	287	.929	3.942
STRIKE	WER2 ASSIGN			3	.70	2	.05	2						
03270 0218098 007								37.43E		2		75		
VIKING LOWER SD	.0003E .0353 .0062			.58	4613	190	.9523	.0050	.0008	.0001	.0001			
1981-11-30 00/15-23-055-08W4/0	1981-03-13 PANALTA TCPL													
	VO			418.0	200	.90		180	.220	.50	3440	288	.930	4.018
	WER2 ASSIGN			7	.55	4	.05	4						
03270 0218098 008								37.43E		4		150		
LOWER VIKING	.0002A .0357 .0009			.58	4599	190	.9559	.0067	.0006					
1983-12-31 00/10-28-055-08W4/0	1976-10-12													
	VO			435.7	200	1.50		300	.320	.50	3950	290	.918	6.751
	WER2 ASSIGN			20	.70	14	.05	13						
03270 0218098 010								37.43E		13		487		
VIKING	.0002A .0285 .0006			.57	4606	190	.9602	.0086	.0015	.0003	.0001			
1980-12-31 00/11-10-056-08W4/0	1980-10-06 PANALTA TCPL													
	VO			434.5	200	1.00		200	.185	.50	3780	290	.920	3.727
	WER2 ASSIGN			7	.60	4	.05	4						
03270 0218098 011								37.43E		4		150		
LOWER VIKING	.0002A .0285 .0006			.57	4606	190	.9602	.0086	.0015	.0003	.0001			
1983-12-31 00/11-17-056-08W4/0	1981-11-12													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
ELIZA															
STRIKE															
03270 0218098 003															
LOWER VIKING	.0002	.0752	.0011		.60	4549	188	.9069	.0120	.0030	.0008	.0006			
1983-12-31 00/06-19-055-08W4/0															
03270 0218098 005															
VIKING	.0002E				.58	4578	192								
1977-06-30 00/11-31-055-08W4/0															
03270 0218098 006															
U VIKING	.0002E	.0357	.0009		.58	4600	190	.9559	.0067	.0006					
1982-05-31 00/08-22-055-08W4/0															
STRIKE															
03270 0218098 007															
VIKING LOWER SD	.0003E	.0353	.0062		.58	4613	190	.9523	.0050	.0008	.0001	.0001			
1981-11-30 00/15-23-055-08W4/0															
03270 0218098 008															
LOWER VIKING	.0002A	.0357	.0009		.58	4599	190	.9559	.0067	.0006					
1983-12-31 00/10-28-055-08W4/0															
03270 0218098 010															
VIKING	.0002A	.0285	.0006		.57	4606	190	.9602	.0086	.0015	.0003	.0001			
1980-12-31 00/11-10-056-08W4/0															
03270 0218098 011															
LOWER VIKING	.0002A	.0285	.0006		.57	4606	190	.9602	.0086	.0015	.0003	.0001			
1983-12-31 00/11-17-056-08W4/0															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ELIZA	(F) 055-08W4		03270													
	VO				432.8	200	.90		180	.230	.55	3800	290		.919	5.129
	WER2 ASSIGN				9	.60	5	.05	5							
03270 0218098 012									37.43E		5		187			
UPPER VIKING	.0010	A .0496			.59	4576	190	.9297	.0148	.0036	.0005	.0002	.0001	.0003	.0001	
1983-12-31 00/07-18-056-08W4/0 1981-11-09																
	VO				441.0	200	1.00		200	.210	.45	3850	292		.918	3.860
	WER2 ASSIGN				8	.60	5	.05	5							
03270 0218098 013									37.43E		5		187			
LOWER VIKING	.0010	A .0496			.59	4576	190	.9297	.0148	.0036	.0005	.0002	.0001	.0003	.0001	
1983-12-31 00/07-18-056-08W4/0 1981-11-09																
	VO				453.7	200	1.10		220	.360	.50	3000	290		.938	5.645
STRIKE	WER2 ASSIGN				12	.70	9	.05	8							
03270 0218098 015									37.43E		8		299			
VIKING	.0002A	.0285	.0006		.57	4606	190	.9602	.0086	.0015	.0003	.0001				
1980-12-31 00/07-28-056-08W4/0 1980-10-13 PANALTA TCPL																
	VO				441.1	200	.70		140	.250	.50	3850	292		.918	5.106
STRIKE	WER2 ASSIGN				7	.60	4	.05	4							
03270 0218098 020									37.43E		4		150			
UPPER VIKING	.0005	A .0505	.0006		.59	4580	191	.9277	.0164	.0034	.0004	.0003	.0001			
1983-12-31 00/08-33-056-08W4/0 1982-09-05																
	VO		+168.0		486.4	200	2.70		540	.320	.80	3200	291		.933	8.581
STRIKE	WER2 ASSIGN				46	.70	32	.05	31							
03270 0256098 005									38.18E		31		1184			
COLONY		A .0201			.57	4616	191	.9679	.0090	.0030						
1980-12-31 00/07-28-056-08W4/0 1980-10-13 PANALTA TCPL																
	VO				434.8	200	2.80		560	.250	.50	3370	288		.930	4.473
STRIKE	WER2 ASSIGN				25	.70	18	.05	17							
03270 0256098 010									38.18E		17		649			
COLONY	.0003	.0002E	.0320	.0037	.57	4609	189	.9628	.0010							
1981-11-30 00/15-23-055-08W4/0 1981-03-13 PANALTA TCPL																
	VO				448.2	830	1.77		1469	.270	.65	3520	292		.927	6.490
	WER2 ISOPAC				95	.70	67	.05	63							
03270 0256098 020									37.43E		63		2358			
COLONY	.0002A	.0162	.0041		.57	4632	192	.9646	.0132	.0009	.0003	.0003	.0002			
1982-12-01 00/11-01-056-09W4/0 1974-08-21 TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ELIZA (F) 055-08W4 03270
VO +164.8 +162.1 470.7 404 1.78 719 .259 .70 4090 290 .915 7.947
WER2 ISOPAC FW 57 .70 40 .05 38
03270 0256098 025 37.43E 38 1422
COLONY #1 E .0201 .57 4617 192 .9679 .0090 .0030
1982-12-01 00/07-18-056-08W4/0 1981-10-09 PANALTA

VO +150.2 +147.9 441.8 200 .80 160 .310 .50 3460 290 .921 5.710
STRIKE WER2 ASSIGN 9 .50 5 .05 5
03270 0262098 005 37.43E 5 187
GRAND RAPIDS #1 .0002A .0158 .0001 .58 4623 193 .9594 .0205 .0023 .0008 .0009
1983-12-31 00/06-19-055-08W4/0 1981-10-22

VO +36.3 580.6 200 3.39 678 .300 .65 4210 302 .918 8.428
WER2 ASSIGN B 57 .75 43 .05 41
03270 0262098 010 37.43E 41 1535
U GRAND RAPIDS .0002E .59 4619 195
1976-06-30 00/10-35-055-08W4/0 1973-06-11 TCPL

VO +40.8 579.7 440 1.85 814 .290 .60 4230 299 .918 7.629
WER2 ASSIGN B 62 .75 46 .05 44
03270 0262098 015 37.43E 44 1647
U GRAND RAPIDS .0002E .59 4619 195
1976-06-30 00/07-08-056-08W4/0 1973-08-17 TCPL

VO 543.5 200 2.00 400 .310 .70 3640 291 .926 8.336
STRIKE WER2 ASSIGN 33 .70 23 .05 22
03270 0276098 005 37.43E 22 823
SPARKY .0002A .0285 .0006 .57 4606 190 .9602 .0086 .0015 .0003 .0001
1980-12-31 00/07-28-056-08W4/0 1980-10-13 PANALTA TCPL

VO +12.0 +9.9 579.8 200 1.20 240 .280 .70 4390 292 .908 9.229
STRIKE WER2 ASSIGN 22 .55 12 .05 12
03270 0328098 005 37.43E 12 449
MCMURAAY .0001A .0132 .56 4624 192 .9848 .0019
1983-12-31 00/06-19-055-08W4/0 1981-10-22

ELIZA POOLS= 20 GIP= 504 PROD= 351 IMG= 336 MGP= RMG= 336 ENERGY= 12612

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ELK POINT	(F) 056-06W4		03280												
	VO				333.6	200	.80	160	.260	.55	3000	285	.941	4.549	
	WER1 ASSIGN				7 .65		5 .15	4							
03280 0218098 002								37.06E		4		148			
VIKING	.0004 .0002A .0936 .0001			.60	4523	186	.8974 .0071 .0012								
1981-06-30 00/16-06-057-05W4/0 1980-11-16 TCPL															
	VO				390.2	200	.90	180	.250	.55	2600	288	.943	3.743	
	WER1 ASSIGN				7 .65		5 .05	5							
03280 0218098 003								37.06E		5		185			
VIKING #1	.0002 .0001E .0206			.57	4618	192	.9607 .0172 .0010								
1983-12-31 00/11-12-057-06W4/0 1981-12-02															
	VO				412.1	200	1.30	260	.320	.50	3630	288	.916	6.261	
STRIKE	WER1 ASSIGN				16 .70		11 .05	11							
03280 0218098 004								37.06E		11		408			
VIKING #1	.0012A .0430 .0199			.60	4638	194	.9087 .0207 .0051 .0014								
1981-09-30 00/05-09-057-07W4/0 1980-06-13															
	VO				455.4	200	.93	185	.250	.70	3510	291	.937	6.418	
STRIKE	WER1 ASSIGN				12 .70		8 .05	8							
03280 0218098 005								37.06E		8		296			
VIKING	.0003A			.58	4606	189									
1976-12-31 00/11-22-057-07W4/0 1976-03-05 MIP															
	VO				453.9	200	1.20	240	.230	.50	3510	289	.926	4.289	
STRIKE	WER1 ASSIGN				10 .70		7 .05	7							
03280 0218098 010								37.06E		7		259			
VIKING	.0008E .0466 .0003			.58	4581	190	.9327 .0101 .0017 .0003 .0005								
1981-06-30 00/05-36-057-07W4/0 1980-08-15															
	VO				390.4	128	3.70	474	.250	.65	2900	294	.942	4.819	
	WER1 ASSIGN				23 .65		15 .05	14							
03280 0248098 005								37.06A		14		519			
COLONY #2	.0004A			.57	4619	191									
1982-12-01 00/11-31-056-05W4/0 1971-01-03 LOC U															
	VO		+204.3		433.1	200	2.20	440	.290	.60	2800	290	.942	5.072	
ASSOC	WER1 ASSIGN				22 .60		13 .05	12							
03280 0248098 007								37.06E		12		445			
GRAND RAPIDS #1	.0001A .0148			.56	4525	192	.9703 .0136 .0010 .0002								
1983-12-31 00/11-12-057-06W4/0 1981-12-02															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ELK POINT (F) 056-06W4 03280
VO +173.1 +166.4 486.1 200 2.40 480 .230 .70 2930 290 .935 4.948
STRIKE WER1 ASSIGN 24 .60 14 .05 14
03280 0248098 010 37.06E 14 519
COLONY .0001 .0004A .0247 .0008 .58 4613 192 .9546 .0170 .0020 .0003 .0001
1983-12-31 00/06-07-057-07W4/0 1978-03-13

VO +184.2 493.4 200 .80 160 .280 .65 2920 290 .931 5.598
STRIKE WER1 ASSIGN B 9 .65 6 .05 5
03280 0248098 016 37.06E 5 185
GR RDPS #1 .0001A .0132 .0040 .57 4640 194 .9598 .0225 .0003
1981-09-30 00/13-26-057-07W4/0 1980-09-14 MIP

VO +178.0 498.3 200 1.60 320 .280 .70 2970 290 .931 6.131
STRIKE WER1 ASSIGN B 20 .65 13 .05 12
03280 0248098 017 37.06E 12 445
GR RPDS #2 .0001A .0132 .0040 .57 4640 194 .9598 .0225 .0003
1981-09-30 00/13-26-057-07W4/0 1980-09-14 MIP

VO 505.4 128 3.70 474 .270 .80 2960 296 .942 6.533
STRIKE WER1 ASSIGN 31 .70 22 .05 21
03280 0248098 025 37.06A 21 778
COLONY 2 .0004A .56 4619 191
1982-12-01 00/06-28-057-07W4/0 1961-08-00 TCPL

VO +186.8 496.4 200 4.70 940 .300 .80 3000 290 .920 7.675
ASSOC STRIKE WER1 ASSIGN 72 .75 54 .05 51
03280 0248098 030 37.06A 51 1890
COLONY .0002 .0001A .0206 .57 4620 192 .9607 .0172 .0010
1980-07-31 00/16-34-057-07W4/0 1979-06-07 TCPL

COLONY A MB 412.1 742 1.23 916 .200 .70 3140 290 .935 4.614
WER1 ISOPAC 75 .55 41 .05 39 36
03280 0256001 000 CLY A 37.06A 3 111
COLONY .0004A .0194 .57 4606 190 .9765 .0028 .0006 .0002 .0001
1981-09-30 00/11-06-057-06W4/0 1948-09-21

COLONY B MB 402.6 935 2.22 2077 .270 .60 3050 292 .939 5.139
WER1 ISOPAC 129 .75 97 .05 92 84
03280 0256002 000 CLY B 37.06A 8 296
COLONY 1 .0004A .57 4619 191
1980-12-31 00/16-34-056-06W4/0 1964-08-20 TCPL

ELK POINT POOLS= 14 GIP= 457 PROD= 311 IMG= 295 MGP= 120 RMG= 175 ENERGY= 6484

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ELKWATER                (SA) 008-03W4     03283
                             VO                        1026.6     200    2.10      420  .160   .45  5540 303   .910  4.114
        STRIKE          BER7 ASSIGN                        17   .60     10   .05       10
    03283 0186098 005                                                          38.93E      10       389
    2 WHITE SPECKLE          .0024E .0483              .58  4571 188 .9445 .0040 .0006 .0001 .0001
    1983-10-31 00/06-22-008-03W4/0 1982-07-30
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ELKWATER                POOLS=     1  GIP=        17 PROD=         10  IMG=         10  MGP=              RMG=         10  ENERGY=       389
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ELLERSLIE               (F)  051-24W4     03320
  BLAIRMORE A                CP                -508.4    1188.1     109    2.21      240  .212   .70  8960 321   .846 13.910
    ASSOC               BER6 ISOPAC ABAND                  44   .75     33   .75        8
    03320 0244001 000 BLAIRMORE A    OIL POOL DEPLETED                                37.43E       8       299
    BASAL QUARTZ             .0002E          .0228 .0015  .71  4633 213                .0628
    1971-06-30 00/10-31-051-24W4/0 1950-11-00
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  BLAIRMORE B               CP                -506.9    1186.3     124    1.78      220  .212  1.70  8960 321   .846 13.910
    ASSOC               BER6 ISOPAC ABAND                  14   .75     10   .75        3
    03320 0244002 000 BLAIRMORE B    OIL POOL DEPLETED                                37.43E       3       112
    BASAL QUARTZ             .0002E          .0228 .0015  .71  4633 213                .0628
    1971-06-30 00/10-32-051-24W4/0 1951-05-00
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ELLERSLIE               POOLS=     2  GIP=        58 PROD=         43  IMG=         11  MGP=              RMG=         11  ENERGY=       411
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ELLSCOTT                (F)  064-21W4     03350
  MANNVILLE A                VO  +135.0                 508.2     492    .97      477  .230   .50  3820 292   .920  4.650
                        WER1 ISOPAC                B       22   .70     15   .05       14
    03350 0248001 000 MANN A                                                         37.06E      14       519
    MANNVILLE #1     .0002 .0002A .0314 .0004        .58  4605 191 .9517 .0155 .0005 .0001
    1983-12-31 00/10-16-064-20W4/0 1982-12-11
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  UPPER MANNVILLE C          VO    -42.7               699.2     128    1.80      230  .300   .60  4480 296   .905  8.560
                        WER1 ASSIGN                B       20   .65     13   .05       12        2
    03350 0250003 000 U MANN C                                                       37.06E      10       371
    GLAUCONITIC              .0002A .0058 .0134        .58  4672 194 .9643 .0138 .0020 .0004 .0001
    1982-12-01 00/06-16-064-21W4/0 1972-08-20
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    UPPER MANNVILLE A        VO                        551.9     200    6.70     1340  .300   .65  4140 300   .923  8.291
                        WER1 ASSIGN                        111   .70     78   .05       74
    03350 0250060 001 U MANN A                                                       37.06E
    GRAND RAPIDS 2           .0003A                    .57  4633 192
    1981-11-30 00/06-16-064-21W4/0 1972-08-20
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ELLSCOTT (F) 064-21W4 03350
UPPER MANNVILLE B VO 559.9 200 3.70 740 .300 .65 4160 300 .923 8.331
WER1 ASSIGN 62 .75 47 .05 45
03350 0250060 002 U MANN B 37.06E
GRAND RAPIDS 3 .0003A .57 4633 192
1981-11-30 00/06-16-064-21W4/0 1972-08-00

UPPER MANNVILLE A & B
WER1 ASSIGN 173 .72 125 .05 119 8
03350 0250060 999 U MANN AB 37.06E 111 4114
GRAND RAPIDS .0003A
1981-11-30 00/06-16-064-21W4/0 1972-08-20 PANALTA

VO 537.4 200 .62 123 .150 .70 4010 297 .920 4.408
WER2 ASSIGN 5 .65 3 .05 3
03350 0250098 010 37.06E 3 111
GRAND RAPIDS .0003A .57 4626 194
1966-02-24 00/10-29-064-21W4/0 1965-07-00

VO 542.7 200 2.10 420 .300 .65 4150 292 .913 8.630
WER1 ASSIGN 36 .75 27 .05 26
03350 0250098 015 37.06E 26 964
GR RAPIDS #1 SD .0002A .0086 .0070 .57 4652 193 .9678 .0151 .0010 .0003
1981-11-30 00/06-16-064-21W4/0 1972-08-20 PANALTA

ELLSCOTT POOLS= 5 GIP= 256 PROD= 183 IMG= 174 MGP= 10 RMG= 164 ENERGY= 6079

ELMWORTH (F) 070-11W6 03330
VO 412.0 128 5.50 704 .220 .60 4660 295 .914 6.488
WER1 ASSIGN 46 .75 34 .05 33
03330 0126098 005 39.30E 33 1297
WAPITI .0005A .0812 .0023 .60 4546 188 .8992 .0147 .0012 .0002 .0002 .0005
1982-12-01 00/11-30-070-12W6/0 1978-07-23 TCPL

VO 752.9 200 2.16 432 .090 .65 6990 307 .893 4.248
WER2 ASSIGN 18 .75 14 .05 13
03330 0176098 005 37.43E 13 487
CARDIUM .0003E .58 4585 190
1977-06-30 00/11-16-071-12W6/0 1976-12-07 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG / RMG	GSAT / MGP / ENERGY	PI / STOIP	T	GOR	Z	M3/M3 PCT
ELMWORTH	(F) 070-11W6		03330												
	VO				773.2	200	5.18	1036	.120	.45	7000	309		.868	4.008
	WER1 ASSIGN				42	.75	31	.10	28						
03330 0176098 010								37.43E		28	1048				
CARDIUM MAIN SD	.0002	.0025A	.0629	.0009	.64	4543	200	.8487	.0486	.0241	.0027	.0054	.0022	.0008	.0010
1982-08-31 00/11-16-071-12W6/0	1976-12-07 TCPL														
	VO				1266.0	200	1.50	300	.150	.60	8000	327		.830	7.544
	WER1 ASSIGN				23	.70	16	.10	14						
03330 0188098 005								39.30E		14	550				
POUCE COUP	.0001E				.72	4613	222		.0454	.0216		.0045			
1980-10-31 00/10-30-070-11W6/0	1977-12-08 TCPL														
	VO				1228.6	128	1.54	197	.140	.70	8000	325		.827	8.291
	WER2 ASSIGN				16	.70	11	.10	10						
03330 0190098 005								38.18E		10	382				
DOE CREEK	.0001E		.0027		.72	4613	222		.0454	.0216		.4500			
1982-12-01 00/07-29-070-10W6/0	1977-09-14 TCPL														
	VO				1218.0	200	2.00	400	.120	.70	5555	324		.886	4.623
	WER1 ASSIGN				18	.60	11	.10	10						
03330 0190098 010								38.18E		10	382				
DOE CREEK	.0001E	.0045	.0049		.68	4589	214	.8471	.0756	.0405	.0061	.0115	.0062	.0013	.0016
1979-12-29 00/10-15-071-11W6/0	1978-09-27 TCPL														
	VO				1298.0	200	2.20	440	.090	.60	5915	328		.885	3.129
STRIKE	WER1 ASSIGN				14	.60	8	.10	7						
03330 0190098 015								38.18E		7	267				
DOE CREEK	.0001E	.0045	.0049		.68	4589	214	.8471	.0756	.0405	.0061	.0115	.0062	.0013	.0016
1979-12-29 00/10-18-071-11W6/0	1978-10-04 TCPL														
	VO				1210.7	200	1.30	260	.120	.70	5615	324		.883	4.688
STRIKE	WER1 ASSIGN				12	.60	7	.05	7						
03330 0190098 020								38.18E		7	267				
DOE CREEK	.0001E	.0045	.0049		.68	4589	214	.8471	.0756	.0405	.0061	.0115	.0062	.0013	.0016
1980-10-31 00/10-28-071-11W6/0	1977-08-20														
	VO				1416.0	200	7.00	1400	.140	.50	9650	331		.829	7.000
	WER1 ASSIGN				98	.70	69	.05	65						
03330 0192098 001								39.30E		65	2555				
DUNVEGAN	.0001	.0001E	.0172	.0007	.70	4592	217	.8088	.0994	.0457	.0056	.0116	.0060	.0022	.0027
1980-10-31 00/10-14-069-10W6/0	1978-03-30 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION	OWI / MFD / AQUIFER / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / DRILL DATE / PURCHASERS
ELMWORTH	(F) 070-11W6	03330	
	VO	1441.2 200 5.80 1160 .100 .60 6440 333 .910 3.626	
	WER1 ASSIGN	42 .65 27 .10 25	
03330 0192098 003		38.18E 25 955	
DUNVEGAN SS	.0001 .0001E .0172 .0007	.70 4595 217 .8088 .0994 .0457 .0056 .0116 .0060 .0022 .0027	
1980-07-31 00/02-16-069-10W6/0		1979-07-24 TCPL	
	VO	1424.9 128 .62 79 .140 .80 9650 333 .820 11.261	
	WER2 ASSIGN	9 .75 7 .10 6	
03330 0192098 010		39.30E 6 236	
BSL DUNVEGAN	.0001E .0027	.72 4613 222 .0454 .0216 .0145	
1982-12-01 00/07-29-070-10W6/0		1977-09-14 TCPL	
	VO	1324.4 200 2.78 555 .110 .60 7560 317 .839 5.336	
	WER2 ASSIGN	30 .70 21 .05 20	
03330 0192098 020		38.18E 20 764	
DUNVEGAN	.0001E	.70 4606 214	
1983-12-31 00/10-30-070-11W6/0		1977-12-08 TCPL	
	VO	1267.1 128 3.08 394 .150 .65 8270 326 .824 8.543	
	WER2 ASSIGN	34 .70 24 .10 21	
03330 0192098 030		39.30E 21 825	
UPPER DUNVEGAN	.0001E .0027	.72 4613 222 .0454 .0216 .4500	
1982-12-01 00/10-11-071-11W6/0		1977-07-16 TCPL	
	VO	1275.4 200 5.45 1090 .140 .75 5815 328 .886 5.975	
	WER1 ASSIGN	65 .60 39 .10 35	
03330 0192098 035		38.18E 35 1336	
UPPER DUNVEGAN	.0001E .0045 .0049	.68 4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016	
1979-12-29 00/10-15-071-11W6/0		1978-09-27 TCPL	
	VO	1356.9 200 1.55 310 .120 .75 6180 330 .882 5.434	
	WER1 ASSIGN	17 .60 10 .10 9	
03330 0192098 040		38.18E 9 344	
LOWER DUNVEGAN	.0001E .0045 .0049	.68 4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016	
1979-12-29 00/10-15-071-11W6/0		1978-09-27 TCPL	
	VO	1464.4 200 2.60 520 .070 .60 6660 334 .881 2.703	
STRIKE	WER1 ASSIGN	14 .60 8 .10 7	
03330 0192098 045		38.18E 7 267	
LOWER DUNVEGAN	.0001E .0045 .0049	.68 4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016	
1979-12-29 00/10-18-071-11W6/0		1978-10-04 TCPL	

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4   NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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ELMWORTH                (F)  070-11W6     03330
                             VO                              2104.4     200    .80      160  .070  .50 15290 358  .869  4.892
                        WER1 ASSIGN                              8  .75     6  .05        6
    03330 0230098 005                                                                39.30E       6        236
    PADDY              .0004 .0001E .0070                  .64  4631 207 .8769 .0824 .0225 .0032 .0044
    1982-12-31 02/10-06-070-13W6/0 1980-12-02 TCPL
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  CADOTTE A                  VO                              1853.4    6220   4.23    26311  .094  .65 12870 337  .858  7.734
                        WER2 ISOPAC                             2035  .60   1221  .05     1160        86
                             VO                              1853.4    6311   4.83    30482  .094  .65 12870 337  .858  7.734 PROBABLE
                                                             1179             589      560                                  .50
    03330 0232001 000 CADOTTE A                                                      39.30E  1634      64216
    CADOTTE                  A .0022 .0145                  .62  4653 202 .9133 .0507 .0115 .0021 .0022 .0015 .0007 .0013
    1982-12-31 00/11-03-070-11W6/0 1970-10-26 PANALTA TCPL
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  CADOTTE B                  VO                              1736.7     200   8.62     1724  .120  .60 13840 345  .872  9.420
                        WER1 ASSIGN                              162  .75    122  .05      116        24
    03330 0232002 000 CADOTTE B                                                      39.30E    92      3616
    CADOTTE              .0001E .0031 .0035                  .61  4647 201 .9234 .0524 .0115 .0015 .0020 .0008 .0007 .0009
    1982-12-31 00/11-36-070-11W6/0 1978-12-19 TCPL
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  CADOTTE C                  VO                              1658.9    2653   2.89     7666  .106  .70 12160 337  .862  8.833
                        WER1 ISOPAC                             677  .60    406  .05      386        2
                             VO                              1658.9     659   3.15     2074  .106  .70 12160 337  .862  8.833 PROBABLE
                                                              183              92       87                                  .50
    03330 0232003 000 CADOTTE C                                                      39.30E   471      18510
    CADOTTE                  E .0022 .0145                  .62  4653 202 .9133 .0507 .0115 .0021 .0022 .0015 .0007 .0013
    1983-07-31 00/11-10-070-09W6/2 1978-02-09 PANALTA TCPL
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  CADOTTE D                  VO                              1808.6    1122   3.53     3961  .095  .70 12700 337  .854  8.345
                        WER1 ISOPAC                             330  .60    198  .05      188        5
                             VO                              1808.6     440   3.69     1624  .095  .70 12700 337  .854  8.345 PROBABLE
                                                               68              34       32                                  .50
    03330 0232004 000 CADOTTE D                                                      39.30E   215      8450
    CADOTTE                  A .0040 .0110                  .63  4527 204 .9039 .0549 .0157 .0022 .0034 .0018 .0012 .0018
    1982-12-31 00/06-05-070-10W6/0 1978-01-31 PANALTA TCPL
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  CADOTTE E                  VO                              1982.9     200   3.94      788  .073  .60 14290 351  .843  6.016
                        WER1 ASSIGN                              47  .70     33  .05       32        7
    03330 0232005 000 CADOTTE E                                                      39.30E    25       983
    CADOTTE          .0001 .0001E .0031 .0117                .67  4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024
    1983-12-31 00/10-34-070-13W6/0 1979-10-12 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
ELMWORTH	(F) 070-11W6 03330																							
	VO		1763.6	200	4.48	896	.090	.60	15370	346	.859	7.941												
	WER1 ASSIGN		71	.75	53	.05	51																	
03330 0232098 004						39.30E	51	2004																
CADOTTE	.0001A .0063													.62	4661	204	.9035	.0644	.0196	.0022	.0039			
1982-12-31 00/10-35-069-10W6/0	1979-12-15 TCPL																							
	VO		1982.7	200	3.62	724	.073	.60	14930	353	.861	6.119												
	WER1 ASSIGN		44	.70	31	.10	28																	
03330 0232098 016						39.30E	28	1100																
CADOTTE	A .0049 .0121													.65	4658	208	.8793	.0703	.0164	.0023	.0041	.0059	.0010	.0037
1982-12-31 00/10-24-070-13W6/0	1979-10-12 TCPL																							
	VO -1018.3		1850.4	200	3.20	640	.100	.70	13380	350	.890	8.551												
	WER2 ASSIGN	B	55	.70	38	.05	36																	
03330 0232098 018						37.43E	36	1347																
CADOTTE	.0003E .0239													.65	4702	208			.0250	.0076		.2700		
1982-12-31 00/11-16-071-12W6/0	1976-12-07 TCPL																							
	VO			200	3.09	617	.130	.50	16430	358	.910	9.319												
	WER2 ASSIGN		57	.75	43	.05	41																	
03330 0266098 005						39.30E	41	1611																
NOTIKEWIN	.0001A .0018													.56	4633	191			.0002					
1978-06-30 00/11-22-070-13W6/0	1978-01-19 TCPL																							
FALHER A-12	PD		2041.3	1879	.60	1127	.041	.40	14590	356	.868	2.202												
	WER1 ISOPAC		253	.75	190	.05	180	137																
03330 0272012 000	FALHER A-12					39.30E	43	1690																
LOWER A CONG	.0001E .0020 .0109													.65	4626	207	.8839	.0681	.0210	.0036	.0043	.0022	.0014	.0025
1982-12-31 00/10-08-070-12W6/0	1977-09-02 TCPL																							
FALHER A-2	VO		2138.3	18372	2.13	39133	.044	.50	15400	344	.843	3.322												
	WER1 ISOPAC		1300	.85	1105	.05	1050																	
03330 0272060 001	FALHER A-2					39.30E																		
LOWER CONG A	.0001E .0020 .0109													.65	4626	207	.8839	.0681	.0210	.0036	.0043	.0022	.0014	.0025
1982-08-31 00/07-20-069-10W6/0	1977-10-26																							
FALHER A-4	VO		2074.6	2479	2.06	5097	.058	.55	15470	344	.842	4.845												
	WER2 ISOPAC		247	.75	185	.05	176																	
03330 0272060 002	FALHER A-4					39.30E																		
LOWER A CONG	.0001E .0020 .0109													.65	4626	207	.8839	.0681	.0210	.0036	.0043	.0022	.0014	.0025
1980-12-31 00/11-04-069-10W6/0	1978-03-04																							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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ELMWORTH             (F)  070-11W6     03330
    FALHER A-10           VO          -1233.2          2064.0   18834   4.96     93417  .070  .65 15030 345  .847  6.655
                     WER2 ISOPAC                        6217   .85    5284  .05     5020
    03330 0272060 003 FALHER A-10                                                  39.30E
    UPPER A CONG          .0001E .0020 .0109      .65  4626 207 .8839 .0681 .0210 .0036 .0043 .0022 .0014 .0025
    1982-08-31 02/07-05-069-09W6/0 1977-04-17
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    FALHER B-1            VO                       1917.0   10909   4.40     48000  .081  .60 13920 342  .855  6.579
                     WER2 ISOPAC                        3158   .85    2684  .05     2550
    03330 0272060 004 FALHER B-1                                                   39.30E
    FALHER B CONG         .0001E .0031 .0075      .63  4633 204 .9018 .0602 .0170 .0024 .0034 .0045 .0014 .0025
    1982-12-31 00/11-35-068-07W6/0 1955-08-05
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    FALHER C-2            VO                       2034.0     200   3.09      618  .080  .60 15570 344  .846  7.303
                     WER2 ASSIGN                          45   .75     34  .05      32
    03330 0272060 005 FALHER C-2                                                   39.30E
    FALHER C CONG         .0001E .0038 .0082      .64  4626 206 .8861 .0685 .0197 .0034 .0034 .0068
    1980-12-31 02/07-05-069-09W6/0 1977-04-17
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    FALHER C-3            VO                       2103.8     200   1.50      300  .080  .70 22750 358  .845 11.977
                     WER1 ASSIGN                          36   .75     27  .10      24
    03330 0272060 006 FALHER C-3                                                   39.30E
    FALHER C              .0001E .0586 .0062      .72  4550 214 .7772 .0773 .0554 .0120 .0105 .0049 .0017 .0012
    1980-07-31 00/07-23-069-11W6/0 1978-06-08
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  FALHER A2,4,10,B1C2&3
                     WER1 ISOPAC                         11003   .85    9319  .05     8852    1917                    PROBABLE

    03330 0272060 999 FA2410B1C23                                                  39.30E   6935    272546
    FALHER                .0001E
    1982-12-31 00/11-35-068-07W6/0 1955-09-05 PANALTA PROGAS  TCPL
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    FALHER A-1            VO                       1954.9   32956   4.26     140393  .066  .60 14840 344  .844  5.760
                     WER1 ISOPAC                        8087   .85    6874  .05     6530
    03330 0272061 001 FALHER A-1                                                   39.30E
    UPPER CONG A          .0001E .0020 .0109      .65  4626 207 .8839 .0681 .0210 .0036 .0043 .0022 .0014 .0025
    1980-12-31 00/11-03-070-11W6/0 1970-10-26
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ELMWORTH	(F) 070-11W6	03330											
FALHER A-5	VO			1963.5	2297	1.73	3966	.094	.70	14800	344	.844	9.539
	WER1 ISOPAC			378	.85	322	.05	306					
03330 0272061 002 FALHER A-5								39.30E					
LOWER A CONG	.0001E .0020 .0109			.65	4626	207	.8839	.0681	.0210	.0036	.0043	.0022	.0014	.0025
1980-12-31 00/11-15-070-11W6/0		1976-03-01											
FALHER A-7	VO			1930.7	3567	2.05	7328	.065	.60	14090	337	.822	5.641
	WER1 ISOPAC			413	.85	351	.05	334					
03330 0272061 003 FALHER A-7								39.30E					
LOWER A CONG	.0001E .0012 .0076			.68	4624	211	.8866	.0588	.0190	.0028	.0047	.0043	.0017	.0132
1980-12-31 00/11-03-070-11W6/0		1970-10-26											
FALHER A-8	VO			1940.1	440	16.50	7260	.090	.65	15165	351	.839	8.567
	WER1 ASSIGN			622	.80	498	.05	473					
03330 0272061 004 FALHER A-8								39.30E					
FALHER A SAND .0001	.0001E .0031 .0117			.67	4639	213	.8291	.1182	.0232	.0038	.0047	.0027	.0009	.0024
1980-10-31 00/10-27-070-12W6/0		1976-10-08											
FALHER A-9	VO			1757.0	440	4.60	2024	.040	.65	14710	346	.868	3.622
	WER1 ASSIGN			73	.75	55	.05	52					
03330 0272061 005 FALHER A-9								39.30E					
FALHER A MID .0001	.0002A .0060 .0039			.75	4603	201	.9206	.0445	.0160	.0019	.0031	.0015	.0004	.0018
1980-10-31 00/10-13-070-10W6/0		1978-09-11											
FALHER A-11	VO			2003.2	887	.50	444	.042	.45	14980	344	.834	2.806
	WER1 ISOPAC			12	.75	9	.05	9					
03330 0272061 006 FALHER A-11								43.22E					
LOWER A CONG	A .0161 .0100			.68	4597	211	.8441	.0799	.0275	.0047	.0067	.0045	.0027	.0038
1980-12-31 00/11-30-070-12W6/0		1978-07-23											
FALHER B-3	VO			1858.1	10701	6.87	73516	.076	.65	13550	342	.856	6.502
	WER1 ISOPAC			4780	.85	4063	.05	3860					
03330 0272061 007 FALHER B-3								39.30E					
FALHER B CONG	.0001E .0031 .0075			.63	4633	204	.9018	.0602	.0170	.0024	.0034	.0045		
1982-12-31 00/06-05-070-10W6/0		1978-01-31											
FALHER B-4	VO			2000.6	3760	4.09	15378	.049	.55	13700	342	.855	3.591
	WER1 ISOPAC			552	.85	469	.05	446					
03330 0272061 008 FALHER B-4								39.30E					
FALHER B CONG	.0001E .0031 .0075			.63	4633	204	.9018	.0602	.0170	.0024	.0034	.0045		
1983-12-31 00/10-27-070-12W6/0		1976-10-08											

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ELMWORTH            (F)  070-11W6     03330
    FALHER B-5           VO                        1996.0     128   2.02      259  .061  .70 15120 354  .844  6.145
                         WER1 ASSIGN                    16  .75     12  .05     11
    03330 0272061 009 FALHER B-5                                              39.30E
    FALHER B SD      .0001 .0001A .0031 .0117      .67  4639 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024
    1982-12-01 00/11-33-070-12W6/0 1979-02-08
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    FALHER B-7           VO                        2007.7     200   2.93      586  .070  .70 15770 354  .860  7.218
                         WER1 ASSIGN                    42  .75     32  .05     30
    03330 0272061 010 FALHER B-7                                              39.30E
    FALHER B SS                A .0018             .65  4650 207 .8850 .0682 .0189 .0040 .0052 .0038 .0019 .0027
    1980-10-31 00/06-07-070-11W6/0 1977-12-02
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    FALHER B-8           VO                        2062.7    1964   2.70     5303  .067  .60 15800 342  .848  6.228
                         WER1 ISOPAC                   330  .85     281  .05     267
    03330 0272061 011 FALHER B-8                                              39.30E
    FALHER B CONG            .0001E .0031 .0075    .63  4633 204 .9018 .0602 .0170 .0024 .0034 .0045
    1982-12-31 00/10-08-070-12W6/0 1977-09-02
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    FALHER D-2           VO                        2006.7    3110   2.61     8116  .077  .60 19990 344  .854  8.940
                         WER1 ISOPAC                   726  .85     617  .05     586
    03330 0272061 012 FALHER D-2                                              39.30E
    FALHER L D CONG          .0001E                .64  4630 205
    1980-12-31 00/11-15-070-11W6/0 1976-03-01
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  FALH A1579,11B3578D2
                         WER1 ISOPAC                 16491  .85   14017  .05   13316    2728                    PROBABLE

    03330 0272061 999 FA1..B..D2                                              39.63E  10588     419602
    ?                        .0001E
    1983-12-31 00/08-14-070-11W6/0 1955-11-30 PANALTA PROGAS  TCPL
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                         VO                        2141.3     200   2.05      410  .054  .75 15520 359  .866  5.750
                         WER1 ASSIGN                    24  .75     18  .05     17
    03330 0272098 006                                                         39.30E      17       668
    FALHER A UPCONG          .0001E                .65  4680 209
    1980-10-31 00/06-25-068-11W6/0 1980-04-14 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
ELMWORTH	(F) 070-11W6	03330															
	VO							2179.3		200	1.50		300	.100	.65	20930	333	.814	14.273
	WER1 ASSIGN								43	.80		34	.10		31				
03330 0272098 007												39.30E			31		1218		
FALHER			.0001A	.0007	.0094			.68	4625	214	.8498	.0961	.0316	.0054	.0068	.0037	.0017	.0048	
1983-07-31 00/06-22-068-10W6/0	1982-06-20																		
	VO							1809.8		200	1.70		340	.070	.65	16310	347	.835	7.284
	WER1 ASSIGN								25	.75		19	.10		17				
03330 0272098 010												39.30E			17		668		
FALHER A			E	.0214	.0054			.67	4621	210	.8377	.0879	.0298	.0053	.0068	.0032	.0011	.0014	
1982-06-30 00/10-30-068-06W6/0	1981-11-10 TCPL																		
	VO							1801.0		200	8.00		1600	.070	.55	16300	323	.808	6.838
	WER1 ASSIGN								109	.80		87	.10		78				
03330 0272098 015												39.30E			78		3065		
FALHER A		.0001	.0001A	.0037	.0003			.63	4630	205	.8984	.0640	.0202	.0040	.0041	.0024	.0008	.0027	
1983-08-31 00/10-30-068-06W6/0	1981-11-10																		
	VO							1689.8		200	8.05		1610	.117	.70	15690	343	.842	12.653
	WER1 ASSIGN								204	.75		153	.10		138				
03330 0272098 020												39.30E			138		5423		
FALHER 'A' CONG			.0004E	.0031	.0038			.64	4634	207	.8932	.0640	.0201	.0031	.0039	.0023	.0012	.0049	
1982-08-31 00/09-25-069-07W6/0	1979-04-04 PROGAS																		
	VO							1736.4		200	3.80		760	.090	.65	12330	344	.849	7.024
	WER1 ASSIGN								53	.75		40	.10		36				
03330 0272098 022												39.30E			36		1415		
FALHER A			A	.0214	.0054			.67	4619	210	.8377	.0879	.0298	.0053	.0068	.0032	.0011	.0014	
1981-11-30 00/06-28-069-07W6/0	1981-07-24																		
	VO							1712.4		200	4.50		900	.130	.75	14450	343	.834	14.006
	WER1 ASSIGN								126	.75		94	.10		85				
03330 0272098 023												39.30E			85		3341		
FALHER A			A	.0214	.0054			.67	4619	210	.8377	.0879	.0298	.0053	.0068	.0032	.0011	.0014	
1981-11-30 00/06-28-069-07W6/0	1981-07-24																		
	VO							2265.5		200	6.60		1320	.051	.50	15050	365	.896	3.337
	WER1 ASSIGN								44	.70		31	.10		28				
03330 0272098 024												39.30E			28		1100		
FALHER A		.0001	A	.0023	.0047			.61	4662	202	.9067	.0716	.0126	.0009	.0006	.0003	.0002		
1981-11-30 00/06-28-069-13W6/0	1981-07-15 PANALTA TCPL																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
ELMWORTH	(F) 070-11W6		03330														
	VO				1859.3	200	2.13		426	.108	.65	14620	348		.869		9.651
	WER1 ASSIGN				41	.75	31	.05	29								
03330 0272098 025									39.30E		29	1140					
FALHER A	.0001E	.3029	.0647		.85	4431	201	.4796	.1053	.0161	.0183	.0116	.0008	.0003	.0003		
1980-10-31 00/06-22-069-09W6/0	1978-03-19 TCPL																
	VO				1819.0	1076	1.87		2012	.070	.60	14630	344		.845		6.011
	WER1 ISOPAC				121	.75	91	.05	86								
	VO				1819.0	824	1.63		1343	.070	.60	14630	344		.845		6.011 PROBABLE
					40		30		29								.50
03330 0272098 040									39.30E		115	4520					
LOWER A CONG	.0001E	.0020	.0109		.65	4626	207	.8839	.0681	.0210	.0036	.0043	.0022	.0014	.0025		
1982-08-31 00/07-26-069-09W6/0	1980-01-16 PANALTA TCPL																
	VO				1871.9	200	2.80		560	.090	.75	14970	349		.860		9.574
	WER1 ASSIGN				54	.75	40	.05	38								
03330 0272098 045									39.30E		38	1493					
FAHLER A CGL	.0001E	.0017	.0090		.77	4624	205	.8994	.0610	.0177	.0030	.0034	.0020	.0009	.0018		
1980-07-31 00/10-35-069-10W6/0	1979-12-15 TCPL																
	VO				2212.7	200	6.70		1340	.110	.45	16620	334		.821		8.532
	WER1 ASSIGN				114	.75	86	.10	77								
03330 0272098 050									39.30E		77	3026					
FALHER	.0001E	.0013	.0228		.66	4690	207	.8882	.0572	.0143	.0028	.0033	.0027	.0073			
1983-10-31 00/07-17-069-11W6/0	1977-11-13																
	VO				1769.7	200	5.58		1116	.105	.50	13430	322		.823		7.566
	WER1 ASSIGN				84	.75	63	.05	60								
03330 0272098 080									39.30E		60	2358					
FALHER A	.0001A	.0050	.0058		.61	4651	202	.9131	.0547	.0150	.0017	.0028	.0013	.0002	.0003		
1983-08-31 00/11-10-070-09W6/0	1978-02-09																
	VO				1845.8	200	1.52		304	.065	.65	14510	344		.846		5.991
	WER1 ASSIGN				18	.75	14	.05	13								
03330 0272098 086									39.30E		13	511					
MIDDLE CONG A	.0001E	.0020	.0109		.65	4626	207	.8839	.0681	.0210	.0036	.0043	.0022	.0014	.0025		
1979-12-29 00/06-01-070-10W6/0	1978-10-11 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ELMWORTH	(F) 070-11W6	03330										
	VO			1821.3	200	4.18	836	.085	.65	15020	347	.852	7.982
	WER1 ASSIGN			67	.75	50	.10	45					
03330 0272098 095							39.30E	45	1769				
FALHER A MIDCON	H2 .0001A	HE .0034	N2 .0070	CO2	H2S	DEN .65	PC 4655	TC 207	C1 .8784	C2 .0799	C3 .0195	IC4 .0028	NC4 .0043	C5 .0012	C6 .0008	C7 .0015
1980-10-31 00/06-14-070-10W6/0		1980-03-02	TCPL													
	VO			2068.9	200	1.40	280	.053	.70	15020	356	.878	5.070
	WER1 ASSIGN			14	.75	11	.05	10					
03330 0272098 100							39.30E	10	393				
FAL STRAY CONG	H2 .0001A	HE .0020	N2 .0113	CO2	H2S	DEN .62	PC 4668	TC 203	C1 .9060	C2 .0598	C3 .0128	IC4 .0021	NC4 .0022	C5 .0014	C6 .0003	C7 .0020
1980-10-31 00/10-08-070-12W6/0		1977-09-02	TCPL													
	VO			2264.7	200	2.44	488	.090	.60	17600	364	.883	8.409
	WER1 ASSIGN			41	.75	31	.10	28					
03330 0272098 105							39.30E	28	1100				
FALHER A SD	H2 .0001A	HE .0041	N2 .0355	CO2	H2S	DEN .79	PC 4702	TC 205	C1 .8852	C2 .0567	C3 .0119	IC4 .0022	NC4 .0020	C5 .0013	C6 .0004	C7 .0006
1980-10-31 00/07-12-070-14W6/0		1978-02-02	TCPL													
	VO			1953.3	200	3.70	740	.070	.55	14570	353	.853	5.298
	WER1 ASSIGN			39	.75	29	.10	26					
03330 0272098 110							39.30E	26	1022				
FALHER A CONG	H2 .0001E	HE .0027	N2 .0086	CO2	H2S	DEN .66	PC 4649	TC 210	C1 .8682	C2 .0768	C3 .0251	IC4 .0043	NC4 .0043	C5 .0031	C6 .0011	C7 .0045
1982-06-30 00/16-03-071-12W6/0		1981-04-30	TCPL													
FALHER B-2	VO			1874.8	1971	5.27	10387	.118	.70	15150	342	.847	12.285
	WER2 ISOPAC			1276	.85	1084	.05	1030		206			
03330 0272102 000 FALHER B-2							39.30E	824	32383				
FALHER B CONG	H2 .0001E	HE .0031	N2 .0075	CO2	H2S	DEN .63	PC 4633	TC 204	C1 .9018	C2 .0602	C3 .0170	IC4 .0024	NC4 .0034	C5 .0045		
1982-12-31 00/10-08-071-11W6/0		1977-02-07	TCPL													
FALHER B-9	VO			2125.2	4978	4.05	20161	.062	.60	15290	342	.846	5.591
	WER1 ISOPAC			1127	.85	958	.05	910		222			
03330 0272109 000 FALHER B-9							39.30E	688	27038				
FALHER B CONG	H2 .0001E	HE .0031	N2 .0075	CO2	H2S	DEN .63	PC 4633	TC 204	C1 .9018	C2 .0602	C3 .0170	IC4 .0024	NC4 .0034	C5 .0045		
1982-12-01 00/11-22-070-13W6/0		1978-01-19	TCPL													
FALHER B-10	VO			2164.3	4277	3.92	16766	.055	.50	15930	342	.848	4.296
	WER1 ISOPAC			720	.85	612	.05	582		25			
03330 0272110 000 FALHER B-10							39.30E	557	21890				
FALHER B CONG	H2 .0001E	HE .0031	N2 .0075	CO2	H2S	DEN .63	PC 4633	TC 204	C1 .9018	C2 .0602	C3 .0170	IC4 .0024	NC4 .0034	C5 .0045		
1982-12-31 00/10-34-069-13W6/0		1978-06-27	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
ELMWORTH (F) 070-11W6 03330													
FALHER B-11	VO			1977.0	200	5.94		1188 .080	.70	14780	353	.865	7.709
	WER1 ASSIGN			92	.75	69 .05		65	51				
03330 0272111 000 FAL B-11								39.30E	14	550			
FALHER B CONG .0001 .0001E .0028 .0097				.64	4656	206 .8805	.0741	.0205 .0034	.0041	.0025	.0008	.0014	
1982-12-31 00/16-03-071-12W6/0 1981-09-30													
FALHER B-12	VO			1883.4	1597	5.38		8592 .078	.65	15320	342	.848	7.616
	WER1 ISOPAC			654	.85	556 .05		528	93				
03330 0272112 000 FAL B-12								39.30E	435	17096			
FALHER B CONG .0001E .0031 .0075				.63	4633	204 .9018	.0602	.0170 .0024	.0034	.0045			
1982-12-01 00/11-28-070-11W6/0 1979-06-10													
	VO			2255.0	200	6.48		1296 .050	.55	17720	364	.901	4.225
	WER1 ASSIGN			55	.75	41 .10		37					
03330 0272198 003								39.30E	37	1454			
FALHER B CONGL .0002A .0013 .0131				.60	4664	198 .9520	.0169	.0063 .0024	.0033	.0029	.0008	.0007	
1982-12-31 02/10-06-070-13W6/0 1980-12-02 TCPL													
	VO			1875.9	200	4.02		804 .109	.60	9970	350	.875	6.055
STRIKE	WER1 ASSIGN			49	.70	34 .10		31					
03330 0272198 008								39.30E	31	1218			
FALHER B SAND A .0167 .0296				.68	4685	210 .8495	.0636	.0216 .0044	.0051	.0030	.0017	.0048	
1980-12-31 00/10-28-071-11W6/0 1977-08-22													
	VO			1653.9	200	5.20		1040 .080	.65	11940	319	.806	6.867
STRIKE	WER1 ASSIGN			71	.75	53 .10		48					
03330 0272198 010								39.30E	48	1886			
FALHER B .0001A .0095 .0085				.65	4652	208 .8662	.0822	.0223 .0032	.0046	.0022	.0004	.0008	
1983-08-31 00/08-34-070-08W6/0 1982-07-01													
	VO			1662.8	200	8.50		1700 .120	.60	11940	319	.824	9.301
STRIKE	WER1 ASSIGN			158	.75	119 .05		113					
03330 0272198 013								39.30E	113	4441			
FALHER B .0008 .0001E .0073				.65	4630	203 .9017	.0645	.0175 .0023	.0033	.0013	.0004	.0008	
1983-08-31 00/08-34-070-08W6/0 1982-07-01													
	VO			1744.7	128	2.00		256 .080	.55	18070	321	.804	8.761
STRIKE	WER1 ASSIGN			22	.80	18 .10		16					
03330 0272198 014								39.30E	16	629			
FALHER B E .0027 .0046				.62	4651	204 .9036	.0635	.0176 .0021	.0035	.0015	.0007	.0002	
1983-10-31 00/06-27-070-09W6/0 1982-01-07													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ELMWORTH	(F) 070-11W6	03330											
	VO			2280.5	200	6.09		1218	.090	.60	17720	365	.883	8.443
	WER1 ASSIGN			103	.75	77	.10	69						
03330 0272198 015								39.30E	69		2712			
FALHER B SD	.0001A .0041 .0355			.79	4702	205	.8852	.0567	.0119	.0022	.0020	.0013	.0004	.0006
1980-10-31 00/07-12-070-14W6/0	1978-02-02 TCPL													
FALHER C-1	PD			2133.4	200	4.80		960	.110	.60	19000	345	.838	12.335
	WER1 ASSIGN			325	.70	228	.05	216	168					
03330 0272201 000	FALHER C-1							39.30E	48		1886			
FALHER C COUGL	.0001A .0041 .0139			.65	4680	209	.8597	.0966	.0165	.0014	.0023	.0014	.0011	.0029
1982-12-31 00/10-31-068-10W6/0	1979-09-30 TCPL													
FALHER D-1	VO			2091.3	128	11.00		1408	.040	.55	15100	356	.848	3.129
	WER1 ASSIGN			44	.75	33	.05	31						
03330 0272301 000	FALHER D-1							39.30E	31		1218			
FALHER D	.0001 .0001A .0031 .0117			.67	4640	213	.8291	.1182	.0232	.0038	.0047	.0027	.0009	.0024
1982-12-01 00/11-30-070-12W6/0	1978-07-23 TCPL													
	VO			2083.8	128	4.00		512	.050	.50	15100	344	.852	3.663
	WER1 ASSIGN			19	.75	14	.05	13						
03330 0272398 005								39.30E	13		511			
FALHER D SAND	.0001E			.64	4630	205								
1982-12-01 00/07-26-068-09W6/0	1978-12-11 PANALTA PROGAS TCPL													
	VO			2159.0	200	5.00		1000	.060	.60	15100	359	.877	4.910
	WER1 ASSIGN			49	.75	37	.05	35						
03330 0272398 006								39.30E	35		1376			
FALHER D	.0001E			.64	4630	205	.0006	.0010	.0022	.0035		.0028	.0040	.9859
1980-10-31 00/10-29-068-10W6/0	1978-03-17 PANALTA													
	VO			2045.2	200	5.80		1160	.080	.65	15100	356	.852	7.362
	WER1 ASSIGN			85	.75	64	.10	57						
03330 0272398 009								39.30E	57		2240			
FALHER D CONGL	A .0246 .0143			.69	4622	212	.8281	.0752	.0289	.0063	.0086	.0060	.0027	.0043
1981-06-30 00/11-15-069-10W6/0	1980-11-04 TCPL													
	VO			1843.3	2565	2.63		6745	.060	.55	13900	349	.865	4.321
	WER1 ISOPAC			291	.85	248	.05	235						
03330 0272398 010								39.30E	235		9236			
FALHER L D CONG	.0001E			.64	4630	205								
1980-12-31 00/10-36-069-09W6/0	1978-08-10 PANALTA TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ELMWORTH	(F) 070-11W6		03330													
		VO			2307.0	200	5.00		1000	.080	.50	8550	336	.886	3.267	
		WER1 ASSIGN			33	.55	18	.05	17							
03330 0272398 011									39.30E		17	668				
FALHER D	.0001A	.0029	.0136		.75	4644	202	.9091	.0566	.0121	.0020	.0020	.0011	.0001	.0004	
1983-12-31 00/06-19-069-12W6/0 1978-09-25																
		VO			2392.0	200	3.00		600	.070	.70	14340	369	.896	6.044	
		WER1 ASSIGN			36	.70	25	.10	23							
03330 0272398 012									39.30E		23	904				
FALHER D LOWER	.0001E	.0032	.0114		.63	4664	205	.8974	.0600	.0174	.0029	.0034	.0019	.0009	.0015	
1980-12-31 00/06-30-069-13W6/0 1979-07-07 PANALTA TCPL																
		VO			2344.4	200	3.10		620	.047	.55	19070	367	.898	4.254	
		WER1 ASSIGN			26	.75	20	.05	19							
03330 0272398 013									39.30E		19	747				
FALHER D CONGL	A	.0023	.0047		.61	4662	202	.9067	.0716	.0126	.0009	.0006	.0002	.0002		
1981-06-30 00/07-23-069-13W6/0 1979-12-31 PANALTA TCPL																
		VO			1858.1	200	1.20		240	.040	.65	15000	349	.906	3.508	
		WER1 ASSIGN			8	.75	6	.05	6							
03330 0272398 014									39.30E		6	236				
FALHER D	.0006	.0002A	.1579		.66	4442	189	.7770	.0461	.0126	.0016	.0024	.0008	.0003	.0005	
1980-10-31 00/11-10-070-09W6/0 1978-02-09 TCPL																
		VO			1918.5	200	3.40		680	.070	.55	15000	326	.812	6.204	
		WER1 ASSIGN			42	.75	32	.05	30							
03330 0272398 025									39.30E		30	1179				
FALHER	.0001A	.0032	.0076		.64	4656	208	.8766	.0757	.0257	.0041	.0050	.0019	.0001		
1983-12-31 00/10-25-070-11W6/0 1982-09-08																
		VO			1953.0	200	2.10		420	.080	.60	14430	353	.862	6.473	
		WER1 ASSIGN			27	.75	20	.10	18							
03330 0272498 005									39.30E		18	707				
FALHER E SD	E	.0018	.0086		.65	4650	207	.8850	.0582	.0189	.0040	.0052	.0037	.0019	.0027	
1982-08-31 00/11-36-070-11W6/0 1978-12-19 TCPL																
		VO			2025.2	57037	4.02		229290	.082	.60	14970	344	.844	7.214	
		WER1 ISOPAC			16541	.35	5789	.05	5500							
03330 0272898 001									39.30E		5500	216150				
FALH A TIGHT SD	.0001E	.0020	.0109		.65	4626	207	.8839	.0681	.0210	.0036	.0043	.0022	.0014	.0025	
1982-12-31 00/08-14-070-11W6/0 1955-11-30 PANALTA PROGAS TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ELMWORTH (F) 070-11W6 03330
VO 1871.4 31903 4.33 138140 .077 .55 14750 342 .852 6.096
WER1 ISOPAC 8421 .50 4210 .05 4000
03330 0272898 002 39.30E 4000 157200
FALH B TIGHT SD .0001E .0031 .0075 .63 4633 204 .9018 .0602 .0170 .0024 .0034 .0045
1982-12-31 00/08-14-070-11W6/0 1955-11-30 PANALTA PROGAS TCPL

BLUESKY A VO 2484.9 200 2.50 500 .100 .65 18660 373 .855 10.816
WER1 ASSIGN 54 .75 40 .05 38 3
03330 0304001 000 BLUESKY A 39.30E 35 1376
L BLUESKY E .0093 .0049 .71 4626 220 .7896 .1212 .0481 .0072 .0110 .0049 .0019 .0019
1980-10-31 00/10-34-069-13W6/0 1978-06-27 TCPL

VO 2099.9 200 6.00 1200 .120 .70 23440 358 .868 18.019
WER1 ASSIGN 216 .80 173 .10 156
03330 0304098 002 39.30E 156 6131
BLUESKY .0001 A .0082 .0009 .69 4621 216 .8172 .1093 .0421 .0048 .0100 .0048 .0013 .0007
1982-12-31 00/07-25-068-07W6/0 1980-06-17 PROGAS TCPL

VO 2484.8 200 2.30 460 .080 .75 10570 373 .893 5.415
WER1 ASSIGN 25 .60 15 .20 12
03330 0304098 006 39.30E 12 472
BLUESKY .0032 A .0025 .1506 .75 5045 218 .7654 .0638 .0074 .0021 .0016 .0018 .0010 .0006
1982-08-31 00/11-25-068-12W6/0 1979-07-26

VO 2125.5 200 6.70 1340 .160 .70 15960 359 .861 16.446
WER1 ASSIGN 220 .75 165 .10 149
03330 0304098 007 39.30E 149 5856
BLUESKY .0002A .0781 .72 4519 210 .7710 .0902 .0324 .0040 .0092 .0056 .0055 .0038
1982-08-31 00/11-05-069-07W6/0 1978-06-18 TCPL

VO 2118.4 200 5.20 1040 .090 .65 15910 354 .818 9.141
WER1 ASSIGN 95 .75 71 .05 68
03330 0304098 010 39.30E 68 2672
BLUESKY A .0277 .0183 .76 4608 221 .7844 .0866 .0384 .0066 .0118 .0039 .0056 .0121
1980-10-31 00/06-22-069-09W6/0 1978-03-19 TCPL

VO 2025.2 200 7.62 1524 .160 .60 15630 355 .869 13.832
WER1 ASSIGN 211 .75 158 .05 150
03330 0304098 015 39.30E 150 5895
BLUESKY .0001E .0039 .0171 .78 4649 205 .8868 .0672 .0162 .0023 .0030 .0016 .0006 .0012
1982-08-31 00/11-10-070-09W6/0 1978-02-09 TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
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ELMWORTH               (F)  070-11W6     03330
                            VO                          2010.2     200   7.20      1440  .100   .60  15330 328   .820  9.725
                       WER1 ASSIGN                          140  .75    105  .05     100
    03330 0304098 016                                                          39.30E      100      3930
    BLUESKY                .0001E .0039 .0171        .78  4649 205 .8868 .0672 .0162 .0023 .0030 .0016 .0006 .0012
    1983-12-31 00/06-22-070-09W6/0 1981-11-26
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                            VO                          2130.0     200   4.50      900   .090   .60  15510 359   .874  7.591
                       WER1 ASSIGN                           68  .75     51  .15      44
    03330 0304098 017                                                          39.30E       44      1729
    BLUESKY                      A .0132 .0916        .84  4832 206 .8617 .0217 .0033 .0004 .0005 .0004 .0014 .0058
    1982-08-31 00/10-03-070-10W6/0 1979-04-29 TCPL
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                            VO                          2057.0     200   4.00      800   .090   .55  17660 356   .825  8.464
                       WER1 ASSIGN                           68  .75     51  .10      46
    03330 0304098 020                                                          39.30E       46      1808
    BLUESKY                      E .0093 .0049        .71  4626 220 .7896 .1212 .0481 .0072 .0110 .0049 .0019 .0019
    1980-10-31 00/10-08-070-09W6/0 1979-01-06 TCPL
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                            VO
                       WER1 ASSIGN
                            VO                          2015.5     200   4.00      800   .090   .60  16580 355   .868  8.263 PROBABLE
                                                  33          25          22                                        .50
    03330 0304098 025                                                          39.30E       22       865
    BLUESKY                      A .0020 .0716        .65  4841 205 .8794 .0066 .0394 .0003 .0005 .0002
    1980-10-31 00/10-13-070-10W6/0 1978-09-11 TCPL
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                            VO                          2176.3     200   2.44      488   .150   .75  23635 361   .879 23.829
                       WER1 ASSIGN                          116  .65     76  .10      68
    03330 0305098 005                                                          39.30E       68      2672
    BLUESKY-GETHING        .0001E .0038 .0097        .67  4648 212 .8544 .0813 .0293 .0071 .0068 .0044 .0014 .0018
    1980-07-31 00/10-11-069-09W6/0 1978-04-05
-------------------------------------------------------------------------------------------------------------------------
                            VO                          2343.5     200   2.00      400   .050   .60  28141 336   .894  7.993
                       WER1 ASSIGN                           32  .80     26  .10      23
    03330 0326098 001                                                          39.30E       23       904
    GETHING        .0001       A .0136 .0271        .67  4699 209 .8443 .0834 .0208 .0003 .0033 .0018 .0007 .0019
    1983-07-31 00/06-22-068-10W6/0 1982-06-20
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
ELMWORTH	(F) 070-11W6	03330		2215.3	200	1.80	360	.080	.65	15980	357	.904	7.322
	VO												
	WER1 ASSIGN			26	.75	20	.05	19					
03330 0326098 003							39.30E		19		747		
GETHING	.0001E	.0023 .0014		.57	4641	193	.9720	.0217	.0006	.0003			
1980-10-31 00/06-22-069-09W6/0		1978-03-19	TCPL										
	VO			2082.0	200	2.00	400	.110	.40	15980	358	.858	6.510
	WER1 ASSIGN			26	.75	20	.10	18					
03330 0326098 004							39.30E		18		707		
L GETHING	.0002A	.0781		.72	4516	210	.7710	.0902	.0324	.0040	.0092	.0089	.0055 .0038
1981-11-30 00/06-28-069-07W6/0		1981-07-24											
	VO			2154.3	128	5.00	640	.090	.40	11150	360	.920	3.447
	WER1 ASSIGN			22	.65	14	.05	14					
03330 0326098 005							39.30E		14		550		
MID GETH CHAN	.0001E	.0023 .0014		.57	4641	193	.9720	.0217	.0006	.0003			
1982-12-01 00/11-31-069-09W6/0		1978-07-12	TCPL										
	VO			2320.2	200	7.00	1400	.080	.65	16705	365	.915	7.397
	WER1 ASSIGN			104	.75	78	.05	74					
03330 0326098 010							39.30E		74		2908		
GETHING	.0001E	.0023 .0014		.57	4641	193	.9720	.0217	.0006	.0003			
1982-08-31 00/06-07-069-10W6/0		1979-03-08	TCPL										
	VO			2475.3	200	5.00	1000	.090	.65	23520	372	.905	11.623
	WER1 ASSIGN			116	.80	93	.10	84					
03330 0326098 013							39.30E		84		3301		
GETHING	.0001	E .0136 .0271		.67	4699	209	.8443	.0834	.0208	.0030	.0033	.0018	.0007 .0019
1981-12-31 00/06-28-069-12W6/0		1981-06-18	TCPL										
	VO			2678.4	200	1.30	260	.080	.65	13870	380	.923	5.848
	WER1 ASSIGN			15	.65	10	.05	9					
03330 0326098 015							39.30E		9		354		
GETHING CHANNEL	.0001E	.0026 .0279		.60	4683	196	.9474	.0202	.0012	.0002	.0001		.0004
1980-10-31 00/06-30-069-13W6/0		1979-07-02	PANALTA TCPL										
	VO			2019.0	200	4.00	800	.110	.60	13450	355	.836	8.506
	WER1 ASSIGN			68	.75	51	.10	46					
03330 0326098 017							39.30E		46		1808		
GETHING	.0001A	.0069 .0197		.71	4679	219	.7893	.1217	.0419	.0050	.0009	.0041	.0013 .0010
1982-08-31 00/02-01-070-07W6/0		1979-10-03	PROGAS										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ELMWORTH             (F) 070-11W6    03330
                         VO
                         WER1 ASSIGN
                              VO                          2084.8     200    6.00      1200  .090  .60 17150 358  .860  8.554 PROBABLE
                                                            51              38              35                              .50
    03330 0326098 020
    GETHING SD                    A .0027 .0461          .66  4773 209 .8524 .0791 .0151 .0012 .0019 .0009 .0002 .0004
    1980-10-31 00/10-13-070-10W6/0 1978-09-11 TCPL
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                              VO                          2155.5     200    3.00       600  .090  .75 11150 332  .880  7.326
                         WER1 ASSIGN                          44  .65     29  .05      27
    03330 0326098 023                                                                39.30E      27      1061
    GETHING          .0001E .0023 .0014                  .57  4641 193 .9720 .0217 .0006 .0003
    1983-12-31 00/10-25-070-11W6/0 1982-09-08
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                              VO                          2369.1     200    5.80      1160  .090  .60 17080 367  .916  7.802
                         WER1 ASSIGN                          91  .75     68  .05      64
    03330 0326098 025                                                                39.30E      64      2515
    GETHING          .0001E .0023 .0014                  .57  4641 193 .9720 .0217 .0006 .0003
    1980-10-31 00/11-30-070-12W6/0 1978-07-23 TCPL
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                              VO                          2517.5     200    3.50       700  .080  .50 18145 373  .921  6.008
                         WER1 ASSIGN                          42  .75     32  .05      30
    03330 0326098 030                                                                39.30E      30      1179
    GETHING          .0001E .0027 .0029                  .70  4613 194 .9718 .0207 .0012 .0002 .0001
    1980-10-31 00/10-25-070-14W6/0 1979-06-08 TCPL
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                              VO -1320.3                  2014.6     200    2.80       560  .080  .60 19240 328  .905  8.848
                         WER1 ASSIGN                B         50  .75     38  .05      36
    03330 0348098 007                                                                37.81E      36      1361
    CADOMIN          .0018 .0001E .2284                  .66  4352 179 .7487 .0196 .0003 .0002 .0001 .0002 .0001 .0005
    1983-10-31 00/10-25-070-08W6/0 1978-07-10
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  CADOMIN A              VO                          2538.6   25730    4.88    125562  .050  .60 18810 361  .912  4.874
                         WER1 ISOPAC                   6120  .70     4284  .05    4070             23
                              VO                     2538.6   23691    4.88    115612  .050  .60 18810 361  .912  4.874 PROBABLE
                                                       1127            789             750                              .20
    03330 0348201 000 CADMN A #1
    CADOMIN                       E .0013 .0435          .74  4725 197 .9405 .0121 .0015 .0002 .0002 .0002 .0002 .0003
    1982-12-31 00/04-10-072-13W6/0 1956-08-29 PANALTA PROGAS  TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

ELMWORTH (F) 070-11W6 03330
NIKANASSIN A VO 2336.0 200 6.10 1220 .100 .70 8370 366 .924 4.927
WER1 ASSIGN 60 .55 33 .10 30 4
03330 0408001 000 NIKANASS A 39.30E 26 1022
NIKANASSIN E .0022 .0382 .65 4736 205 .8984 .0449 .0064 .0012 .0009 .0007 .0005 .0066
1980-07-31 00/06-14-069-08W6/0 1977-10-21

VO 2650.5 200 6.50 1300 .100 .70 20500 377 .900 12.028
WER1 ASSIGN 156 .75 117 .10 105
03330 0408098 002 39.30E 105 4127
NIKANASSIN UPPR .0001A .0040 .0005 .65 4630 208 .8700 .0750 .0220 .0032 .0050 .0030 .0010 .0013
1982-08-31 00/11-25-068-12W6/0 1979-07-20

VO 2693.5 200 13.00 2600 .090 .75 24195 380 .936 13.058
WER1 ASSIGN 340 .85 289 .05 274
03330 0408098 004 39.30E 274 10768
UPPER NKNSSN .0001E .0197 .0570 .78 4747 201 .8832 .0362 .0028 .0006 .0003 .0002
1980-10-31 00/06-19-069-12W6/0 1978-09-25 PANALTA TCPL

VO 2437.5 200 3.95 790 .080 .60 21895 371 .874 9.217
WER1 ASSIGN 73 .75 55 .10 50
03330 0408098 005 39.30E 50 1965
LOWER NIKANASS .0001E .0042 .0009 .70 4624 217 .8171 .1148 .0373 .0049 .0100 .0057 .0024 .0026
1979-12-29 00/11-28-070-11W6/0 1979-06-10 TCPL

VO 2800.5 200 11.00 2200 .060 .70 32055 385 .993 10.015
WER1 ASSIGN 220 .80 176 .10 159
03330 0408098 007 39.30E 159 6249
NIKANASSIN .0001E .0777 .0577 .70 4712 205 .7693 .0804 .0097 .0011 .0013 .0007 .0002 .0017
1982-12-31 00/06-30-069-13W6/0 1979-07-02

VO 2665.8 200 11.70 2340 .100 .70 21890 379 .921 12.484
WER1 ASSIGN 292 .85 248 .10 223
03330 0408098 010 39.30E 223 8764
U NIKANASSIN E .0197 .0570 .64 4747 201 .8832 .0362 .0028 .0006 .0003 .0002
1980-10-31 00/10-34-069-13W6/0 1978-06-27 TCPL

VO 2452.8 200 6.00 1200 .110 .70 21890 371 .896 14.420
WER1 ASSIGN 173 .75 130 .05 123
03330 0408098 020 39.30E 123 4834
U NIKANASSIN .0001 E .0048 .0008 .65 4648 209 .8548 .1123 .0180 .0022 .0031 .0022 .0008 .0009
1983-12-31 00/10-01-070-11W6/0 1979-05-14 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
ELMWORTH	(F) 070-11W6		03330													
	VO				2395.2	200	5.50		1100	.080	.60	15500	369		.874	6.560
	WER1 ASSIGN				72	.75	54	.05	51							
03330 0408098 025									39.30E		51	2004				
U NIKANASSIN	A .0030				.69	4782	212	.8382	.0127	.0170	.0025	.0036	.0034	.0016	.0033	
1980-10-31 00/11-36-070-11W6/0	1978-12-19 TCPL															
	VO				2893.3	200	2.70		540	.080	.70	19130	388		.938	8.371
	WER1 ASSIGN				45	.70	32	.05	30							
03330 0408098 030									39.30E		30	1179				
L NIKANASSIN	A .0349 .0425				.76	4681	195	.9109	.0096	.0009	.0001	.0002	.0002	.0003	.0004	
1980-10-31 00/06-08-070-13W6/0	1980-02-29 TCPL															
	VO				2340.6	200	11.58		2316	.090	.60	7650	367		.938	3.413
STRIKE	WER2 ASSIGN				79	.50	40	.05	38							
03330 0408098 035									39.30E		38	1493				
NIKANASSIN #6	A .0057 .0387 .0070				.60	4771	197	.9464	.0022							
1980-12-31 00/10-28-071-11W6/0	1977-08-20															
	VO				2680.3	200	9.00		1800	.100	.85	30620	344		.935	23.012
	WER1 ASSIGN				414	.80	331	.10	298							
03330 0408098 050									39.30E		298	11711				
NIKANASSIN	.0001E .0777 .0577				.70	4712	205	.7693	.0804	.0097	.0011	.0013	.0007	.0002	.0017	
1983-12-31 00/12-02-071-13W6/0	1981-11-07															
	VO				2347.5	128	1.83		234	.092	.60	29210	366		.897	13.967
	WER1 ASSIGN				33	.80	26	.15	22							
03330 0508098 005									39.30E		22	865				
CHARLIE LK	.0004 .0001E .0064				.81	4555	237	.7155	.1314	.0748	.0148	.0294	.0167	.0055	.0039	
1982-12-01 00/07-09-070-08W6/0	1978-02-20															
HALFWAY A	VO -1967.0				2642.0	1058	4.73		5004	.080	.65	29750	362		.918	13.240
	WER2 ISOPAC		B		663	.70	464	.25	348							
																PROBABLE
03330 0516001 000 HALFWAY A									38.23E		348	13304				
HALFWAY SD	.0034 .0003E .0153 .0255 .1664				.70	5398	226	.7742	.0067	.0028	.0006	.0009	.0011	.0007	.0021	
1980-12-31 00/06-01-070-10W6/0	1978-10-11 PANALTA TCPL															

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV       RMG     ENERGY
   ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
   REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ELMWORTH              (F)  070-11W6     03330
                           VO                          3089.9      128    4.80       614  .060  .65 33850  394 1.025  9.296
                      WER2 ASSIGN                          57  .80      46  .05        43
   03330 0516098 005                                                                38.56E      43       1658
   HALFWAY                .0001E .0074 .0366 .0076  .60  4766 196 .9465 .0019
   1982-12-01 00/07-32-069-12W6/0 1979-02-26 TCPL
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                           VO -2050.1                  2777.5      200    3.06       612  .069  .65 32670  384 1.002 10.830
                      WER2 ASSIGN                B         66  .75      50  .15        42
   03330 0516098 010                                                                38.56E      42       1620
   HALFWAY SD             .0017A .0225 .0226 .0616  .65  4940 209 .8488 .0338 .0078 .0006 .0002 .0002 .0001 .0001
   1982-12-31 00/10-01-070-11W6/0 1979-05-14 TCPL
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                           VO -1998.3                  2698.0      200    8.00      1600  .074  .60 30850  380  .943 10.870
                      WER2 ASSIGN                B        174  .75     130  .25        98
   03330 0516098 015                                                                38.56E      98       3779
   HALFWAY SD       .0033 .0001A .0034 .0217 .1900  .85  5484 229 .7692 .0083 .0017 .0004 .0008 .0006 .0003 .0002
   1982-12-31 00/10-18-070-10W6/0 1978-11-15 TCPL
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                           VO                          3080.8      200    5.50      1100  .060  .50 33750  394 1.008  7.250
                      WER2 ASSIGN                         80  .80      64  .05        61
   03330 0516098 030                                                                38.56E      61       2352
   HALFWAY                .0001E .0074 .0366 .0076  .60  4766 196 .9465 .0019
   1980-10-31 00/11-04-071-13W6/0 1979-06-02 TCPL
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ELMWORTH              POOLS=  114  GIP=    76873 PROD=    50851  IMG=    48028  MGP=     5701  RMG=    42327  ENERGY=  1657081
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ELNORA                (F)  035-22W4     03340
  BELLY RIVER A            VO                           781.2      128    3.08       394  .300  .60  3070  297  .875  6.053
                      WER1 ASSIGN                          24  .85      20  .05        19        6
   03340 0126001 000 BELLY RIV A                                                    37.43E      13       487
   BSL BELLY RIVER        .0008A                    .57  4613 190
   1982-12-01 00/06-19-035-22W4/0 1969-12-01 CNG     TCPL
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  BELLY RIVER B            VO                           788.1      200    2.74       548  .280  .75  3045  299  .947  6.422
                      WER1 ASSIGN                          35  .55      19  .05        18        6
   03340 0126002 000 BELLY RIV B                                                    37.43E      12       449
   LOWER BELLY R    .0002 .0003E .0431 .0016          .58  4590 189 .9509 .0033 .0006
   1983-12-31 00/10-18-034-22W4/0 1969-12-21 CNG     TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS												
ELNORA	(F) 035-22W4	03340													
	VO			780.0	200	1.00		200	.240	.65	3310	299	.938	5.236	
	WER1 ASSIGN			10	.55	6	.05	6							
03340 0126098 005								37.43E		6		225			
BELLY RIVER	.0002 .0003E .0431 .0016			.58	4590	189	.9509	.0033	.0006						
1983-12-31 00/12-08-034-22W4/0	1980-08-09	PROGAS	TCPL												
	VO			839.7	128	6.50		832	.200	.55	3110	300	.928	3.495	
	WER1 ASSIGN			29	.50	15	.10	13							
03340 0126098 010								37.43E		13		487			
BELLY RIVER	.0005A .0278 .0049			.64	4597	203	.8845	.0411	.0227	.0053	.0058	.0036	.0016	.0022	
1982-12-01 00/15-33-034-23W4/0	1980-12-01	PROGAS	TCPL												
UPPER MANNVILLE A	VO			1537.2	3654	1.41		5152	.186	.70	8200	321	.875	10.810	
	WER1 ISOPAC			557	.75	418	.05	397		251					
03340 0250001 000 U MANN A								41.18E		146		6012			
GLAUCONITIC 2	.0006A .0258 .0072			.64	4612	199	.9027	.0378	.0137	.0046	.0034	.0027	.0008	.0007	
1982-11-31 00/06-07-035-22W4/0	1969-01-07	CNG	KANNGAZ TCPL												
UPPER MANNVILLE B	VO			1538.6	200	2.00		400	.210	.70	9270	322	.840	14.342	
	WER1 ASSIGN			57	.70	40	.05	38		7					
03340 0250002 000								41.18E		31		1277			
GLAUCONITIC 2	.0006E			.67	4585	209									
1982-12-01 00/10-18-034-22W4/0	1969-12-21	CNG	TCPL												
	VO			1501.5	200	1.00		200	.180	.70	9220	319	.835	12.403	
	WER1 ASSIGN			25	.70	18	.05	17							
03340 0250098 002								41.18E		17		700			
GLAUCONITIC 1	.0006E .0214			.66	4599	209	.8511	.0703	.0336	.0070	.0087	.0044	.0009	.0001	
1983-12-31 00/06-05-034-22W4/0	1979-01-11	PROGAS	TCPL												
	VO			1501.4	200	2.16		432	.250	.60	9230	314	.845	14.847	
	WER1 ASSIGN			64	.70	45	.10	41							
03340 0250098 005								41.18E		41		1688			
GLAUCONITIC 2	.0006E .0002				4599	202		.0258	.0103		.1200				
1976-06-30 00/10-06-034-22W4/0	1974-07-18	TCPL													
	VO			1510.4	200	1.45		290	.183	.75	9230	314	.845	13.578	
	WER1 ASSIGN			39	.70	27	.10	24							
03340 0250098 010								41.18E		24		988			
GLAUCONITIC 2	.0006E .0214			.66	4599	202	.8511	.0703	.0336	.0070	.0087	.0044	.0009	.0001	
1983-12-31 00/10-06-034-22W4/0	1974-07-18	TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ELNORA                (F)  035-22W4     03340
                           VO  -603.8                      1471.2     200    1.90      380  .180  .65  8753 317  .859 10.695
                      WER1 ASSIGN                  B            41  .70      28  .05      27
03340 0250098 011                                                                  41.18E      27       1112
GLAUCONITIC 2          .0006E .0223 .0050          .66  4605 201 .8536 .0618 .0325 .0082 .0080 .0052 .0017 .0012
1980-07-31 00/11-11-034-22W4/0 1979-06-08 TCPL
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                           VO                              1527.1     200    3.20      640  .139  .50  8900 328  .872  6.150
                      WER1 ASSIGN                             39  .70      28  .10      25
03340 0250098 012                                                                  41.18E      25       1030
GLAUCONITIC            .0006E .0223 .0050          .66  4605 201 .8536 .0618 .0325 .0082 .0080 .0052 .0017 .0012
1982-08-31 00/07-07-034-22W4/0 1980-06-02 PROGAS  TCPL
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                           VO                              1536.5     200    2.25      450  .113  .50  8300 319  .847  4.936
                      WER1 ASSIGN                             22  .70      16  .10      14
03340 0250098 013                                                                  41.18E      14        577
GLAUCONITIC            .0005E .0214 .0020          .66  4601 209 .8511 .0703 .0335 .0070 .0087 .0044 .0009 .0001
1982-08-31 00/07-07-034-22W4/0 1980-07-02 PROGAS  TCPL
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                           VO                              1531.0     200    1.80      360  .200  .65  9270 322  .840 12.683
                      WER1 ASSIGN                             46  .70      32  .05      30
03340 0250098 015                                                                  41.18E      30       1235
GLAUCONITIC 1          .0006E                      .67  4585 209
1981-09-30 00/10-18-034-22W4/0 1969-12-21 CNG     TCPL
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                           VO                              1516.8     200    2.10      420  .200  .70  8840 320  .859 12.804
                      WER1 ASSIGN                             54  .70      38  .05      36
03340 0250098 021                                                                  41.18E      36       1482
GLAUCONITIC                 E .0312 .0011          .63  4585 202 .8898 .0411 .0167 .0070 .0047 .0041 .0016 .0025
1980-12-31 00/06-10-035-22W4/0 1976-08-30
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                           VO                              1568.7     200    1.20      240  .190  .75  8900 328  .872 12.610
                      WER1 ASSIGN                             30  .70      21  .10      19
03340 0250098 022                                                                  41.18E      19        782
GLAUCONITIC            .0006E .0223 .0050          .66  4605 201 .8536 .0618 .0325 .0082 .0080 .0052 .0017 .0012
1982-08-31 00/06-24-034-23W4/0 1970-04-07 CNG     TCPL
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                           VO                              1569.7     200    1.85      370  .150  .65  8200 333  .885  7.720
                      WER1 ASSIGN                             28  .65      19  .05      18
03340 0250098 023                                                                  41.18E      18        741
#2 GLAUCONITIC         .0006E .0258 .0002          .63  4599 202 .8833 .0529 .0258 .0058 .0045 .1000 .0001 .0001
1978-12-31 00/07-12-034-23W4/0 1978-05-09 PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
ELNORA	(F) 035-22W4		03340													
	VO				1568.8	200	2.00		400	.190	.75	8188	320		.865	11.987
	WER1 ASSIGN				48	.65	31	.05	30							
03340 0250098 024									41.18E		30	1235				
GLAUCONITIC	.0006E	.0258	.0002		.63	4599	202	.8833	.0529	.0258	.0058	.0045	.0010	.0001	.0001	
1981-09-30 00/07-29-034-23W4/0	1979-02-09	PROGAS		TCPL												
	VO				1561.2	200	1.20		240	.100	.50	8520	317		.875	4.368
	WER1 ASSIGN				10	.70	7	.10	6							
03340 0250098 025									41.18E		6	247				
UPPER MANNVILLE	.0006E		.0055		.63	4606	197			.0141	.0081		.4900			
1983-12-31 00/07-08-035-23W4/0	1975-03-05															
	VO				1615.0	200	2.30		460	.130	.60	8200	322		.874	6.463
	WER1 ASSIGN				30	.65	19	.05	18							
03340 0250098 026									41.18E		18	741				
GLAUCONITIC	.0006E	.0252	.0065		.63	4612	200	.9010	.0386	.0145	.0047	.0034	.0027	.0013	.0015	
1980-10-31 00/15-28-035-22W4/0	1979-08-01	TCPL														
	VO				1599.7	200	1.30		260	.170	.65	8100	322		.870	9.086
	WER1 ASSIGN				24	.65	15	.10	14							
03340 0250098 027									41.18E		14	577				
GLAUCONITIC SS	.0005A	.0258	.0002		.63	4599	202	.8833	.0529	.0258	.0058	.0045	.0010	.0003	.0002	
1981-09-30 00/15-33-034-23W4/0	1980-12-01	PROGAS		TCPL												
	VO				1521.5	200	1.00		200	.160	.65	8520	320		.862	9.135
	WER1 ASSIGN				18	.70	13	.05	12							
03340 0250098 028									41.18E		12	494				
GLAUCONITIC #2	.0005A	.0258	.0002		.63	4599	202	.8833	.0529	.0258	.0058	.0045	.0010	.0001	.0001	
1981-09-30 00/08-36-034-23W4/0	1981-05-22	CNG		PANALTA TCPL												
	VO				1564.8	200	2.47		493	.120	.83	11330	335		.846	11.375
	WER1 ASSIGN ABAND				56	.70	39	.05	37							
03340 0250098 030									41.18E		37	1524				
GLAUCONITIC 3	.0006E					4606	208									
1981-09-30 00/15-08-035-23W4/0	1951-02-00															
	VO				1582.5	200	1.86		372	.150	.60	8200	331		.888	7.163
	WER1 ASSIGN				27	.65	17	.05	16							
03340 0250098 035									41.18E		16	659				
GLAUCONITIC 4	.0006E				.64	4606	198									
1981-09-30 00/07-14-035-23W4/0	1969-11-00	CNG		TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ELNORA (F) 035-22W4 03340
LOWER MANNVILLE A VO 1539.8 2853 2.40 6862 .177 .65 8860 322 .846 10.644
WER1 ISOPAC 730 .90 656 .10 592 168
03340 0310001 00C L MANN A 41.18E 424 17460
ELLERSLIE .0003E .68 4578 209 .0380 .0174 .7100
1973-12-31 00/06-07-035-22W4/0 1969-01-00 CNG TCPL

VO 1538.6 200 .62 123 .240 .65 9740 313 .833 16.583
WER1 ASSIGN 21 .70 14 .05 14
03340 0310098 005 41.18E 14 577
ELLERSLIE 1 .0006E .65 4585 203 .0044 .0037
1976-06-30 00/10-06-034-22W4/0 1974-07-18 TCPL

VO 1546.9 200 1.54 308 .290 .65 9740 313 .833 20.032
WER1 ASSIGN 62 .70 43 .05 41
03340 0310098 010 41.18E 41 1688
ELLERSLIE 2 .0006E .65 4585 203 .0044 .0037
1976-06-30 00/10-06-034-22W4/0 1974-07-18 TCPL

VO 1530.3 200 .90 180 .160 .60 8900 321 .838 9.032
WER1 ASSIGN 16 .70 11 .10 10
03340 0310098 012 41.18E 10 412
BASAL QUARTZ .0004A .0086 .0048 .66 4626 211 .8536 .0761 .0368 .0070 .0089 .0038
1980-12-31 00/06-10-035-22W4/0 1976-08-03

VO 1647.0 128 1.00 128 .150 .60 8320 324 .868 7.572
WER1 ASSIGN 10 .65 7 .10 6
03340 0310098 030 41.18E 6 247
ELLERSLIE #4 .0007 .0004E .0261 .0007 .65 4589 204 .8813 .0539 .0170 .0056 .0042 .0040 .0025 .0036
1983-12-31 00/16-15-035-23W4/0 1981-12-28

ELNORA POOLS= 28 GIP= 2152 PROD= 1662 IMG= 1538 MGP= 438 RMG= 1100 ENERGY= 45133

ELTHAM (SA) 018-26W4 03345
VO 1053.4 128 2.16 276 .200 .55 3360 307 .948 3.609
STRIKE WER2 ASSIGN 10 .50 5 .05 5
03345 0126098 005 37.43E 5 187
BSL BELLY RIVER .0008E .52 4544 187
1982-12-01 00/06-14-018-26W4/0 1976-07-19

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ELTHAM                (SA) 018-26W4    03345
                           VO                      1103.4    200   2.47      493  .110  .70  3370 308  .942 2.535
          STRIKE      WER2 ASSIGN                      13  .50     6  .05       6
    03345 0126098 010                                                        37.43E     6       225
    BSL BELLY RIVER        .0008E                  .58  4509 187
    1977-12-31 00/11-29-018-26W4/0 1976-08-25 CWNGNUL
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ELTHAM                POOLS=    2  GIP=       23 PROD=       11  IMG=       11  MGP=            RMG=       11  ENERGY=      412
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EMPRESS               (F)  024-02W4    03380
                           VO                      715.0     200   2.50      500  .290  .60  7148 297  .870 13.687
                      WER2 ASSIGN                      68  .75     51  .05       49
    03380 0218098 005                                                        37.43E     49      1834
    VIKING                 .0002E .0398            .58  4585 191 .9435 .0088 .0043 .0010 .0009 .0007
    1980-07-31 00/10-29-024-02W4/0 1979-01-27 TCPL
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                           VO   -13.1              709.1     200   3.40      680  .270  .50  6830 303  .883  9.801
                      WER1 ASSIGN                B     67  .70     47  .05       44
    03380 0218098 010                                                        37.43E     44      1647
    VIKING                 .0008A .0417            .58  4585 191 .9390 .0106 .0052 .0012 .0009 .0006
    1982-06-30 00/10-20-024-02W4/0 1972-10-19 TCPL
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EMPRESS               POOLS=    2  GIP=      135 PROD=       98  IMG=       93  MGP=            RMG=       93  ENERGY=     3481
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ENCHANT               (F)  014-16W4    03360
                           VO  +524.3              265.8     200   1.85      370  .300  .65  3450 285  .927  7.241
                      WER1 ASSIGN                B     27  .70     19  .05       18
    03360 0158098 005                                                        37.43A     18       674
    MILK RIVER             .0010E                  .57  4599 189
    1976-06-30 00/10-17-013-16W4/0 1966-04-00 TCPL
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                           VO                      252.1     200   1.85      370  .297  .60  3100 285  .940  5.870
                      WER1 ASSIGN                      22  .70     15  .05       14
    03360 0158098 010                                                        37.43A     14       524
    MILK RIVER             .0010E                  .57  4599 189
    1964-01-07 00/06-21-013-16W4/0 1959-06-00 TCPL
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                           VO                      280.4     200   1.20      240  .297  .60  3100 285  .940  5.870
                      WER1 ASSIGN                      14  .65      9  .05       9
    03360 0158098 030                                                        37.43E     9       337
    MILK RIVER             .0010E                  .57  4599 189
    1983-12-31 00/14-23-013-17W4/0 1953-01-29
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ENCHANT (F) 014-16W4 03360

BOW ISLAND A — PD — 758.3 — 2696 — .90 — 2426 — .150 — .70 — 6540 — 299 — .891 — 7.330
WER1 ISOPAC — 253 — .75 — 190 — .05 — 180 — 160
03360 0213001 000 BOW ISL A — 37.43E — 20 — 749
BOW IS CONGL — .0016A — .0005 — .59 — 4551 — 187 — .0011
1982-08-31 00/14-23-013-17W4/0 — 1953-01-29 — PANALTA TCPL

BOW ISLAND B — CP — 816.6 — 726 — 2.96 — 2147 — .200 — .60 — 6860 — 298 — .890 — 8.817
WER1 ISOPAC — 310 — .56 — 175 — .05 — 166 — 167
03360 0213002 000 BOW ISL B — 37.43A — 1 — 37
BOW ISLAND 2 — .0016A — .59 — 4592 — 187
1981-12-31 00/07-06-014-07W4/0 — 1960-07-00

BOW ISLAND C — VO — 730.0 — 440 — 1.24 — 546 — .150 — .60 — 6520 — 303 — .910 — 6.053
WER1 ASSIGN — 33 — .70 — 23 — .05 — 22
03360 0213003 000 BOW ISL C — 37.43A — 22 — 823
BOW IS 2 CONGL — .0016A — .59 — 4606 — 186
1981-09-30 00/10-22-014-16W4/0 — 1956-11-00 — TCPL

BOW ISLAND D — PD — 744.6 — 416 — .94 — 391 — .179 — .55 — 6570 — 298 — .890 — 6.935
WER1 ISOPAC — 133 — .75 — 100 — .05 — 95 — 77
03360 0213004 000 BOW ISL D — 37.43A — 18 — 674
BOW ISLAND CONG — .0016A .0631 — .58 — 4557 — 187 — .9285 .0060 .0009 .0002 .0001 .0100
1982-08-31 00/10-31-014-16W4/0 — 1966-09-23 — TCPL

BOW ISLAND E — VO — 720.8 — 546 — .61 — 333 — .150 — .60 — 6520 — 303 — .902 — 6.106
WER1 ISOPAC — 20 — .75 — 15 — .05 — 14
03360 0213005 000 BOW ISL E — 37.43A — 14 — 524
BOW IS 1 CONGL — .0016A — .59 — 4606 — 186
1982-08-31 00/07-14-014-16W4/0 — 1966-09-22 — TCPL

BOW ISLAND F — CP -4.3 — 797.7 — 440 — 3.08 — 1357 — .150 — .70 — 7270 — 303 — .888 — 8.086
WER1 ASSIGN ABAND — B — 105 — .70 — 74 — .05 — 70 — 67
03360 0213006 000 BOW ISL F — 37.43A — 3 — 112
BOW ISLAND 2 — .0002A — .59 — 4557 — 187
1982-07-30 00/11-35-013-17W4/0 — 1959-04-16 — TCPL

BOW ISLAND G — VO — 748.3 — 440 — 7.40 — 3256 — .200 — .85 — 6930 — 298 — .885 — 12.722
WER1 ASSIGN — 414 — .90 — 372 — .05 — 355 — 16
03360 0213007 000 BOW ISL G — 37.43A — 339 — 12689
BOW ISLAND 2 — .0016A — .59 — 4592 — 187
1973-12-31 00/10-01-013-16W4/0 — 1973-02-21 — CWNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ENCHANT	(F) 014-16W4	03360													
BOW ISLAND H	VO			710.5	440	1.23		543	.245	.75	6480	297		.889	12.837
	WER1 ASSIGN			70	.75	52	.05	50							
03360 0213008 000 BOW ISL H								37.43A		50	1872				
BOW ISLAND I	.0016A		.59	4551	187										
1976-06-30 00/10-01-013-16W4/0 1973-02-21 CWNG															
BOW ISLAND I	VO	+59.1		715.2	6004	1.04		6244	.157	.60	5940	297		.899	5.960
	WER1 ISOPAC			372	.80	298	.05	283		159					
03360 0213009 000 BOW ISL I								37.43A		124	4641				
BOW IS 1 CONGL	.0016A .0637 .0005		.58	4553	187	.9273	.0050	.0008	.0002	.0001	.0001				
1982-11-31 00/07-03-013-16W4/0 1972-08-28 CWNG	CWNGNUL PANALTA														
BOW ISLAND J	VO	+45.4		744.9	200	1.85		370	.260	.70	6650	298		.850	13.568
	WER1 ASSIGN	B		50	.70	35	.15	30		12					
03360 0213010 000 BOW ISL J								37.43E		18	674				
BOW ISLAND I	.0016A .0624 .0006		.71	4675	205		.0209	.0086		.0032					
1977-06-30 00/10-17-013-16W4/0 1966-06-12 TCPL															
BOW ISLAND K	VO	+66.4		723.6	440	1.23		543	.200	.75	6180	297		.898	9.890
	WER1 ASSIGN	B		54	.70	37	.05	36		8					
03360 0213011 000 BOW ISL K								37.43A		28	1048				
BOW ISLAND	.0016A .0135		.61	4544	188		.0010	.0012		.1600					
1977-12-31 00/06-06-013-15W4/0 1974-08-15 CWNG	CWNGNUL														
BOW ISLAND L	VO			812.0	200	1.24		247	.200	.75	6110	300		.900	9.662
	WER1 ASSIGN			24	.70	17	.05	16		9					
03360 0213012 000 BOW ISL L								37.43A		7	262				
BOW ISLAND	.0016A .0012		.59	4564	188		.0010	.0002							
1977-12-31 00/14-23-013-17W4/0 1953-01-29 TCPL															
BOW ISLAND M	VO			775.4	200	1.24		247	.200	.60	6550	297		.890	8.474
	WER1 ASSIGN			21	.65	14	.05	13		1					
03360 0213013 000 BOW ISL M								37.43A		12	449				
BOW ISLAND	.0016A		.59	4557	187										
1961-01-19 00/07-06-014-17W4/0 1960-07-00 TCPL															
BOW ISLAND O	VO			739.5	804	1.23		989	.100	.75	6320	296		.890	5.117
	WER1 ISOPAC			51	.75	38	.05	36		1					
03360 0213015 000 BOW IS O								37.43E		35	1310				
BOW ISLAND	.0013A .0629 .0010		.58	4526	187	.9288	.0049	.0008	.0002	.0001					
1982-10-29 00/10-07-013-16W4/0 1976-03-11 PANALTA															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

ENCHANT (F) 014-16W4 03360
BOW ISLAND P VO 760.2 200 .93 185 .150 .70 6650 303 .898 7.309
WER1 ASSIGN 14 .80 11 .05 10 2
03360 0213016 000 B ISL P 37.43A 8 299
BOW ISLAND .0016A .59 4551 187
1976-06-30 00/07-01-014-17W4/0 1974-10-30

VO +13.1 775.7 440 3.08 1357 .200 .60 6580 297 .890 8.497
WER1 ASSIGN ABAND B 115 .75 86 .05 82
03360 0213098 005 37.43A 82 3069
BOW ISLAND 0 .0016A .59 4537 187
1981-09-30 00/04-29-012-16W4/0 1953-10-00

VO +58.8 723.8 200 1.60 320 .220 .50 6260 296 .902 7.334
WER1 ASSIGN B 23 .70 16 .05 16
03360 0213098 007 37.43E 16 599
BOW ISLAND #1 .0022E .1625 .0017 .63 4434 182 .8282 .0045 .0007 .0001 .0001
1983-04-30 00/09-20-012-16W4/0 1982-10-01

VO +12.6 769.8 200 1.50 300 .220 .50 6810 296 .902 7.979
WER1 ASSIGN B 24 .70 17 .05 16
03360 0213098 009 37.43E 16 599
#4 BOW ISLAND .0034 .0033E .1778 .62 4393 178 .8146 .0008 .0001
1983-04-30 00/09-20-012-16W4/0 1982-10-01

VO 711.8 200 .60 120 .200 .55 6430 298 .891 7.576
WER1 ASSIGN 9 .75 7 .05 6
03360 0213098 013 37.43E 6 225
BOW ISLAND .0017E .0578 .58 4528 187 .9349 .0048 .0006 .0001 .0001
1982-08-31 00/11-21-013-15W4/0 1973-11-14 PANALTA

VO 728.2 1008 1.07 1080 .165 .60 6500 297 .890 6.921
WER1 ISOPAC 75 .75 56 .05 53
03360 0213098 015 37.43A 53 1984
BOW ISLAND 2 .0016A .0631 .58 4557 187 .9285 .0060 .0009 .0002 .0001 .0100
1978-12-31 00/11-21-013-15W4/0 1973-11-14 PANALTA

VO 800.7 440 .62 271 .200 .70 7270 294 .873 11.261
WER1 ASSIGN 30 .75 23 .05 22
03360 0213098 025 37.43A 22 823
BOW ISLAND .0016A .59 4551 187
1976-06-30 00/06-10-013-17W4/0 1975-06-18

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
ENCHANT	(F) 014-16W4		03360														
	VO				771.1	200	.93		185	.200	.60	6550	297		.890		8.474
	WER1 ASSIGN				16	.65	10	.05	10								
03360 0213098 030									37.43A		10	374					
BOW ISLAND 1	.0016A				.59	4557	187										
1961-01-19 00/03-34-013-17W4/0 1953-08-00 TCPL																	
	VO				806.8	200	1.85		370	.200	.60	6860	298		.890		8.817
	WER1 ASSIGN				33	.70	23	.05	22								
03360 0213098 035									37.43A		22	823					
BOW ISLAND 2	.0016A				.59	4557	187										
1961-01-19 00/03-34-013-17W4/0 1953-08-00 TCPL																	
	VO				720.9	200	2.47		493	.180	.70	6090	298		.895		8.200
	WER1 ASSIGN				41	.75	30	.05	29								
03360 0213098 037									37.43A		29	1085					
BOW ISLAND	.0016A				.59	4551	187										
1978-12-30 00/06-08-014-15W4/0 1974-11-14 PANALTA																	
	VO				740.3	434	.83		360	.127	.65	6030	298		.899		5.284
	WER1 ISOPAC				19	.70	13	.05	12								
03360 0213098 038									37.43A		12	449					
BOW ISLAND	.0022 .0007E .0883 .0009				.59	4527	186	.9026	.0005	.0008	.0001	.0001					
1979-12-29 00/07-02-014-16W4/0 1974-05-15 TCPL																	
	VO				728.4	200	2.40		480	.160	.70	6560	296		.885		7.976
	WER1 ASSIGN				38	.75	29	.05	27								
03360 0213098 040									37.43E		27	1011					
BOW ISLAND	.0018E .0571 .0005				.58	4654	188	.9345	.0040	.0008	.0002	.0002	.0001	.0004	.0004		
1982-12-01 00/07-14-014-16W4/0 1966-09-22 TCPL																	
	VO				738.0	468	1.54		721	.170	.45	6560	296		.885		5.448
	WER1 ISOPAC				39	.75	29	.05	28								
03360 0213098 045									37.43E		28	1048					
BOW ISLAND	.0018E .0571 .0005				.58	4564	188	.9345	.0040	.0008	.0002	.0002	.0001	.0004	.0004		
1983-08-31 00/07-14-014-16W4/0 1966-09-22 TCPL																	
	VO				748.6	200	.62		123	.200	.55	6570	299		.893		7.697
	WER1 ASSIGN				10	.80	8	.05	7								
03360 0213098 050									37.43A		7	262					
BOW ISLAND 1	.0016A				.59	4551	187										
1978-06-30 00/10-31-014-16W4/0 1966-09-23 TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ENCHANT (F) 014-16W4 03360
VO -24.4 787.9 200 .62 123 .200 .55 7590 300 .441 17.953
WER1 ASSIGN B 22 .85 19 .05 18
03360 0213098 055 37.43A 18 674
BOW ISLAND 2 .0016A .59 4557 187
1978-06-30 00/10-31-014-16W4/0 1966-09-00 TCPL

VO 831.8 440 1.54 678 .240 .60 7670 300 .910 11.512
WER1 ASSIGN 78 .75 59 .05 56
03360 0213098 070 37.43A 56 2096
BOW ISLAND 4 .0016A .59 4557 187
1976-06-30 00/07-24-014-17W4/0 1973-06-17 TCPL

VO 839.1 200 .80 160 .190 .50 10010 301 .850 10.570
WER1 ASSIGN 17 .80 14 .05 13
03360 0213098 071 37.43A 13 487
BOW ISLAND #5SS .0016A .0605 .58 4558 188 .9299 .0065 .0010 .0002 .0001 .0001 .0001 .0001
1979-12-29 00/01-28-014-17W4/0 1979-08-14 PANALTA SLPETRO

VO 856.6 200 1.20 240 .150 .50 7980 301 .875 6.462
WER1 ASSIGN 16 .75 12 .05 11
03360 0213098 072 37.43A 11 412
BOW ISLAND #7SS .0016A .0605 .58 4558 188 .9299 .0065 .0010 .0002 .0001 .0001 .0001 .0001
1979-12-29 00/01-28-014-17W4/0 1979-08-14 PANALTA SLPETRO

VO -41.5 805.9 200 .93 185 .100 .55 7630 300 .882 4.500
WER1 ASSIGN B 8 .80 7 .05 6
03360 0213098 075 37.43A 6 225
BOW ISLAND 2 .0016A .59 4557 187
1978-06-30 00/07-07-015-16W4/0 1966-11-00 TCPL

VO 757.8 450 .92 414 .180 .55 6570 297 .887 7.021
WER1 ISOPAC 29 .75 22 .05 21
03360 0213098 080 37.43E 21 786
BOW ISLAND .0025E .0580 .58 4557 188 .9326 .0052 .0011 .0002 .0002
1982-08-31 00/06-36-014-17W4/0 1978-02-06

VO 852.4 200 1.70 340 .220 .50 7970 299 .871 9.573
WER1 ASSIGN 32 .75 24 .05 23
03360 0213098 085 37.43E 23 861
BOW ISLAND .0034E .0577 .0004 .58 4555 188 .9328 .0042 .0012 .0002 .0001
1983-06-30 00/08-05-014-18W4/0 1981-03-22

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
ENCHANT	(F) 014-16W4	03360																					
	VO			836.1	200	.50	100	.270	.35	7350	300	.882	7.465										
STRIKE	WER1 ASSIGN			7	.75	6	.05	5															
03360 0213098 090								38.93A	5	195													
BOW ISLAND	E .0680			.59	4551	187	.9261	.0051	.0007	.0001													
1981-06-30 02/10-27-015-17W4/0	1980-10-08 TCPL																						
BASAL COLORADO A	MB			872.3	4363	1.47	6414	.200	.70	8800	303	.833	13.881										
	WER1 ISOPAC			780	.85	663	.05	630	438														
03360 0242001 000	BSL COLO A							37.43E	192	7187													
BSL COLORADO	.0014A .0525 .0008			.65	4564	201	.8568	.0543	.0125	.0033	.0059	.0034	.0012	.0007									
1982-08-31 00/10-31-014-16W4/0	1966-09-23 TCPL																						
BASAL COLORADO B	VO			852.2	200	4.94	987	.180	.65	9170	297	.835	12.311										
	WER1 ASSIGN			121	.75	91	.05	86	7														
03360 0242002 000	BSL COLO B							37.43A	79	2957													
BSL.COLORADO	.0013E			.63	4551	194																	
1976-06-30 00/07-35-012-16W4/0	1972-10-26 CWNG																						
BASAL COLORADO C	VO			902.4	200	1.00	200	.160	.55	8920	300	.856	8.693										
	WER1 ASSIGN			17	.75	13	.05	12	3														
03360 0242003 000								37.81E	9	340													
BSL COLORADO	.0015E .0634 .0004			.60	4544	190	.9111	.0151	.0025	.0007	.0006	.0012	.0014	.0021									
1982-12-01 00/07-06-014-17W4/0	1960-07-02 TCPL																						
	VO			901.9	200	1.85	370	.220	.65	8820	306	.842	13.956										
	WER1 ASSIGN			52	.75	39	.05	37															
03360 0242098 003								37.43A	37	1385													
BASAL COLORADO	.0113E .0698 .0018			.64	4551	198	.8485	.0480	.0171	.0030	.0052	.3200	.0012	.0004									
1978-12-31 00/06-15-013-17W4/0	1978-01-26																						
	VO			917.0	200	1.50	300	.166	.40	8669	302	.835	6.491										
	WER1 ASSIGN			19	.75	15	.05	14															
03360 0242098 004								39.39E	14	551													
BASAL COLORADO	E .0549			.64	4554	199	.8603	.0504	.0183	.0032	.0056	.0036	.0012	.0005									
1982-12-31 00/10-21-013-17W4/0	1971-08-07 PANALTA																						
	VO -6.7			767.6	200	1.52	304	.280	.60	7200	296	.845	13.723										
	WER1 ASSIGN	B		42	.70	29	.10	26															
03360 0242098 010								37.43E	26	973													
BSL COLORADO	E .0560			.65	4564	200	.8525	.0584	.0202	.0029	.0049	.0023	.0012	.0015									
1982-08-31 00/11-23-014-16W4/0	1976-05-26																						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ENCHANT (F) 014-16W4 03360
VO 853.6 200 1.52 304 .160 .50 8810 298 .823 8.172
WER1 ASSIGN 25 .75 19 .10 17
03360 0242098 015 37.43E 17 636
BSL COOLORADO E .0560 .65 4564 200 .8525 .0584 .0202 .0029 .0049 .0023 .0012 .0016
1982-12-31 00/11-23-014-16W4/0 1976-05-26

UPPER MANNVILLE A PD -209.1 1007.9 624 1.72 1073 .200 .65 10860 306 .800 16.401
WER1 ISOPAC B 307 .75 230 .05 219 207
03360 0250001 000 U MANN A 37.43A 12 449
GLAUCONITIC A .0050 .0173 .68 4613 206 .8306 .0619 .0221 .0039 .0066 .0048 .0017 .0011
1982-08-31 00/03-34-013-17W4/0 1953-08-00 TCPL

UPPER MANNVILLE C MB 980.2 100 2.47 247 .160 .70 11030 306 .807 14.253
WER1 ASSIGN 52 .90 46 .05 44 41
03360 0250003 000 U MANN C 37.43A 3 112
UPPER MANN A .0559 .0067 .66 4606 202 .8560 .0446 .0129 .0017 .0039 .0027 .0013 .0143
1981-09-30 00/11-09-014-16W4/0 1968-10-00 TCPL

UPPER MANNVILLE E VO 999.7 3710 1.25 4638 .200 .60 10820 305 .823 14.710
WER1 ISOPAC 682 .85 580 .05 551 2
03360 0250005 000 U MANN E 37.43A 549 20549
GLAUCONITIC B .0007E .0059 .0008 .63 4587 198 .8626 .0049 .0009 .0002 .0004 .0001 .0001 .0001
1982-12-01 00/07-07-015-16W4/0 1966-11-06 PANALTA PROGAS TCPL

UPPER MANNVILLE F MB 1006.0 200 3.70 740 .180 .65 11220 306 .815 14.969
WER1 ASSIGN 282 .80 225 .10 203 44
03360 0250006 000 U MANN F 37.43A 159 5951
UPPER MANN .0007E .0738 .0259 .67 4609 200 .8265 .0460 .0151 .0027 .0048 .0030 .0010 .0003
1982-11-31 00/10-35-015-16W4/0 1976-01-19 TCPL

UPPER MANNVILLE G VO 988.2 128 15.42 1974 .150 .50 10670 305 .804 9.296
WER1 ASSIGN 183 .80 147 .10 132 13
03360 0250007 000 U MANN G 37.43A 119 4454
GLAUCONITIC .0007E .0007 .68 4557 203 .0129 .0056 .8300
1982-12-01 00/10-32-013-16W4/0 1974-12-12 TCPL

UPPER MANNVILLE H VO 999.4 200 4.01 802 .200 .60 11250 306 .810 15.509
WER1 ASSIGN 125 .75 94 .05 89 35
03360 0250008 000 U MANN H 37.43A 54 2021
UPPER MANN .0007E .66 4606 202
1976-06-30 00/07-24-014-17W4/0 1973-06-17 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ENCHANT (F)	014-16W4		03360													
UPPER MANNVILLE J	VO				886.2	200	1.83		366	.150	.75	9880	302		.813	12.874
	WER1 ASSIGN				47	.80	38	.10	34							
03360 0250010 000 U MANN J									37.43E		34	1273				
COLONY	.0010A	.0769	.0004		.66	4528	201	.8229	.0605	.0200	.0031	.0056	.0062	.0030	.0004	
1981-09-30 00/10-05-014-16W4/0	1973-07-29 TCPL															
UPPER MANNVILLE L	VO				986.2	1830	1.85		3386	.197	.60	10830	306		.835	14.248
	WER1 ISOPAC				482	.90	434	.05	412		1					
03360 0250012 000 U MANN L									37.43E		411	15384				
GLAUCONITIC	.0007E	.0657	.0005		.62	4551	194	.9494	.0326	.0106	.0020	.0022	.0022	.0008	.0004	
1982-10-29 00/07-07-015-16W4/0	1966-11-06															
UPPER MANNVILLE N	VO				1008.6	200	1.20		240	.220	.70	10760	303		.816	19.059
	WER1 ASSIGN				46	.80	36	.05	35		3					
03360 0250014 000 U MANN N									37.43E		32	1198				
GLAUCONITIC	.0007E	.0644	.0094		.64	4578	198	.8570	.0450	.0136	.0020	.0034	.0024	.0014	.0007	
1983-08-31 00/14-11-014-17W4/0	1981-12-01															
UPPER MANNVILE O	VO				1015.1	200	1.00		200	.160	.55	9520	306		.840	9.269
	WER1 ASSIGN				19	.75	14	.05	13		1					
03360 0250015 000 U MANN O									37.43E		12	449				
GLAUCONITIC	.0007E	.0644	.0094		.64	4578	198	.8570	.0450	.0136	.0020	.0034	.0024	.0014	.0007	
1983-08-31 00/06-15-014-17W4/0	1981-08-18															
	VO				888.0	200	11.70		2340	.150	.55	10590	300		.812	10.199
	WER1 ASSIGN				239	.80	191	.10	172							
03360 0250098 001									37.43E		172	6438				
GLAUCONITIC	.0007	.0022E	.0756		.64	4520	197	.8506	.0381	.0166	.0035	.0061	.0039	.0015	.0012	
1982-12-31 00/16-07-013-16W4/0	1980-11-09 KANNGAZ															
	VO				1033.8	200	3.80		760	.160	.55	11440	305		.802	11.709
	WER2 ASSIGN				89	.75	67	.15	57							
03360 0250098 002									42.30E		57	2411				
GLAUCONITIC	.0011A	.0425	.0731	.0002	.72	4773	210	.7911	.0543	.0220	.0036	.0064	.0018	.0013	.0008	
1983-09-30 00/14-09-013-17W4/4	1980-11-19															
	VO				1011.4	200	1.20		240	.140	.50	10890	303		.736	9.721
	WER1 ASSIGN				23	.80	19	.10	17							
03360 0250098 004									37.43E		17	636				
GLAUCONITIC	E	.0500	.0173		.68	4613	205	.8306	.0619	.0221	.0039	.0066	.0048	.0017	.0011	
1982-08-31 00/16-22-013-17W4/0	1980-06-18 TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ENCHANT (F) 014-16W4 03360
VO 1001.6 128 1.54 197 .200 .65 10860 306 .810 16.240
WER1 ASSIGN 32 .75 24 .05 23
03360 0250098 005 37.43A 23 861
GLAUCONITIC B .0007E .66 4606 202
1982-12-01 00/10-15-014-16W4/0 1969-06-30 TCPL

VO 1027.6 200 .80 160 .170 .60 11220 303 .802 13.393
WER1 ASSIGN 21 .80 17 .10 15
03360 0250098 007 37.43A 15 561
GLAUCONITIC SS .0014E .0604 .0069 .65 4566 201 .8463 .0494 .0197 .0037 .0064 .0042 .0011 .0005
1981-12-31 00/15-21-014-17W4/0 1981-09-12

VO 1018.0 200 2.78 555 .190 .70 11140 308 .807 16.948
WER1 ASSIGN 94 .80 75 .05 72
03360 0250098 010 37.43A 72 2695
GLAUCONITIC .0007E .0465 .0158 .67 4592 202 .8604 .0477 .0160 .0029 .0051 .3400 .0012 .0003
1978-12-31 00/06-26-014-17W4/0 1978-06-25

VO 1036.2 200 1.40 280 .250 .80 11520 303 .786 27.512
WER1 ASSIGN 77 .80 62 .05 59
03360 0250098 011 37.43E 59 2208
GLAUCONITIC .0016E .0569 .0478 .68 4689 204 .8118 .0550 .0160 .0021 .0035 .0028 .0012 .0013
1981-12-31 00/11-33-014-17W4/0 1981-04-05 PANALTA SLPETRO

VO -239.6 1027.1 200 2.60 520 .200 .65 11360 306 .800 17.156
WER1 ASSIGN B 89 .75 67 .05 64
03360 0250098 012 37.43A 64 2396
GLAUCONITIC SS .0008A .0604 .0069 .66 4567 201 .8463 .0494 .0197 .0037 .0064 .0042 .0011 .0005
1979-12-29 00/01-28-014-17W4/0 1979-08-14 PANALTA SLPETRO

VO 991.4 200 1.80 360 .130 .40 9540 302 .821 5.690
WER1 ASSIGN 20 .75 15 .05 14
03360 0250098 020 37.43E 14 524
GLAUCONITIC E .0285 .66 4653 202 .8467 .0489 .0165 .0032 .0046 .0024 .0005
1982-08-31 00/10-35-015-16W4/0 1976-01-19 TCPL

LOWER MANNVILLE C VO 1027.8 200 3.40 680 .220 .50 11450 300 .730 16.377
WER1 ASSIGN 111 .80 89 .10 80 12
03360 0310003 000 L MANN C 37.43A 68 2545
LOWER MANNVILLE .0007E .0167 .79 4592 213 .0221 .0100 .5700
1983-12-31 00/06-29-015-16W4/0 1975-06-05 TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC     PROD   SL   IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ENCHANT              (F)  014-16W4     03360
  LOWER MANNVILLE D       VO                          1030.0     128    7.00       896  .180  .60 11470 308  .822 13.914
                          WER1 ASSIGN                    125  .80    100  .05        95        1
    03360 0310004 000 L MANN D                                                    37.43A        94       3518
    SUNBURST              .0007E .0591 .0056          .64  4571 197                .0132 .0072        .3600
    1982-12-01 00/06-03-016-16W4/0 1976-03-10 TCPL
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                          VO  -266.6                  1065.0     200    1.70       340  .190  .70 11860 304  .790 18.678
                          WER1 ASSIGN            B       64  .75     48  .05        45
    03360 0310098 003                                                             37.43E        45       1684
    ELLERSLIE      .0020      A .0702 .0005          .66  4534 202 .8244 .0624 .0228 .0030 .0064 .0042 .0017 .0024
    1983-06-30 00/10-17-013-17W4/0 1982-10-10
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                          VO                          1023.2     200    3.00       600  .200  .70 11500 303  .785 19.249
                          WER1 ASSIGN                    115  .80     92  .10        83
    03360 0310098 005                                                             37.43E        83       3107
    SAWTOOTH                E .0530 .0230          .68  4630 205 .8252 .0617 .0235 .0031 .0062 .0031 .0009 .0003
    1982-08-31 00/14-23-013-17W4/0 1953-01-29 TCPL
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                          VO                          1103.5     200    3.00       600  .210  .55 11890 302  .770 16.794
                          WER1 ASSIGN                    101  .80     81  .05        77
    03360 0310098 012                                                             37.43E        77       2882
    BSL. QTZ.             .0024A .0613 .0610          .71  4717 207 .7812 .0640 .0189 .0023 .0039 .0027 .0010 .0013
    1981-11-30 00/06-23-014-18W4/0 1979-01-05 SLPETRO
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                          VO                          1056.4     200    5.24      1048  .180  .70 11670 308  .807 16.857
                          WER1 ASSIGN                    177  .80    141  .05       134
    03360 0310098 020                                                             38.93A       134       5217
    SUNBURST                E .0551 .0118          .71  4557 201 .8510 .0483 .0188 .0034 .0058 .5600
    1978-12-31 02/06-03-016-16W4/0 1978-01-24 TCPL
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                          VO          -220.9          1010.0     200    2.50       500  .140  .65 11440 305  .753 12.891
    ASSOC                 WER1 ASSIGN                    64  .80     52  .05        49
    03360 0332098 001                                                             38.93A        49       1908
    SUNBURST              .0224 .0017E .0518 .2224    .82  5110 217 .6395 .0503 .0096 .0004 .0009 .0004 .0005 .0001
    1981-06-30 00/16-07-013-16W4/0 1980-11-09 KANNGAZ
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                          VO                          1058.0     440    4.30      1892  .170  .65 11500 306  .799 14.781
                          WER1 ASSIGN                    280  .80    224  .15       190
    03360 0332098 005                                                             38.93E       190       7397
    SUNBURST              .0030A .0531 .0872 .0014  .72  4808 208 .7774 .0564 .0154 .0014 .0023 .0015 .0006 .0003
    1982-11-30 00/10-14-015-17W4/0 1976-12-10 PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD    SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ENCHANT                (F)  014-16W4     03360
  ELLIS A                   VO                          1027.8     269    1.54      415   .200   .60 11510 305   .800 16.103
                            WER1 ASSIGN                      67   .75      50   .10       45          6
    03360 0418001 000 ELLIS A                                                          37.43A      39       1460
    ELLIS                .0007A                    .59  4688 203
    1961-01-19 00/13-19-013-16W4/0 1953-05-00 TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1036.3     174    6.78     1180   .033   .60 11520 305   .800  2.695
                            WER1 ASSIGN                      32   .80      25   .05       24
    03360 0600098 005                                                                  37.43A      24        898
    MISSISSIPPIAN        .0017A                    .67  4599 202
    1964-01-07 00/13-19-013-16W4/0 1953-05-00 TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  ELKTON A                  CP           -229.8       1029.3    1208    3.26     3949   .031   .60 11510 305   .801  2.490
                            WER1 ISOPAC ABAND               101   .85      86   .02       84          84
    03360 0638001 000 ELKTON A                                                         37.43A
    ELKTON               .0017A        .0270         .68  4626 204
    1981-12-31 00/14-23-013-17W4/0 1953-01-00
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ENCHANT                  POOLS=    76  GIP=      7870 PROD=      6242  IMG=      5853  MGP=      1577  RMG=      4276  ENERGY=    160926
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ENDIANG                (F)  035-16W4     03370
                            VO                           522.0     200    2.30      460   .330   .55  3750 292   .924  7.174
                            WER1 ASSIGN                      33   .70      23   .05       22
    03370 0126098 003                                                                  41.18E      22        906
    BELLY RIVER          .0003E .0124 .0004        .61  4589 190 .9854 .0006 .0004 .0001 .0002 .0002
    1983-12-31 00/06-07-035-15W4/0 1982-09-16
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                           564.6     200    1.80      360   .280   .45  3050 292   .937  3.994
                            WER1 ASSIGN                      14   .70      10   .05       10
    03370 0126098 005                                                                  41.18E      10        412
    BSL BELLY RIV    .0002      A .0246 .0004        .57  4611 190 .9709 .0033 .0006
    1980-12-31 00/10-16-035-15W4/0 1978-01-17 TCPL
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                            VO                          1061.3     200    5.50     1100   .130   .55  6650 306   .878  5.033
                            WER1 ASSIGN                      55   .70      39   .05       37
    03370 0218098 005                                                                  41.18E      37       1524
    VIKING           .0007 .0009A .0239 .0005        .62  4588 199 .9179 .0236 .0176 .0029 .0055 .0030 .0014 .0020
    1982-08-31 00/06-35-035-16W4/0 1980-02-10 KANNGAZ
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD   SL   IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4      C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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ENDIANG              (F)  035-16W4     03370
  UPPER MANNVILLE B       VO          -301.7        1163.4     400    4.80      1920  .185  .65  7940 310  .879  9.965
                          WER1 ASSIGN                 191    .65    124   .05    118          10
    03370 0250002 000 U MANN B                                                   41.18E       108      4447
    UPPER MANNVILLE .0010 .0003A .0275 .0004        .58  4603 193 .9438 .0212 .0039 .0002 .0002 .0001
    1983-11-30 00/04-18-035-15W4/0 1981-12-22
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  UPPER MANNVILLE C       VO                      1198.0     948    3.39      3214  .193  .60  8020 311  .848 10.014
                          WER1 ISOPAC                 322    .80    258   .10    232
    03370 0250003 000 U MANNC                                                    41.18E       232      9554
    U MN (HACKETT)          .0006A .0229 .0003      .64  4591 205 .8834 .0496 .0241 .0060 .0063 .0039 .0015 .0014
    1983-12-31 00/06-15-035-16W4/0 1975-09-01
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                          VO                      1166.7     200    2.30       460  .110  .60  7880 309  .868  5.514
                          WER1 ASSIGN                  25    .70     18   .05     17          10
    03370 0300098 010                                                            41.18E        17       700
    GLAUCONITIC                E .0292          .60  4596 195 .9341 .0192 .0089 .0028 .0025 .0024 .0006 .0003
    1982-10-29 00/06-35-035-16W4/0 1980-02-10 KANNGAZ
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ENDIANG                  POOLS=     6  GIP=       640 PROD=       472  IMG=       436  MGP=        10  RMG=       426  ENERGY=     17543
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ENDONA               (SA) 006-09W4     03371
                          VO          -54.6         952.5     200    1.54       308  .170  .40 10190 307  .856  7.515
        STRIKE            BER7 ASSIGN          B       23    .75     17   .05     16
    03371 0332098 005                                                            37.81E        16       605
    SUNBURST                .0009E          .0027     .59  4578 189                .0030 .0023          .0900
    1976-06-30 00/07-18-006-09W4/0 1974-09-08
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ENDONA                   POOLS=     1  GIP=        23 PROD=        17  IMG=        16  MGP=                RMG=        16  ENERGY=       605
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ENTICE               (F)  028-24W4     03390
  BELLY RIVER A           VO                       591.3     287    1.01       290  .260  .65  1970 300  .963  3.266
                          WER1 ISOPAC                  10    .55      5   .05      5          1
    03390 0126001 000 BELLY RIV A                                                36.31E         4       145
    U BELLY RIVER           .0009A          .58  4613 192
    1976-06-30 00/06-05-028-24W4/0 1976-06-30 CWNG    CWNGNUL
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  BELLY RIVER B           VO                       786.9    2731    5.43     14832  .230  .50  2960 303  .953  3.352
                          WER1 ISOPAC                 497    .60    298   .05    283          273
    03390 0126002 000 BELLY RIV B                                                36.31E        10       363
    M BELLY RIVER           .0009A          .58  4613 192
    1980-07-31 00/06-05-028-24W4/0 1969-10-12 CWNG    CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	DRILL DATE	PURCHASERS
ENTICE	(F) 028-24W4	03390																														
BELLY RIVER F	VO +125.0			794.0	3395	.79		2658	.250	.70	2910	300		.954	5.071																	
	WER1 ISOPAC		B	135	.50	67	.05	64		43																						
03390 0126006 000 BELLY RIV F								36.31E		21	763																					
BELLY RIVER 7	.0009A																	.58	4585	190			.0028	.0026			.2100					
1978-06-30 00/06-24-028-24W4/0	1974-09-22 CWNG		CWNGNUL																													
BELLY RIVER G	VO			811.4	200	1.24		247	.220	.75	3430	301		.939	5.710																	
	WER1 ASSIGN			14	.55	8	.05	7		5																						
03390 0126007 000 BELLY RIV G								36.31E		2	73																					
BELLY RIVER	.0009A .0272 .0001																	.58	4599	191			.0021	.0015			.0800					
1976-06-30 00/06-28-028-24W4/0	1975-06-02 CWNG																															
BELLY RIVER I	PD			789.4	128	2.16		276	.210	.75	3200	297		.943	5.116																	
	WER1 ASSIGN			23	.80	18	.05	17		14																						
03390 0126009 000 BELLY RIV I								36.31E		3	109																					
BELLY RIVER	.0008A .0304 .0019																	.58	4599	191	.9555	.0046	.0019	.0008	.0012	.0017	.0006	.0006					
1983-12-31 00/10-07-028-23W4/0	1975-05-17 CWNG																															
BELLY RIVER K	PD			831.5	4573	2.23		10194	.216	.60	3240	302		.941	4.202																	
	WER1 ISOPAC			667	.60	400	.05	380		252																						
03390 0126011 000 BELLY RIV K								36.31E		128	4648																					
BELLY RIVER 3	.0009A .0271 .0004																	.57	4599	191	.9623	.0047	.0018	.0006	.0010	.0800	.0002	.0002					
1983-12-31 00/11-03-028-24W4/0	1972-12-22 CWNGNUL																															
BELLY RIVER L	VO			813.5	2060	2.93		6029	.210	.60	3200	300		.941	4.066																	
	WER1 ISOPAC			245	.50	122	.05	116		58																						
03390 0126012 000 BELLY R L								36.31E		58	2106																					
BELLY RIVER S	.0009A .0290 .0003																	.58	4592	190	.9614	.0045	.0015	.0005	.0008	.0040	.0003	.0003					
1980-07-31 00/06-24-028-24W4/0	1974-09-22 CWNGNUL																															
BELLY RIVER M	VO			663.5	128	4.32		553	.210	.65	2500	296		.953	3.449																	
	WER1 ASSIGN			19	.65	12	.05	12		3																						
03390 0126013 000 BELLY RIV M								36.31E		9	327																					
BELLY RIVER	.0009A .0262 .0006																	.57	4606	190			.0007	.0006			.0400					
1982-12-01 00/10-17-028-23W4/0	1976-02-22 CWNG																															
BELLY RIVER P	VO			745.5	7055	1.16		8140	.230	.60	2890	299		.954	3.974																	
	WER1 ISOPAC			324	.60	194	.05	185		142																						
03390 0126016 000 BELLY RIV P								36.31E		43	1561																					
BELLY RIVER 7	.0009A .0008																	.57	4585	191			.0015	.0013			.1200					
1978-06-30 00/11-21-028-23W4/0	1974-09-15 CWNGNUL																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
ENTICE (F)	028-24W4	03390										
BELLY RIVER Q	VO +157.9			733.0	202	4.27	863 .240	.65	2900	298	.950	4.545
	WER1 ISOPAC		B	39	.50	20 .05	19	1				
03390 0126017 000 BELLY RIV Q							36.31E	18	654			
BELLY RIVER	.0009A .0942 .0056		.60	4537	186		.0010 .0005					
1976-12-31 00/10-26-027-24W4/0	1976-01-28 CWNG											
BELLY RIVER R	PD			642.5	200	.93	185 .170	.50	2760	294	.950	2.398
	WER1 ASSIGN			17	.65	11 .05	10	8				
03390 0126018 000 BELLY RIV R							36.31E	2	73			
U BELLY RIVER	.0007A		.58	4220	187							
1983-12-31 00/07-30-027-23W4/0	1977-04-11											
BELLY RIVER S	PD			771.0	200	4.10	820 .270	.65	2770	299	.948	4.877
	WER1 ASSIGN			172	.50	86 .05	82	42				
03390 0126019 000 BELLY RIV S							36.31E	40	1452			
BELLY RVR	.0009A .0274 .0001		.57	4604	190	.9681 .0033 .0003						
1981-12-31 00/06-20-027-24W4/0	1978-08-31 CWNGNUL											
BELLY RIVER T	VO			841.3	200	1.83	366 .240	.60	3003	300	.945	4.338
	WER1 ASSIGN			16	.50	8 .05	7	7				
03390 0126020 000 BELLY RIV T							36.31E					
BELLY RIVER	.0009A .0272 .0001		.58	4599	191	.9623 .0046	.0021 .0006	.0009	.0008	.0003	.0005	
1980-12-31 00/07-25-028-24W4/0	1977-02-17 CWNGNUL											
BELLY RIVER U	VO			824.8	128	3.50	448 .240	.80	3265	300	.940	6.322
	WER1 ASSIGN			28	.50	14 .05	13	1				
03390 0126021 000 BELLY RIV U							36.31E	12	436			
BR 3	.0009A .0273 .0001		.57	4601	191	.9621 .0048	.0021 .0008	.0009	.0009			
1982-12-01 00/06-35-028-24W4/0	1978-08-14 CWNGNUL											
BELLY RIVER V	VO			603.8	200	5.50	1100 .240	.60	2130	294	.957	3.100
	WER1 ASSIGN			34	.60	20 .05	19	5				
03390 0126022 000							36.31E	14	508			
U BELLY RIVER	.0004E .0646		.58	4220	187	.9322 .0029	.0003					
1980-10-31 00/10-17-027-24W4/0	1969-12-13 CWNGNUL											
BELLY RIVER W	VO			828.5	200	3.00	600 .180	.60	3290	302	.942	3.552
	WER1 ASSIGN			21	.60	13 .05	12	3				
03390 0126023 000							36.31E	9	327			
BELLY RIVER	.0011A .0297 .0022		.71	4567	190	.9581 .0047	.0017 .0004	.0003	.0008	.0005	.0005	
1980-10-31 00/10-26-028-24W4/0	1979-08-01 CWNGNUL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ENTICE (F) 028-24W4 03390

BELLY RIVER X — VO — 621.8 — 200 — 1.50 — 300 — .260 — .50 — 2033 — 294 — .960 — 2.663
WER1 ASSIGN — 8 — .50 — 4 — .05 — 4
03390 0126024 000 BELLY RIV X — 36.31E — 4 — 145
BELLY RIVER — .0007A .0646 — .58 — 4220 — 187 — .9322 — .0029 — .0003
1979-12-29 00/11-09-027-24W4/0 1979-09-09

BELLY RIVER Y — VO — 642.8 — 200 — 1.80 — 360 — .200 — .50 — 1992 — 296 — .961 — 1.991
WER1 ASSIGN — 7 — .50 — 4 — .05 — 4 — 3
03390 0126025 000 — 38.18E — 1 — 38
BELLY RIVER — .0018A .0346 .0025 — .57 — 4619 — 191 — .9568 — .0040 — .0010 — .0002
1979-12-29 00/06-12-028-25W4/0 1979-09-20 CWNGNUL

BELLY RIVER Z — VO — 665.9 — 200 — 2.10 — 420 — .256 — .60 — 2500 — 296 — .952 — 3.875
WER1 ASSIGN — 16 — .50 — 8 — .05 — 8 — 1
03390 0126026 000 — 36.31E — 7 — 254
OP BELLY RIVER — .0024E .0297 .0003 — .58 — 4595 — 190 — .9607 — .0054 — .0009 — .0004 — .0001 — .0001
1980-10-31 00/10-11-028-25W4/0 1970-07-22 CWNGNUL

BELLY RIVER AA — VO — 824.8 — 440 — 1.85 — 814 — .220 — .55 — 3230 — 300 — .940 — 3.951
WER1 ASSIGN — 32 — .50 — 16 — .05 — 15 — 11
03390 0126027 000 BELLY R AA — 36.87E — 4 — 147
BELLY RIVER 4 — E .0278 .0006 — .58 — 4571 — 189 — .9648 — .0040 — .0013 — .0005 — .0005 — .0200
1983-12-31 00/10-06-028-24W4/0 1978-12-02

BELLY RIVER BB — PD — 797.5 — 200 — 1.60 — 320 — .250 — .55 — 3013 — 299 — .944 — 4.174
WER1 ASSIGN — 10 — .50 — 5 — .05 — 5 — 4
03390 0126028 000 BELLY R BB — 36.31E — 1 — 36
BELLY RIVER — .0009A .0646 — .58 — 4599 — 191 — .9322 — .0029 — .0003
1982-08-31 00/11-09-027-24W4/0 1979-09-09

BELLY RIVER CC — VO — 697.0 — 200 — 3.40 — 680 — .250 — .65 — 2640 — 295 — .948 — 4.362
WER1 ASSIGN — 30 — .65 — 20 — .05 — 19 — 1
03390 0126029 000 BELLY R CC — 36.31E — 18 — 654
U BELLY RIVER — .0016A .0346 .0017 — .58 — 4596 — 190 — .9535 — .0063 — .0016 — .0004 — .0002 — .0001 — .0001 — .0001
1981-12-31 00/10-27-027-24W4/0 1977-04-04

BELLY RIVER DD — VO — 818.5 — 200 — 4.00 — 800 — .220 — .75 — 3440 — 298 — .939 — 5.768
WER1 ASSIGN — 46 — .55 — 25 — .05 — 24 — 14
03390 0126030 000 BELLY R DD — 36.31E — 10 — 363
BSL BELLY RIVER .0001 .0025E .0358 .0002 — .57 — 4584 — 189 — .9542 — .0043 — .0012 — .0005 — .0005 — .0003 — .0002 — .0002
1981-12-31 00/14-36-027-24W4/0 1980-10-06 CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
ENTICE	(F) 028-24W4		03390													
BELLY RIVER EE	VO				842.2	200	6.00		1200	.180	.50	2200	301	.960		1.949
	WER1 ASSIGN				23	.50	11	.05	10		2					
03390 0126031 000 BELLY R EE									36.31E		8	290				
BELLY RIVER	.0033A	.0310	.0048		.58	4599	190	.9554	.0024	.0018	.0004	.0003	.0002	.0002		.0002
1981-09-30 00/10-23-028-24W4/0	1980-06-27	CWNGNUL														
BELLY RIVER FF	VO				788.6	200	5.00		1000	.220	.50	3420	297	.937		3.844
	WER1 ASSIGN				38	.55	21	.05	20		1					
03390 0126032 000 BELLY R FF									36.31E		19	690				
BSL BELLY RIVER	.0001	.0025E	.0358	.0002	.57	4584	189	.9542	.0043	.0012	.0005	.0005	.0003	.0002		.0002
1983-06-30 00/06-31-027-23W4/0	1982-03-08															
	VO				661.7	200	4.01		802	.200	.50	2760	297	.950		2.787
	WER1 ASSIGN				23	.65	15	.05	14							
03390 0126098 010									36.31E		14	508				
M BELLY RIVER	.0009A				.58	4220	187									
1978-06-30 00/07-30-027-23W4/0	1977-04-11															
	VO				849.5	200	2.47		493	.220	.65	3210	302	.944		4.568
	WER1 ASSIGN				23	.50	11	.05	11							
03390 0126098 012									36.87E		11	406				
L BELLY RIVER 4	E	.0278	.0006		.58	4571	189	.9648	.0040	.0013	.0005	.0005	.0200			
1978-12-31 00/06-29-027-24W4/0	1977-06-11	CWNGNUL														
	VO				582.3	200	2.50		500	.220	.65	2360	293	.955		3.430
	WER1 ASSIGN				17	.60	10	.05	10							
03390 0126098 013									36.31E		10	363				
BELLY RIVER	.0011A	.0271	.0029		.58	4611	190	.9648	.0036	.0004	.0001					
1980-10-31 00/11-16-027-24W4/0	1979-11-11	CWNGNUL														
	VO				634.3	200	2.80		560	.160	.65	2410	295	.954		2.533
	WER1 ASSIGN				14	.50	7	.05	7							
03390 0126098 014									36.31E		7	254				
BELLY RIVER SD	.0008A	.0706	.0128		.60	4585	188	.9126	.0028	.0004						
1980-10-31 00/11-16-027-24W4/0	1979-11-11	CWNGNUL														
	VO				569.2	200	2.40		480	.220	.65	1920	294	.952		2.790
	WER1 ASSIGN ABAND				13	.55	7	.05	7							
03390 0126098 015									36.31E		7	254				
BELLY RIVER	.0007E				.72	4540	202									
1980-10-31 00/06-21-027-24W4/0	1979-11-20	CWNGNUL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ENTICE	(F) 028-24W4		03390													
	VO				585.2	200	1.24		247	.260	.65	3100	294		.950	5.345
	WER1 ASSIGN				13	.65	8	.05	8							
03390 0126098 025									36.31E		8		290			
U BELLY RIVER	.0009A			.57	4606	190										
1976-12-30 00/11-21-028-23W4/0 1974-09-15 CWNG				CWNGNUL												
	VO				782.4	128	4.63		593	.240	.50	2960	300		.946	3.563
	WER1 ASSIGN				21	.50	11	.05	10							
03390 0126098 028									36.31E		10		363			
BR	.0009A .0305 .0004			.58	4599	191	.9567	.0061	.0021	.0010	.0011	.1100	.0008	.0001		
1982-12-01 00/10-31-028-24W4/0 1976-11-13																
	VO				709.6	128	2.47		316	.220	.50	2740	297		.953	3.038
	WER1 ASSIGN				10	.50	5	.05	5							
03390 0126098 030									36.31E		5		182			
BELLY RIVER	.0009A			.56	4606	190										
1982-12-01 00/06-13-028-25W4/0 1975-06-13																
	VO				823.6	128	2.78		356	.018	.40	3450	301		.943	.249
	WER1 ASSIGN				1	.55	1	.05	1							
03390 0126098 035									36.31E		1		36			
BELLY RIVER	.0009A			.59	4544	186										
1982-12-01 00/06-13-028-25W4/0 1975-06-13																
	VO				428.3	200	12.50		2500	.260	.65	1960	289		.958	3.402
	WER1 ASSIGN				85	.55	47	.05	44							
03390 0136098 005									36.31E		44		1598			
VICTORIA SD	.0011E			.58	4611	190										
1980-10-31 00/11-16-027-24W4/0 1979-11-11 CWNGNUL																
	VO				417.9	200	4.50		900	.240	.65	1920	291		.950	3.081
	WER1 ASSIGN ABAND				28	.55	15	.15	11							
03390 0136098 010									36.31E		11		399			
VICTORIA SD	.0007E .1427 .0263			.72	4540	202	.6940	.1079	.0174	.0065	.0016	.0024				
1980-10-31 00/06-21-027-24W4/0 1979-11-20 CWNGNUL																
ENTICE	POOLS= 36	GIP=	2719	PROD=	1547	IMG=	1468	MGP=	895	RMG=	573	ENERGY=	20815			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC   PROD  SL     IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
ERITH                (F)  048-17W5     03420
                          VO                              2643.6     200    7.47        1494  .140   .85  18400 344   .822 22.021
                          WER1 ASSIGN                       329  .85    280  .10          252
    03420 0176098 005                                                                  40.43E      252      10188
    CARDIUM                .0001A .0033 .0094          .68  4647 214 .8309 .0970 .0379 .0052 .0101 .0044 .0010 .0007
    1982-08-31 00/11-15-048-17W5/0 1968-12-01 PANALTA PROGAS
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ERITH                     POOLS=     1  GIP=       329 PROD=       280  IMG=       252  MGP=             RMG=       252  ENERGY=     10188
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ERSKINE              (F)  039-21W4     03430
  BELLY RIVER A           VO                               593.5     200    2.70        540  .300   .75   2750 294   .943  6.347
                          WER1 ASSIGN                       34  .65     22  .05           21       8
    03430 0126001 000 B RIV A                                                          36.87E       13       479
    BELLY RIVER       .0002       A .0293 .0038          .58  4615 191 .9557 .0093 .0011 .0002 .0002 .0002
    1981-09-30 00/12-19-039-20W4/0 1979-12-11
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                          VO                               372.0     128    2.00        256  .320   .50   1460 288   .968  2.383
        STRIKE            WER1 ASSIGN                         6  .60      4  .05             4
    03430 0126098 005                                                                  36.87E        4       147
    BELLY RIVER       .0002 .0001E .0293 .0038          .58  4615 191 .9557 .0093 .0011 .0002 .0002 .0002
    1983-12-31 02/14-11-040-20W4/0 1982-12-04
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  VIKING A                VO  -338.6                      1163.4     200    4.32        863  .180   .50   6580 310   .898  6.053
                          WER1 ASSIGN                B      52  .65     34  .05            32       3
    03430 0218001 000 VIKING A                                                         38.93E       29       1129
    VIKING                 .0005E .0594               .60  4564 192                .0061 .0030        .2500
    1976-06-30 00/14-28-039-20W4/0 1974-11-19 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                              1180.5     440    1.23        543  .200   .65   6980 318   .902  9.022
                          WER1 ASSIGN ABAND                 49  .65     32  .05            30
    03430 0218098 005                                                                  38.93E       30       1168
    VIKING 2               .0005E                     .60  4564 192
    1962-01-30 00/14-28-039-20W4/0 1953-12-00 TCPL
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                          VO                              1182.0     200    2.20        440  .140   .40   6900 311   .890  3.970
                          WER1 ASSIGN                       17  .70     12  .05            12
    03430 0218098 007                                                                  38.93E       12       467
    VIKING SS              .0005A .0276 .0029         .59  4608 194 .9393 .0177 .0065 .0013 .0019 .0014 .0005 .0004
    1980-10-31 00/11-02-039-21W4/0 1979-10-10
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL / DATE	OWI / AQUIFER / DEN / PURCHASERS	MFD / GIP / PC / TC	AREA / REC / C1	PAY / PROD / C2	SL / C3	VOLUME / IMG / GHV / IC4	POR / NC4	GSAT / MGP / RMG / C5	PI / STOIP / ENERGY / C6	T / GOR / C7	Z / PCT	M3/M3
ERSKINE	(F)	039-21W4	03430											
		VO		1167.4	200	1.87		374	.200	.65	6890	318	.902	8.885
		WER1 ISOPAC		33	.70	23	.05	22						
03430 0218098 010								38.93E		22		856		
VIKING		.0005E		.60	4564	192								
1962-01-30 00/04-12-039-21W4/0 1953-08-00 TCPL														
		VO		1175.8	1156	.99		1144	.166	.55	7220	310	.890	6.795
		WER1 ISOPAC		78	.70	54	.05	52						
03430 0218098 015								37.43E		52		1946		
UPPER VIKING		.0007A .0711 .0031		.61	4551	190	.8991	.0170	.0043	.0009	.0012	.0011	.0008	.0007
1982-08-31 00/07-10-040-20W4/0 1972-06-19 TCPL														
BLAIRMORE		PD -537.4		1353.3	433	2.87		1245	.130	.60	9650	328	.858	7.972
		WER1 ISOPAC	B											
03430 0244000 001 BLAIRMORE								40.80E						
BLAIRMORE		.0002A		.67	4702	207								
1980-12-31 00/05-01-039-21W4/0 1952-12-30														
BLAIRMORE		PD -535.8		595.0	934	6.47		6043	.130	.60	9650	294	.765	9.502
		WER1 ISOPAC	B											
03430 0244000 002 BLAIRMORE								40.80E						
BLAIRMORE		.0002A		.67	4702	207								
1981-12-31 00/05-01-039-21W4/0 1952-12-30														
BLAIRMORE														
		WER1 ISOPAC		1175	.80	940	.10	846		604				
03430 0244000 999 BLAIRMORE								40.80E		242		9874		
BLAIRMORE		.0002A												
1981-12-31 00/05-01-039-21W4/0 1952-12-30 TCPL														
BLAIRMORE C		MB -531.3		1358.2	200	4.32		863	.250	.55	9005	328	.856	12.541
		WER1 ASSIGN	B	30	.80	24	.05	23		23				
03430 0244003 000 BLAIRMORE C								40.80E						
L MANNVILLE		.0002A .0202 .0166		.64	4653	203	.8818	.0539	.0142	.0052	.0031	.0023	.0013	.0012
1981-12-31 00/16-08-039-20W4/0 1973-02-12														
BLAIRMORE D		VO -556.3		1363.4	200	5.86		1172	.200	.65	10000	314	.827	14.253
		WER1 ASSIGN	B	167	.70	117	.10	105		1				
03430 0244004 000 BLAIRMORE D								40.80E		104		4243		
L MANNVILLE		.0002A .0370		.67	4702	207								
1976-06-30 00/11-34-038-21W4/0 1957-08-10														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ERSKINE              (F)  039-21W4     03430
  BLAIRMORE E             VO                        1341.4     200    3.39      678  .150   .60 10110 315   .814 10.096
                          WER1 ASSIGN                    68  .75      51  .10       46
    03430 0244005 000 BLAIR E                                                    40.80E      46      1877
    BLAIRMORE          .0002A        .0257          .69  4661 211                .0307 .0130       .7400
    1977-06-30 00/07-21-039-20W4/0 1971-07-06 TCPL
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  BLAIRMORE F             VO                -567.3  1383.0     200    2.00      400  .190   .60  9945 316   .870 11.727
    ASSOC                 WER2 ASSIGN         COMB          47  .70      33  .05       31       5
    03430 0244006 000 BLAIRMORE F                                                40.80E      28      1142
    LOWER MANNVILLE    .0002A .0406 .0037          .64  4592 201 .8733 .0498 .0175 .0063 .0044 .0045 .0007 .0002
    1983-12-31 00/06-11-039-21W4/0 1978-12-06 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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  BLAIRMORE F
    SOLN                  WER2 ASSIGN         COMB           9          6          2              192.0   48
    03430 0244006 000 BLAIRMORE F                                                40.80E
    LOWER MANNVILLE    .0002A .0406 .0037          .64  4592 201 .8733 .0498 .0175 .0063 .0044 .0045 .0007 .0002
    1983-12-31 00/06-11-039-21W4/0 1978-12-06 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        56 PROD=        39  IMG=        33  MGP=         5  RMG=        28  ENERGY=      1142

  BLAIRMORE H             VO  -541.0                1345.0     200   24.80     4960  .200   .80  5200 315   .930  8.080
                          WER1 ASSIGN          B         401  .60      241  .10      217       18
    03430 0244008 000 BLAIR H                                                    40.80E     199      8119
    BASAL QUARTZ    .0019      E .0114 .0002          .60  4620 199 .9226 .0484 .0066 .0047 .0006 .0011 .0010 .0012
    1981-11-30 00/06-29-039-20W4/0 1981-08-02
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    BLAIRMORE B           VO  -534.0                1358.8     441   4.91      2165  .178   .70  9930 322   .843 12.951
                          WER1 ISOPAC          BN        280  .75      210  .10      189
    03430 0244060 001 BLAIR B                                                    40.80E
    BLAIRMORE          .0002A        .0264          .65  4688 206
    1977-06-30 00/11-16-039-20W4/0 1970-12-30
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    BLAIRMORE I             VO                      1338.7     128    .93       119  .180   .65 10220 316   .834 12.928
                          WER1 ASSIGN                    15  .75      12  .10       10
    03430 0244060 002 BLAIR I                                                    40.80E
    ELLERSLIE          .0002A        .0265          .64  4688 203                .0117 .0071 .0003
    1982-12-01 00/11-22-039-20W4/0 1976-09-21
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	SL	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
ERSKINE	(F) 039-21W4	03430														
BLAIRMORE B & I																
	WER1 ISOPAC			295	.75	222	.10	199		113						
03430 0244060 999 BLAIR B+I							40.80E			86	3509					
BLAIRMORE	.0002A															
1982-12-31 00/11-16-039-20W4/0		1970-12-30														
	VO			1350.6	128	2.78	356	.150	.70	9780	315	.838	11.055			
	WER1 ASSIGN			39	.75	30	.10	27								
03430 0244098 010							40.80E			27	1102					
BLAIRMORE	.0007E	.0419		.66	4709	204		.0086	.0070		.5900					
1983-12-31 00/06-27-039-20W4/0		1975-10-15														
	VO			1222.1	200	2.30	460	.200	.65	7330	312	.888	9.781			
	WER1 ASSIGN			45	.65	29	.05	28								
03430 0256098 005							40.80E			28	1142					
COLONY	.0102 .0001A	.0443 .0001		.59	4555	191	.9083	.0297	.0056	.0009	.0004	.0002	.0002	.0001		
1983-12-31 00/08-36-038-21W4/0		1982-11-17														
GLAUCONITIC A	PD			1303.6	445	.74	331	.170	.55	9650	314	.834	11.580			
	WER1 ISOPAC			68	.75	51	.05	49		46						
03430 0300001 000 GLAUC A							40.80E			3	122					
GLAUCONITIC	.0002A .0268	.0078		.65	4606	204	.8769	.0427	.0238	.0083	.0061	.0054	.0012	.0005		
1981-06-30 00/09-31-038-20W4/0		1956-03-18	PWGE													
GLAUCONITIC B	MB -518.2			1332.0	200	.93	185	.200	.65	9860	315	.832	13.910			
	WER1 ASSIGN		B	220	.70	154	.10	139		71						
03430 0300002 000 GLAUC B							40.80E			68	2774					
GLAUCONITIC	.0002A			.66	4592	205		.0252	.0139		.7200					
1982-10-29 00/11-34-038-21W4/0		1974-12-30														
GLAUCONITIC C	VO			1308.2	357	.69	248	.180	.65	9650	314	.826	12.403			
	WER1 ISOPAC			31	.75	23	.10	21		6						
03430 0300003 000 GLAUC C							40.80E			15	612					
GLAUCONITIC	.0002A			.66	4592	207		.0248	.0125		.0000					
1977-12-31 00/02-08-039-20W4/0		1959-01-06	TCPL													
GLAUCONITIC D	VO			1314.0	551	.94	516	.210	.75	9650	314	.826	16.697			
	WER1 ISOPAC			86	.75	65	.10	58		7						
03430 0300004 000 GLAUC D							40.80E			51	2081					
GLAUCONITIC	.0002A			.66	4592	207		.0248	.0125		.0000					
1977-12-31 00/05-07-039-20W4/0		1955-02-26	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ERSKINE (F)	039-21W4	03430										
GLAUCONTIC G	VO			1286.3	200	4.30	860	.210	.75	9650	313	.780 17.704
	WER1 ASSIGN			152	.75	114 .10	103		3			
03430 0300007 000 GLAUC G							40.80E		100	4080		
GLAUCONTIC	.0008E .0164 .0260			.68	4674	212 .8337	.0725	.0313	.0053	.0078	.0038	.0012 .0012
1983-08-31 00/11-22-039-20W4/0 1976-09-21												
GLAUCONITIC H	VO			1329.0	200	2.20	440	.170	.75	10930	314	.802 15.737
	WER1 ASSIGN			69	.75	52 .10	47		1			
03430 0300008 000 GLAUC H							40.80E		46	1877		
GLAUCONITIC	.0003A .0365 .0046			.68	4587	208 .8411	.0649	.0298	.0071	.0079	.0050	.0018 .0010
1981-09-30 00/06-30-038-20W4/0 1980-09-15												
	VO			1315.7	200	1.80	360	.190	.70	11100	313	.815 16.458
	WER1 ASSIGN			59	.75	44 .05	42					
03430 0300098 005							40.80E		42	1714		
GLAUCONITIC .0025	E .0238 .0419			.65	4709	204 .8646	.0461	.0086	.0047	.0023	.0024	.0014 .0017
1980-12-31 00/12-32-039-20W4/0 1980-08-19												
	VO			1335.6	200	1.20	240	.130	.55	10410	313	.833 8.118
	WER1 ASSIGN			19	.75	15 .05	14					
03430 0300098 030							40.80E		14	571		
GLAUCONITIC	E .0406 .0037			.64	4592	201 .8733	.0498	.0175	.0063	.0044	.0035	.0007 .0009
1981-06-31 00/15-22-039-21W4/0 1980-10-30 TCPL												
	VO			1316.9	200	2.10	420	.230	.75	10440	325	.837 18.827
	WER1 ASSIGN			79	.70	55 .10	50					
03430 0300098 035							40.80E		50	2040		
GLAUCONITIC .0001A	.0124 .0416			.67	4727	209 .8537	.0535	.0231	.0046	.0060	.0036	.0011 .0003
1982-12-31 00/07-05-040-20W4/0 1980-11-23 KANNGAZ TCPL												
	VO -541.4			1379.9	200	1.30	260	.200	.70	9610	316	.848 14.278
STRIKE	WER1 ASSIGN		B	37	.70	26 .05	25					
03430 0300098 037							40.80E		25	1020		
GLAUCONITIC	E .0406 .0037			.64	4592	201 .8733	.0498	.0175				
1983-12-31 02/14-11-040-20W4/0 1982-12-04												
	VO -502.6			1328.3	200	.60	120	.200	.70	9860	314	.803 15.569
ASSUC	WER1 ASSIGN			19	.70	13 .10	12					
03430 0300098 040							40.80E		12	490		
GLAUC	.0004A .0342 .0011			.69	4567	212 .8207	.0689	.0431	.0102	.0120	.0069	.0017 .0008
1983-04-30 00/07-22-040-20W4/0 1973-08-16												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR RMG	GSAT MGP	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
ERSKINE (F) 039-21W4 03430														
	VO			1333.8	128	2.30		294	.160	.65	10320	314	.863	11.264
	WER1 ASSIGN			33	.75	25	.05	24						
03430 0310098 003								40.80E		24	979			
ELLERSLIE .0102 .0001A .0443 .0001				.59	4555	191	.9083	.0297	.0056	.0009	.0004	.0002	.0002	.0001
1983-12-31 00/08-36-038-21W4/0 1982-11-17														
	VO -537.9			1362.6	200	9.75		1950	.180	.75	9770	316	.845	14.047
	WER1 ASSIGN		B	274	.60	164	.10	148						
03430 0310098 004								40.80E		148	6038			
BASAL QUARTZ E .0192 .0265				.64	4686	203	.8837	.0485	.0117	.0047	.0024	.0017	.0007	.0009
1983-12-31 00/03-17-039-20W4/0 1965-02-09														
	VO -496.5			1335.9	128	.62		79	.200	.55	9160	319	.842	10.668
	WER1 ASSIGN		B	8	.70	6	.10	5						
03430 0310098 005								40.80E		5	204			
LOWER MANN .0002A .0370				.67	4702	207			.0210	.0159				
1982-12-01 00/16-08-039-20W4/0 1973-02-15 TCPL														
	VO -532.8			1358.2	200	5.18		1036	.160	.55	9760	312	.832	9.409
	WER1 ASSIGN		B	97	.70	68	.05	65						
03430 0310098 007								40.80E		65	2652			
BASAL QUARTZ E .0190 .0265				.64	4686	203	.8837	.0485	.0117	.0047	.0024	.0017	.0007	.0009
1983-12-31 00/04-17-039-20W4/9 1964-10-18														
	VO			1334.7	128	.62		79	.180	.70	10220	316	.834	13.895
	WER1 ASSIGN			11	.75	8	.10	7						
03430 0310098 010								40.80E		7	286			
ELLERSLIE .0002A .0265				.64	4688	203			.0117	.0071	.3000			
1983-12-31 00/11-22-039-20W4/0 1976-09-21 TCPL														
	VO			1350.0	200	11.30		2260	.180	.60	9470	315	.895	10.317
ASSOC WER1 ASSIGN				233	.65	151	.05	143						
03430 0310098 016								40.80E		143	5834			
BASAL QUARTZ A .0192 .0265				.64	4686	203	.8837	.0485	.0117	.0047	.0024	.0017	.0007	.0009
1983-12-31 00/04-30-039-20W4/0 1979-03-07 TCPL														
	VO -534.2			1354.4	200	1.80		360	.210	.80	9710	314	.839	17.609
ASSOC WER1 ASSIGN				63	.75	48	.05	45						
03430 0310098 017								40.80E		45	1836			
ELLERSLIE .0025 E .0238 .0419				.65	4709	204	.8646	.0461	.0086	.0047	.0023	.0024	.0014	.0017
1980-12-31 00/09-31-039-20W4/0 1980-07-14 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4 NC4	C5	C6	C7						
ERSKINE	(F) 039-21W4		03430												
		VO -529.6			1347.3	200	2.00	400	.180	.70	9660	314	.839	13.139	
	WER1 ASSIGN			B	53	.75	39 .05	37							
03430 0310098 018								40.80E		37	1510				
ELLERSLIE	.0025	E .0238 .0419			.65	4709	204 .8646	.0461 .0086	.0047	.0023	.0024	.0014	.0017		
1980-12-31 00/12-32-039-20W4/0 1980-08-19															
		VO			1351.5	200	6.10	1220	.150	.60	9060	316	.848	8.653	
	WER1 ASSIGN				106	.70	74 .05	70							
03430 0310098 020								40.80E		70	2856				
BASAL QUARTZ	.0001E	.0122 .0169			.64	4664	204 .8891	.0545 .0141	.0053	.0030	.0022	.0013	.0013		
1983-12-31 00/07-01-039-21W4/0 1956-03-17 TCPL															
		VO			1369.1	200	8.00	1600	.220	.80	10220	316	.838	19.317	
	WER1 ASSIGN				309	.85	263 .10	236							
03430 0310098 025								40.80E		236	9629				
L BASAL QTZ		E .0192 .0265			.64	4686	203 .8837	.0485 .0117	.0047	.0024	.0017	.0007	.0009		
1980-10-31 00/11-02-039-21W4/0 1979-10-10 TCPL															
		VO			1385.1	200	1.70	340	.170	.60	9840	316	.847	10.664	
	WER1 ASSIGN				36	.75	27 .05	26							
03430 0310098 033								40.80E		26	1061				
ELLERSLIE		E .0406 .0037			.64	4592	201 .8733	.0498 .0175	.0063	.0044	.0035	.0007	.0009		
1981-06-31 00/15-22-039-21W4/0 1980-10-30 TCPL															
		VO	-529.0		1349.3	200	2.30	460	.210	.65	9780	315	.826	14.591	
ASSOC	WER1 ASSIGN				67	.70	47 .10	42							
03430 0310098 035								37.43E		42	1572				
ELLERSLIE	.0051	.0013A .0354 .0043			.67	4562	206 .8450	.0598 .0239	.0075	.0064	.0055	.0028	.0029		
1982-12-31 00/07-05-040-20W4/0 1980-11-23 KANNGAZ TCPL															
D-2															
SOLN	WER1				35		22	15			456.0	76			
03430 0696000 000 D-2								41.55E		15	623				
NISKU	.0008A	.0310 .0372 .1986			.89	5535	259 .5423	.0928 .0628	.0117	.0159	.0056	.0014	.0006		
1979-12-29 00/01-01-039-20W4/0 1959-00-00															
D-2B															
SOLN	WER2 ASSIGN				5		3	1			59.3	77			
03430 0696002 000 D-2B								41.55E		1	42				
NISKU	.0008A	.0310 .0372 .1986			.89	5535	259 .5423	.0928 .0628	.0117	.0159	.0056	.0014	.0006		
1981-12-31 00/01-01-039-20W4/0 1980-01-01															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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ERSKINE                (F)  039-21W4     03430
  D-3                      VO            -819.9          1631.6    1115    9.48     10566  .063  .80 15240 336   .710  9.159
    ASSOC                WER1 ISOPAC          COMB                  968   .85     823  .20     650       331
    03430 0720000 000 D-3           CONCURRENT PRODUCTION                                  41.55E    493      20484
    LEDUC                    .0008A          .0192 .0445  .73  5075 237                  .0237 .0094      .4900
    1973-12-31 00/05-01-039-21W4/0 1952-12-00 TCPL                                                  COMBINED ASSOC/SOLN PRODUCTION
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  D-3
    SOLN                 WER1 ISOPAC          COMB                  537           349        174            6390.0   84
    03430 0720000 000 D-3           CONCURRENT PRODUCTION                                  41.55E
    LEDUC                    .0008A          .0192 .0445  .73  5075 237                  .0237 .0094      .4900
    1973-12-31 00/05-01-039-21W4/0 1952-12-00 TCPL                                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1505 PROD=      1172  IMG=       824  MGP=       331  RMG=       493  ENERGY=     20484

  D-3B                       VO  -885.4          1691.9     200  28.37     5674  .046  .85 14810 322   .802  6.373
                       WER1 ASSIGN                B           362  .85     308  .15     261       55
    03430 0720002 000 D-3B                                                                 41.55E    206      8559
    D-3                      .0008A          .0207 .0557  .77  4606 213                  .0294 .0153      .2200
    1975-06-30 00/12-21-039-21W4/0 1968-05-25 TCPL
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ERSKINE                  POOLS=    45  GIP=      6581 PROD=      4911  IMG=      4206  MGP=      1295  RMG=      2911  ENERGY=    118746
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ESMOND                 (SA) 126-20W5     03465
                            VO                    1239.2      24   9.50      228  .080  .65  9300 321   .856  5.005
        SIRIKE         BER7 ASSIGN                    11  .75      9  .10        8                 8
    03465 0781098 005                                                                      37.43E      8       299
    SULPHUR POINT            .0003A .0140 .0015          .63  4606 202 .9167 .0300 .0191 .0032 .0070 .0048 .0012
    1981-09-30 02/09-28-126-20W5/0 1981-02-07
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ESMOND                   POOLS=     1  GIP=        11 PROD=         9  IMG=         8  MGP=              RMG=         8  ENERGY=       299
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ESTHER                 (F)  031-02W4     03480
  BELLY RIVER A                MB                     248.1    6562   1.52     9974  .300  .70  2340 285   .943  5.200
                       WER1 ISOPAC                    404  .70     283  .05      269       197
    03480 0126001 000 BELLY RIV A                                                          37.06E     72      2668
    VICTORIA                 .0004E .0177          .57  4606 191 .9787 .0014 .0001
    1983-07-31 00/06-32-031-02W4/0 1956-10-00 MIP     PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ESTHER	(F) 031-02W4 03480			198.8	200	2.40	480	.330	.75	1600	284	.962		4.122
	VO -517.4													
	WER1 ASSIGN		B	20	.50	10	.05	9						
03480 0126098 003							37.06E		9	334				
BELLY RIVER	.0182 .0008E .0337			.56	4535	186	.9465	.0007	.0001					
1982-12-31 00/06-04-032-03W4/0 1981-04-20 KANNGAZ MIP														
	VO +443.2			263.0	200	2.00	400	.330	.65	2330	283	.950		5.286
	WER1 ASSIGN		B	21	.55	12	.05	11						
03480 0126098 004							37.06E		11	408				
BELLY RIVER	.0182 .0008E .0337			.56	4535	186	.9465	.0007	.0001					
1982-12-31 00/08-06-032-03W4/0 1981-03-23 KANNGAZ MIP														
	VO			224.0	200	1.24	247	.310	.70	2380	289	.949		5.368
	WER1 ASSIGN			13	.70	9	.05	9						
03480 0126098 005							37.06E		9	334				
VICTORIA	.0004E			.57	4599	189								
1977-06-30 00/10-34-032-03W4/0 1974-06-23 KANNGAZ														
VIKING A	VO			709.6	10051	1.78	17891	.230	.60	6650	297	.870		10.100
	WER1 ISOPAC			1807	.60	1084	.05	1030	3					
03480 0218001 000 VIKING A							38.18E		1027	39211				
VIKING	.0008E .0262 .0006			.60	4600	196	.9291	.0184	.0117	.0046	.0027	.0026	.0008	.0006
1983-12-31 00/06-21-032-01W4/0 1969-04-08 KANNGAZ MIP														
	VO			703.7	200	1.70	340	.230	.50	6280	297	.887		7.796
	WER1 ASSIGN			26	.75	20	.05	19						
03480 0218098 005							38.18E		19	725				
VIKING	.0028 .0001A .0734			.60	4539	189	.9865	.0095	.0055	.0008	.0014	.0007	.0001	
1981-09-30 00/11-14-032-03W4/0 1981-01-23 KANNGAZ MIP														
UPPER MANNVILLE A	VO -47.2			752.6	2522	1.94	4893	.270	.70	7450	300	.875		15.254
	WER1 ISOPAC		BNE	746	.85	634	.05	603	127					
03480 0250001 000 U MANN A							37.81E		476	17998				
UPPER MANNVILLE	.0010E .0290 .0001			.59	4585	190	.9546	.0132	.0013	.0007	.0001	.0002		
1982-10-29 00/06-21-032-01W4/0 1969-04-08 MIP														
UPPER MANNVILLE D	VO			757.4	200	2.16	432	.250	.65	7400	301	.853		13.308
	WER1 ASSIGN			57	.75	43	.05	41						
03480 0250004 000 U MANN D							37.43E		41	1535				
UPPER MANNVILLE	.0003E .0367 .0023			.60	4599	193		.0053	.0025		.0600			
1982-12-31 00/10-02-033-03W4/0 1975-11-01 KANNGAZ														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ESTHER	(F) 031-02W4	03480											
UPPER MANNVILLE E	MB			735.3	1956	1.33	2600	.250	.65	7450	298	.860	13.434
	WER1 ISOPAC			372	.85	316 .05	300	172					
03480 0250005 000 U MANN E	CONCURRENT PRODUCTION						37.43E	128	4791				
COLONY	.0006E .0503 .0004		.60	4590	195	.9037	.0300 .0106	.0025	.0014 .0010	.0005	.0004		
1983-07-31 00/07-34-032-02W4/0 1972-11-14 MIP													
	VO	-118.8		820.6	200	2.30	460	.270	.65	8230	300	.823	16.636
	WER1 ASSIGN			77	.75	57 .10	52						
03480 0250098 003							37.43E	52	1946				
GLAUCONITIC	.0002E .0207 .0012		.64	4600	204	.8902	.0486 .0209	.0046	.0052 .0036	.0023	.0025		
1982-12-01 00/02-16-031-01W4/0 1981-06-04 KANNGAZ													
	VO			755.0	200	1.24	247	.370	.65	7630	305	.882	19.392
	WER1 ASSIGN			48	.75	36 .05	34						
03480 0250098 005							37.43E	34	1273				
UPPER MANNVILLE	.0004E		.59	4571	189		.0013 .0010		.0400				
1976-06-30 00/06-14-032-01W4/0 1974-10-29 MIP													
	VO			735.4	200	2.80	560	.270	.70	6780	297	.870	14.103
	WER1 ASSIGN			79	.75	59 .05	56						
03480 0250098 008							37.43E	56	2096				
COLONY	.0002 .0012A .0301		.61	4590	196	.9239	.0265 .0081	.0037	.0025 .0020	.0010	.0008		
1981-11-30 00/10-11-032-02W4/0 1980-04-20 MIP													
	VO			728.4	200	1.00	200	.250	.65	7670	297	.860	13.877
	WER1 ASSIGN			28	.75	21 .05	20						
03480 0250098 010							37.43E	20	749				
COLONY	.0002A .0302 .0009		.60	4594	196	.9299	.0190 .0089	.0038	.0035 .0024	.0008	.0004		
1981-09-30 00/07-02-032-02W4/0 1981-03-09 MIP													
	VO			753.9	256	2.00	512	.300	.75	7550	298	.849	19.094
	WER1 ASSIGN			98	.75	74 .05	70						
03480 0250098 012							37.43E	70	2620				
UPPER MANNVILLE	.0013A .0001		.59	4628	199	.9488	.0299 .0095	.0040	.0029 .0020	.0009	.0007		
1983-08-31 00/11-14-032-02W4/0 1980-04-10													
	VO			779.5	200	1.80	360	.200	.55	7090	298	.862	8.634
	WER1 ASSIGN			31	.75	23 .05	22						
03480 0250098 015							37.43E	22	823				
COLONY	.0002E .0302 .0009		.60	4594	196	.9299	.0190 .0089	.0038	.0035 .0024	.0008	.0004		
1981-09-30 00/06-04-032-03W4/0 1981-04-20 KANNGAZ MIP													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / DATE	MFD / PURCHASERS	AQUIFER	GIP	AREA / REC	PAY / PROD	VOLUME SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
ESTHER	(F)	031-02W4	03480			812.0	200	5.60		1120	.270	.70	6900	300	.878	14.080	
		VO															
	WER1	ASSIGN				158	.75	118	.05	112							
03480 0250098 020										37.43E		112	4192				
U MANNVILLE		.0001E	.0232	.0006													
1982-12-31 00/09-29-032-03W4/0			1981-02-07	KANNGAZ MIP	.58	4574	191	.9544	.0136	.0014	.0003	.0004	.0005	.0001			
BANFF A		MB				851.6	200	10.49		2097	.190	.70	8100	306	.870	11.695	
	WER1	ASSIGN				850	.90	765	.05	727		662					
03480 0644001 000	BANFF A									37.43E		65	2433				
BAKKEN (BANFF)		.0003E			.60	4599	193										
1983-06-30 00/06-09-031-01W4/0			1957-10-00														
BANFF B		VO				848.0	200	3.39		678	.198	.70	8030	301	.885	11.881	
	WER1	ASSIGN				81	.75	60	.05	57		26					
03480 0644002 000	BANFF B									37.43E		31	1160				
BAKKEN (BANFF)		.0003A			.58	4606	192										
1976-06-30 00/07-09-032-01W4/0			1969-08-22	MIP													
BANFF C		VO				781.2	200	1.80		360	.160	.50	8100	298	.840	7.362	
	WER1	ASSIGN				26	.75	20	.05	19		17					
03480 0644003 000										37.43E		2	75				
BAKKEN		.0002E	.0302	.0009	.60	4594	196	.9299	.0190	.0089	.0038	.0035	.0024	.0006	.0004		
1981-11-30 00/07-02-032-02W4/0			1981-03-09	MIP													
BANFF D		VO				793.8	200	3.00		600	.270	.65	7970	300	.853	15.544	
	WER1	ASSIGN				93	.75	70	.05	66		28					
03480 0644004 000										37.43E		38	1422				
BAKKEN		.0001	.0020A	.0243	.60	4594	196	.9298	.0279	.0077	.0031	.0023	.0015	.0006	.0007		
1981-11-30 00/10-11-032-02W4/0			1980-04-20	MIP													
BANFF E		VO				780.5	200	2.30		460	.210	.75	8085	299	.860	14.083	
	WER1	ASSIGN				65	.75	48	.05	46		22					
03480 0644005 000	BANFF E									37.43E		24	898				
BAKKEN		.0003	.0005A	.0539	.0004	.59	4568	191	.9193	.0154	.0048	.0022	.0013	.0013	.0005	.0001	
1981-09-30 00/09-16-032-02W4/0			1981-04-11	MIP													
		VO				810.0	200	2.00		400	.150	.70	8090	300	.863	9.331	
	WER1	ASSIGN				37	.70	26	.05	25							
03480 0644098 005										37.08E		25	927				
BAKKEN		.0049A	.0432		.59	4562	191	.9290	.0140	.0037	.0020	.0011	.0004	.0004	.0002		
1983-09-30 00/04-36-031-02W4/0			1982-12-18														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ESTHER	(F) 031-02W4	03480													
	VO			792.3	200	1.10		220	.180	.50	7440	300		.872	7.279
	WER1 ASSIGN			16	.75	12	.05	11							
03480 0644098 010								37.43E		11		412			
BAKKEN (BANFF)	.0003 .0005A .0539 .0004			.59	4568	191	.9193	.0154	.0048	.0022	.0013	.0013	.0005	.0001	
1981-09-30 00/06-30-032-02W4/0	1981-02-16 MIP														
	VO -123.8			824.9	200	1.80		360	.300	.60	7480	300		.871	14.653
	WER1 ASSIGN		B	53	.70	37	.05	35							
03480 0644098 015								37.43E		35		1310			
BAKKEN	.0003 .0005A .0539 .0004			.59	4568	191	.9193	.0154	.0048	.0022	.0013	.0013	.0005	.0001	
1982-12-31 00/10-17-032-03W4/0	1981-01-18 KANNGAZ MIP														
ESTHER	POOLS= 24 GIP=	5206	PROD=	3837	IMG=	3643	MGP=	1254	RMG=	2389	ENERGY=	90340			
ESTUARY	(SA) 023-22W4	03510													
	VO			624.9	128	2.50		320	.270	.55	2820	294		.919	4.408
	WER2 ASSIGN			14	.55	8	.10	7							
03510 0126098 005								38.56E		7		270			
BELLY RIVER	.0011E .0228 .0027			.69	4584	212	.8360	.0728	.0333	.0079	.0094	.0065	.0029	.0046	
1982-12-31 00/06-05-023-22W4/0	1982-10-24 TCPL														
	VO			913.6	64	10.00		640	.170	.55	6730	300		.681	8.759
	WER2 ASSIGN			56	.75	42	.20	34							
03510 0158098 005								36.31E		34		1235			
MED HAT	.0001 .0001E .0187 .0005			.88	4510	245	.6721	.1338	.0778	.0197	.0292	.0238	.0111	.0121	
1982-12-31 00/06-05-023-22W4/0	1982-10-24 TCPL														
MEDICINE HAT A	VO			487.7	5971	.77		4598	.170	.55	4310	290		.913	4.328
	WER2 ISOPAC			199	.70	139	.03	135							
															PROBABLE
03510 0158160 062								36.31A							
MEDICINE HAT	.0011A			.57	4599	290									
1982-12-01 02/10-31-012-05W4/0	1904-00-00														
SE ALTA GAS SYS(MU)															
	WER2 ISOPAC			199	.70	139	.02	135							
03510 0158160 999	SE AGS(MU)							36.31A		135		4902			
	.0011A														
1982-12-31 02/10-31-012-05W4/0	1904-00-00 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE	N2 CO2 H2S	DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7	
ESTUARY	(SA) 023-22W4	03510										
	VO			1324.5	200	1.00	200 .160	.60	9370	311	.862	9.542
	WER2 ASSIGN			19	.70	13 .05	13					
03510 0218098 005							38.18E	13	496			
U VIKING	E .0513	.0007	.61	4572	193	.9155	.0198 .0063	.0008	.0011	.0011	.0034	
1982-12-31 00/14-18-023-22W4/0	1982-05-28	TCPL										
	VO			1439.5	200	1.00	200 .140	.50	10840	314	.845	8.133
	WER2 ASSIGN			16	.75	12 .05	12					
03510 0218098 010							38.18E	12	458			
L VIKING	.0013E .0469	.0015	.62	4566	196	.9002	.0239 .0139	.0024	.0043	.0024	.0016	.0016
1982-12-30 00/14-18-023-22W4/0	1982-05-28	TCPL										
	VO			1511.8	200	1.00	200 .180	.50	11880	316	.791	12.164
	WER2 ASSIGN			24	.75	18 .10	16					
03510 0250098 003							38.56E	16	617			
GLAUC	.0007E .0257	.0011	.68	4580	210	.8506	.0619 .0309	.0076	.0093	.0065	.0029	.0028
1982-12-30 00/06-05-023-22W4/0	1982-10-24	TCPL										
	VO			1360.6	200	2.10	420 .200	.65	8550	312	.850	11.919
	WER2 ASSIGN			50	.70	35 .10	32					
03510 0250098 004							38.56E	32	1234			
UPPER MANNVILLE .0001	.0012A .0546	.0031	.65	4550	201	.8637	.0364 .0163	.0070	.0067	.0059	.0025	.0025
1983-04-30 00/07-16-023-22W4/0	1982-06-06											
	VO			1451.0	200	.90	180 .130	.50	10980	314	.801	8.070
	WER1 ASSIGN			15	.75	11 .10	10					
03510 0250098 005							38.56E	10	386			
GLAUCONITIC	.0007A .0257	.0011	.68	4580	209	.8506	.0619 .0309	.0076	.0093	.0065	.0029	.0028
1982-05-31 00/11-32-023-22W4/0	1980-11-30	TCPL										
GLAUCONITIC A	VO			1465.9	200	2.70	540 .150	.55	11400	314	.801	10.634
	WER2 ASSIGN			57	.75	43 .10	39					
03510 0300001 000	GLAUC A						37.43E	39	1460			
GLAUCONITIC	.0004A .0178	.0003	.66	4600	208	.8670	.0662 .0265	.0055	.0074	.0058	.0017	.0014
1983-12-31 00/06-21-023-22W4/0	1977-10-12											
LOWER MANNVILLE A	VO			1464.0	400	1.95	780 .147	.60	11070	315	.753	11.706
	WER2 ASSIGN			91	.75	68 .05	65					
03510 0310001 000	L MANN A						38.93E	65	2530			
LOWER MANNVILLE	.0003E .0186	.0017	.73	4569	220	.8033	.0852 .0434	.0101	.0146	.0121	.0057	.0040
1982-08-31 00/06-02-024-22W4/0	1977-09-05											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	DRILL DATE PURCHASERS														
ESTUARY	(SA) 023-22W4	03510													
OSTRACOD A	VO			1445.3	200	1.80	360	.120	.55	10050	314	.783		7.672	
	WER2 ASSIGN			28	.75	21	.10	19							
03510 0312001 000 OST A							38.93E		19		740				
OSTRACOD	.0019 .0007A .0286			.72	4552	217	.7981	.0857	.0423	.0093	.0141	.0100	.0044	.0047	
1982-05-31 00/07-35-023-22W4/0 1978-05-18															
	VO			1495.0	200	5.50	1100	.060	.70	12400	315	.781		6.020	
	WER1 ASSIGN			66	.75	50	.10	45							
03510 0642098 005							39.30E		45		1769				
PEKISKO	.0005 .0010A .0171 .0012			.67	4595	211	.8470	.0777	.0289	.0054	.0088	.0060	.0028	.0036	
1982-05-31 00/10-33-023-22W4/0 1979-07-14 TCPL															
ESTUARY	POOLS= 12 GIP= 635		PROD=	460	IMG=	427	MGP=		RMG=	427	ENERGY=	16097			
ETHEL LAKE	(F) 064-03W4	03550													
COLONY A	CP +270.1			293.9	326	.66	215	.300	.50	2130	286	.953		3.334	
	WER1 ISOPAC		B	28	.60	17	.05	16		16					
03550 0256001 000 COLONY A							37.43E								
COLONY	A .0219 .0006			.57	4619	190	.9699	.0071	.0003	.0001	.0001				
1983-04-30 00/05-15-064-03W4/0 1965-03-23 LOC U															
COLONY B	VO +275.0			351.0	1233	3.73	4599	.280	.70	2080	293	.961		4.117	
	WER1 ISOPAC		FE	189	.55	104	.05	99		90					
03550 0256002 000 COLONY B							37.43E		9		337				
UPPER GR RAPIDS	.0005E .0156			.57	4627	191	.9772	.0069	.0003						
1983-10-31 00/10-27-064-03W4/0 1966-07-08															
	VO +255.0			299.0	226	.88	199	.310	.60	2370	285	.947		4.645	
	WER1 ISOPAC		B	9	.55	5	.05	5							
03550 0256098 004							37.43E		5		187				
COLONY	.0002 .0002A .0213 .0002			.57	4614	190	.9719	.0052	.0004	.0001	.0002	.0003			
1983-04-30 00/10-03-064-03W4/0 1965-08-02 LOC U															
	VO			282.9	200	1.22	244	.310	.60	2200	290	.953		4.211	
STRIKE	WER1 ASSIGN			10	.60	6	.05	6							
03550 0262098 005							37.43E		6		225				
UPPER GR RPDS	.0005E .0142			.56	4622	191	.9778	.0068	.0003	.0001	.0001				
1979-12-29 00/08-01-064-03W4/0 1965-02-22															
ETHEL LAKE	POOLS= 4 GIP= 236		PROD=	132	IMG=	126	MGP=	106	RMG=	20	ENERGY=	749			

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI     T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC     PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN                            C3    IC4  NC4      C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS   PC  TC    C1     C2
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ETZIKOM              (F)  006-08W4     03580
  BOW ISLAND A            MB                              680.6  10266   3.05    31155  .196  .65   5550  298   .909  7.423
                          WER1 ISOPAC                       1913   .75   1434    .05    1350        1254
    03580 0213001 000 BOW ISL A                                                          34.81E      96        3342
    BOW ISLAND            .0035A                      .60  4523 186
    1967-12-31 00/03-29-006-08W4/0 1951-07-00 PWGE
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                          VO                              750.8    200    2.00     400  .240  .60   5710  296   .904  8.738
          STRIKE          WER1 ASSIGN                       35    .70     24    .05     23
    03580 0213098 005                                                                    34.81E      23        801
    BOW ISLAND            .0015E .0900                .59  4523 185 .9052 .0012 .0010 .0001 .0008 .0002
    1981-12-31 00/16-12-006-07W4/0 1981-07-24 CMG
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                          VO                              929.6    200    1.54     308  .182  .70  10110  304   .840 14.436
                          WER1 ASSIGN                       45    .65     29    .05     28
    03580 0334098 005                                                                    37.81E      28        1059
    BASAL QUARTZ          .0009E                      .60  4619 192
    1961-11-19 00/10-04-007-08W4/0 1955-10-00
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                          VO  -118.4                     1027.0    200    1.00     200  .150  .70  11040  303   .835 13.030
          STRIKE          WER1 ASSIGN            B          26    .75     20    .05     19
    03580 0428098 005                                                                    37.81E      19        718
    SAWTOOTH              .0012E .0259 .0133          .60  4633 192 .9500 .0028 .0020 .0013 .0007 .0012 .0012 .0004
    1981-12-31 00/16-12-006-07W4/0 1981-07-24 CMG
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                          VO                              987.0    200    1.00     200  .150  .75  10810  305   .843 13.451
          STRIKE          WER1 ASSIGN                       27    .80     22    .05     20
    03580 0428098 010                                                                    37.81E      20        756
    SAWTOOTH              .0008A .0191 .0083          .58  4596 192 .9622 .0038 .0013 .0013 .0005 .0009 .0006 .0012
    1982-05-31 00/11-09-006-07W4/0 1978-09-26
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ETZIKOM                  POOLS=     5  GIP=      2046 PROD=       1529  IMG=       1440  MGP=       1254  RMG=        186  ENERGY=       6676
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EUREKA               (SA) 088-03W6     03585
                          VO                              915.3    200    1.54     308  .200  .80   7180  314   .858 12.151
          STRIKE          BER7 ASSIGN                       37    .80     30    .15     25
    03585 0500098 005                                                                    37.43E      25        936
    TRIASSIC              .0001E                      .65  4619 208
    1976-06-30 00/13-22-088-03W6/0 1973-01-26
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EUREKA                   POOLS=     1  GIP=        37 PROD=         30  IMG=         25  MGP=                  RMG=         25  ENERGY=        936
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
EVANSBURG	(SA) 053-07W5		03595		1624.7	200	3.30		660	.220	.85	13980	323		.824	27.933
STRIKE	WER2 ASSIGN				184	.75	138	.05	131							
03595 0316098 005									42.30E		131	5541				
OSTRACOD	A .0402 .0077				.65	4613	204	.8483	.0759	.0196	.0024	.0037	.0018	.0004		
1981-12-31 00/10-02-053-07W5/0 1981-03-23																
EVANSBURG	POOLS= 1	GIP=	184	PROD=	138	IMG=	131	MGP=			RMG=	131	ENERGY=	5541		
EVERGREEN	(SA) 113-23W5		03603		198.1	200	2.78		555	.220	.50	1790	286		.956	2.033
STRIKE	BER7 ASSIGN				11	.55	6	.05	6							
03603 0304098 005									39.30E		6	236				
BLUESKY	.0001A				.58	4599	194									
1977-06-30 00/10-22-113-23W5/0 1977-03-03																
EVERGREEN	POOLS= 1	GIP=	11	PROD=	6	IMG=	6	MGP=			RMG=	6	ENERGY=	236		
EWING LAKE	(F) 037-21W4		03620		676.8	200	4.00		800	.250	.50	2600	296		.952	3.280
STRIKE	BER7 ASSIGN				26	.50	13	.05	12							
03620 0126098 005									37.43E		12	449				
BELLY RIVER	.0034E .0223				.57	4596	190	.9681	.0038	.0008	.0001					
1982-05-31 00/15-18-037-21W4/0 1981-03-27																
EWING LAKE	POOLS= 1	GIP=	26	PROD=	13	IMG=	12	MGP=			RMG=	12	ENERGY=	449		
EXCELSIOR	(F) 056-24W4		03640													
VIKING A	MB				1063.1	518	1.52		789	.180	.65	6230	308		.897	7.515
	WER1 ISOPAC				164	.65	107	.05	101		101					
03640 0218001 000 VIKING A									37.43E							
VIKING 1	.0008A				.59	4557	193									
1953-01-07 00/02-10-056-24W4/0 1950-09-00																
	VO				840.2	200	4.60		920	.200	.60	6230	301		.882	8.008
	WER1 ASSIGN				74	.65	48	.05	45							
03640 0218098 005									37.43E		45	1684				
VIKING 2 .0001	.0008E .0357 .0069 .0001				.61	4606	195	.1983	.0242	.0046	.0021	.0028	.0019	.0009	.0016	
1982-12-01 00/13-03-056-24W4/0 1949-11-28																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL     IMG          MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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EXCELSIOR            (F)  056-24W4    03640
  MANNVILLE A             VO          -366.4          1062.2     804   8.98      7221  .200  .65   7580 306   .868 10.575
    ASSOC          WER1 ISOPAC          COMB                     764  .80   611  .10    549          201
    03640 0248001 000 MANNVILLE A   CONCURRENT PRODUCTION                                36.31E         371      13471
    BASAL QUARTZ          .0004A        .0481          .63  4757 199                .0016 .0007
    1978-06-30 00/02-10-056-24W4/0 1949-00-00 CWNGNUL NORCEN                                        COMBINED ASSOC/SOLN PRODUCTION
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  MANNVILLE A
    SOLN           WER1 ISOPAC          COMB                      54          35          23              1800.0   30
    03640 0248001 000 MANNVILLE A   CONCURRENT PRODUCTION                                36.31E
    BASAL QUARTZ          .0004A        .0481          .63  4757 199                .0016 .0007
    1978-06-30 00/02-10-056-24W4/0 1949-00-00 CWNGNUL NORCEN                                        COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       818 PROD=       646  IMG=       572  MGP=       201  RMG=       371  ENERGY=     13471
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  MANNVILLE B             VO          -377.0          1073.2     400   6.94      2775  .200  .65   7580 306   .868 10.575
    ASSOC          WER1 ASSIGN                              294  .80   235  .10    211
    03640 0248002 000                                                                36.31E         211      7661
    BASAL QUARTZ          .0004A        .0481          .63  4757 199                .0016 .0007
    1976-12-30 00/08-04-056-24W4/0 1950-06-00 CWNGNUL
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  MANNVILLE C             VO  -284.4                   986.0     129   2.40       309  .150  .70   8450 306   .842  9.793
                   WER1 ISOPAC                B                30  .70    21  .10     19
    03640 0248003 000 MANNVILLE C                                                    36.31E          19       690
    BSL U MANN                 E .0184 .0481 .0001  .63  4757 199 .9011 .0297 .0016 .0005 .0002 .0001
    1976-06-30 00/03-10-056-24W4/0 1950-00-00 CWNGNUL
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                            VO          -376.1          1071.7     200  13.57      2714  .200  .65   7580 306   .868 10.575
    ASSOC STRIKE   WER1 ASSIGN ABAND                       287  .80   230  .10    207
    03640 0248098 055                                                                36.31E         207      7516
    BASAL QUARTZ          .0004A        .0481          .63  4757 199                .0016 .0007
    1981-09-30 00/04-13-056-24W4/0 1950-03-28
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EXCELSIOR              POOLS=     7  GIP=      1667 PROD=      1287  IMG=      1155  MGP=       302  RMG=       853  ENERGY=     31022
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EXPANSE              (SA) 088-04W6    03633
                            VO  -129.9           958.5     200   3.00       600  .220  .45   6520 315   .917  6.355
          STRIKE   BER7 ASSIGN                B                38  .70    27  .05     25
    03633 0304098 005                                                                37.43E          25       936
    BLUESKY       .0396 .0001A .0361 .0015                .57  4461 185 .9067 .0096 .0009 .0006 .0006 .0011 .0012 .0020
    1983-12-31 00/11-22-088-04W6/0 1982-09-07
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
EXPANSE	(SA) 088-04W6	03633											
	VO -156.5			982.5	200	4.80	960	.210	.60	6750	316	.882	8.678
STRIKE	BER7 ASSIGN		B	83	.70	58	.05	55					
03633 0326098 005								40.39A	55	2221			
GETHING	.0002 .0001A .0262			.63	4601	201	.8936	.0524	.0169	.0026	.0033	.0015	.0014 .0018
1983-09-30 00/11-22-088-04W6/0	1982-09-07												
EXPANSE	POOLS= 2	GIP=	121	PROD=	85	IMG=	80	MGP=		RMG=	80	ENERGY=	3157
EYEHILL	(F) 041-06W4	03260											
	VO -22.6			691.0	200	.93	185	.280	.65	4990	297	.905	9.616
	WER2 ASSIGN		B	18	.65	12	.05	11					
03260 0250098 030								37.43E	11	412			
U MNV	.0029 .0005A .0829 .0003			.61	4516	191	.8672	.0305	.0078	.0022	.0014	.0080	.0003 .0005
1981-12-31 00/02-25-041-06W4/0	1978-07-10 TCPL												
	VO -33.8			703.8	200	3.70	740	.280	.70	5380	297	.898	11.238
	WER2 ASSIGN		B	83	.65	54	.05	51					
03260 0256098 005								37.43E	51	1909			
COLONY	.0029 .0005A .0829 .0003			.61	4516	191	.8672	.0306	.0078	.0022	.0014	.0080	.0003 .0005
1982-12-31 00/15-01-041-06W4/0	1978-05-23 CWNGNUL TCPL												
	VO			727.8	200	4.50	900	.240	.50	4997	297	.904	6.351
	WER2 ASSIGN			57	.70	40	.05	38					
03260 0256098 020								37.43E	38	1422			
COLONY	.0029 .0003A .0829 .0003			.61	4516	191	.8672	.0306	.0078	.0022	.0014	.0080	.0003 .0005
1982-12-31 00/05-28-041-06W4/0	1979-05-29												
	VO			764.1	200	.60	120	.300	.40	5508	298	.898	7.024
	WER2 ASSIGN			8	.70	6	.05	6					
03260 0276098 020								37.43E	6	225			
SPARKY	.0012E .0457 .0003			.59	4581	191	.9291	.0177	.0053	.0005	.0002		
1982-12-31 00/11-13-041-06W4/0	1981-06-10 TCPL												
EYEHILL	POOLS= 4	GIP=	166	PROD=	112	IMG=	106	MGP=		RMG=	106	ENERGY=	3968
EYREMORE	(F) 018-18W4	03650											
	VO			456.3	200	.60	120	.270	.65	1460	289	.968	2.605
STRIKE	WER2 ASSIGN			3	.50	2	.05	2					
03650 0126098 005								37.81E	2	76			
BSL BELLY RIVER	.0015E .0228			.57	4606	190	.9724	.0030	.0001	.0001	.0001	.0001	.0001 .0001
1981-09-30 00/16-33-018-18W4/0	1980-11-09												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL   IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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EYREMORE             (F) 018-18W4    03650
    MEDICINE HAT A       VO                                 487.7    3378   1.19      4020  .170  .55  4310 290  .913  4.328
                         WER2 ISOPAC                          174    .70    122   .03    118
    03650 0158160 062 MED HAT A                                                        36.31A
    MEDICINE HAT A       .0011A                        .57  4599 290
    1982-12-01 02/10-31-012-05W4/0 1904-01-01
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  SE ALTA GAS SYS (MV)
                         WER2 ISOPAC                          174    .70    122   .03    118
    03650 0158160 999 SE AGS (MV)                                                      36.31A    118       4285
                         .0011A
    1982-12-31 02/10-31-012-05W4/0 1904-00-00 TCPL
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  BOW ISLAND A           VO                                 955.8    2802   2.79      7817  .200  .50  7830 302  .876  8.417
                         WER1 ISOPAC                          658    .80    526   .05    500       24
    03650 0213001 000 BOW ISL A                                                        37.81E    476       17998
    BOW ISLAND 1         .0011A .0471                  .58  4578 189 .9418 .0072 .0017 .0004 .0003 .0004
    1982-10-29 00/04-21-018-18W4/0 1953-02-14 PANALTA TCPL
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  BOW ISLAND B           VO                                 963.2     541   1.30      703  .180  .45  8260 302  .871  7.233
                         WER1 ISOPAC                           51    .75     38   .05     36       10
    03650 0213002 000 BOW ISL B                                                        37.81E     26        983
    BOW ISLAND 3         .0024A .0570 .0003            .59  4561 189 .9266 .0113 .0018 .0003 .0002 .0001
    1982-08-31 00/07-07-018-17W4/0 1968-10-25
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                         VO                                 905.9     200   1.80      360  .220  .60  8300 301  .867 11.939
                         WER1 ASSIGN                           43    .75     32   .05     30
    03650 0213098 001                                                                  37.06E     30       1112
    VIKING SD            .0012A .0532                  .58  4571 189 .9353 .0087 .0014 .0002
    1982-11-31 00/01-33-017-17W4/0 1981-04-11 KANNGAZ TCPL
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                         VO                                 934.5     200   1.50      300  .160  .50  7690 304  .881  6.532
                         WER2 ASSIGN                           20    .75     15   .05     14
    03650 0213098 002                                                                  37.81E     14        529
    BOW ISLAND           .0024E .0570 .0003            .59  4561 189 .9266 .0113 .0018 .0003 .0002 .0001
    1982-06-30 00/06-08-017-18W4/0 1980-06-17 TCPL
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                         VO                                 957.9     200   4.30      860  .210  .55  8270 302  .871 10.327
                         WER1 ASSIGN                           89    .75     67   .05     64
    03650 0213098 005                                                                  37.81E     64       2420
    BOW ISLAND           .0028A .0556                  .59  4560 190 .9282 .0107 .0019 .0004 .0003 .0001
    1982-06-30 00/15-10-017-18W4/0 1980-12-04 PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	IMG	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
EYREMORE	(F) 018-18W4	03650											
	VO			1020.3	200	6.40	1280	.210	.55	7690	303	.878	9.495
	WER1 ASSIGN ABAND			122	.70	85	.05	81					
03650 0213098 008								37.81E	81	3063			
BOW ISLAND #3	A .0587			.58	4565	189	.9301	.0092	.0012	.0008			
1982-07-30 00/07-19-017-18W4/0	1955-08-05 TCPL												
	VO -113.6			967.5	200	2.70	540	.148	.30	7980	304	.883	3.754
	WER1 ASSIGN		B	20	.75	15	.05	14					
03650 0213098 010								37.81E	14	529			
BOW ISLAND 1	.0012A .0001			.58	4578	189		.0015	.0003				
1983-09-30 00/10-30-017-18W4/0	1955-06-23 TCPL												
	VO			1021.3	200	1.05	210	.260	.40	8160	306	.872	9.044
	WER1 ASSIGN			18	.75	14	.05	13					
03650 0213098 011								37.81E	13	492			
BOW ISLAND 3	.0012A			.58	4564	189							
1983-09-30 00/10-30-017-18W4/0	1955-06-23 TCPL												
	VO -167.1			1004.3	200	1.00	200	.210	.55	8070	304	.870	10.022
	WER1 ASSIGN			20	.75	15	.05	14					
03650 0213098 013								37.81E	14	529			
BOW ISLAND #3	.0022A .0514 .0005			.59	4571	191	.9181	.0227	.0035	.0035	.0007	.0005	.0004
1982-06-30 00/14-21-017-18W4/0	1979-07-11 TCPL												
	VO -151.5			944.0	200	1.24	247	.210	.60	7760	303	.875	10.507
	WER2 ASSIGN		B	25	.70	18	.05	17					
03650 0213098 015								37.81E	17	643			
BOW ISLAND 2	.0012A			.58	4578	189		.0015	.0006		.1100		
1978-06-30 00/10-01-018-18W4/0	1974-07-25 PANALTA TCPL												
	VO -115.7			967.5	200	2.70	540	.140	.40	7890	303	.874	4.744
	WER1 ASSIGN		B	26	.70	18	.05	17					
03650 0213098 016								37.81E	17	643			
BOW ISLAND #1	.0016A .0491 .0001			.58	4578	189	.9363	.0106	.0015	.0002	.0001		
1983-09-30 00/02-30-017-18W4/0	1982-12-29												
	VO -150.3			967.7	200	3.00	600	.200	.60	7790	301	.874	10.105
	WER1 ASSIGN		B	61	.70	43	.05	41					
03650 0213098 017								37.81E	41	1550			
BOW ISLAND #2	.0009A .0506 .0003			.59	4575	189	.9369	.0089	.0017	.0003	.0001	.0002	.0001
1982-11-31 00/10-35-017-18W4/0	1978-08-21												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
EYREMORE	(F) 018-18W4	03650												
	VO			983.5	200	.50	100	.170	.45	8000	301	.872	6.631	
	WER1 ASSIGN			7 .70	5 .05		5							
03650 0213098 020								37.81E	5		189			
BOW ISLAND #3	.0009A .0506 .0003			.59 4575 189	.9369	.0089	.0017	.0003	.0001	.0002	.0001			
1982-11-31 00/10-35-017-18W4/0 1978-08-21														
	VO			946.1	247	1.31	324	.172	.50	6740	301	.872	6.280	
	WER2 ISOPAC			20 .70	14 .05		14							
03650 0213098 025								37.81E	14		529			
BOW ISLAND	.0008A .0462			.59 4571 190	.9395	.0064	.0018	.0005	.0007	.0008	.0012	.0021		
1982-08-31 00/10-04-018-18W4/0 1978-03-24 TCPL														
	VO			992.3	384	.72	276	.206	.55	8290	302	.871	10.155	
	WER2 ISOPAC			28 .75	21 .05		20							
03650 0213098 027								37.81E	20		756			
L BOW ISLAND	A .0522			.58 4578 189	.9360	.0099	.0014	.0002	.0001					
1982-07-30 00/10-03-018-18W4/0 1967-02-06 TCPL														
	VO			1024.1	200	.93	185	.200	.60	8280	309	.878	10.415	
	WER1 ASSIGN			19 .60	12 .05		11							
03650 0213098 030								37.81E	11		416			
BOW ISLAND	.0012A			.58 4578 189										
1976-06-30 00/07-20-018-18W4/0 1973-08-05 TCPL														
	VO			1005.0	200	2.00	400	.150	.50	7370	303	.882	5.882	
	WER1 ASSIGN			24 .70	16 .05		16							
03650 0213098 040								37.81E	16		605			
BOW ISLAND #3	.0011A .0471			.58 4578 189	.9418	.0072	.0017	.0004	.0003	.0004				
1982-07-30 00/09-22-018-18W4/0 1978-08-06 PANALTA														
	VO			942.7	200	2.50	500	.200	.50	7480	302	.887	7.941	
	WER1 ASSIGN			40 .75	30 .05		28							
03650 0213098 043								37.81E	28		1059			
BOW ISLAND #3	.0011A .0471			.58 4578 189	.9418	.0072	.0017	.0004	.0003	.0004				
1982-07-30 00/11-24-018-18W4/0 1978-08-16 PANALTA TCPL														
	VO			1051.7	200	3.00	600	.180	.50	7880	304	.881	7.531	
	WER1 ASSIGN			45 .65	30 .05		28							
03650 0213098 047								37.81E	28		1059			
BOW ISLAND	.0025E .0592 .0001			.59 4557 188	.9271	.0088	.0015	.0003	.0003	.0002	.0001	.0001		
1982-07-30 00/02-01-018-19W4/0 1981-06-22 TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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EYREMORE                (F)  018-18W4     03650
                             VO                          1057.7     200   3.00      600  .180  .50  7900 304  .881  7.550
                        WER1 ASSIGN                          45  .70    32  .05   30
    03650 0213098 050                                                          37.81E      30       1134
    BOW ISLAND SD           .0025E .0592 .0001          .59  4557 188 .9271 .0088 .0015 .0003 .0003 .0002
    1982-06-30 00/02-01-018-19W4/0 1981-06-22 TCPL
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                             VO                          1144.8     200   3.00      600  .140  .45  9430 306  .850  6.500
                        WER1 ASSIGN                          39  .75    29  .05   28
    03650 0300098 005                                                          39.51E      28       1106
    GLAUCONITIC     .0008 .0013E .0919 .0001          .64  4570 193 .8425 .0458 .0134 .0021 .0009 .0008 .0003 .0001
    1982-06-30 00/14-21-017-18W4/0 1979-07-11 TCPL
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                             VO                          1099.0     200   5.50     1100  .166  .55 10960 305  .783 11.915
                        WER1 ASSIGN                         131  .75    98  .10   89
    03650 0336098 005                                                          38.93E      89       3465
    BSL QTZ                 .0006E .0451 .0007          .68  4559 208 .8342 .0656 .0263 .0047 .0098 .0072 .0032 .0018
    1982-11-31 00/01-33-017-17W4/0 1981-04-11 KANNGAZ TCPL
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EYREMORE                  POOLS=   24  GIP=     1728 PROD=     1297  IMG=     1230  MGP=       34  RMG=     1196  ENERGY=    45170
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FAIRYDELL BON ACCORD    (F)  057-24W4     03670
                             VO                           762.0     200   1.23      246  .200  .65  5520 300  .880  7.766
                        WER1 ASSIGN                          19  .70    13  .05   13
    03670 0218098 005                                                          39.30A      13        511
    VIKING 2                .0007A                  .60  4619 198
    1982-08-31 00/01-14-056-23W4/0 1956-06-00
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                             VO                           708.1     440   1.23      543  .200  .60  5600 311  .899  6.829
         STRIKE         WER1 ASSIGN                          37  .70    26  .05   25
    03670 0218098 010                                                          39.30A      25        983
    VIKING 2                .0007A                  .60  4619 198
    1976-06-30 00/14-35-057-23W4/0 1964-06-08 CWNGNUL
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                             VO                           822.0     200   3.39      678  .210  .20  5520 300  .890  2.467
                        WER1 ASSIGN                          17  .70    12  .05   11
    03670 0218098 015                                                          39.30E      11        432
    VIKING                  .0007E                  .60  4619 198
    1978-12-31 00/10-02-057-24W4/0 1978-05-17 KANNGAZ
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
				PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
FAIRYDELL BON ACCORD	(F)	03670		791.9	200	1.24		247	.220	.55	5300	300	.898		6.761
	VO														
	WER1 ASSIGN			17	.70	12	.05	11							
03670 0218098 020								39.30E		11		432			
VIKING 1	.0007E		.60	4619	198										
1978-12-31 00/10-26-057-24W4/0		1978-01-10	CWNGNUL												
	VO			806.5	200	1.85		370	.220	.55	5520	300	.890		7.104
	WER1 ASSIGN			26	.70	18	.05	17							
03670 0218098 025								39.30E		17		668			
VIKING 1	.0007E		.60	4619	198										
1978-12-31 00/06-33-057-24W4/0		1977-06-02	CWNGNUL												
	VO			792.8	200	.93		185	.220	.55	5520	300	.890		7.104
	WER1 ASSIGN ABAND			13	.70	9	.05	9							
03670 0218098 030								39.30E		9		354			
VIKING 1	.0007E		.60	4619	198										
1978-12-31 00/14-33-057-24W4/0		1975-01-09	CWNGNUL												
	VO			749.8	200	.93		185	.180	.50	5170	299	.893		4.956
STRIKE	WER1 ASSIGN			9	.70	6	.05	6							
03670 0218098 035								39.30E		6		236			
VIKING 3	.0007E		.60	4619	198										
1978-12-31 00/10-12-056-23W4/0		1976-10-21													
UPPER VIKING A	PD			703.8	26240	.89		23354	.240	.50	5240	306	.908		6.441
	WER1 ISOPAC														
03670 0218760 001	UPPER VKG A							38.93E							
UPPER VIKING	.0007A		.60	4619	198										
1981-12-31 00/08-18-058-24W4/0		1947-12-26													
MIDDLE VIKING A	PD -127.4			823.0	10753	2.87		30841	.202	.60	5580	303	.897		7.104
	WER1 ISOPAC		FS												
03670 0218760 002	MDDLE VKG A							38.93E							
MIDDLE VIKING	.0007A .0260 .0006		.59	4606	194	.9436	.0173	.0071	.0015	.0016	.1200	.0011			
1980-12-31 00/08-18-058-24W4/0		1947-12-26													
MIDDLE VIKING B	PD			778.8	2183	2.16		4712	.200	.60	5600	311	.899		6.829
	WER1 ISOPAC														
03670 0218760 003	MDDLE VKG B							40.05E							
MIDDLE VIKING	.0007A		.60	4619	198										
1982-12-01 00/08-18-058-24W4/0		1947-12-26													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FAIRYDELL BON ACCORD (F)	057-24W4	03670												
U VIK A & M VIK AB														
	WER1 ISOPAC			5263	.80	4211	.05	4000		3517				
03670 0218760 999 UV A+MV AB								38.93E		483	18803			
	.0007A													
1983-12-31 00/08-18-058-24W4/0	1947-12-26 CWNGNUL KANNGAZ													
COLONY A	VO			858.6	200	6.48		1295	.270	.50	7640 305		.874	11.009
	WER1 ASSIGN			143	.75	107	.05	102						
03670 0256001 000 COLONY A								37.06E		102	3780			
COLONY	.0004E		.60	4613 196				.0101	.0035		.1500			
1976-06-30 00/10-08-057-24W4/0	1974-09-25 NUL													
BASAL MANNVILLE A	VO -333.8	-338.9	-345.3	1028.7	1083	5.39		5832	.180	.70	7070 325		.900	8.657
ASSOC	WER1 ISOPAC		FNW	504	.90	454	.05	431		112				
03670 0320001 000 BSL MANN A								37.06E		319	11822			
ELLERSLIE 1,2&3	.0004E	.0448	.62	4757 200										
1973-12-31 00/06-28-057-24W4/0	1951-11-11 NUL	CWNGNUL												
BASAL MANNVILLE B	CP -308.5			995.2	200	9.25		1850	.200	.70	7240 311		.880	10.735
	WER1 ASSIGN		B	11	.70	8	.05	7		7				
03670 0320002 000 BSL MANN B								37.06E						
BASAL QUARTZ	.0004E		.64	4709 196										
1982-12-01 00/03-09-058-24W4/0	1957-01-00 NUL													
BASAL MANNVILLE C	VO	-351.0	-360.0	1058.0	598	6.64		3970	.210	.70	7310 315		.882	11.009
ASSOC	WER1 ISOPAC	COMB		437	.90	394	.10	355		295				
03670 0320003 000 BSL MANN C	CONCURRENT PRODUCTION							37.06E		89	3298			
ELLERSLIE	.0004A	.0517	.64	4764 201				.0041	.0012		.0900			
1982-12-01 00/04-25-056-24W4/0	1965-12-21 NORCEN	PANALTA									COMBINED ASSOC/SOLN PRODUCTION			
BASAL MANNVILLE C														
SOLN	WER1 ISOPAC	COMB		47		30		29			1340.0	35		
03670 0320003 000 BSL MANN C	CONCURRENT PRODUCTION							37.06E						
ELLERSLIE	.0004A	.0517	.64	4764 201				.0041	.0012		.0900			
1982-12-01 00/04-25-056-24W4/0	1965-12-21 NORCEN	PANALTA									COMBINED ASSOC/SOLN PRODUCTION			
COMBINED SOLN/ASSOC POOLS= 1	GIP= 484	PROD= 424	IMG= 384	MGP= 295	RMG= 89	ENERGY= 3298								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL    IMG      MGP          STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG          ENERGY
    ZONE                 H2    HE     N2    CO2    H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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FAIRYDELL BON ACCORD  (F)  057-24W4     03670
  BASAL MANNVILLE D          VO  -338.3          1039.4     128   4.63        593  .180  .70  6980 314  .881  9.045
                        WER1 ASSIGN                B          54  .70     38  .10     34          6
    03670 0320004 000 BSL MANN D                                                    37.06E      28       1038
    BSL QUARTZ              .0004E        .0404        .62  4744 199
    1982-12-01 00/11-09-057-24W4/0 1976-06-30 NUL
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                          VO          -326.7          1032.7     200   2.40        480  .240  .50  6880 305  .872  8.828
    ASSOC                 WER1 ASSIGN                            42  .70     30  .05     28
    03670 0320098 003                                                               37.06E      28       1038
    BSL QTZ        .0002 .0010A .0231 .0137          .61  4651 198 .9085 .0455 .0055 .0016 .0008 .0001
    1980-12-31 00/06-19-056-23W4/0 1978-05-20
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                          VO  -326.1          1022.9     128  11.72       1500  .180  .70  7240 314  .880  9.410
                        WER1 ASSIGN                B         141  .70     99  .05     94
    03670 0320098 005                                                               37.06E      94       3484
    BASAL QUARTZ            .0004E                       .62  4744 199
    1982-12-01 00/04-32-057-24W4/0 1950-03-00 NUL
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                          VO  -335.0          1040.0     200   4.32        863  .180  .70  7240 314  .880  9.388
                        WER1 ASSIGN ABAND          B          81  .70     57  .05     54
    03670 0320098 010                                                               37.06E      54       2001
    BSL MANNVILLE           .0004E                       .62  4744 199
    1981-09-30 00/06-10-057-24W4/0 1952-01-09
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                          VO  -321.3          1008.0     128   7.71        987  .180  .70  7240 314  .880  9.410
                        WER1 ASSIGN                B          93  .70     65  .05     62
    03670 0320098 015                                                               37.06E      62       2298
    BASAL QUARTZ            .0004E                       .62  4744 216
    1982-12-01 00/01-33-057-24W4/0 1953-06-00 NUL
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FAIRYDELL BON ACCORD     POOLS=    18  GIP=     6954 PROD=     5589  IMG=     5288  MGP=     3937  RMG=     1351  ENERGY=    51178
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FAITH                 (SA) 003-12W4     03674
                          VO                   839.4     200   1.20        240  .210  .60  8420 298  .855 11.841
          STRIKE          WER2 ASSIGN                           28  .75     21  .05     20
    03674 0332098 003                                                               43.05A      20        861
    SUNBURST SD             .0022E .0402 .0001          .58  4573 191 .9429 .0051 .0016 .0014 .0015 .0023 .0013 .0004
    1981-12-31 00/02-16-003-12W4/0 1978-03-01
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
FAITH	(SA) 003-12W4		03674													
	VO				894.3	200	2.47		493	.200	.55	8760	303		.860	10.507
STRIKE	WER2 ASSIGN				52	.75	39	.05	37							
03674 0332098 005									43.05A		37	1593				
SUNBURST	.0003A															
1978-06-30 00/10-29-003-12W4/0 1978-02-21				.57	4613	191			.0004	.0001						
	VO				899.2	200	2.78		555	.160	.70	8760	300		.858	10.849
STRIKE	WER2 ASSIGN				60	.75	45	.05	43							
03674 0332098 010									43.05E		43	1851				
SUNBURST	.0003A															
1976-06-30 00/07-32-003-12W4/0 1969-08-20				.58	4557	189										
FAITH	POOLS= 3	GIP=	140	PROD=	105	IMG=	100	MGP=			RMG=	100	ENERGY=	4305		
FALLIS	(SA) 053-05W5		03675													
	VO -717.2				1504.1	200	1.80		360	.185	.55	12440	319		.850	13.275
STRIKE	BER7 ASSIGN			B	48	.75	36	.05	34							
03675 0300098 005									41.92E		34	1425				
GLAUCONITIC	A .0205 .0191															
1983-12-31 00/06-28-053-05W5/0 1981-09-27				.59	4671	195	.9363	.0217	.0008	.0002	.0002					
FALLIS	POOLS= 1	GIP=	48	PROD=	36	IMG=	34	MGP=			RMG=	34	ENERGY=	1425		
FARMINGTON	(F) 080-11W6		03700													
	VO				1555.5	200	2.00		400	.040	.65	13690	338		.845	3.544
	WER2 ASSIGN				14	.75	11	.10	9							
03700 0508098 005									40.72E		9	366				
CHARLIE LAKE	.0001 .0010A .0777 .0028 .0228															
1983-12-31 00/14-27-080-11W6/0 1982-01-15				.70	4624	208	.7835	.0614	.0259	.0047	.0098	.0056	.0027	.0020		
KISKATINAW A	VO -124.1				2313.8	200	20.35		4070	.170	.70	18000	354		.891	19.301
	WER2 ASSIGN			B	785	.85	668	.05	634		45					
03700 0606001 000 KISK A									38.18E		589	22488				
L KISKATINAW	.0001E .0032								.0098							
1978-12-31 00/06-28-080-11W6/0 1977-07-27 PANALTA				.59	4640	197										
	VO				2225.1	128	1.10		141	.140	.55	21370	364		.915	14.050
	WER1 ASSIGN ABAND				20	.75	15	.05	14							
03700 0606098 005									38.18E		14	535				
KISKATINAW	A .0012 .0026															
1983-12-31 00/06-27-080-11W6/0 1978-12-08				.58	4643	196	.9691	.0178	.0037	.0007	.0016	.0014	.0008	.0006		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4 NC4	C5 C6 C7					
FARMINGTON	(F) 080-11W6	03700										
	VO			2317.2	200	3.60	720 .100	.75	18020	366	.905	11.591
	WER1 ASSIGN			83	.75	62 .05	59					
03700 0606098 007							38.18E	59	2253			
KISKATINAW	.0006A .0087 .0085			.59	4644	196 .9564 .0138 .0049 .0013 .0021 .0018 .0009 .0010						
1983-12-31 00/14-27-080-11W6/0	1982-01-15											
	VO			2522.8	200	2.40	480 .100	.65	19635	373	.919	10.588
	WER2 ASSIGN			51	.75	38 .05	36					
03700 0606098 010							38.18E	36	1374			
LWR KISKATINAW	.0001E			.59	4640	197						
1980-10-31 00/01-33-080-11W6/0	1979-12-16											
FARMINGTON	POOLS= 5 GIP= 953		PROD=	794	IMG=	752	MGP=	45	RMG=	707	ENERGY=	27016
FARRELL	(F) 034-16W4	03680										
VIKING A	VO			1056.7	1441	1.46	2104 .171	.50	7990	306	.858	7.400
	WER1 ISOPAC			156	.75	117 .05	111	52				
03680 0218001 000	VIKING A						37.43E	59	2208			
LOWER VIKING	.0006A .0272 .0004			.61	4592	197 .9127 .0242 .0141 .0030 .0044 .0028 .0010 .0006						
1983-08-31 00/10-17-034-16W4/0	1971-08-26 KANNGAZ PANALTA											
VIKING B	VO			1053.9	200	2.20	440 .140	.40	7940	307	.867	4.751
	WER1 ASSIGN			21	.75	16 .05	15					
03680 0218002 000	VIKING B						37.43E	15	561			
U & M VIKING	.0005A .0204			.60	4604	196 .9379 .0207 .0114 .0020 .0032 .0021 .0007 .0011						
1982-05-31 00/16-07-034-16W4/0	1981-06-03											
	VO			1028.9	200	1.50	300 .120	.40	7920	305	.878	4.037
	WER1 ASSIGN			12	.75	9 .05	9					
03680 0218098 015							37.43E	9	337			
VIKING .0005	.0002E .0195			.57	4615	190 .9770 .0027 .0001						
1982-05-31 00/14-08-034-16W4/0	1981-09-24											
	VO			1037.2	200	2.00	400 .130	.40	7990	305	.878	4.412
	WER1 ASSIGN			18	.75	14 .05	13					
03680 0218098 020							37.43E	13	487			
U VIKING .0005	.0002A .0195			.57	4615	190 .9770 .0027 .0001						
1982-05-31 00/12-09-034-16W4/0	1981-07-19											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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FARRELL                (F)  034-16W4     03680
  GLAUCONITIC A             VO                    1184.7      200    2.03        406   .149   .55   8210 310   .867  7.119
                            WER1 ASSIGN                29   .70     20   .05      19
    03680 0300001 000 GLAUC A                                                    37.43E      19        711
    GLAUCONITIC          .0005A .0244          .62  4596 200 .9100 .0346 .0174 .0039 .0046 .0031 .0007 .0008
    1982-05-31 00/16-07-034-16W4/0 1981-06-03
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                            VO                    1172.1      200    3.70        740   .180   .60   7250 310   .865  8.304
          STRIKE            WER1 ASSIGN                61   .70     43   .10      39
    03680 0350098 005                                                            37.43E      39       1460
    DETRITAL       .0018 .0006A .0245          .63  4585 201 .9005 .0354 .0207 .0056 .0052 .0036 .0013 .0008
    1983-12-31 00/16-25-034-16W4/0 1982-10-07
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FARRELL                  POOLS=     6  GIP=       297 PROD=       219  IMG=       206  MGP=        52  RMG=       154  ENERGY=      5764
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FARROW                 (F)  020-24W4     03690
                            VO                     551.4      128    1.54        197   .270   .55   3310 293   .937  5.094
                            WER2 ASSIGN                10   .70      7   .05       7
    03690 0106098 005                                                            36.31E       7        254
    EDMONTON             .0014E                  .57  4592 189
    1982-12-01 00/10-29-019-24W4/0 1974-08-10 DOMEDOW
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                            VO                     569.9      200    2.00        400   .210   .60   3320 292   .936  4.353
          STRIKE            WER2 ASSIGN                17   .70     12   .05      12
    03690 0126098 005                                                            36.31E      12        436
    UPPER BR             .0014E .0886 .0004      .57  4592 189 .9015 .0066 .0004 .0001 .0001        .0001 .0004
    1979-12-29 00/06-19-020-24W4/0 1979-04-11 PANALTA
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                            VO                    1426.2      200    1.00        200   .210   .60   8931 315   .889 11.428
          STRIKE            WER2 ASSIGN                23   .70     16   .05      15
    03690 0213098 005                                                            36.31E      15        545
    BOW ISLAND           .0030E .0758 .0008      .59  4536 188 .9047 .0120 .0029 .0004 .0003 .0001
    1980-07-31 00/08-25-020-24W4/0 1979-05-09
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                            VO                    1438.0      200     .80        160   .200   .60   8931 315   .889 10.884
          STRIKE            WER2 ASSIGN                17   .70     12   .05      12
    03690 0213098 010                                                            36.31E      12        436
    BOW ISLAND           .0030E .0758 .0008      .59  4536 188 .9047 .0120 .0029 .0004 .0003 .0001
    1980-07-31 00/08-25-020-24W4/0 1979-05-09
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FIELD/AREA NAME            IDENTIFICATION
     POOL NAME             ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
     STATUS                                             AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
     FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
     ZONE                H2     HE      N2    CO2    H2S  DEN     PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
     REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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FARROW                   (F)  020-24W4     03690
                              VO  -716.9                      1751.7      200    1.20       240  .180   .45  14480  321   .790 13.153
                         WER1 ASSIGN                    B                 32   .75     24  .10      21
     03690 0334098 005                                                                  37.43E      21        786
     BASAL QUARTZ             .0003A .0269 .0036              .67  4571 210 .8351 .0810 .0339 .0049 .0087 .0039 .0010 .0007
     1982-12-31 00/10-11-020-24W4/0 1964-08-16 PANALTA
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                              VO                              1745.6      200    1.80       360  .170   .45  14440  321   .788 12.419
                         WER1 ASSIGN                              45   .75     34  .10      30
     03690 0334098 010                                                                  37.43E      30       1123
     U BASAL QUARTZ           .0003A .0269 .0036              .67  4571 210 .8351 .0810 .0339 .0049 .0087 .0039 .0010 .0007
     1982-12-31 00/10-11-020-24W4/0 1964-08-16 PANALTA
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FARROW                   POOLS=     6  GIP=       144 PROD=       105  IMG=        97  MGP=              RMG=        97  ENERGY=     3580
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FAWCETT                  (SA) 075-21W4     03696
                              VO                               372.5      200    1.54       308  .280   .60   1880  292   .960  3.198
     ASSOC STRIKE        BER7 ASSIGN                              10   .60      6  .05       5
     03696 0262098 005                                                                  36.68E       5        183
     GRAND RAPIDS             .0002E          .0028          .56  4633 191
     1978-06-30 00/10-22-075-21W4/0 1977-02-19
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                              VO                               681.2      200    4.32       863  .280   .60   1700  300   .960  2.832
          STRIKE         BER7 ASSIGN                              25   .60     15  .05      14
     03696 0336098 005                                                                  36.68E      14        514
     MCMURRAY                 .0002E          .0118          .57  4668 193
     1978-06-30 00/10-22-075-21W4/0 1977-02-19
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FAWCETT                  POOLS=     2  GIP=        35 PROD=        21  IMG=        19  MGP=              RMG=        19  ENERGY=      697
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FENN WEST                (F)  036-20W4     03730
                              VO                               726.5      200    7.60      1520  .252   .60   2780  298   .952  4.214
                         WER1 ASSIGN                              64   .50     32  .05      30
     03730 0126098 005                                                                  37.43E      30       1123
     BELLY RIVER              .0005E .0861 .0016              .60  4537 186                .0006 .0001       .0500
     1983-12-31 00/07-21-036-21W4/0 1975-11-20 TCPL
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                              VO                               512.0      200    3.00       600  .280   .60   4590  292   .908  8.271
                         WER1 ASSIGN                              50   .75     38  .05      36
     03730 0126098 015                                                                  37.43E      36       1347
     BELLY RIVER              .0034E .0223                    .57  4596 190 .9681 .0038 .0008 .0001
     1983-12-31 00/09-34-036-21W4/0 1982-11-20
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
FENN WEST (F) 036-20W4 03730														
VIKING B VO				1293.0	6124	.96	5879	.140	.55	7240	314	.859		5.893
WER1 ISOPAC				346	.80	277	.10	249						
03730 0219302 000 VIKING B #4								43.05E	249	10719				
VIKING .0006A				.60	4537	190								
1982-12-01 00/13-36-035-20W4/0 1952-10-16 DOMEDOW PANALTA TCPL														
VO				1368.7	200	3.00	600	.155	.55	8400	312	.835		7.817
WER1 ASSIGN				47	.70	33	.10	30						
03730 0300098 001								43.05E	30	1292				
GLAUCONITIC .0004A .0324				.68	4558	208	.8608	.0461	.0258	.0102	.0071	.0068	.0037	.0067
1982-12-01 00/06-29-035-20W4/0 1982-02-07														
VO -471.6				1380.4	200	3.00	600	.150	.75	8260	316	.850		9.838
WER1 ASSIGN B				59	.70	41	.10	37						
03730 0300098 003								43.05E	37	1593				
GLAUCONITIC E .0290 .0180				.67	4635	207	.8569	.0485	.0254	.0070	.0078	.0044	.0030	
1982-07-30 00/12-17-036-20W4/0 1961-11-18 TCPL														
VO				1363.9	734	4.61	3384	.155	.55	7170	312	.877		6.353
WER1 ISOPAC				215	.65	140	.05	133						
03730 0300098 005								43.05E	133	5726				
GLAUCONITIC .0006A .0341 .0012				.63	4602	199	.8989	.0405	.0157	.0032	.0029	.0018	.0007	.0004
1982-12-31 00/13-21-036-20W4/0 1979-06-05 KANNGAZ														
VO				1433.6	400	1.84	736	.170	.70	8500	318	.828		10.925
WER1 ASSIGN				80	.70	56	.10	51						
03730 0300098 010								43.05E	51	2196				
GLAUCONITIC A .0161 .0024				.70	4578	214	.8484	.0524	.0342	.0134	.0157	.0124	.0031	.0016
1981-09-30 00/14-15-036-21W4/0 1960-03-11 TCPL														
VO -538.0				1463.0	200	1.54	308	.200	.60	9290	319	.833		11.931
WER1 ASSIGN B				37	.70	26	.10	23						
03730 0300098 020								43.05E	23	990				
GLAUCONITIC .0006A				.69	4551	208		.0345	.0167	.8400				
1983-12-31 00/06-33-036-21W4/0 1976-06-09														
VO				1430.5	200	5.50	1100	.120	.55	8300	317	.853		5.761
WER1 ASSIGN				63	.70	44	.10	40						
03730 0310098 003								43.05E	40	1722				
L MANNVILLE A .0108 .0028				.64	4625	206	.8802	.0597	.0308	.0065	.0061	.0027	.0004	
1982-07-30 00/14-05-036-20W4/0 1961-10-28 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
FENN WEST	(F) 036-20W4 03730															
	VO				1406.6	128	2.20		282	.140	.50	8240	318		.849	6.076
	WER1 ASSIGN				17	.65	11	.10	10							
03730 0310098 004									43.05E		10		431			
BASAL QUARTZ	.0005 .0010E .0518				.69	4547	208	.8187	.0684	.0345	.0075	.0092	.0053	.0020	.0011	
1983-12-31 00/06-01-036-21W4/0 1982-11-28																
	VO				1411.5	200	3.70		740	.200	.75	8240	317		.844	13.156
	WER1 ASSIGN				97	.70	68	.10	61							
03730 0310098 005									43.05E		61		2626			
LOWER MANNVILLE	.0006A				.69	4551	208		.0345	.0167		.8400				
1977-06-30 00/06-08-036-21W4/0 1976-11-23 DOMEDOW TCPL																
	VO				1473.5	200	4.60		920	.160	.60	8530	317		.823	8.926
	WER2 ASSIGN				82	.70	57	.10	52							
03730 0334098 005									43.05A		52		2239			
GLAUCONITIC	.0006A .0161 .0024 .0003				.70	4578	214		.0342	.0291		.2400				
1983-12-31 00/06-27-036-21W4/0 1975-08-26 PANALTA TCPL																
DETRITAL A	VO				1690.1	16	3.06		49	.150	.70	8960	323		.858	9.639
	WER1 ASSIGN				5	.70	3	.10	3							
03730 0350001 000 DETRITAL A									43.05E		3		129			
DETRITAL	.0006A				.70	4654	204									
1963-10-19 00/12-17-036-20W4/0 1961-11-00 TCPL																
DETRITAL C	VO				1407.0	130	1.80		233	.150	.70	8960	324		.858	9.639
	WER1 ISOPAC				23	.70	16	.10	14							
03730 0350003 000 DETRITAL C									43.05E		14		603			
DETRITAL	.0006A				.70	4654	204									
1963-09-08 00/14-05-036-20W4/0 1961-10-00 TCPL																
	VO				1719.4	200	3.09		617	.100	.80	11650	334		.800	9.936
	WER1 ASSIGN				61	.75	46	.10	41							
03730 0686098 005									39.30E		41		1611			
CALMAR	.0004A				.68	4757	224									
1964-08-24 00/13-04-036-20W4/0 1964-03-00 TCPL																
D-2 A																
SOLN	WER1 ISOPAC				206		134		120		66	2540.0	81			
03730 0696001 000 D-2 A									39.30E		54		2122			
D-2A	.0004A				.68	4757	224									
1982-12-01 00/01-01-036-20W4/0 1961-00-00 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR	PCT
FENN WEST	(F) 036-20W4	03730													
D-2 C															
SOLN	WER1 ASSIGN			49		32		27	2	686.0	72				
03730 0696003 000 D-2 C								39.30E	25	983					
D-2	E .0305		.68	4571	234	.6781	.1411	.1015	.0083	.0229	.0108				
1982-12-31 00/01-24-036-21W4/0 1982-01-01															
FENN WEST	POOLS= 17	GIP= 1501	PROD= 1054		IMG= 957		MGP= 68		RMG= 889		ENERGY= 37452				
FENN-BIG VALLEY	(F) 035-20W4	03710													
	VO			523.8	200	1.50		300	.280	.60	2660	291	.943	4.631	
	WER1 ASSIGN			14	.65	9	.05	9							
03710 0126098 001								37.43E	9	337					
BELLY RIVER	.0013A .0294 .0006		.57	4601	190	.9636	.0042	.0008	.0001						
1980-12-31 00/10-32-034-20W4/0 1979-05-23															
	VO			485.0	200	3.00		600	.260	.50	2600	290	.933	3.553	
	WER1 ASSIGN			21	.65	14	.05	13							
03710 0126098 002								37.43E	13	487					
BELLY RIVER	.0003 .0005E .0259 .0006		.57	4610	191	.9615	.0097	.0013	.0001	.0001					
1980-12-31 00/11-24-035-19W4/0 1978-11-01 KANNGAZ PANALTA															
	VO			540.8	200	2.00		400	.310	.50	2670	292	.942	4.279	
	WER1 ASSIGN			17	.65	11	.05	10							
03710 0126098 003								37.43E	10	374					
BELLY RIVER	.0003 .0005E .0259 .0006		.57	4610	191	.9615	.0097	.0013	.0001	.0001					
1980-12-31 00/11-24-035-19W4/0 1978-11-01 KANNGAZ PANALTA															
	VO			469.1	128	3.39		434	.350	.50	2830	297	.955	4.956	
	WER1 ASSIGN			22	.65	14	.05	13							
03710 0126098 005								37.43E	13	487					
BELLY RIVER	.0005E		.57	4613	189										
1982-12-01 00/10-26-035-19W4/0 1975-06-09 PANALTA															
	VO			540.1	128	3.39		434	.300	.35	2640	292	.970	2.787	
	WER1 ASSIGN			12	.60	7	.05	7							
03710 0126098 010								37.43E	7	262					
BELLY RIVER	.0005E		.57	4613	189										
1982-12-01 00/07-27-035-19W4/0 1973-08-06 PANALTA															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
FENN-BIG VALLEY	(F) 035-20W4	03710										
VIKING C	PD		1180.5	256	1.90	486	.220	.75	7800	310	.846	13.956
	WER2 ASSIGN		167	.70	117	.10	105	53				
03710 0218003 000	VIKING C						43.05E	52	2239			
VIKING	E .0129 .0039	.65	4599	206	.8808	.0479	.0323	.0045	.0092	.0041	.0011	.0013
1983-12-31	02/06-11-035-20W4/0	1979-10-26										
VIKING D												
SOLN	WER1 ASSIGN		13		8		7		185.0	70		
03710 0218004 000	VIKING D						37.43E	7	262			
VIKING	.0001A .0138	.66	4593	198	.8721	.0560	.0368	.0051	.0087	.0075		
1982-12-31	00/01-22-036-20W4/0	1954-00-00	CWNGNUL									
VIKING E	VO		1138.4	200	1.54	308	.170	.55	6300	308	.870	6.251
	WER1 ASSIGN		19	.65	12	.10	11					
03710 0218005 000	VIK E						38.93E	11	428			
VIKING	.0010E .0007	.65	4592	206		.0322	.0121		.5100			
1983-12-31	00/06-30-035-18W4/0	1977-06-20										
	VO		1197.5	200	1.00	200	.140	.40	7980	311	.868	4.708
	WER1 ASSIGN		9	.70	6	.05	6					
03710 0218098 005							41.18E	6	247			
VIKING	.0014A .0342 .0048	.62	4587	198	.9073	.0216	.0151	.0030	.0051	.0049	.0017	.0009
1980-12-31	00/11-36-034-20W4/0	1980-04-10	PANALTA									
	VO		1094.2	940	2.87	2689	.160	.70	7200	318	.863	8.360
	WER1 ISOPAC		225	.70	157	.05	149					
03710 0218098 040							43.05E	149	6414			
VIKING	.0006A	.66	4599	207								
1976-12-30	00/07-10-035-20W4/0	1950-09-00										
	VO		1220.3	200	.60	120	.160	.55	8010	309	.841	7.714
	WER1 ASSIGN		9	.70	6	.05	6					
03710 0218098 045							43.05E	6	258			
VIKING	.0006A .0205	.64	4592	204	.8871	.0455	.0288	.0037	.0082	.0056		
1980-07-31	02/03-16-035-20W4/0	1979-01-17	KANNGAZ									
VIKING B	VO		1182.0	7661	1.50	11492	.140	.55	7240	311	.856	5.962
	WER1 ISOPAC		685	.80	548	.10	493	326				
03710 0219302 000	VIKING B #4						43.05E	167	7189			
VIKING	.0006A	.66	4599	207								
1982-12-01	00/13-36-035-20W4/0	1952-10-16	CWNGNUL	KANNGAZ	PANALTA	TCPL						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
FENN-BIG VALLEY (F) 035-20W4 03710														
BLAIRMORE A	VO			1355.3	200	2.20	440	.150	.60	9394	311	.816	9.474	
	WER1 ASSIGN			42	.70	29	.05	28						
03710 0244001 000 BLAIRMORE A							43.05E		28	1205				
BLAIRMORE .0005 .0010A .0518			.69	4543	208	.8187	.0684	.0345	.0075	.0092	.0053	.0020	.0011	
1980-10-31 00/14-02-036-20W4/0 1954-02-24														
	VO			1325.7	200	5.50	1100	.180	.75	8500	314	.884	11.756	
STRIKE	WER1 ASSIGN			129	.70	91	.05	86						
03710 0300098 001							43.05E		86	3702				
GLAUC .0006E .0190			.56	4615	190	.9768	.0032	.0004						
1982-12-30 00/12-29-034-20W4/0 1981-06-11 CWNGNUL														
	VO			1334.9	200	1.90	380	.160	.85	8500	314	.884	11.843	
STRIKE	WER1 ASSIGN			45	.70	32	.05	30						
03710 0300098 003							43.05E		30	1292				
GLAUC .0006E .0190			.56	4615	190	.9768	.0032	.0004						
1982-12-31 00/12-29-034-20W4/0 1981-06-11 CWNGNUL														
	VO			1316.3	200	3.00	600	.180	.60	8500	314	.838	9.921	
	WER1 ASSIGN			60	.70	42	.10	38						
03710 0300098 005							43.05E		38	1636				
GLAUCONITIC .0005A .0214 .0020			.66	4601	209	.8511	.0703	.0336	.0070	.0087	.0044	.0009	.0001	
1980-12-31 00/10-32-034-20W4/0 1979-05-23														
	VO			1285.1	200	1.50	300	.190	.70	6140	313	.883	8.403	
	WER1 ASSIGN			25	.65	16	.10	15						
03710 0300098 010							43.05E		15	646				
GLAUCONITIC .0005E .0360			.64	5469	203	.8785	.0408	.0237	.0074	.0072	.0051	.0017	.0018	
1982-06-30 00/06-31-035-19W4/0 1980-07-20														
	VO			1352.4	200	1.70	340	.180	.60	8260	315	.845	9.531	
	WER1 ASSIGN			32	.70	23	.10	20						
03710 0300098 015							43.05E		20	861				
GLAUCONITIC .0006E .0252			.66	4585	207	.8590	.0627	.0314	.0074	.0075	.0044	.0014	.0004	
1982-10-29 02/03-16-035-20W4/0 1979-01-17 KANNGAZ														
	VO			1362.5	200	1.60	320	.110	.50	8260	315	.845	4.854	
	WER1 ASSIGN			16	.70	11	.10	10						
03710 0300098 020							43.05E		10	431				
GLAUCONITIC .0006E .0252			.66	4585	207	.8590	.0627	.0314	.0074	.0075	.0044	.0014	.0004	
1982-10-29 02/03-16-035-20W4/0 1979-01-17 KANNGAZ														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FENN-BIG VALLEY (F) 035-20W4 03710																
BLAIRMORE A	VO															
	WER1 ASSIGN															
03710 0244001 000 BLAIRMORE A																
BLAIRMORE .0005 .0010A .0518						.69	4543	208	.8187	.0684	.0345	.0075	.0092	.0053	.0020	.0011
1980-10-31 00/14-02-036-20W4/0 1954-02-24																
	VO															
STRIKE	WER1 ASSIGN															
03710 0300098 001																
GLAUC .0006E .0190						.56	4615	190	.9768	.0032	.0004					
1982-12-30 00/12-29-034-20W4/0 1981-06-11 CWNGNUL																
	VO															
STRIKE	WER1 ASSIGN															
03710 0300098 003																
GLAUC .0006E .0190						.56	4615	190	.9768	.0032	.0004					
1982-12-31 00/12-29-034-20W4/0 1981-06-11 CWNGNUL																
	VO															
	WER1 ASSIGN															
03710 0300098 005																
GLAUCONITIC .0005A .0214 .0020						.66	4601	209	.8511	.0703	.0336	.0070	.0087	.0044	.0009	.0001
1980-12-31 00/10-32-034-20W4/0 1979-05-23																
	VO															
	WER1 ASSIGN															
03710 0300098 010																
GLAUCONITIC .0005E .0360						.64	5469	203	.8785	.0408	.0237	.0074	.0072	.0051	.0017	.0018
1982-06-30 00/06-31-035-19W4/0 1980-07-20																
	VO															
	WER1 ASSIGN															
03710 0300098 015																
GLAUCONITIC .0006E .0252						.66	4585	207	.8590	.0627	.0314	.0074	.0075	.0044	.0014	.0004
1982-10-29 02/03-16-035-20W4/0 1979-01-17 KANNGAZ																
	VO															
	WER1 ASSIGN															
03710 0300098 020																
GLAUCONITIC .0006E .0252						.66	4585	207	.8590	.0627	.0314	.0074	.0075	.0044	.0014	.0004
1982-10-29 02/03-16-035-20W4/0 1979-01-17 KANNGAZ																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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FENN-BIG VALLEY      (F) 035-20W4    03710
                         VO                              1185.7    200   2.78      555  .150  .55  7690 311  .879 6.832
                    WER1 ASSIGN                               38  .70    27  .05      26                 
    03710 0310098 003                                                              41.18E    26      1071
    DETRITAL             .0010E .0333 .0015                .60  4592 194 .9304 .0172 .0102 .0017 .0028 .0013 .0005 .0005
    1983-12-31 00/10-16-035-18W4/0 1977-10-06
-------------------------------------------------------------------------------------------------------------------------
                         VO                              1331.4    200   1.20      240  .210  .65  8410 315  .839 12.353
                    WER1 ASSIGN                               30  .70    21  .10      19                 
    03710 0310098 005                                                              37.43E    19       711
    LOWER MANNVILLE            A .0290 .0050               .66  4593 208 .8553 .0567 .0299 .0073 .0076 .0092
    1983-08-31 02/01-35-035-20W4/0 1982-05-21
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                         VO  -462.0                      1305.5    200   1.00      200  .160  .55  8060 314  .845  7.602
                    WER1 ASSIGN                    B          15  .70    11  .10      10                 
    03710 0310098 010                                                              37.43E    10       374
    LOWER MANNVILLE      .0004A .0291 .0011                .83  4532 207 .8671 .0384 .0312 .0101 .0090 .0071 .0033 .0031
    1983-08-31 02/11-01-036-20W4/0 1982-06-09
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                         VO                              1302.7    200   2.16      432  .150  .65  8020 314  .835  8.497
                    WER1 ASSIGN                               37  .70    26  .05      24                 
    03710 0334098 005                                                              43.05E    24      1033
    BASAL QUARTZ         .0003E .0364 .0001                .72  4544 215 .8093 .0674 .0428 .0091 .0159 .9300 .0037 .0042
    1978-12-31 00/11-31-034-19W4/0 1978-06-08 PANALTA
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  RUNDLE A
    SOLN                 WER1 ISOPAC                          32          21          19              357.0   90
    03710 0610001 000 RUNDLE A                                                     37.43E    19       711
    RUNDLE               .0006E .0228 .0018                .65  4595 205 .8771 .0474 .0305 .0076 .0075 .0039 .0007 .0001
    1983-12-31 00/01-01-035-20W4/0 1952-01-01
-------------------------------------------------------------------------------------------------------------------------
  D-2 A                  VO
    ASSOC                WER1                SEGR                    .80          .05          -11
    03710 0696001 000 D-2 A                                                        41.55A    11       457
    D-2                  .0006A      .1121 .0281                       .5068 .1088 .1095 .0137 .0257 .0090
    1983-12-31 00/01-01-035-20W4/0 1950-00-00 CWNG     CWNGNUL                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  D-2 A
    SOLN                 WER1                SEGR                5790        4053         1824    1079   75200.0   77
    03710 0696001 000 D-2 A                                                        41.55A    745      30955
    D-2                  .0006A      .1121 .0281                       .5068 .1088 .1095 .0137 .0257 .0090
    1983-12-31 00/01-01-035-20W4/0 1950-00-00 CWNG     CWNGNUL                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / DATE	GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FENN-BIG VALLEY	(F)	035-20W4	03710																										
D-2 B																													
SOLN	WER2	ASSIGN			8		5		2		99.5	78																	
03710 0696002 000 D-2B									41.55A	2	83																		
NISKU		E	.0716	.0716	.0278	.95	4929	249	.5096	.1162	.1162	.0168	.0248	.0069															
1981-12-31 00/01-01-035-20W4/0		1976-01-01	CWNGNUL																										
BIG VALLEY D-3 A																													
SOLN	WER1				39		29		10	8	509.0	76																	
03710 0720001 000 B VAL D-3A									41.55A	2	83																		
D-3		.0009A	.1018	.1217	.0203	.86	4840	226	.5968	.0849	.0590	.0068	.0161	.0051															
1979-12-29 00/01-01-035-20W4/0		1950-00-00	CWNG	CWNGNUL																									
BIG VALLEY D-3 B		VO		+776.6				41	2.58		107	.107	.80	12640	333	.873	10.598													
ASSOC	WER1	ISOPAC		COMB			11	.80	9	.85	1	4																	
03710 0720002 000 B VAL D-3B		CONCURRENT PRODUCTION									41.55A	2	83																
D-3		.0009A					.77	4482	194																				
1974-12-31 00/02-23-035-20W4/0		1954-07-00	CWNG	CWNGNUL																									
																													COMBINED ASSOC/SOLN PRODUCTION
BIG VALLEY D-3 B																													
SOLN	WER1	ISOPAC		COMB			21		9		5		261.0	80															
03710 0720002 000 B VAL D-3B		CONCURRENT PRODUCTION									41.55A																		
D-3		.0009A					.77	4482	194																				
1974-12-31 00/02-23-035-20W4/0		1954-07-00	CWNG	CWNGNUL																									
																													COMBINED ASSOC/SOLN PRODUCTION
COMBINED SOLN/ASSOC POOLS= 1	GIP= 32	PROD= 18	IMG= 6	MGP= 4	RMG= 2	ENERGY= 83																							
FENN D-3 C		VO						28	1.91		52	.079	.80	12640	333	.873	7.834													
ASSOC	WER1	ISOPAC		COMB			4	.80	3	.85	1																		
03710 0720003 000 FENN D-3 C		CONCURRENT PRODUCTION									41.55A	2	83																
D-3		.0009A					.77	4482	194																				
1975-12-31 00/09-35-035-20W4/0		1952-08-00	CWNGNUL																										
																													COMBINED ASSOC/SOLN PRODUCTION
FENN D-3 C																													
SOLN	WER1	ISOPAC		COMB			8		5		1		110.0	73															
03710 0720003 000 FENN D-3 C		CONCURRENT PRODUCTION									41.55A																		
D-3		.0009A					.77	4482	194																				
1975-12-31 00/09-35-035-20W4/0		1952-08-00	CWNGNUL																										
																													COMBINED ASSOC/SOLN PRODUCTION
COMBINED SOLN/ASSOC POOLS= 1	GIP= 12	PROD= 8	IMG= 2	MGP=	RMG= 2	ENERGY= 83																							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                          AQUIFER  GIP  REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4  NC4   C5    C6   C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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FENN-BIG VALLEY      (F)  035-20W4    03710
  FENN D-3 D              VO                                      47  10.67      504  .047  .80 12640 332  .770  5.299
    ASSOC              WER1 ISOPAC                          27  .80    21  .85      3
    03710 0720004 000 FENN D-3 D                                                41.55A      3       125
    D-3                    .0009A                      .77  4806 230
    1961-12-19 00/01-01-036-20W4/0 1954-00-00
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  FENN D-3 E              VO          -779.7          1585.6      16   7.92      127  .047  .80 12640 332  .770  5.299
    ASSOC              WER1 ISOPAC      COMB                 7  .80     5  .85      1
    03710 0720005 000 FENN D-3 E    CONCURRENT PRODUCTION                       41.55A      3       125
    D-3                    .0009A                      .77  4806 230
    1968-03-31 00/03-26-036-20W4/0 1952-07-00 CWNG     CWNGNUL                                  COMBINED ASSOC/SOLN PRODUCTION
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  FENN D-3 E
    SOLN               WER1 ISOPAC      COMB                24          16        2            329.0   73
    03710 0720005 000 FENN D-3 E    CONCURRENT PRODUCTION                       41.55A
    D-3                    .0009A                      .77  4806 230
    1968-03-31 00/03-26-036-20W4/0 1952-07-00 CWNG     CWNGNUL                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        31 PROD=        21  IMG=          3  MGP=            RMG=          3  ENERGY=       125

  FENN D-3 F
    SOLN               WER1                                    210         157         63       59    2870.0   73
    03710 0720006 000 FENN D-3 F                                                41.55A      4       166
    D-3                    .0009A
    1982-12-01 00/01-01-039-20W4/0 1954-00-00 CWNG     CWNGNUL
-------------------------------------------------------------------------------------------------------------------
  D-3 G
    SOLN               WER1                                      9           6         4        1     125.0   73
    03710 0720007 000 D-3G          CONCURRENT PRODUCTION                       41.55A      3       125
    D-3                    .0009A .1018 .1217 .0203  .86  4840 226 .5968 .0849 .0590 .0068 .0161 .0051
    1983-12-31 00/07-23-036-20W4/0 1952-00-00
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FENN-BIG VALLEY          POOLS=    37  GIP=      7872 PROD=      5577  IMG=       3071  MGP=       1519  RMG=       1552  ENERGY=      64942
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FENNER               (F)  032-14W4    03720
                         VO                          917.1     200   2.47      493  .180  .50  6100 303  .900  5.733
                    WER2 ASSIGN                          28  .70    20  .05     19
    03720 0186098 005                                                           38.18E     19       725
    2WS                    .0003E .0300                .57  4606 189 .9621 .0069 .0007 .0002 .0001
    1978-12-31 00/06-22-032-14W4/0 1972-02-21 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FENNER	(F) 032-14W4	03720		941.2	200	2.50	500	.160	.40	6110	301	.896	4.123
STRIKE	VO WER1 ASSIGN			21	.70	15	.05	14					
03720 0186098 010								38.18E	14		535		
2WS	.0001 .0012E .0387 .0003			.58	4588	189	.9529	.0056	.0008	.0002	.0002		
1982-05-31 00/14-35-032-14W4/0		1980-05-09 PANALTA TCPL											
FENNER	POOLS= 2	GIP= 49	PROD= 35		IMG= 33		MGP=		RMG= 33		ENERGY= 1260		
FERGUSON	(F) 003-17W4	03310		897.9	200	1.85	370	.170	.70	8030	303	.865	10.393
	VO WER2 ASSIGN			38	.75	29	.05	27					
03310 0310098 005								43.05E	27		1162		
L MANNVILLE	.0003A .0204			.58	4675	193							
1982-12-01 00/06-24-003-17W4/0		1977-07-11 KANNGAZ											
FERGUSON	POOLS= 1	GIP= 38	PROD= 29		IMG= 27		MGP=		RMG= 27		ENERGY= 1162		
FERINTOSH	(F) 044-21W4	03760		613.4	200	2.40	480	.260	.50	4200	294	.920	5.741
	VO WER1 ASSIGN			28	.65	18	.05	17					
03760 0126098 003								43.05E	17		732		
B RIVER	.0009E .0262 .0012			.57	4608	190	.9689	.0024	.0003	.0001			
1983-12-31 00/06-11-043-21W4/0		1982-11-27											
	VO			580.7	200	1.50	300	.320	.60	3240	294	.936	6.429
STRIKE	WER1 ASSIGN			19	.70	13	.05	12					
03760 0126098 004								43.05E	12		517		
B RIVER	.0004A .0177			.56	4616	191	.9778	.0027	.0005	.0001	.0001	.0002	.0003 .0002
1983-12-31 00/14-17-044-20W4/0		1981-10-19											
	VO			342.8	200	2.00	400	.350	.50	2800	287	.942	5.154
STRIKE	WER1 ASSIGN			21	.65	13	.05	13					
03760 0126098 005								43.05E	13		560		
BELLY RIVER	.0006E .0161 .0003			.56	4620	190	.9802	.0025	.0003	.0001			
1980-12-31 00/07-21-044-21W4/0		1980-02-24											
	VO			414.7	200	2.00	400	.270	.55	3200	290	.934	4.989
	WER1 ASSIGN			20	.70	14	.05	13					
03760 0126098 010								43.05E	13		560		
B RIVER	.0004A .0177			.56	4616	191	.9778	.0027	.0005	.0001	.0001	.0002	.0003 .0002
1983-12-31 00/09-14-044-21W4/0		1982-03-12											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
FERINTOSH	(F) 044-21W4 03760													
	VO			324.4	200	3.00	600	.240	.50	2580	286		.943	3.265
	WER1 ASSIGN			20	.65	13	.05	12						
03760 0126098 015							43.05E		12		517			
B RIVER	.0004A .0177		.56	4616	191	.9778	.0027	.0005	.0001	.0001	.0002	.0003	.0002	
1983-12-31 00/09-14-044-21W4/0 1982-03-12														
	VO			310.5	200	3.00	600	.260	.55	2480	284		.940	3.778
	WER1 ASSIGN			23	.60	14	.05	13						
03760 0126098 020							38.18E		13		496			
B RIVER	.0007A .0125 .0010		.57	4623	191	.9800	.0030	.0007	.0003	.0004	.0006	.0008		
1983-12-31 00/06-20-044-20W4/0 1981-11-12														
	VO			321.0	200	5.00	1000	.260	.55	2570	284		.940	3.915
	WER1 ASSIGN			39	.65	25	.05	24						
03760 0126098 025							38.18E		24		916			
B RIVER	.0007A .0125 .0010		.57	4623	191	.9800	.0030	.0007	.0003	.0004	.0006	.0008		
1983-12-31 00/06-20-044-20W4/0 1981-11-12														
	VO			424.7	200	3.40	680	.270	.55	3390	290		.932	5.297
	WER1 ASSIGN			36	.70	25	.05	24						
03760 0126098 030							38.18E		24		916			
M B RIVER	.0006E .0179		.56	4615	190	.9787	.0015	.0006	.0002	.0002	.0003			
1983-12-31 00/06-20-044-20W4/0 1981-11-12														
UPPER MANNVILLE A	PD -468.2			1262.3	200	1.00	200	.230	.55	6890	313		.824	9.610
	WER1 ASSIGN	B		21	.65	14	.05	13		12				
03760 0250001 000 U MANN A							43.05E		1		43			
UPPER MANNVILLE .0006	A .0942 .0125		.68	4544	202	.7879	.0641	.0243	.0046	.0053	.0035	.0014	.0016	
1981-12-31 00/11-07-044-20W4/0 1975-09-14 PANALTA														
	VO			1284.7	128	4.32	553	.180	.70	9580	310		.826	13.453
	WER1 ASSIGN			74	.75	56	.10	50						
03760 0310098 005							43.05E		50		2153			
LOWER MANNVILLE	.0002A .0555		.67	4785	209		.0052	.0059		.6300				
1982-12-01 00/13-34-043-21W4/0 1968-10-00 TCPL														
ELLERSLIE A	MB			1287.9	200	1.80	360	.210	.60	8910	314		.835	12.177
	WER1 ASSIGN	B		43	.70	30	.10	27		19				
03760 0336001 000 ELLERSLIE A							43.05E		8		344			
ELLERSLIE	.0038A .0073 .0011		.64	4604	206	.8815	.0722	.0143	.0044	.0042	.0033	.0022	.0038	
1982-12-31 00/03-07-044-20W4/0 1980-06-07 PANALTA														

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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
  STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GOR   PCT
  FIELD/POOL CODE                                                                  GHV      RMG    ENERGY
  ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
  REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
FERINTOSH              (F)  044-21W4     03760
  ELLERSLIE B               VO   -531.3                    1284.0      200    4.50       900   .220   .60   9575 314   .810 14.132
                       WER1 ASSIGN                   B          127   .70      89   .10       80          52
    03760 0336002 000 ELLERSLIE B                                                        43.05E          28        1205
    ELLERSLIE              .0004E .0106 .0451              .71  4739 216 .8063 .0827 .0351 .0051 .0092 .0039 .0018 .0008
    1981-11-30 02/01-33-043-21W4/0 1978-08-15 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE C               PD   -497.0                    1288.0      200    4.90       980   .167   .70   9150 314   .843 11.492
                       WER1 ASSIGN                   B          160   .50      80   .10       72          47
    03760 0336003 000 ELLERSLIE C                                                        43.05E          25        1076
    ELLERSLIE              .0001A .0059 .0479              .64  4771 204 .8840 .0535 .0035 .0030 .0006 .0007 .0001 .0007
    1983-12-31 00/08-12-044-21W4/0 1959-04-25 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE D               VO   -496.7                    1293.1      200    1.90       380   .240   .50   9700 314   .893 11.805
                       WER1 ASSIGN                   B           45   .75      34   .05       32           8
    03760 0336004 000 ELLERSLIE D                                                        43.05E          24        1033
    ELLERSLIE              .0035A .2492 .0002              .69  4320 181 .6923 .0467 .0029 .0026 .0004 .0007 .0007 .0008
    1981-09-30 02/15-06-044-20W4/0 1981-06-30 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE E               VO                             1284.1      200    1.20       220   .160   .60   8800 313   .838  9.159
                       WER1 ASSIGN                             20   .70      14   .05       13
    03760 0336005 000                                                                    43.05E          13         560
    ELLERSLIE #1 SD        .0038A .0073 .0011              .64  4604 206 .8815 .0722 .0143 .0044 .0042 .0033 .0022 .0057
    1982-12-01 00/03-07-044-20W4/0 1980-06-07 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
FERINTOSH                POOLS=   15  GIP=      696 PROD=      452  IMG=      415  MGP=      138  RMG=      277  ENERGY=    11628
-------------------------------------------------------------------------------------------------------------------------------
FERRIER                (F)  039-08W5     03770
  BELLY RIVER A             VO                  -647.7    1652.8      196    2.50       491   .120   .75  11500 323   .830 10.979
    ASSOC                WER1 ISOPAC          SEGR             54   .70      38   .10       34
    03770 0126001 000 BELLY RIV A                                                        35.94E          34        1222
    BELLY RIVER      .0003 .0004E .1252 .0002              .73  4448 204 .7458 .0543 .0449 .0082 .0115 .0057 .0018 .0017
    1982-12-01 00/04-28-041-08W5/0 1966-02-05 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER A
    SOLN                WER1 ISOPAC          SEGR            256          166          125          8    4130.0   62
    03770 0126001 000 BELLY RIV A                                                        35.94E          117       4205
    BELLY RIVER      .0003 .0004E .1252 .0002              .73  4448 204 .7458 .0543 .0449 .0082 .0115 .0057 .0018 .0017
    1982-12-01 00/04-28-041-08W5/0 1966-02-05 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4      C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
FERRIER              (F)  039-08W5    03770
  BELLY RIVER B
    SOLN             WER1 ISOPAC                          32          21          16       3      522.0   62
    03770 0126002 000 BELLY RIV B                                                35.94E   13        467
    BELLY RIVER           .0001A
    1980-07-31 00/04-28-041-08W5/0 1967-00-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C
    SOLN             WER1                                 24          15          12       1      358.0   66
    03770 0126003 000 BELLY RIV C                                                35.94E   11        395
    BELLY RIVER           .0001A        .0011                                  .0474 .0191       .9800
    1976-12-30 00/01-01-040-08W5/0 1967-00-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                     VO                                1625.8      200    2.50      500  .125  .50 11500 318  .770  8.348
                     WER1 ASSIGN                         42  .75     32  .10   29
    03770 0126098 002                                                            35.94E   29       1042
    BSL BELLY RIVER       .0001E .0149 .0015      .71  4585 218 .8076 .0789 .0659 .0085 .0148 .0060 .0010 .0006
    1983-12-31 00/10-35-040-08W5/0 1965-04-10
-------------------------------------------------------------------------------------------------------------------------------
                     VO                                1908.5      200    2.60      520  .095  .55 13300 325  .798  7.620
                     WER1 ASSIGN                         40  .75     30  .10   27
    03770 0126098 005                                                            35.94E   27       970
    BELLY RIVER           .0001A .0031 .0003      .67  4615 212 .8604 .0807 .0283 .0050 .0088 .0062 .0040 .0033
    1982-12-31 00/10-17-040-09W5/0 1981-09-07
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM C
    SOLN             WER1                                 45          29          16       16
    03770 0176003 000 CARDIUM C                                                  40.43A
    CARDIUM               .0001A        .0055                                  .0483 .0207       .1400
    1981-12-31 00/01-01-039-08W5/0 1961-00-00
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM D            PD          -1086.6          2032.4      1238   1.05      1295  .104  .75 21820 343  .832 16.994
    ASSOC            WER1 ISOPAC       COMB
    03770 0176004 001 CARDIUM D      CONCURRENT PRODUCTION                       40.43A
    CARDIUM CONGL         .0001A        .0055      .71  4613 218                 .0483 .0207       .1400
    1982-12-31 00/04-08-040-07W5/0 1965-08-13                                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM D            PD          -1086.6          2043.4      2502   2.21      5529  .177  .90 21820 343  .832 34.695
    ASSOC            WER1 ISOPAC       COMB
    03770 0176004 002 CARDIUM D      CONCURRENT PRODUCTION                       40.43A
    CARDIUM SS            .0001A        .0055      .71  4613 218                 .0483 .0207       .1400
    1982-12-31 00/04-08-040-07W5/0 1965-08-13                                                  COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4     C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
FERRIER              (F)  039-08W5    03770
    CARDIUM D                PD       -1118.6        2072.9     128    .80      102  .130  .85 21860 344   .802 24.874
    ASSOC               WER1 ASSIGN       COMB
    03770 0176004 003 CARDIUM D      CONCURRENT PRODUCTION                          40.43A
    CARDIUM CONGL.          .0001A       .0055        .75  4551 229              .0483 .0207       .0014
    1982-12-31 00/04-08-040-07W5/0 1965-08-13                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM D                PD       -1118.6        2072.9     401   2.76      1108  .187  .90 21860 344   .802 37.893
    ASSOC               WER1 ISOPAC       COMB
    03770 0176004 004        CONCURRENT PRODUCTION                          40.43A
    CARDIUM SS              .0001A       .0055        .75  4551 229              .0483 .0207       .1400
    1981-12-31 00/04-08-040-07W5/0 1965-08-13                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM D                PD       -1077.5        2051.3     547   1.14      622  .157  .90 21820 343   .832 30.767
    ASSOC               WER1 ISOPAC       COMB
    03770 0176004 005 CARDIUM D      CONCURRENT PRODUCTION                          40.43A
    CARDIUM CONGL           .0001A       .0055        .71  4613 218              .0483 .0207       .1400
    1982-12-31 00/04-08-040-07W5/0 1965-08-13                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM D                PD       -1077.5        2055.9    1881   1.50     2827  .157  .90 21820 343   .832 30.767
    ASSOC               WER1 ISOPAC       COMB
    03770 0176004 006 CARDIUM D      CONCURRENT PRODUCTION                          40.43A
    CARDIUM SS              .0001A       .0055        .71  4613 218              .0483 .0207       .0015
    1982-12-31 00/04-08-040-07W5/0 1965-08-13                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM D
    SOLN                WER1 ISOPAC       COMB              3042          2342          1991          18000.0  169
    03770 0176004 006 CARDIUM D      CONCURRENT PRODUCTION                          40.43A
    CARDIUM SS              .0001A       .0055        .71  4613 218              .0483 .0207       .0015
    1982-12-31 00/04-08-040-07W5/0 1965-08-13                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     3042 PROD=     2342  IMG=     1991  MGP=          RMG=          ENERGY=

  CARDIUM D
    ASSOC               WER1 ISOPAC       COMB              4314  .85     3667  .10    3300     2763
    03770 0176004 999 CARDIUM D      CONCURRENT PRODUCTION                          40.43A    2528     102207
    CARDIUM                 .0001A
    1982-12-31 00/04-08-040-07W5/0 1965-08-13 A&S     TCPL                                   COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
FERRIER                (F)  039-08W5     03770
  CARDIUM D
    SOLN                WER1 ISOPAC          COMB                  3042          2342          1991
    03770 0176004 999 CARDIUM D       CONCURRENT PRODUCTION                                    40.43A
    CARDIUM                .0001A
    1982-12-31 00/04-08-040-07W5/0 1965-08-13 A&S      TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      7356 PROD=      6009  IMG=      5291  MGP=      2763  RMG=      2528  ENERGY=   102207

  CARDIUM E                VO -1075.0 -1090.6          2065.0    5434   6.54    35541  .159  .90 21820 338  .787 33.381
    ASSOC               WER1 ISOPAC          COMB   B      11864  .90  10678  .10    9610     6733
    03770 0176005 000 CARDIUM E       CONCURRENT PRODUCTION                                    40.43A    3706     149834
    CARDIUM                .0001A .0003 .0003          .75  4551 229 .1011 .0839 .1215 .0299 .0886 .1240 .0864 .3640
    1982-12-01 00/10-30-041-08W5/0 1965-02-00 A&S      TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM E
    SOLN                WER1 ISOPAC          COMB                  6098           976           829          30800.0  198
    03770 0176005 000 CARDIUM E       CONCURRENT PRODUCTION                                    40.43A
    CARDIUM                .0001A .0003 .0003          .75  4551 229 .1011 .0839 .1215 .0299 .0886 .1240 .0864 .3640
    1982-12-01 00/10-30-041-08W5/0 1965-02-00 A&S      TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     17962 PROD=     11654  IMG=     10439  MGP=      6733  RMG=      3706  ENERGY=   149834

    CARDIUM G                VO                        2057.7     91    .41      38  .090  .70 21170 333  .817 13.933
    ASSOC               WER1 ISOPAC          SEGR                5  .75      4  .10      4
    03770 0176007 001 CARDIUM G                                                          40.43A
    CARDIUM CONGL          .0001A       .0070          .71  4613 218 .7655 .0970 .0736 .0106 .0238 .0101 .0020 .0022
    1976-06-30 00/04-07-039-06W5/0 1969-09-27                                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM G                VO                        2057.7    197    .96     189  .164  .90 21170 333  .817 32.640
    ASSOC               WER1 ISOPAC          SEGR               62  .75     46  .10     42
    03770 0176007 002 CARDIUM G                                                          40.43A
    CARDIUM                .0001A .0066 .0043          .71  4613 218 .7970 .0915 .0609 .0084 .0174 .0100 .0024 .0015
    1983-12-31 00/04-07-039-06W5/0 1969-09-27                                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM G
    SOLN                WER1 ISOPAC          SEGR                3971          1191           953          20900.0  190
    03770 0176007 002 CARDIUM G                                                          40.43A
    CARDIUM                .0001A .0066 .0043          .71  4613 218 .7970 .0915 .0609 .0084 .0174 .0100 .0024 .0015
    1983-12-31 00/04-07-039-06W5/0 1969-09-27                                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP    REC     PROD    SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
FERRIER                (F)  039-08W5     03770
  CARDIUM G
    ASSOC              WER1 ISOPAC          SEGR                67  .75     50  .10     46
    03770 0176007 999 CARDIUM G                                                 40.43A     46       1860
    CARDIUM                 .0001A
    1983-12-31 00/04-07-039-06W5/0 1969-09-27 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM G
    SOLN               WER1 ISOPAC          SEGR              3971          1191          953      260
    03770 0176007 999 CARDIUM G                                                 40.43A     693      28018
    CARDIUM                 .0001A
    1983-12-31 00/04-07-039-06W5/0 1969-09-27 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM W                VO                        2150.1     200    3.20          640   .126   .80 22930 338   .838 23.206
                       WER1 ASSIGN                       149  .80     119  .05          113              9
    03770 0176023 000 CARDIUM W                                                 40.43E     104      4205
    U CARDIUM               .0001A .0027 .0069      .69  4627 215 .8418 .0814 .0378 .0055 .0109 .0065 .0028 .0036
    1983-12-31 00/06-25-040-09W5/0 1977-12-18 PANALTA PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM Y                VO          -1221.3       2246.5     200    1.20          240   .100   .85 22930 340   .842 19.361
                       WER1 ASSIGN                        46  .80      37  .10           33              26
    03770 0176025 000 CARDIUM Y                                                 40.43E       7       283
    U CARDIUM               .0009A .0028 .0066      .68  4629 214 .8490 .0784 .0359 .0060 .0113 .0055 .0013 .0023
    1982-12-31 00/07-05-041-09W5/0 1978-09-10 PANALTA PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM A                VO                        2319.3     516    1.33          686   .131   .85 24110 336   .842 26.986
                       WER1 ISOPAC                       185  .80     148  .10          133
    03770 0176029 000 CARD A                                                    40.43E     133      5377
    CARDIUM                 .0001A .0052 .0062      .86  4590 216 .8330 .0836 .0412 .0056 .0127 .0076 .0048
    1983-12-31 02/09-34-040-09W5/0 1956-06-16
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM K & L
    SOLN               WER1                              358          233          175              2210.0  162
    03770 0176060 001                                                           40.43E
    CARDIUM                 .0001A .0039 .0051      .68  4627 214 .8425 .0837 .0403 .0045 .0121 .0054 .0017 .0008
    1979-12-29 00/01-01-040-08W5/0 1973-00-00
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM K & L
    SOLN               WER1                              358          233          175       25
    03770 0176060 999 CARD K+L                                                  40.43E     150      6065
    CARDIUM                 .0001A
    1979-12-29 00/01-01-040-08W5/0 1973-00-00 A&S     TCPL    CNG
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
FERRIER              (F) 039-08W5     03770
    CARDIUM Q            VO                          2261.1   1478   2.86      4227  .121  .80 22000 346  .849 20.617
                         WER1 ISOPAC                    871   .85    740  .10    666
    03770 0176061 001 CARDIUM Q                                                40.43E
    UPPER CARDIUM          .0002A .0180 .0058        .68  4609 212 .8398 .0765 .0334 .0044 .0095 .0058 .0032 .0033
    1983-12-31 00/10-34-040-09W5/0 1969-10-21
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    CARDIUM Z            VO                          2303.7   1314   1.84      2418  .065  .90 22570 335  .843 13.296
                         WER1 ISOPAC                    321   .85    273  .10    246
    03770 0176061 002 CARDIUM Z                                                40.43A
    CARDIUM                .0001A .0040 .0065        .69  4609 215 .8374 .0825 .0395 .0056 .0118 .0070 .0038 .0018
    1983-12-31 00/11-33-040-09W5/0 1975-02-16
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM Q & Z
                         WER1 ISOPAC                   1192   .85   1013  .10    912     103
    03770 0176061 999 CARDIUM Q&Z                                              40.43E    809      32708
    CARDIUM                .0002A                    .68  4609 212
    1983-12-31 00/10-34-040-09W5/0 1969-10-21 PANALTA PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
                         VO                          2264.8    200   2.74       548  .130  .80 19365 340  .847 19.888
                         WER1 ASSIGN                    109   .75     82  .05     77
    03770 0176098 003                                                          40.43E     77      3113
    UP CARDIUM SS              E .0094 .0057         .63  4647 204 .8842 .0752 .0181 .0017 .0021 .0015 .0006 .0015
    1980-12-31 00/10-15-040-09W5/0 1968-10-06 TCPL
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                         VO          -1233.4         2268.3    200   2.70       540  .108  .85 23200 334  .888 20.421
    ASSOC STRIKE         WER1 ASSIGN                    110   .75     83  .10     75
    03770 0176098 005                                                          40.43E     75      3032
    CARDIUM       .0010      E .0060 .0006         .68  4456 196 .8590 .0805 .0320 .0030 .0070 .0030 .0010
    1983-12-31 00/11-17-039-08W5/0 1980-12-13
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                         VO                          2297.7    200   4.50       900  .120  .75 23060 342  .859 20.090
        STRIKE           WER1 ASSIGN                    181   .85    145  .10    130
    03770 0176098 009                                                          40.43E    130      5256
    U CARDIUM       .0010      E        .0060         .66  4633 209 .8590 .0805 .0320 .0030 .0070 .0030 .0010
    1982-12-31 00/11-18-039-08W5/0 1980-08-15
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                         VO                          2255.3    200   1.20       240  .100  .85 22050 341  .830 18.832
                         WER1 ASSIGN                     45   .80     36  .10     33
    03770 0176098 015                                                          40.43E     33      1334
    L CARDIUM                  A .0373 .0092         .73  4568 217 .8004 .0678 .0414 .0053 .0141 .0099 .0054 .0092
    1982-12-31 00/09-07-040-08W5/0 1979-05-30 PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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FERRIER                (F) 039-08W5     03770
                           VO                              2439.6     200    1.65     330  .100   .85 24285 339   .840 20.615
                           WER1 ASSIGN                        68  .80    54  .15      46                 40.43E      46      1860
    03770 0176098 020           .0001A .0073 .0064                .71  4613 219 .8132 .0892 .0503 .0066 .0147 .0080 .0025 .0018
    CARDIUM                                                                                                                    
    1979-12-29 00/07-06-042-10W5/0 1978-12-27 PROGAS
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    CARDIUM N              PD                              2232.4     440    2.78    1221  .074   .90 22340 356   .851 14.024
    ASSOC              WER1 ASSIGN          COMB               360  .85    306  .10     275                 40.43E                
    03770 0176160 001 CARDIUM N       CONCURRENT PRODUCTION                                                                    
    UPPER CARDIUM A           .0001A          .0064                .70  4619 218                .0477 .0193       .0700       
    1980-12-31 00/07-32-039-08W5/0 1955-00-00                                                                 COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM N                                                                                                                  
    SOLN               WER1 ASSIGN          COMB               606          394          295                 40.43E      2220.0  273
    03770 0176160 001 CARDIUM N       CONCURRENT PRODUCTION                                                                    
    UPPER CARDIUM A           .0001A          .0064                .70  4619 218                .0477 .0193       .0700       
    1980-12-31 00/07-32-039-08W5/0 1955-00-00                                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       966 PROD=        700  IMG=       570  MGP=             RMG=             ENERGY=

  CARDIUM B+N & VIK A
    ASSOC              WER1 ASSIGN          COMB               360  .85    306  .10     275      477                              
    03770 0176160 999 CRD BN+VK A                                                      40.43A      93      3760                
    U CARDIUM A               .0001A                                                                                           
    1980-12-31 00/07-32-039-08W5/0 1955-00-00                                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM B+N & VIK A
    SOLN               WER1 ASSIGN          COMB               606          394          295                                   
    03770 0176160 999 CRD BN+VK A                                                      40.43A                                   
    U CARDIUM A               .0001A                                                                                           
    1980-12-31 00/07-32-039-08W5/0 1955-00-00                                                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       966 PROD=        700  IMG=       570  MGP=       477  RMG=        93  ENERGY=      3760

  VIKING C
    SOLN               WER2 ASSIGN                          15          10           9        3      76.8  190                    
    03770 0218003 000 VIKING C                                                         39.30E      6       236                   
    VIKING                    .0006A .0307                .62  4592 198 .9072 .0342 .0152 .0031 .0038 .0026 .0019 .0007
    1983-12-31 00/01-01-040-08W5/0 1979-01-01
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
FERRIER	(F) 039-08W5	03770	VO	2673.9	200	1.50	300	.120	.80	25500	344	.870	23.261	
STRIKE	WER1 ASSIGN			70	.80	56	.10	50						
03770 0218098 005							39.30E		50	1965				
VIKING	A .0022 .0068		.68	4634	214	.8520	.0845	.0268	.0044	.0083	.0061	.0035	.0054	
1982-12-01 00/10-17-040-09W5/0	1981-09-07													
	VO			2558.0	200	2.00	400	.150	.70	29190	342	.950	26.827	
	WER1 ASSIGN			107	.80	86	.20	69						
03770 0218098 030							39.30E		69	2712				
VIKING	E .0020 .1016		.60	4582	194	.7388	.0942	.0279	.0123	.0060	.0082	.0050	.0040	
1983-12-31 02/10-09-043-10W5/0	1979-12-15													
GLAUCONITIC A	VO			2466.2	200	6.55	1310	.096	.85	24285	347	.863	18.819	
	WER1 ASSIGN			247	.80	198	.10	178						
03770 0300001 000	GLAUC A						41.18E		178	7330				
GLAUCONITIC	.0002A .0142 .0023		.69	4599	214	.8256	.0798	.0489	.0082	.0123	.0153	.0013	.0006	
1983-12-31 00/03-20-040-07W5/0	1980-08-25													
	VO			2582.0	200	8.24	1648	.092	.75	24500	344	.870	16.063	
	WER1 ASSIGN			265	.80	212	.10	191						
03770 0300098 005							41.18E		191	7865				
GLAUC	.0084E .0078		.67	4582	211	.8334	.0976	.0316	.0041	.0077	.0047	.0019	.0028	
1982-12-31 00/06-34-038-07W5/0	1982-02-28													
	VO			2473.5	200	6.00	1200	.180	.75	24300	339	.901	30.543	
STRIKE	WER1 ASSIGN			367	.90	330	.05	313						
03770 0300098 010							41.18E		313	12889				
U GALUC	.0008E .0885 .0160		.64	4575	195	.8350	.0496	.0043	.0025	.0011	.0011	.0005	.0006	
1982-12-31 00/15-21-040-07W5/0	1982-03-10													
	VO			2762.4	200	4.36	872	.085	.75	23970	346	.835	15.041	
	WER1 ASSIGN			131	.75	98	.05	93						
03770 0336098 003							37.43E		93	3481				
ELLERSLIE	.0001A .0036		.73	4698	220	.7942	.1082	.0403	.0059	.0105	.0030	.0031	.0054	
1983-10-31 00/02-30-038-07W5/0	1980-10-20													
	VO			2647.5	200	3.40	680	.120	.85	25500	343	.852	25.311	
	WER1 ASSIGN			172	.80	138	.10	124						
03770 0336098 005							37.43E		124	4641				
ELLERSLIE	.0001E .0044 .0304		.72	4699	220	.7953	.1024	.0403	.0059	.0104	.0059	.0049		
1982-12-31 00/06-19-039-07W5/0	1982-03-10													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
FERRIER	(F) 039-08W5 03770														
	VO			2783.7	200	5.50		1100	.090	.65	23970	356		.928	12.071
	WER1 ASSIGN			133	.75	100	.05	95							
03770 0336098 010								37.43E		95	3556				
ELLERSLIE	A .0243 .0029		.57	4619	191	.9645	.0059	.0017	.0002	.0003	.0002				
1981-06-30 00/07-10-039-08W5/0	1979-12-24														
	VO			2674.8	200	8.35		1670	.130	.85	26000	343		.840	28.357
	WER1 ASSIGN			473	.70	331	.10	298							
03770 0336098 015								37.43E		298	11154				
ELLERSLIE	.0001 .0001E .0046 .0238		.76	4662	228	.7526	.1166	.0623	.0105	.0157	.0080	.0030	.0027		
1982-10-29 00/10-24-039-08W5/0	1979-09-05 PROGAS														
ELLERSLIE A	VO			2651.0	776	1.55		1203	.130	.85	26020	376		.950	22.889
	WER1 ISOPAC SEGR			275	.75	206	.05	196							
03770 0336260 001 ELL A								40.43E							
ELLERSLIE	.0001A .0245 .0054		.61	4626	199	.9114	.0417	.0072	.0013	.0033	.0021	.0007	.0012		
1983-07-31 00/11-06-043-09W5/0	1978-10-14										SEGREGATED ASSOC/SOLN PRODUCTION				
ROCK CREEK C	VO			2690.4	329	.88		290	.180	.90	25110	345		.902	37.173
	WER1 ISOPAC SEGR			107	.75	81	.05	77							
03770 0336260 002 R CK C								40.43E							
ROCK CREEK	.0001A .0245 .0065		.61	4626	199	.9114	.0417	.0072	.0013	.0033	.0021	.0007	.0012		
1983-05-25 00/11-06-043-09W5/0	1978-10-14										SEGREGATED ASSOC/SOLN PRODUCTION				
ELRSL A & ROCK CR C															
	WER1 ISOPAC			382	.75	287	.05	273							
03770 0336260 999 ELL A & R CKC								40.43E		273	11037				
ELLRSL & RK CK	.0001A														
1983-06-30 00/11-06-043-09W5/0	1978-10-14														
ROCK CREEK A	VO			2816.7	200	5.50		1100	.100	.89	17580	351		.877	14.454
	WER1 ASSIGN			159	.70	111	.05	106		11					
03770 0432001 000 ROCK CR A								41.18E		95	3912				
ROCK CREEK	.0001A .0245 .0065		.61	4626	199	.9114	.0417	.0072	.0013	.0033	.0021	.0007	.0012		
1981-06-30 00/02-30-038-07W5/0	1980-10-20														
	VO			2604.5	200	5.80		1160	.100	.80	14170	343		.828	11.351
	WER2 ASSIGN			132	.70	92	.10	83							
03770 0432098 005								41.18E		83	3418				
ROCK CREEK	.0001E .0024 .0312 .0008		.69	4668	213	.8522	.0642	.0231	.0050	.0073	.0057	.0025	.0052		
1983-04-30 02/04-36-040-08W5/0	1982-08-09														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
FERRIER	(F) 039-08W5	03770												
	VO			2920.0	200	10.80	2159	.070	.80	23970	359		.913	11.535
	WER2 ASSIGN			249	.75	187	.10	168						
03770 0640098 015								41.18E	168	6918				
SHUNDA	.0001E	.0110	.0097	.62	4633	198		.0095	.0085	.5000				
1976-12-31 00/11-12-042-10W5/0	1974-12-19													
	VO			2935.1	200	2.85	570	.065	.75	26960	351		.923	11.537
	WER2 ASSIGN			66	.75	50	.10	45						
03770 0640098 017								41.18E	45	1853				
SHUNDA FM	.0001 .0001A	.0021	.0361 .0110	.64	4779	205	.8977	.0341	.0091	.0027	.0033	.0027	.0008	.0002
1982-05-31 00/03-23-042-10W5/0	1981-03-10 PROGAS													
	VO			2786.5	200	3.66	732	.120	.80	22410	347		.891	19.788
	WER2 ASSIGN			145	.75	109	.10	98						
03770 0640098 018								41.18E	98	4036				
SHUNDA	.0001 .0001A		.0461 .0054	.65	4734	205	.9081	.0132	.0103	.0032	.0039	.0038	.0023	.0035
1982-08-31 00/07-36-042-10W5/0	1967-03-20 PROGAS													
	VO			2834.9	200	6.20	1240	.090	.70	26700	349		.903	15.179
	WER2 ASSIGN			188	.75	141	.10	127						
03770 0640098 019								41.18E	127	5230				
SHUNDA	.0001 .0001A		.0461 .0054	.65	4734	205	.9081	.0132	.0103	.0032	.0039	.0038	.0023	.0035
1982-08-31 00/06-25-042-10W5/0	1979-03-30 PROGAS													
	VO			2947.7	200	1.35	270	.090	.80	22140	351		.869	14.862
	WER2 ASSIGN			40	.75	30	.20	24						
03770 0640098 020								41.18E	24	988				
SHUNDA	A .0070	.0437	.0665		4598	218	.8262	.0257	.0097	.0035	.0040	.0022	.0017	.0098
1981-09-30 00/14-08-043-10W5/0	1980-10-27 PROGAS TCPL													
	VO			2924.1	200	5.00	1000	.076	.80	26200	351		.904	14.277
	WER2 ASSIGN			143	.75	107	.10	96						
03770 0640098 025								41.18E	96	3953				
SHUNDA .0006	A .0027	.0366	.0050	.64	4716	204	.8993	.0343	.0098	.0031	.0041	.0031	.0011	.0003
1982-08-31 00/10-18-043-10W5/0	1979-12-05 PROGAS TCPL													
	VO			2885.5	200	9.80	1960	.080	.80	24300	350		.928	13.617
	WER2 ASSIGN			267	.75	200	.20	160						
03770 0642098 005								41.18E	160	6589				
U PEKISKO	A .0046	.0473	.0711	.69	5068	216	.8297	.0273	.0087	.0031	.0035	.0030	.0014	.0006
1982-08-31 00/02-02-043-10W5/0	1966-03-26 PROGAS													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
FERRIER	(F) 039-08W5	03770												
	VO			2914.2	200	12.80		2560	.110	.80	24360	351	.928	18.716
	WER2 ASSIGN			479	.75	359	.20	287						
03770 0642098 010								41.18E		287	11819			
L PEKISKO	A .0046 .0473 .0711		.69	5068	216	.8297	.0273	.0087	.0031	.0035	.0030	.0014	.0006	
1982-08-31 00/02-02-043-10W5/0	1966-03-26 PROGAS													
	VO			2895.0	200	3.80		759	.143	.90	26750	372	.909	28.917
	WER1 ASSIGN			219	.75	165	.10	148						
03770 0644098 005								41.18E		148	6095			
BANFF	.0001E .0230		.71	4668	217									
1976-06-30 00/07-36-042-10W5/0	1967-03-00 PROGAS													
FERRIER	POOLS= 47	GIP= 37707	PROD= 25282		IMG= 22320		MGP= 10438		RMG= 11882		ENERGY= 478890			
FERRYBANK	(F) 044-27W4	03780												
	VO			371.2	200	3.05		610	.273	.55	1470	288	.965	2.258
	WER1 ASSIGN			14	.65	9	.05	8						
03780 0106098 005								40.05E		8	320			
EDMONTON	.0007A		.60	4585	193									
1981-09-30 00/11-33-043-27W4/0	1977-07-12 PANALTA TCPL													
BELLY RIVER C	VO			901.4	8570	4.03		34537	.217	.55	5370	308	.906	6.532
	WER1 ISOPAC			2256	.70	1579	.05	1500		497				
03780 0126003 000	BELLY RIV C							40.05A		1003	40170			
BSL BELLY RIVER	.0004A .0253 .0009		.60	4594	195	.9444	.0094	.0088	.0022	.0032	.0030	.0012	.0011	
1983-12-31 00/02-08-044-27W4/0	1955-07-21 PANALTA TCPL													
	VO			828.5	200	3.00		600	.250	.60	4470	300	.914	6.954
	WER1 ASSIGN			42	.60	25	.05	24						
03780 0126098 002								40.05E		24	961			
M BELLY RIVER	.0008 .0005E .0251		.59	4595	193	.9553	.0060	.0048	.0016	.0022	.0016	.0008	.0013	
1983-12-31 00/14-23-043-27W4/0	1981-10-28													
	VO +52.7			794.9	200	3.09		618	.220	.55	4230	300	.921	5.268
	WER1 ASSIGN B			33	.60	20	.05	19						
03780 0126098 005								40.05E		19	761			
BELLY RIVER	.0007A		.60	4585	193									
1982-08-31 00/02-08-044-27W4/0	1955-07-00 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME: SL / IMG / GHV	POR	GSAT: MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3: GOR / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FERRYBANK	(F) 044-27W4	03780																										
	VO			887.5	200	5.30	1060	.220	.50	5540	300	.895	6.454															
	WER1 ASSIGN			68	.70	48	.05	46																				
03780 0126098 007								40.05E	46	1842																		
BSL BELLY RIVER														.0004E	.0454	.0004			.60	4573	193	.9251	.0110	.0079	.0023	.0035	.0028	.0010	.0002
1982-12-01 00/11-06-045-27W4/0 1980-10-06 TCPL																												
	VO			832.4	128	4.63	593	.240	.50	5340	300	.902	6.738															
	WER1 ASSIGN			40	.60	24	.05	23																				
03780 0126098 010								40.05E	23	921																		
BELLY RIVER														.0007A					.60	4585	193								
1982-12-01 00/06-08-045-27W4/0 1975-06-15 TCPL																												
	VO			888.8	200	4.32	863	.150	.60	5540	302	.913	5.139															
	WER1 ASSIGN			45	.70	31	.05	30																				
03780 0126098 015								40.05E	30	1202																		
BELLY RIVER														.0007A		.0022			.66	4406	184			.0067	.0057		.2800		
1977-12-31 00/07-32-045-27W4/0 1977-01-13																												
VIKING A	VO			1443.8	8392	1.89	15861	.123	.55	8060	318	.874	5.579															
	WER1 ISOPAC			885	.60	531	.05	504	47																			
03780 0218001 000 VIKING A								39.30E	457	17960																		
VIKING														.0006A	.0307				.62	4592	198	.9072	.0342	.0152	.0031	.0038	.2600	.0026	
1981-06-30 00/02-08-044-27W4/0 1955-07-02 PANALTA TCPL																												
	VO			1406.7	200	1.24	247	.125	.60	8430	317	.875	6.487															
	WER1 ASSIGN			16	.70	11	.05	11																				
03780 0218098 025								39.30E	11	432																		
VIKING														.0006A					.62	4592	198			.0159	.0069		.3200		
1977-12-31 00/14-26-044-27W4/0 1961-07-07																												
	VO			1523.1	440	1.23	543	.200	.70	11380	331	.880	15.578															
	WER1 ASSIGN			85	.65	55	.05	52																				
03780 0218098 030								39.30E	52	2044																		
VIKING														.0006A					.59	4585	194								
1958-11-18 00/05-02-044-28W4/0 1958-08-00																												
	VO			1685.5	200	2.00	400	.130	.70	14711	325	.773	15.154															
	WER1 ASSIGN			61	.75	45	.10	41																				
03780 0250098 005								38.18E	41	1565																		
GLAUCONITIC														.0005E	.0428	.0179			.72	4613	216	.7725	.0917	.0479	.0075	.0122	.0056	.0013	.0005
1979-12-29 00/10-15-043-28W4/0 1978-09-06 TCPL																												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
FERRYBANK	(F) 044-27W4	03780													
	VO				1739.8	200	1.80	360	.130	.65	14591	325	.745		14.481
	WER1 ASSIGN				52	.75	39	.05	37						
03780 0250098 007								38.18E		37	1413				
UPPER MANN	.0019	.0001A	.0085	.0073		.74	4619	223	.8433	.0876	.0353	.0045	.0068	.0028	.0008	.0007
1980-07-31 00/16-14-043-28W4/0	1979-09-02	TCPL													
	VO				1725.2	64	1.52	97	.130	.75	14240	315	.716		17.519
	WER1 ASSIGN				17	.75	13	.15	11						
03780 0262098 005								38.18E		11	420				
L GRAND RAPIDS	.0003A		.0157			.74	4619	223		.0482	.0224		.3500		
1982-12-01 00/10-23-043-28W4/0	1971-01-04														
	VO				1666.6	200	7.71	1542	.160	.85	13970	324	.777		21.471
	WER1 ASSIGN				331	.85	282	.15	239						
03780 0300098 005								38.18E		239	9125				
GLAUCONITIC	.0003A		.0157			.74	4619	223		.0482	.0224		.3500		
1977-12-31 00/11-25-043-28W4/0	1977-09-21	TCPL													
	VO				1613.3	200	1.54	308	.090	.75	12670	322	.760		9.936
	WER1 ASSIGN				31	.75	23	.15	19						
03780 0300098 010								45.11E		19	857				
GLAUCONITIC		E .0042	.0260			.70	4640	221	.7937	.0881	.0516	.0115	.0183	.6400		
1978-12-31 00/10-11-044-28W4/0	1978-01-28	TCPL													
	VO				1578.0	200	4.00	800	.180	.50	12420	335	.814		11.657
	WER1 ASSIGN				93	.70	65	.10	59						
03780 0300098 015								45.11E		59	2661				
GLAUCONITIC	.0006A	.0154	.0140			.70	4634	215	.8238	.0832	.0374	.0055	.0094	.0026	.0023	.0038
1982-11-31 00/11-06-045-27W4/0	1980-10-06	SOQUIP	TCPL												
GLAUCONITIC A	VO				1566.3	3349	7.15	23948	.115	.60	11960	321	.762		9.594
	WER1 ISOPAC				2298	.85	1953	.15	1660	154					
03780 0300801 000 GLAUC A #3								45.11E		1506	67936				
GLAUCONITIC	.0001E	.0042	.0260			.70	4640	221	.7937	.0881	.0516	.0115	.0183	.0064		
1983-12-31 00/14-11-045-27W4/0	1954-01-06	PANALTA	TCPL												
LOWER MANNVILLE F	VO -745.3	-756.6			1594.2	3300	2.30	7550	.160	.75	12710	318	.754		18.090
	WER1 ISOPAC			FNW	1373	.85	1167	.10	1050	292					
03780 0310006 000 L MANN F								38.18E		758	28940				
BASAL QUARTZ	.0005	.0008A	.0221	.0115		.72	4603	219	.7884	.0921	.0464	.0080	.0144	.0096	.0032	.0030
1982-10-29 00/14-26-044-27W4/0	1961-07-07	PANALTA	PWGE	TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION DRILL DATE PURCHASERS														
FERRYBANK (F) 044-27W4 03780															
LOWER MANNVILLE A&B MB -818.7				1733.1	1232	2.43		2997	.204	.75	13340	336	.784	22.042	
WER1 ISOPAC		B		797	.85	685	.15	583							
03780 0310060 001 L MANN A & B								38.18E							
ELLERSLIE .0003A .0157		.74	4619	223			.0482	.0221			.3500				
1977-06-30 00/10-23-043-28W4/0 1971-01-04															
LOWER MANNVILLE A & B															
WER1 ISOPAC				797	.85	685	.15	583		453					
03780 0310060 999 L MANN A&B								38.18E		130	4963				
ELLERSLIE .0003A															
1977-06-30 00/10-23-043-28W4/0 1971-01-04 PANALTA TCPL															
VO -774.1				1658.3	200	1.40		280	.150	.70	12030	319	.796	14.146	
ASSOC STRIKE WER1 ASSIGN				40	.70	28	.10	25							
03780 0310098 003								38.18E		25	955				
ELLERSLIE .0001 .0007A .0217 .0015		.68	4601	211	.8325	.0850	.0392	.0049	.0086	.0043	.0010	.0005			
1980-12-31 00/10-09-043-27W4/0 1980-09-13 TCPL															
VO				1641.3	200	1.85		370	.140	.65	12280	323	.789	12.494	
WER1 ASSIGN				46	.75	35	.10	33							
03780 0310098 005								38.18E		33	1260				
ELLERSLIE .0003A		.69	4640	214											
1977-12-31 00/11-27-043-27W4/0 1976-11-15 PANALTA TCPL															
VO				1659.3	200	.90		180	.130	.50	13060	323	.783	9.545	
WER1 ASSIGN				17	.75	13	.05	12							
03780 0310098 007								38.18E		12	458				
BSL QTZ .0003E		.67	4654	214											
1980-10-31 00/11-30-043-27W4/0 1978-10-31 TCPL															
VO -778.3				1629.8	200	6.00		1200	.170	.80	12420	323	.793	18.754	
ASSOC WER1 ASSIGN				225	.75	169	.05	160							
03780 0310098 008								38.18E		160	6109				
ELLERSLIE .0005E .0122 .0168		.69	4655	214	.8253	.0828	.0425	.0060	.0100	.0039					
1981-06-30 00/10-32-043-27W4/0 1979-12-23 TCPL															
VO				1672.6	200	1.20		240	.140	.60	12340	325	.790	11.480	
STRIKE WER1 ASSIGN				28	.75	21	.10	19							
03780 0310098 010								38.18E		19	725				
ELLERSLIE .0002 .0008E .0167		.67	4603	211	.8396	.0875	.0370	.0039	.0070	.0037	.0018	.0010			
1981-11-30 00/03-04-043-27W4/0 1980-12-19															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
FERRYBANK	(F) 044-27W4	03780														
	VO			1621.2	200	9.25		1850	.170	.70	11470	322		.772		15.600
	WER1 ASSIGN			289	.85	245	.15	208								
03780 0310098 016								45.11E		208	9383					
ELLERSLIE	E .0042 .0260		.71	4640	221	.7937	.0881	.0516	.0115	.0183	.6400					
1978-12-31 00/07-34-044-27W4/0 1978-09-29 PANALTA TCPL																
	VO			1676.4	200	1.24		247	.200	.70	12410	336		.870		16.902
	WER1 ASSIGN			42	.65	27	.05	26								
03780 0310098 020								38.18E		26	993					
BASAL BLAIRMORE	.0003A		.69	4606	199											
1958-11-18 00/05-02-044-28W4/0 1958-08-00																
	VO			1587.9	200	3.60		720	.150	.80	11960	321		.801		15.874
	WER1 ASSIGN			114	.75	86	.10	77								
03780 0310098 025								38.18E		77	2940					
ELLERLSIE	.0004 .0009E .0186 .0002		.69	4582	213	.8331	.0784	.0382	.0069	.0098	.0060	.0024	.0051			
1982-10-29 00/11-05-045-27W4/0 1980-08-20 SOQUIP TCPL																
	VO			1606.3	200	8.00		1600	.180	.65	12690	335		.781		16.138
	WER1 ASSIGN			258	.75	194	.10	175								
03780 0310098 027								38.18E		175	6682					
ELLERSLIE	.0005A .0159 .0147		.78	4588	224	.7978	.0822	.0393	.0058	.0098	.0067	.0041	.0232			
1982-11-31 00/11-06-045-27W4/0 1980-10-06 SOQUIP TCPL																
	VO			1601.7	200	1.85		370	.080	.70	11890	323		.827		7.104
	WER1 ASSIGN			26	.75	20	.10	18								
03780 0310098 030								38.18E		18	687					
ELLERSLIE	.0003A .0375		.67	4709	206			.0077	.0075		.5200					
1977-12-31 00/07-10-045-27W4/0 1976-06-04																
	VO			1656.3	200	5.20		1040	.180	.55	13060	324		.794		14.293
	WER1 ASSIGN			149	.75	111	.10	100								
03780 0310098 035								38.18E		100	3818					
ELLERSLIE	.0003A .0145 .0198		.69	4655	213	.8296	.0741	.0386	.0058	.0099	.0053	.0014	.0006			
1981-09-30 00/07-10-044-28W4/0 1981-05-26 TCPL																
	VO			1650.1	200	1.70		340	.140	.70	11370	324		.824		11.869
	WER1 ASSIGN			40	.75	30	.10	27								
03780 0310098 040								38.18E		27	1031					
ELLERSLIE	.0003A .0128 .0229		.69	4674	213	.8303	.0806	.0343	.0041	.0083	.0041	.0013	.0010			
1982-08-31 00/11-34-045-27W4/0 1980-01-10																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL    IMG      MGP          STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG          ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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FERRYBANK              (F)  044-27W4     03780
  BANFF A                    MB                          1679.1     647   3.23      2097  .114  .70 12790 336  .816 10.598
                             WER1 ISOPAC                      304  .85    258  .10     232        214
    03780 0644001 000 BANFF A                                                        40.43A      18        728
    BANFF                  .0003A .0120 .0125          .68  4615 212 .8344 .0849 .0377 .0050 .0082 .0033 .0010 .0007
    1980-12-31 00/05-02-044-28W4/0 1958-08-15 TCPL
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  BANFF B                    MB  -736.1                  1580.4     262   7.07      1858  .149  .50 12760 336  .812  9.913
                             WER1 ISOPAC                      368  .75    276  .10     248        217
    03780 0644002 000 BANFF B                                                        40.43A      31       1253
    BANFF                  .0002A       .0165          .71  4626 216                .0414 .0151       .7500
    1976-06-30 00/02-08-044-27W4/0 1955-07-21 PWGE     TCPL
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                             VO                          1600.8     200   2.47       493  .050  .60  9230 322  .825  2.969
                             WER1 ASSIGN                      15  .70     10  .10       9
    03780 0644098 005                                                                43.61E       9       392
    BANFF                      E .0209 .0088           .69  4585 213 .8205 .0852 .0388 .0108 .0053 .9300
    1978-12-31 00/06-15-044-27W4/0 1977-11-07 TCPL
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FERRYBANK                POOLS=    34  GIP=     10498 PROD=      8128  IMG=      7285  MGP=      1874  RMG=      5411  ENERGY=   221907
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FICKLE                 (F)  051-19W5     03740
                             VO                          2208.0     200   9.56      1912  .080  .80 22750 361  .875 13.111
                             WER1 ASSIGN                      251  .80    201  .05     190
    03740 0176098 005                                                                40.43E     190       7682
    LOWER CARDIUM              .0001E                  .69  4592 213
    1977-12-30 00/06-35-051-19W5/0 1977-02-17 TCPL
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                             VO                          2882.0     200   5.00      1000  .150  .75 25910 350  .884 26.792
                             WER1 ASSIGN                      268  .75    201  .10     181
    03740 0304098 005                                                                40.43E     181       7318
    BLUESKY          .0001       A .0021                .66  4639 213 .8402 .1140 .0280 .0055 .0050 .0034 .0013 .0004
    1982-07-30 00/08-32-051-19W5/0 1981-02-04 TCPL
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                             VO                          3098.0     200   1.85       370  .128  .85 38710 358 1.045 32.000
                             WER2 ASSIGN                      118  .75     89  .05      84
    03740 0334098 005                                                                39.30E      84       3301
    BASAL QUARTZ               .0002A                  .61  4633 203
    1976-06-30 00/10-05-051-19W5/0 1967-02-01 TCPL
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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
  STATUS                                        AQUIFER   GIP    REC     PROD    SL   IMG       MGP     STOIP  GOR   PCT
  FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
  ZONE                  H2     HE      N2    CO2    H2S  DEN     PC  TC     C1      C2      C3    IC4     NC4     C5      C6      C7
  REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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FICKLE               (F)  051-19W5     03740
                          VO                              3089.5     200    7.30       1460  .060   .75 27510 353   .932 10.701
       STRIKE        BER6 ASSIGN                            156   .75     117  .10        105
  03740 0630098 005                                                                    39.30E     105       4127
  TURNER VALLEY          .0001A .0058 .0474 .0197  .65  4844 205 .8873 .0260 .0060 .0016 .0018 .0016 .0008 .0019
  1982-12-31 00/03-12-051-19W5/0 1981-10-20
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                          VO                              3085.2     440    9.40       4138  .075   .89 27510 373   .938 15.121
       STRIKE        BER7 ASSIGN                            625   .85     531  .10        478
  03740 0638098 005                                                                    39.30E     478       18785
  ELKTON                 .0001E       .0500 .0235  .63  4854 206                .0061 .0035       .0053
  1966-12-31 00/07-26-051-19W5/0 1964-08-01 TCPL
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                          VO                              3140.7     440    7.35       3232  .104   .89 26750 379   .938 20.054
                        BER6 ASSIGN ABAND                  648   .80     518  .10        468
  03740 0638098 010                                                                    39.30E     468       18392
  ELKTON                 .0001E       .0500 .0235  .63  4854 206                .0061 .0035       .0053
  1981-12-31 00/10-33-051-19W5/0 1953-10-01
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                          VO                              3098.6     200   11.72       2344  .056   .80 26780 367   .949  9.822
                        BER6 ASSIGN                        230   .75     172  .10        155
  03740 0638098 015                                                                    39.30E     155       6092
  ELKTON                 .0001E       .0498 .0216  .67  4640 198                .0071 .0039       .0042
  1977-06-30 00/06-35-051-19W5/0 1977-02-17 TCPL
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FICKLE                 POOLS=     7  GIP=      2296 PROD=      1829  IMG=      1661  MGP=             RMG=      1661  ENERGY=     65697
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FIGURE LAKE          (F)  063-18W4     03800
  VIKING A                VO  +197.8                      494.7    1856    1.17       2170  .250   .60  3380 292   .931  5.299
                        WER1 ISOPAC            B           115   .70      81  .05         76
  03800 0218001 000 VIKING A                                                           35.94E      76       2731
  VIKING                 .0003E                    .57  4585 189
  1976-06-30 00/10-01-063-18W4/0 1958-01-00 TCPL
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                          VO                              484.6     200    1.54        308  .250   .65  4070 292   .920  7.012
                        WER1 ASSIGN                         22   .75      16  .05         15
  03800 0218098 010                                                                    35.94E      15        539
  VIKING                 .0003E                    .58  4613 191
  1976-06-30 00/07-26-063-18W4/0 1975-07-00 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S		DEN PC TC	C1	C2	C3 IC4 NC4		C5 C6 C7							
FIGURE LAKE	(F) 063-18W4	03800													
	VO +208.5			496.8	200	1.24		247	.380	.50	4000	292	.918		8.086
	WER1 ASSIGN		B	20	.70	14	.05	13							
03800 0218098 015								35.94E		13	467				
VIKING	.0003E		.58	4606	192										
1976-06-30 00/10-04-064-18W4/0		1974-01-06	TCPL												
	VO +164.3			464.8	200	1.89		378	.284	.60	3200	293	.935		5.660
	WER1 ASSIGN		B	21	.70	15	.05	14							
03800 0248098 005								37.43E		14	524				
MANNVILLE	.0002A .0409 .0005		.58	4594	190	.9417	.0161	.0006							
1982-07-30 00/07-18-064-18W4/0		1975-01-04	TCPL												
UPPER MANNVILLE A	VO +140.8			561.7	1558	2.29		3562	.250	.60	3900	293	.921		6.144
	WER1 ISOPAC		B	219	.70	154	.05	146		83					
03800 0250001 000 U MANN A								37.43E		63	2358				
COLONY	.0001E		.57	4619	192										
1978-06-30 00/11-19-062-18W4/0		1949-09-00	TCPL												
UPPER MANNVILLE C	VO			532.2	200	3.39		678	.250	.65	3620	293	.926		6.167
	WER1 ASSIGN			42	.70	29	.05	28							
03800 0250003 000 U MANN C								37.43E		28	1048				
COLONY	.0001E		.57	4613	191										
1976-06-30 00/11-20-063-17W4/0		1958-01-00	TCPL												
UPPER MANNVILLE D	VO +164.9			504.4	200	.93		185	.250	.55	3100	292	.938		4.431
	WER1 ASSIGN		B	8	.70	6	.05	5							
03800 0250004 000 U MANN D								37.43E		5	187				
MANNVILLE 1	.0001E		.57	4613	191										
1976-06-30 00/10-20-064-18W4/0		1952-02-00	TCPL												
UPPER MANNVILLE E	VO			488.9	200	1.54		308	.250	.55	3100	292	.938		4.431
	WER1 ASSIGN			14	.70	10	.05	9							
03800 0250005 000 U MANN E								37.43E		9	337				
MANNVILLE 1	.0001E		.57	4613	191										
1976-06-30 00/05-23-064-18W4/0		1951-03-00	TCPL												
UPPER MANNVILLE F	VO +180.4			481.3	200	.62		123	.250	.55	3100	292	.938		4.431
	WER1 ASSIGN		B	5	.70	4	.05	4							
03800 0250006 000 U MANN F								37.43E		4	150				
MANNVILLE 1	.0001E		.57	4613	191										
1976-06-30 00/03-16-064-17W4/0		1951-08-00	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	PURCHASERS
FIGURE LAKE	(F) 063-18W4	03800																														
UPPER MANNVILLE G	VO			546.2	200	2.47		493	.250	.55	3450	293	.930	4.956																		
	WER1 ASSIGN			25	.70	17	.05	16		4																						
03800 0250007 000 U MANN G								37.43E		12	449																					
MANNVILLE Z	.0001E																			.57	4613	191										
1976-06-30 00/10-20-064-18W4/0	1953-02-00	TCPL																														
UPPER MANNVILLE H	VO			549.2	200	.93		185	.250	.55	3450	293	.930	4.956																		
	WER1 ASSIGN			9	.70	6	.05	6																								
03800 0250008 000 U MANN H								37.43E		6	225																					
MANNVILLE 3	.0001E																			.57	4613	191										
1976-06-30 00/05-23-064-18W4/0	1951-03-00	TCPL																														
UPPER MANNVILLE I	VO			580.0	200	2.47		493	.250	.55	3650	294	.924	5.253																		
	WER1 ASSIGN			26	.70	18	.05	17																								
03800 0250009 000 U MANN I								37.43E		17	636																					
MANNVILLE 4	.0001E																			.56	4613	191										
1976-06-30 00/05-23-064-18W4/0	1951-03-00	TCPL																														
UPPER MANNVILLE J	VO			645.3	200	1.85		370	.150	.70	4120	303	.926	4.385																		
	WER1 ASSIGN			16	.65	11	.05	10		2																						
03800 0250010 000 U MANN J								37.43E		8	299																					
GLAUCONITIC	.0001E	.0060																		.58	4633	193				.0015	.0012					
1976-12-31 00/11-20-063-17W4/0	1958-01-21																															
UPPER MANNVILLE K	VO			677.3	200	1.54		308	.250	.55	3520	304	.939	4.819																		
	WER1 ASSIGN			15	.60	9	.05	8		5																						
03800 0250011 000								37.43E		3	112																					
WABISKAW	.0001E	.0002																		.56	4613	191										
1982-12-01 00/10-19-063-18W4/0	1976-03-14	PANALTA																														
UPPER MANNVILLE L	VO +75.6			573.6	200	3.70		740	.310	.65	3930	294	.924	8.291																		
	WER1 ASSIGN	B		61	.65	40	.05	38		3																						
03800 0250012 000 U MANN L								37.43E		35	1310																					
GR RAPIDS	.0001E																			.57	4613	191										
1982-12-01 00/11-18-064-16W4/0	1971-09-21	PANALTA																														
UPPER MANNVILLE M	VO +39.0			612.1	200	.70		140	.260	.65	3065	293	.935	5.377																		
ASSOC	WER1 ASSIGN			8	.55	4	.05	4																								
03800 0250013 000 U MANN M								37.43E		4	150																					
WABISKAW	.0001	.0001A .0058 .0013																		.57	4640	194	.9669	.0232	.0019	.0005	.0002					
1980-10-31 00/07-01-064-17W4/0	1980-03-19																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FIGURE LAKE	(F) 063-18W4	03800										
UPPER MANNVILLE N	VO +150.6			539.0	624	1.20	749	.280	.60	3700	300	.931	6.329
	WER1 ISOPAC		FSE	47	.70	33	.05	31	4				
03800 0250014 000 U MANN N								37.43E	27	1011			
GRAND RAPIDS	.0001E			.56	4613	191							
1982-12-31 00/10-19-063-18W4/0	1976-03-14												
UPPER MANNVILLE O	VO	+122.1		541.5	200	1.00	200	.260	.50	3620	292	.926	4.949
	WER1 ASSIGN			10	.60	6	.05	6					
03800 0250015 000 U MANN O								37.43E	6	225			
GRAND RAPIDS #6 .0001	.0002A .0427			.58	4586	191	.9398	.0127	.0019	.0007	.0008	.0006	.0003	.0002
1983-11-30 00/14-35-063-17W4/0	1982-06-30												
UPPER MANNVILLE P	VO			680.6	200	1.54	308	.250	.60	3370	306	.943	5.002
	WER1 ASSIGN			15	.60	9	.05	9					
03800 0250016 000 U MANN P								37.43E	9	337			
WABISKAW	.0001E	.0002		.56	4613	191							
1977-06-30 00/07-30-063-18W4/0	1976-06-07												
	VO	+187.7		510.6	200	1.83	366	.280	.60	3180	299	.940	5.400
	WER1 ASSIGN		B	20	.55	11	.05	10					
03800 0250098 012								37.43E	10	374			
GR RPDS 1	.0001E .0114	.0025		.56	4592	191	.9805	.0039	.0007	.0005	.0002		
1979-12-29 00/11-09-063-16W4/0	1977-12-19 PROGAS		TCPL										
	VO	+129.5		568.0	200	3.35	670	.290	.60	3530	301	.938	6.194
ASSOC	WER1 ASSIGN			41	.65	27	.05	26					
03800 0250098 013								37.43E	26	973			
LWR GR RPDS	.0001E .0114	.0025		.56	4592	191	.9805	.0039	.0007	.0005	.0002		
1979-12-29 00/11-09-063-16W4/0	1977-12-19 PROGAS		TCPL										
	VO			613.3	200	3.70	740	.250	.65	3740	303	.937	6.099
	WER1 ASSIGN			45	.65	29	.05	28					
03800 0250098 015								37.43E	28	1048			
CLEARWATER	.0001E			.56	4613	189							
1977-06-30 00/06-29-063-16W4/0	1976-01-09 TCPL												
	VO			536.8	200	1.85	370	.300	.65	3560	300	.938	7.035
	WER1 ASSIGN			26	.70	18	.05	17					
03800 0250098 020								37.43E	17	636			
GRAND RAPIDS	.0001E			.56	4613	189							
1977-06-30 00/10-12-063-18W4/0	1976-02-21 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FIGURE LAKE	(F) 063-18W4		03800													
UPPER MANNVILLE N	VO +150.6					539.0	624	1.20	749	.280	.60	3700	300	.931	6.329	
	WER1 ISOPAC				FSE		47	.70	33	.05	31		4			
03800 0250014 000 U MANN N											37.43E	27		1011		
GRAND RAPIDS	.0001E					.56	4613	191								
1982-12-31 00/10-19-063-18W4/0	1976-03-14															
UPPER MANNVILLE O	VO		+122.1			541.5	200	1.00	200	.260	.50	3620	292	.926	4.949	
	WER1 ASSIGN						10	.60	6	.05	6					
03800 0250015 000 U MANN O											37.43E	6		225		
GRAND RAPIDS #6 .0001	.0002A .0427					.58	4586	191	.9398	.0127	.0019	.0007	.0008	.0006	.0003	.0002
1983-11-30 00/14-35-063-17W4/0	1982-06-30															
UPPER MANNVILLE P	VO					680.6	200	1.54	308	.250	.60	3370	306	.943	5.002	
	WER1 ASSIGN						15	.60	9	.05	9					
03800 0250016 000 U MANN P											37.43E	9		337		
WABISKAW	.0001E		.0002			.56	4613	191								
1977-06-30 00/07-30-063-18W4/0	1976-06-07															
	VO	+187.7				510.6	200	1.83	366	.280	.60	3180	299	.940	5.400	
	WER1 ASSIGN				B		20	.55	11	.05	10					
03800 0250098 012											37.43E	10		374		
GR RPDS 1	.0001E	.0114	.0025			.56	4592	191	.9805	.0039	.0007	.0005	.0002			
1979-12-29 00/11-09-063-16W4/0	1977-12-19 PROGAS				TCPL											
	VO		+129.5			568.0	200	3.35	670	.290	.60	3530	301	.938	6.194	
ASSOC	WER1 ASSIGN						41	.65	27	.05	26					
03800 0250098 013											37.43E	26		973		
LWR GR RPDS	.0001E	.0114	.0025			.56	4592	191	.9805	.0039	.0007	.0005	.0002			
1979-12-29 00/11-09-063-16W4/0	1977-12-19 PROGAS				TCPL											
	VO					613.3	200	3.70	740	.250	.65	3740	303	.937	6.099	
	WER1 ASSIGN						45	.65	29	.05	28					
03800 0250098 015											37.43E	28		1048		
CLEARWATER	.0001E					.56	4613	189								
1977-06-30 00/06-29-063-16W4/0	1976-01-09 TCPL															
	VO					536.8	200	1.85	370	.300	.65	3560	300	.938	7.035	
	WER1 ASSIGN						26	.70	18	.05	17					
03800 0250098 020											37.43E	17		636		
GRAND RAPIDS	.0001E					.56	4613	189								
1977-06-30 00/10-12-063-18W4/0	1976-02-21 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FIGURE LAKE	(F) 063-18W4	03800											
	VO			519.5	200	3.50	700	.320	.65	3503	298	.930	7.477
	WER1 ASSIGN			52	.80	42	.05 40						
03800 0250098 041							37.43E		40	1497			
GRAND RAPIDS	.0004E .0135		.57	4624	191	.9803	.0058						
1982-12-31 00/09-06-064-16W4/0	1981-03-08 PANALTA												
	VO			589.8	200	1.00	200	.170	.50	3516	298	.930	3.067
	WER1 ASSIGN			6	.80	5	.05 5						
03800 0250098 042							37.43E		5	187			
CLEARWATER #1	.0005A .0130 .0009		.57	4622	193	.9666	.0127	.0022	.0011	.0012			
1982-12-31 00/09-06-064-16W4/0	1981-03-08 PANALTA												
	VO			439.3	128	.90	115	.340	.60	3105	288	.934	6.697
	WER1 ASSIGN			8	.70	6	.05 6						
03800 0250098 043							37.43E		6	225			
GRAND RAPIDS	.0001E .0135		.57	4624	191	.9803	.0058						
1982-12-01 00/11-09-064-16W4/0	1978-12-05 PANALTA												
	VO			431.9	200	2.30	460	.310	.45	2890	295	.943	4.121
	WER1 ASSIGN			19	.75	14	.05 14						
03800 0250098 044							37.43E		14	524			
GRAND RAPIDS 1	.0003E .0135		.57	4624	191	.9803	.0058						
1982-07-30 00/07-15-064-16W4/0	1979-01-20 TCPL												
	VO	+183.5		467.5	200	1.00	200	.300	.40	3865	289	.920	4.961
ASSOC	WER1 ASSIGN			10	.70	7	.05 7						
03800 0250098 049							37.43E		7	262			
GRND RPDS	.0004A .0135		.57	4624	191	.9803	.0058						
1980-10-31 00/07-01-064-17W4/0	1980-03-19 PANALTA												
	VO			683.1	200	1.54	308	.210	.50	3550	306	.941	3.700
	WER1 ASSIGN			12	.60	7	.05 7						
03800 0250098 050							37.43E		7	262			
CLEARWATER	.0001E		.56	4640	191								
1977-06-30 00/11-23-064-19W4/0	1976-12-14 TCPL												
	VO			403.3	200	.80	160	.320	.60	3190	295	.944	6.255
	WER1 ASSIGN			10	.65	7	.05 7						
03800 0250098 055							37.43E		7	262			
GR RAPIDS 1	.0001E .0114 .0025		.56	4592	191	.9805	.0039	.0007	.0005	.0002			
1979-12-29 00/12-26-064-16W4/0	1978-01-17 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION: ANALYSIS GWI / H2 / HE / N2 / CO2 / H2S / LOCATION / DRILL DATE / PURCHASERS	GOI / OWI / AQUIFER	MFD / GIP / DEN	PC	TC	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / GSAT / MGP / RMG / STOIP / ENERGY	PI	T	Z	GOR	M3/M3 PCT
FIGURE LAKE	(F) 063-18W4 03800																						
	VO +214.3		406.0			200	1.22		244	.330	.65				2470	295		.948	5.388
	WER1 ASSIGN	B		13	.60		8	.05		8												
03800 0250098 060									37.43E		8				299							
GR RPDS	.0001E .0114 .0025			.56	4592	191	.9805	.0039	.0007	.0005	.0002											
1979-12-29 00/12-26-064-16W4/0	1978-01-17 TCPL																					
	VO +125.9		494.4			200	2.22		444	.360	.65				3010	298		.942	7.135
	WER1 ASSIGN	B		32	.55		18	.05		17												
03800 0250098 065									37.43E		17				636							
UPPER CLRWTR	.0001E .0156 .0003			.57	4620	192	.9693	.0092	.0028	.0011	.0009	.0005										
1979-12-29 00/12-26-064-16W4/0	1978-01-17 TCPL																					
	VO		529.5			200	1.22		244	.250	.70				3230	299		.936	5.735
	WER1 ASSIGN			14	.60		8	.05		8												
03800 0250098 070									37.43E		8				299							
LWR CLRWTR	.0001E .0156 .0003			.57	4620	192	.9693	.0092	.0028	.0011	.0009	.0005										
1979-12-29 00/12-26-064-16W4/0	1978-01-17 TCPL																					
	VO +31.7		601.2			200	1.70		340	.240	.55				3270	294		.933	4.475
	WER1 ASSIGN	B		15	.70		11	.05		10												
03800 0250098 075									37.43E		10				374							
WABISKAW	.0001E .0058 .0013			.57	4641	194	.9669	.0232	.0019	.0005	.0002											
1979-12-29 00/15-14-064-17W4/0	1978-12-14 PANALTA																					
	VO		426.7			200	1.80		360	.220	.40				2925	288		.938	2.710
	WER1 ASSIGN			10	.65		7	.05		7												
03800 0250098 077									37.43E		7				262							
GRAND RAPIDS	.0001E .0135			.57	4624	191	.9803	.0058														
1980-07-31 00/10-15-064-17W4/0	1977-07-25 TCPL																					
	VO		439.9			200	2.70		540	.290	.65				3150	289		.935	6.249
	WER1 ASSIGN			34	.70		24	.05		23												
03800 0250098 080									37.43E		23				861							
GRND RPDS	A .0090 .0005			.57	4633	192	.9789	.0109	.0007													
1980-10-31 00/09-03-065-18W4/0	1979-11-06 TCPL																					
BASAL MANNVILLE A	VO +39.9		647.1			200	6.79		1357	.250	.55				4070	296		.922	5.824
	WER1 ASSIGN	B		79	.75		59	.05		56												
03800 0320001 000 BSL MANN A									37.43E		56				2096							
LOWER MANNVILLE	.0001E			.57	4613	191																
1976-06-30 00/10-01-063-18W4/0	1958-01-00 TCPL																					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FIGURE LAKE	(F) 063-18W4	03800										
BASAL MANNVILLE B	VO			642.8	200	2.47	493	.232	.60	4070	296	.922	5.893
	WER1 ASSIGN			29	.75	22	.05	21					
03800 0320002 000 BSL MANN B							37.43E		21		786		
LOWER MANNVILLE	.0001E			.58	4647	193							
1976-06-30 00/10-19-063-16W4/0	1958-12-00 TCPL												
BASAL MANNVILLE C	VO			659.3	200	8.02	1604	.150	.80	4120	303	.926	5.025
	WER1 ASSIGN			81	.65	52	.05	50					
03800 0320003 000 BSL MANN C							37.43E		50		1872		
BASAL MANNVILLE	.0001E			.57	4654	192							
1976-12-31 00/11-20-063-17W4/0	1958-01-21 TCPL												
BASAL MANNVILLE D	VO			610.2	200	1.50	300	.280	.75	3640	294	.929	7.959
	WER1 ASSIGN			24	.65	16	.05	15					
03800 0320004 000 BSL MANN D							37.43E		15		561		
MCMURRAY	E .0225			.56	4613	191	.9680	.0068	.0011		.0016		
1983-11-30 00/14-35-063-17W4/0	1982-06-30												
	VO			582.0	200	2.50	500	.150	.65	3280	294	.934	3.312
	WER1 ASSIGN			17	.70	12	.05	11					
03800 0670098 005							37.43E		11		412		
WINTERBURN	.0002E .0090 .0074			.57	4647	191	.9823	.0004	.0007				
1982-07-30 00/09-03-065-18W4/0	1979-11-06 TCPL												
D-2 C	VO +20.7			639.2	200	2.78	555	.131	.55	4000	296	.924	2.992
	WER1 ASSIGN		B	17	.75	12	.05	12					
03800 0696003 000 D2C							37.43E		12		449		
NISKU	.0003A			.57	4654	192							
1976-06-30 00/03-16-064-17W4/0	1951-08-00 TCPL												
D-2 D	MB			611.7	440	4.01	1764	.151	.60	3520	297	.932	3.266
	WER1 ASSIGN			69	.70	48	.05	46		43			
03800 0696004 000 D2D							37.43E		3		112		
NISKU	.0003A			.57	4640	191							
1976-06-30 00/07-17-064-18W4/0	1951-03-26 TCPL												
D-2 E	PD +12.2			645.6	1197	4.25	5092	.151	.60	3500	304	.939	3.175
	WER1 ISOPAC		B	325	.65	211	.05	200	157				
03800 0696005 000 D2E							37.43E		43		1609		
NISKU	.0003A .0030 .0114			.57	4668	192	.9849	.0005	.0002				
1979-12-29 00/05-23-064-18W4/0	1951-03-26 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
FIGURE LAKE (F) 063-18W4 03800													
D-2 F	VO +50.9			587.5	200	1.90	380	.120	.60	3170	294	.935	2.361
	WER1 ASSIGN		B	9	.65	6	.05	6	5				
03800 0696006 000 D-2 F								37.43E	1		37		
NISKU	.0001A .0083			.56	4630	191	.9902	.0014					
1982-10-29 00/15-13-065-18W4/0 1981-09-18													
	VO +27.1			665.1	200	6.10	1220	.110	.50	3720	300	.940	2.063
	WER1 ASSIGN		B	25	.65	16	.05	16					
03800 0696098 001								37.43E	16		599		
NISKU	.0003A			.57	4654	192							
1983-04-30 00/10-19-063-16W4/0 1958-12-26													
	VO +15.2			618.9	200	25.80	5160	.150	.60	3103	298	.930	2.866
	WER1 ASSIGN		B	148	.80	118	.05	112					
03800 0696098 002								37.43E	112		4192		
NISKU	.0006E .0062			.57	4625	190	.9682	.0007	.0003				
1982-12-31 00/09-06-064-16W4/0 1981-03-08 PANALTA													
	VO +6.1			661.1	775	4.15	3211	.151	.60	3410	304	.940	3.084
	WER1 ISOPAC		B	99	.65	64	.05	61					
03800 0696098 005								37.43E	61		2283		
NISKU	.0003A .0210 .0117			.57	4647	191		.0005	.0003				
1976-06-30 00/06-11-064-18W4/0 1953-02-23 TCPL													
	VO -4.3			702.9	200	1.54	308	.120	.45	3560	306	.939	1.919
	WER1 ASSIGN		B	6	.60	4	.05	3					
03800 0696098 010								37.43E	3		112		
NISKU	.0003A .0114			.57	4668	192		.0002					
1977-06-30 00/11-23-064-19W4/0 1976-12-14 TCPL													
UPPER MANNVILLE B	PD			530.0	200	4.94	987	.250	.65	3380	293	.932	5.710
	WER1 ASSIGN			344	.70	241	.05	229					
03800 0696160 001 U MANN B								37.43E					
COLONY	.0003A			.57	4613	191							
1982-06-30 00/10-01-063-18W4/0 1958-01-04													
D-2 B	MB +8.8			681.2	9564	7.41	70869	.151	.60	3520	297	.932	3.266
	WER1 ISOPAC		B	2792	.85	2372	.05	2250					
03800 0696160 002 D-2 B								37.43E					
D-2	.0003A			.57	4640	191							
1982-10-29 00/10-22-063-18W4/0 1955-10-25													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC     PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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FIGURE LAKE              (F)  063-18W4     03800
  UPPER MANN B & D-2B
                         WER1 ISOPAC                          3136  .85    2613  .05    2479     1131
    03800 0696160 999 UMNV B+ D2B                                                    37.43E   1348       50456
    COLONY & D-2           .0003A
    1982-06-30 00/10-22-063-18W4/0 1955-10-25 TCPL
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                         VO    +29.9                  665.4    200    5.49      1098   .130   .55   4620 305   .923  3.337
                         WER1 ASSIGN                      B       37   .60      22   .05      21
    03800 0716098 005                                                                37.43E     21        786
    GROSMONT               .0003E .0082 .0092          .57  4656 192 .9817 .0004 .0004
    1979-12-29 00/11-09-063-16W4/0 1977-12-19 PROGAS  TCPL
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                         VO          +56.9              572.6    1384   4.35      6020   .173   .45   2950 298   .942  2.326
                         WER1 ISOPAC                          140   .65     91   .05      86
    03800 0716098 010                                                                37.43E     86       3219
    GROSMONT               .0001E .0067                .57  4636 193 .9764 .0168
    1982-12-31 00/08-02-064-16W4/0 1979-01-11 KANNGAZ TCPL
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FIGURE LAKE                POOLS=   52  GIP=      5306 PROD=      4097  IMG=      3890  MGP=      1437  RMG=      2453  ENERGY=     91657
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FINDLEY                  (F)  057-06W6     03750
                         VO                             1113.6    200    6.70      1340   .070   .60   8540 322   .885  3.579
                         WER2 ASSIGN                          48   .70     34   .05      32
    03750 0192098 005                                                                37.43E     32       1198
    DUNVEGAN          .0003 .0001A .0027 .0186         .58  4690 195 .9580 .0177 .0020 .0004 .0002 .0001 .0001 .0001
    1981-12-31 00/16-23-057-06W6/0 1976-07-16 PANALTA
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                         VO                             1171.4    200    4.27       854   .070   .60   8550 311   .867  3.787
                         WER2 ASSIGN                          32   .70     22   .05      21
    03750 0192098 008                                                                37.43E     21        786
    DUNVEGAN          .0003 .0001E .0027 .0186         .58  4690 195 .9580 .0177 .0020 .0004 .0002 .0001 .0001 .0001
    1981-12-31 00/08-24-057-06W6/0 1978-06-18 PANALTA
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                         VO                             1173.5    200    7.10      1419   .070   .50   8550 311   .867  3.156
                         WER2 ASSIGN                          45   .70     31   .05      29
    03750 0192098 010                                                                37.43E     29       1085
    DUNVEGAN          .0003 .0001E .0027 .0186         .58  4690 195 .9580 .0177 .0020 .0004 .0002 .0001 .0001 .0001
    1981-12-31 00/11-26-057-06W6/0 1975-07-28 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
FINDLEY	(F) 057-06W6	03750												
	VO			1939.6	200	5.49		1098	.100	.60	12180	353	.903	6.520
	WER2 ASSIGN			71	.70	50	.05	48						
03750 0348098 005								37.43E		48	1797			
CADOMIN	.0007 .0001A .0041 .0355			.60	4733	196	.9465	.0118	.0010	.0002	.0001	.0001		
1981-12-31 00/16-23-057-06W6/0 1976-07-16 PANALTA														
	VO			2089.4	200	.91		182	.100	.70	16540	336	.878	11.161
	WER1 ASSIGN			20	.75	15	.05	14						
03750 0408098 005								37.43E		14	524			
NIKANASSIN	.0029 .0003E .0691 .0022			.60	4557	189	.9038	.0203	.0015	.0001				
1979-10-31 00/16-23-057-06W6/0 1976-07-16 PANALTA														
	VO			1377.6	200	2.59		518	.178	.70	11200	331	.802	14.950
STRIKE	WER2 ASSIGN			77	.75	58	.10	52						
03750 0444098 010								37.43E		52	1946			
NORDEGG #4	.0004E .0323 .0081			.67	4604	209	.8374	.0674	.0343	.0059	.0085	.0034	.0012	.0011
1983-10-31 00/06-06-057-06W6/0 1982-02-16														
	VO			2382.3	200	7.32		1464	.060	.70	18820	345	.900	7.240
	WER1 ASSIGN			106	.75	80	.05	76						
03750 0446098 005								37.43E		76	2845			
JURASSIC	.0029 .0003E .0691 .0022			.60	4557	189	.9038	.0203	.0015	.0001				
1983-12-31 00/11-26-057-06W6/0 1975-07-28 PANALTA														
TRIASSIC A	VO			2437.2	589	6.53		3844	.050	.70	28880	347	.955	8.680
	WER1 ISOPAC			334	.90	300	.05	285						
03750 0500001 000 TRIASSIC A								43.42E		285	12375			
TRIASSIC	.0001E .0202			.58	4668	192	.9542	.0037	.0003	.0001	.0001			
1978-12-31 00/11-26-057-06W6/0 1975-07-28 PANALTA														
	VO			3034.0	200	2.16		432	.030	.65	24890	394	.960	3.655
	BER6 ASSIGN			17	.75	13	.10	11						
03750 0500098 010								43.42E		11	478			
TRIASSIC	.0001E .0183 .0393			.62	4819	199		.0026						
1978-06-30 00/10-32-057-06W6/0 1977-07-06 PANALTA														
RUNDLE A	VO			2731.6	495	6.53		3228	.050	.80	29140	354	.950	9.844
	BER6 ISOPAC			318	.90	286	.15	243						
03750 0610001 000 RUNDLE A								38.93E		243	9460			
RUNDLE	.0001E .0215 .0222 .0681			.62	4778	197	.8875	.0005						
1978-12-31 00/11-26-057-06W6/0 1975-07-28 PANALTA														
FINDLEY	POOLS= 10	GIP=	1068	PROD=	889	IMG=	811	MGP=		RMG=	811	ENERGY=	32494	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FIR	(F) 058-21W5	03790																									
	VO			1859.9	200	2.89	578	.110	.85	13960	329	.787	14.321														
	WER1 ASSIGN			83	.75	62	.10	56																			
03790 0176098 005								37.43E	56		2096																
CARDIUM	.0001E			.72	4585	218			.0475	.0216	.0163																
1983-12-31 00/06-14-057-21W5/0	1977-03-30 PROGAS			TCPL																							
	VO	-744.3		1852.3	64	5.86	375	.125	.70	19990	349	.852	16.742														
ASSOC	WER1 ASSIGN			63	.75	47	.10	42																			
03790 0176098 010								37.43E	42		1572																
LOWER CARDIUM	.0001E	.0153		.69	4592	213			.0250	.0068		.4500															
1977-12-30 00/07-10-059-21W5/0	1977-09-12 A&S			TCPL																							
	VO			2128.7	200	10.80	2159	.165	.85	21510	349	.852	28.871														
	WER1 ASSIGN			623	.90	561	.05	533																			
03790 0192098 005								37.43E	533		19950																
DUNVEGAN	.0001E	.0153		.69	4592	213			.0250	.0068		.4500															
1978-12-31 00/06-07-060-22W5/0	1976-12-09																										
	VO			2130.0	200	4.50	900	.120	.65	21510	331	.754	19.118														
	WER1 ASSIGN			172	.80	138	.15	117																			
03790 0192098 010								37.43E	117		4379																
DUNVEGAN	A .0065	.0060		.79	4578	233	.7322	.1377	.0652	.0091	.0177	.0118	.0056	.0084													
1981-12-31 00/06-17-057-21W5/0	1980-04-01 TCPL																										
	VO			1953.1	200	5.50	1100	.090	.55	10680	327	.832	5.526														
	WER1 ASSIGN			61	.70	43	.10	38																			
03790 0266098 005								39.30E	38		1493																
NOTIKEWIN	.0002E	.0046	.0061	.66	4637	210	.9630	.0785	.0289	.0052	.0059	.0033	.0042														
1982-06-30 00/11-11-060-20W5/0	1978-03-20 PROGAS																										
GETHING A	VO			2642.9	2443	3.52	8599	.103	.75	18130	365	.882	12.372														
	WER1 ISOPAC			1064	.75	798	.10	718																			
03790 0326001 000	GETHING A							37.43E	718		26875																
GETHING	.0001E	.0137	.0173	.66	4647	209	.0084	.0866	.0279	.0035	.0055	.0029	.0011	.0014													
1981-06-30 00/11-14-059-22W5/0	1972-07-12 A&S			PROGAS	TCPL																						
	VO			2526.5	200	10.18	2035	.095	.65	20510	374	.935	10.301														
	WER1 ASSIGN			210	.75	157	.10	141																			
03790 0326098 005								37.43E	141		5278																
GETHING	.0001E			.64	4626	191			.0239	.0082		.5600															
1977-12-31 00/07-10-059-21W5/0	1977-09-12 A&S			TCPL																							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
FIR	(F) 058-21W5	03790												
	VO			2684.7	200	5.40	1080	.120	.60	27330	345	.865	18.752	
STRIKE	WER1 ASSIGN			203	.80	162	.15	138						
03790 0326098 006								37.43E	138	5165				
UPPER GETHING	A .0042 .0260		.79	4634	229	.7704	.0881	.0516	.0116	.0183	.0125	.0058	.0115	
1981-11-30 00/06-06-058-22W5/0	1981-01-31													
	VO			2666.4	200	4.63	925	.090	.70	20170	358	.917	11.009	
	WER1 ASSIGN			102	.75	76	.10	69						
03790 0326098 010								37.43E	69	2583				
GETHING	.0001E		.64	4626	191		.0239	.0082		.5600				
1977-06-30 00/02-29-059-22W5/0	1976-04-00													
	VO			2378.8	200	3.50	700	.090	.65	17860	336	.825	10.719	
	WER1 ASSIGN			75	.75	56	.10	50						
03790 0326098 020								37.43E	50	1872				
GETHING .0003	A .0536 .0005		.68	4560	207	.8133	.0787	.0343	.0043	.0093	.0043	.0008	.0006	
1983-10-31 00/10-06-060-20W5/0	1980-03-08													
	VO			2534.0	200	6.50	1300	.120	.65	20720	347	.810	16.352	
	WER1 ASSIGN			213	.75	159	.05	151						
03790 0348098 003								37.43E	151	5652				
CADOMIN	.0001E		.78	4937	221									
1980-10-31 00/11-27-059-21W5/0	1979-12-17 A&S			PROGAS	TCPL									
	VO			2699.7	200	2.40	480	.150	.70	24930	353	.868	24.295	
STRIKE	WER1 ASSIGN			117	.75	87	.05	83						
03790 0348098 004								37.43E	83	3107				
CADOMIN	.0001E .0035 .0189		.70	4682	217	.8117	.1092	.0363	.0054	.0068	.0038	.0017	.0026	
1980-12-31 00/07-21-059-22W5/0	1980-06-12													
	VO			2518.3	200	7.40	1480	.120	.65	20720	358	.900	14.276	
	WER1 ASSIGN			211	.75	159	.15	135						
03790 0348098 005								37.43E	135	5053				
CADOMIN	.0001E		.78	4937	221									
1976-06-30 00/11-05-060-21W5/0	1973-04-01 A&S			PROGAS										
	VO			2735.7	200	16.60	3320	.120	.85	21650	354	.873	20.321	
	WER1 ASSIGN			675	.85	574	.15	488						
03790 0444098 005								43.42E	488	21189				
NORDEGG	A .0592 .0870		.71	4799	205	.7953	.0394	.0076	.0018	.0026	.0024	.0018	.0028	
1980-10-31 00/11-04-057-20W5/0	1980-03-23 A&S			PROGAS										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
FIR	(F) 058-21W5 03790												
	VO			2530.4	200	10.40	2080	.110	.70	22030	367	.921	14.272
	WER2 ASSIGN			297	.75	223	.10	200					
03790 0444098 010							40.43E	200	8086				
NORDEGG	A .0038 .0341 .0085	.63		4762	202	.9129	.0269	.0065	.0016	.0017	.0019	.0004	.0007
1982-06-30 00/10-34-057-20W5/0	1976-03-07 PROGAS	TCPL											
	VO			2553.3	200	3.20	640	.080	.70	22030	367	.921	10.380
	WER2 ASSIGN			66	.75	50	.10	45					
03790 0444098 015							40.43E	45	1819				
NORDEGG	A .0038 .0341 .0085	.63		4762	202	.9129	.0269	.0065	.0016	.0017	.0019	.0004	.0007
1982-06-30 00/10-34-057-20W5/0	1976-03-07 PROGAS	TCPL											
TRIASSIC C	MB -1690.0			2660.0	23206	2.33	54070	.106	.75	22940	373	.928	14.983
	WER1 ISOPAC		FNW	9974	.80	7979	.06	7500	1464				
03790 0500003 000	TRIASSIC C							43.42E	6036	262083			
TRIASSIC	.0002 .0001A .0061 .0238 .0130	.62		4747	199	.9271	.0214	.0054	.0013	.0022	.0020	.0010	.0014
1983-12-31 00/10-29-058-21W5/0	1972-01-06 A&S	PROGAS	TCPL										
	VO			2775.8	200	3.70	740	.110	.55	22740	355	.930	11.850
	WER2 ASSIGN			88	.75	66	.10	59					
03790 0524098 005							43.42E	59	2562				
MONTNEY	.0592 .0001A .0158 .0405 .0152	.58		4602	189	.8608	.0079	.0005	.0001	.0001			
1980-10-31 00/11-04-057-20W5/0	1980-03-23 A&S	PROGAS	TCPL										
	VO			2684.7	200	7.30	1460	.080	.70	22000	343	.869	11.754
	WER1 ASSIGN			172	.75	129	.10	116					
03790 0638098 005							40.43E	116	4690				
ELKTON	.0001E .0050 .0332	.64		4709	202		.0079	.0051	.2700				
1982-06-30 00/07-07-059-20W5/0	1976-01-10 PROGAS	TCPL											
	VO			2522.2	200	3.66	732	.080	.70	21710	348	.874	11.367
	WER1 ASSIGN			83	.75	62	.10	56					
03790 0638098 010							40.43E	56	2264				
ELKTON	.0001 .0001A .0024 .0331 .0030	.77		4695	202	.9202	.0241	.0065	.0014	.0022	.0021	.0012	.0036
1982-10-29 00/11-29-059-20W5/0	1977-01-21 PROGAS												
D-3 A	VO -2338.7			3352.5	791	18.69	14775	.066	.85	30710	390	.948	13.252
	WER2 ISOPAC		B	43 1958	.45	881	.25	661					
	VO			3352.5	192	20.77	3988	.066	.85	30710	390	.948	13.252 PROBABLE
				264		119		89					.50
03790 0720001 000	D3A						37.43E	750	28073				
D-3	.0005 .0016A .0240 .1850	.71		5481	228	.7565	.0069	.0012	.0002	.0002	.0003		
1982-12-01 00/11-36-059-21W5/0	1974-05-03 PROGAS	TCPL											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG       MGP    STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG    ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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FIR                  (F) 058-21W5    03790
                         VO -2423.2                      3516.2     200   8.80      1760  .070  .90 32920 393  .998 15.038
                         WER2 ASSIGN                PB      264  .45    119  .20       95
    03790 0720098 005                                                          37.43E      95       3556
    D-3                   .0004E        .0145 .1274  .66  4902 204                .0012 .0007       .0500
    1982-06-30 00/10-17-059-20W5/0 1961-04-20 PROGAS  TCPL
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                         VO -2341.7                      3367.1     200  13.82      2764  .100  .85 31540 370  .998 20.647
                         WER1 ASSIGN                B      571  .85    485  .05       461
    03790 0720098 010                                                          37.43E      461      17255
    LEDUC                      A .0012 .0183         .58  4688 194 .9671 .0097 .0012 .0003 .0004 .0007 .0007
    1982-12-31 00/07-25-058-21W5/0 1980-04-27 TCPL
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FIR                    POOLS=   23  GIP=    17609 PROD=    13192  IMG=    12041  MGP=     1464  RMG=    10577  ENERGY=   436652
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FIRE                 (F) 113-07W6    03810
                         VO -1138.1                      1469.1      32   3.66       117  .070  .80 14940 334  .860  8.283
                         BER6 ASSIGN ABAND          B       10  .80      8  .05         8
    03810 0718098 003                                                          41.18E       8       329
    SULPHUR POINT         .0007A .0236 .0007    .60  4599 196 .9306 .0241 .0104 .0021 .0039 .0026 .0012 .0013
    1983-09-30 00/01-07-112-07W6/0 1968-03-22
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  SLAVE POINT A              VO                          1345.7      64   7.25       464  .084  .85 14080 323  .823 10.755
                         BER7 ASSIGN                        50  .80     40  .15        34
    03810 0758001 000 SLAVE PT A                                               41.18E      34       1400
    SLAVE POINT           .0009E .0301 .0493 .0073  .68  4751 207 .8493 .0295 .0201 .0022 .0060 .0034 .0010 .0018
    1983-12-31 00/06-33-113-07W6/0 1966-03-28
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                         VO                          1340.2      24  12.80       307  .070  .80 14010 330  .834  8.107
                         WER1 ASSIGN                        25  .80     20  .15        17
    03810 0758098 005                                                          37.43E      17        636
    SLAVE POINT           .0009A .0491 .0474        .68  4695 204 .8392 .0290 .0212 .0023 .0064 .0030 .0009 .0015
    1983-12-31 00/02-04-114-07W6/0 1967-01-29 PANALTA
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  SULPHUR POINT A            VO                          1411.1      24   8.50       204  .050  .75 14260 332  .842  5.440
                         BER6 ASSIGN                        11  .80      9  .15         8
    03810 0781001 000 SUL PNT A                                                37.43E       8       299
    SULPHUR POINT         .0009A .0591 .0561 .0126  .70  4757 207 .8046 .0334 .0190 .0023 .0061 .0034 .0017 .0017
    1983-12-31 00/02-04-114-07W6/0 1967-01-29
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

FIRE (F) 113-07W6 03810
VO 1457.2 64 7.90 506 .052 .70 14510 339 .817 5.436
WER2 ASSIGN 27 .80 22 .15 19
03810 0781098 005 41.18A 19 782
SULPHUR POINT .0008A .0745 .74 4771 214 .0215 .0133 .7000
1982-12-31 00/05-22-112-07W6/0 1970-03-06 KANNGAZ

VO -348.8 1435.2 24 13.10 314 .075 .80 14500 333 .825 9.006
BER6 ASSIGN B 28 .75 21 .20 17
03810 0781098 007 41.18A 17 700
SULPHUR POINT .0010E .0213 .0748 .0116 .73 4833 214 .8145 .0269 .0202 .0043 .0108 .0082 .0037 .0027
1982-12-31 00/06-28-112-07W6/0 1970-03-18

VO 1561.5 64 12.33 789 .077 .80 15620 342 .856 9.365
STRIKE WER2 ASSIGN 74 .80 59 .15 50
03810 0781098 010 41.18A 50 2059
SULPHUR POINT .0008A .0570 .66 4778 206 .0560
1976-06-30 00/07-15-112-10W6/0 1968-02-00

VO -1194.8 1536.8 64 7.41 474 .052 .75 15380 322 .812 6.533
STRIKE BER6 ASSIGN B 31 .75 23 .15 20
03810 0781098 015 41.18A 20 824
SULPHUR POINT .0008A .0731 .0118 .71 4854 213 .0186 .0092 .8300
1976-06-30 00/13-35-112-10W6/0 1970-02-20

VO 1563.0 64 11.60 742 .060 .55 15540 338 .800 5.393
STRIKE BER6 ASSIGN ABAND 40 .80 32 .15 27
03810 0781098 017 41.18E 27 1112
SULPHUR POINT .0046 .0008A .0593 .0534 .77 4650 217 .7401 .0691 .0337 .0048 .0103 .0073 .0076 .0090
1983-12-31 00/07-03-113-10W6/0 1978-02-23

VO -1198.8 1552.7 64 5.13 328 .058 .70 15410 342 .862 6.030
STRIKE BER6 ASSIGN B 20 .75 15 .20 12
03810 0781098 020 41.18A 12 494
SULPHUR POINT .0008A .0712 .0145 .69 4847 207 .0680
1976-06-30 00/07-20-113-10W6/0 1968-03-00

VO -1132.3 -1136.6 1455.1 47 8.19 385 .066 .85 14480 333 .847 8.177
ASSOC BER6 ISOPAC 32 .75 24 .15 20
03810 0781098 040 41.18A 20 824
SULPHUR POINT .0008A .0920 .0114 .70 4895 210 .0042
1976-06-30 00/01-09-112-07W6/0 1969-03-16 KANNGAZ

FIRE POOLS= 11 GIP= 348 PROD= 273 IMG= 232 MGP= RMG= 232 ENERGY= 9459

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
FISHER	(SA) 068-05W4	03815											
	VO			325.0	200	3.80	760	.310	.65	1780	286	.962	3.707
STRIKE	BER7 ASSIGN			28	.50	14	.05 13						
03815 0262098 005							37.81E		13	492			
GR RAPIDS	A .0500		.57	4578	187	.9497	.0001		.0002				
1981-09-30 00/06-28-067-05W4/0	1981-01-17												
	VO			356.1	200	2.90	580	.300	.60	1930	288	.957	3.584
STRIKE	BER7 ASSIGN			21	.55	11	.05 11						
03815 0262098 007							37.81E		11	416			
GRAND RAPIDS	.0004 .0001E .0123		.56	4623	190	.9864							
1983-08-31 00/11-12-067-05W4/0	1982-01-19												
	VO			343.6	200	.70	140	.340	.55	3850	286	.920	7.781
STRIKE	BER7 ASSIGN			11	.75	8	.05 8						
03815 0262098 010							37.81E		8	302			
GR RAPIDS #1	A .0500		.57	4578	187	.9497	.0001		.0002				
1981-09-30 00/11-16-068-05W4/0	1981-01-31												
	VO	+216.3		464.1	200	.60	120	.370	.55	2810	290	.945	5.934
STRIKE	BER7 ASSIGN			7	.65	5	.05 5						
03815 0280098 005							37.81E		5	189			
CLEARWATER "B"	A .0500		.57	4578	187	.9497	.0001		.0002				
1981-09-30 00/02-06-068-05W4/0	1981-01-24												
	VO			450.4	200	4.50	900	.330	.75	2580	290	.944	6.633
STRIKE	BER7 ASSIGN			60	.65	39	.05 37						
03815 0280098 010							37.81E		37	1399			
CLEARWATER	A .0073 .0057		.57	4648	192	.9807	.0057 .0003		.0002 .0001				
1983-08-31 00/10-22-067-05W4/0	1982-01-17												
FISHER	POOLS= 5	GIP= 127	PROD= 77	IMG= 74	MGP=	RMG= 74	ENERGY= 2798						
FISHING	(SA) 057-01W4	03913											
	VO			455.5	200	2.00	400	.370	.70	2583	290	.948	6.920
STRIKE	BER7 ASSIGN			28	.60	17	.05 16						
03913 0256098 005							37.43E		16	599			
UPPER COLONY	.0002E .0020		.57	4626	191		.0004 .0004		.0003				
1979-10-31 00/12-10-057-01W4/0	1979-02-09												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT	
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
FISHING	(SA) 057-01W4 03913															
	VO			492.5	200	1.00	200	.330	.55	2789	290	.938	5.292			
STRIKE	BER7 ASSIGN			11	.70	8	.05	8								
03913 0256098 010								37.43E		8	299					
COLONY	.0012E .0396 .0001			.57	4584	188	.9558	.0027								
1980-07-31 00/07-35-057-01W4/0 1979-01-31																
	VO			446.5	200	1.80	360	.270	.50	2650	290	.950	3.693			
STRIKE	BER6 ASSIGN ABAND			13	.65	8	.05	8								
03913 0262098 005								37.13E		8	297					
GRAND RAPIDS #1 .0001 .0003E .0694				.59	4553	187	.9279	.0017	.0006							
1983-12-31 00/02-12-057-02W4/0 1966-01-22																
FISHING	POOLS= 3 GIP= 52 PROD= 33 IMG= 32 MGP= RMG= 32 ENERGY= 1195															
FLAT	(F) 066-20W4 03820															
MANNVILLE A	MB			570.0	5340	3.00	16032	.120	.50	3340	300	.937	2.033			
	WER1 ISOPAC			615	.85	523	.05	497		316						
03820 0248001 000 MANNVILLE A								38.18E		181	6911					
WABISKAW .0002A .0161				.57	4675	193		.0010								
1982-12-31 00/16-22-065-19W4/0 1949-04-00 TCPL																
MANNVILLE C	VO +135.0			446.8	200	4.94	987	.300	.50	3450	297	.943	5.255			
	WER1 ASSIGN		B	52	.75	39	.05	37		2						
03820 0248003 000 MANNVILLE C								38.18E		35	1336					
GRAND RAPIDS 9 .0002A				.56	4640	191										
1982-08-31 00/07-22-066-20W4/0 1969-02-17 TCPL																
MANNVILLE F	VO +176.2			463.9	430	1.16	500	.290	.75	3360	292	.930	7.675			
	WER1 ISOPAC		B	38	.70	27	.05	25		24						
	VO			463.9	354	1.05	370	.290	.75	3360	292	.930	7.675	PROBABLE		
				14		10		9					.50			
03820 0248006 000 MANNVILLE F								38.18E		10	382					
GRAND RAPIDS 1 .0002A				.56	4654	192										
1976-06-30 00/11-08-065-18W4/0 1972-09-05 PANALTA TCPL																
MANNVILLE G	PD			369.6	210	1.30	273	.300	.70	2540	293	.949	5.459			
	WER1 ISOPAC			146	.65	95	.05	90		37						
03820 0248007 000 MANNVILLE G								38.18E		53	2024					
GRAND RAPIDS .0002A				.57	4606	190										
1982-12-31 00/07-34-066-19W4/0 1977-01-27 DOMEDOW PANALTA																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
FLAT	(F) 066-20W4 03820													
MANNVILLE H	MB +93.0		500.2	200	5.49		1098	.300	.50	3930	297	.925	6.102	
	WER1 ASSIGN	B	113	.75	85	.05	81		71					
03820 0248008 000	MANNVILLE H						38.18E		10		382			
GRAND RAPIDS 11	.0002A		.57	4633	191									
1982-12-31 00/10-08-066-19W4/0	1968-01-29 TCPL													
MANNVILLE I	VO +166.4		410.8	1606	1.65		2650	.280	.65	3390	296	.943	6.286	
	WER1 ISOPAC	FS	166	.65	108	.05	103							
03820 0248009 000							38.18E		103		3933			
MANNVILLE 1	.0002A .0714		.59	4551	188	.9188	.0076	.0016	.0006					
1979-06-30 00/11-03-066-20W4/0	1956-01-12 PANALTA TCPL													
MANNVILLE D	VO		403.9	200	1.45		290	.312	.65	3070	292	.890	6.829	
	WER1 ASSIGN		20	.70	14	.05	13							
03820 0248060 001	MANNVILLE D						38.18E							
GRAND RAPIDS 1	.0002A		.57	4633	192									
1976-06-30 00/11-12-066-20W4/0	1966-03-16													
MANNVILLE E	VO		410.9	200	2.78		555	.294	.50	3070	292	.890	4.934	
	WER1 ASSIGN		27	.70	19	.05	18							
03820 0248060 002	MANNVILLE E						38.18E							
GRAND RAPIDS 2	.0002A		.54	4633	192									
1976-06-30 00/11-12-066-20W4/0	1966-03-16													
MANNVILLE D & E														
	WER1 ASSIGN		47	.70	33	.05	31		11					
03820 0248060 999	MANN D+E						38.18E		20		764			
GRAND RAPIDS	.0002A													
1976-06-30 00/11-12-066-20W4/0	1966-03-16 TCPL													
	VO		435.6	200	1.54		308	.230	.60	2960	289	.938	4.294	
STRIKE	WER1 ASSIGN		13	.70	9	.05	9							
03820 0250098 005							38.18E		9		344			
COLONY	.0002A		.57	4606	190									
1976-06-30 00/11-33-065-18W4/0	1969-02-00 TCPL													
	VO		601.1	200	1.54		308	.240	.55	3170	302	.945	4.180	
	WER1 ASSIGN		13	.70	9	.05	8							
03820 0250098 010							38.18E		8		305			
WABISKAW	.0002A		.56	4619	190									
1977-06-30 00/06-31-065-18W4/0	1976-12-06 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
FLAT	(F) 066-20W4		03820													
	VO +137.0				460.2	200	2.10		420	.300	.70	3360	296		.928	7.305
	WER1 ASSIGN			B	31	.70	21	.05	20							
03820 0250098 013									38.18E		20		764			
GR RAPIDS #1	.0002E				.56	4654	192									
1980-07-31 00/07-03-065-20W4/0 1979-02-14 KANNGAZ																
	VO +152.7				449.3	128	.93		119	.300	.60	3610	296		.937	6.670
	WER1 ASSIGN			B	8	.70	6	.05	6							
03820 0250098 015									38.18E		6		229			
UPPER MANNVILLE	.0002A .0049 .0124				.57	4668	193		.0004	.0002						
1982-12-01 00/06-16-065-20W4/0 1974-12-06																
	VO +185.0				413.0	200	.70		140	.310	.55	2910	288		.941	5.206
STRIKE	WER1 ASSIGN				7	.65	5	.05	5							
03820 0250098 018									38.18E		5		191			
GR RPD #3	.0002A .0070 .0001				.56	4632	190	.9923	.0004							
1981-12-31 00/07-31-066-18W4/0 1981-08-01 PANALTA																
	VO				402.9	202	4.57		925	.300	.50	3070	294		.941	4.734
	WER1 ISOPAC				44	.70	31	.05	29							
03820 0250098 020									38.18E		29		1107			
GRND RAPIDS 0&1	.0002A				.57	4606	190									
1982-08-31 00/10-08-066-19W4/0 1968-01-00 TCPL																
	VO				411.5	200	2.78		555	.308	.55	3100	294		.941	5.390
	WER1 ASSIGN				30	.70	21	.05	20							
03820 0250098 025									38.18E		20		764			
GRAND RAPIDS 2	.0002A				.57	4606	190									
1976-06-30 00/10-08-066-19W4/0 1968-01-00 TCPL																
	VO				418.2	200	.84		167	.329	.50	3100	294		.941	5.231
	WER1 ASSIGN				9	.70	6	.05	6							
03820 0250098 030									38.18E		6		229			
GRND RAPIDS 3&4	.0002A				.57	4606	190									
1976-06-30 00/10-08-066-19W4/0 1968-01-00 TCPL																
	VO				426.1	200	5.31		1061	.346	.55	3100	294		.939	6.076
	WER1 ASSIGN				65	.70	45	.05	43							
03820 0250098 035									38.18E		43		1642			
GRND RAPIDS 5&6	.0002A				.57	4606	190									
1976-06-30 00/10-08-066-19W4/0 1968-01-00 TCPL																

H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
					.56	4654	192								
					.57	4668	193								
					.56	4632	190	.9923	.0004						
					.57	4606	190								
					.57	4606	190								
					.57	4606	190								
					.57	4606	190								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
FLAT	(F) 066-20W4 03820													
	VO			415.1	200	3.39	678	.300	.70	3080	294		.940	6.647
	WER1 ASSIGN			45	.70	32	.05	30						
03820 0250098 040								38.18E	30	1145				
GRAND RAPIDS	.0002A			.57	4606	190								
1977-06-30 00/10-24-066-19W4/0 1976-12-13 PANALTA														
	VO +189.6			406.1	200	2.80	560	.310	.55	2590	289		.946	4.593
	WER1 ASSIGN		B	26	.55	14	.05	13						
03820 0250098 045								38.18E	13	496				
GR RAPIDS #3	.0001A .0253 .0081			.58	4632	191	.9634	.0028	.0002	.0001				
1982-10-29 00/10-27-066-19W4/0 1981-05-07														
	VO			439.2	200	1.54	308	.280	.65	3400	296		.946	6.284
	WER1 ASSIGN			19	.70	14	.05	13						
03820 0250098 051								38.18E	13	496				
GR RAPIDS 3 & 4	.0002A .0714			.59	4551	188	.9188	.0076	.0016	.0006				
1982-08-31 00/11-03-066-20W4/0 1956-01-12 TCPL														
	VO			446.5	200	3.39	678	.280	.65	3240	296		.943	6.008
	WER1 ASSIGN			41	.70	29	.05	27						
03820 0250098 052								38.18E	27	1031				
GR RAPIDS 5 & 6	.0002A .0133			.57	4626	191	.9795	.0063	.0009					
1982-08-31 00/11-03-066-20W4/0 1956-01-12 TCPL														
	VO			416.4	200	1.48	296	.308	.50	3070	292		.944	4.888
	WER1 ASSIGN			14	.70	10	.05	10						
03820 0250098 055								38.18E	10	382				
GRND RPDS 3&4	.0002A			.57	4530	186								
1976-06-30 00/11-12-066-20W4/0 1968-06-22 TCPL														
	VO			426.7	200	3.27	654	.312	.55	3070	292		.944	5.436
	WER1 ASSIGN			35	.70	25	.05	24						
03820 0250098 060								38.18E	24	916				
GRND RPDS 5&6	.0002A			.57	4530	186								
1976-06-30 00/11-12-066-20W4/0 1968-06-22 TCPL														
	VO			404.8	844	1.39	1171	.330	.65	3140	297		.942	6.829
	WER1 ISOPAC			80	.70	56	.05	53						
	VO			404.8	316	1.79	565	.330	.65	3140	297		.942	6.829 PROBABLE
				19		14		13						.50
03820 0250098 065								38.18E	66	2520				
GRAND RAPIDS 1	.0002A			.56	4633	190								
1976-06-30 00/07-22-066-20W4/0 1969-02-12 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT	
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FLAT	(F) 066-20W4		03820													
	VO						406.9		200	2.47		493	.270	.50	3140	297	.942	4.294
	WER1 ASSIGN						21	.70	15	.05		14						
03820 0250098 070												38.18E		14	535			
GRAND RAPIDS 2		.0002A				.56	4633	191										
1976-06-30 00/07-22-066-20W4/0 1969-02-17 TCPL																		
	VO						416.1		671	2.81		1885	.330	.75	3140	297	.942	7.880
	WER1 ISOPAC						148	.70	104	.05		99						
	VO						416.1		545	3.01		1643	.330	.75	3140	297	.942	7.880 PROBABLE
							65		45			43						.50
03820 0250098 075												38.18E		142	5422			
GRAND RAPIDS		.0002A				.56	4633	190										
1976-06-30 00/07-22-066-20W4/0 1969-02-12 TCPL																		
	VO						421.8		200	2.47		493	.300	.55	3140	297	.942	5.253
	WER1 ASSIGN						26	.70	18	.05		17						
03820 0250098 080												38.18E		17	649			
GRAND RAPIDS 5		.0002A				.56	4633	191										
1976-06-30 00/07-22-066-20W4/0 1969-02-17 TCPL																		
	VO						563.3		200	2.16		432	.300	.70	3430	294	.929	7.492
	WER1 ASSIGN						32	.90	29	.05		28						
03820 0350098 005												38.18E		28	1069			
DETRITAL		.0002A		.0165		.58	4682	194				.0018	.0003					
1974-12-31 00/11-35-065-20W4/0 1965-10-00																		
	VO						559.6		128	4.63		593	.200	.60	3450	298	.924	4.271
	WER1 ASSIGN						25	.65	16	.05		16						
03820 0350098 010												38.18E		16	611			
DETRITAL		.0002A				.58	4682	194										
1982-12-01 00/11-03-066-20W4/0 1956-01-12 TCPL																		
WABAMUN A	MB +19.8						565.7		8290	13.35		110673	.226	.40	3380	294	.933	3.175
	WER1 ISOPAC				B		3583	.90	3224	.02		3160	1946					
03820 0658001 000 WABAMUN A												37.06A		1214	44991			
WABAMUN		.0002A		.0182		.58	4682	193				.0008	.0002					
1982-07-30 00/11-03-066-20W4/0 1956-01-00 TCPL																		

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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FLAT                 (F)  066-20W4     03820
                          VO   +59.6                    556.7     200    4.00        800  .150   .50  2910 292   .938  2.266
        STRIKE       WER1 ASSIGN                  B          18  .60     11  .05      10                 371
    03820 0696098 005                                                              37.06E      10
    NISKU                      A .0151 .0001          .57  4623 191 .9769 .0067 .0010 .0001 .0001
    1983-04-30 00/03-28-066-18W4/0 1982-02-08
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FLAT                   POOLS=   30  GIP=     5608 PROD=     4729  IMG=     4589  MGP=     2407  RMG=     2182  ENERGY=    81941
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FLOOD                (F)  085-25W5     03830
                          VO   +239.3                   453.5     200     .92        184  .290   .50  1940 297   .962  2.809
                     WER2 ASSIGN                  B           5  .50      3  .05       3                 110
    03830 0264098 005                                                              36.68E       3
    SPIRIT RIVER               .0001E .0016 .0199     .57  4695 193 .9779 .0004 .0001
    1978-12-31 00/10-32-085-25W5/0 1977-12-10
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  BLUESKY A              VO                           853.7     200    2.73        546  .210   .60  6180 311   .895  7.956
                     WER1 ASSIGN                         43  .70     30  .05      29                   3
    03830 0304001 000 BLSKY A                                                      36.68E      26         954
    BLUESKY            .0001E .0029 .0155     .60  4682 197 .9513 .0210 .0069 .0013 .0008 .0200
    1982-12-01 00/08-14-085-25W5/0 1975-04-02 PANALTA
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  GETHING A              VO   -81.1                    864.1     200    7.09       1417  .270   .80  6070 310   .899 13.339
                     WER1 ASSIGN                  B         189  .65    123  .05     117                  11
    03830 0326001 000 GET A                                                        36.68E     106        3888
    GETHING            .0001E .0034 .0165     .59  4675 196 .9617 .0069 .0080 .0020 .0012 .0200 .0002
    1982-12-01 00/08-14-085-25W5/0 1975-04-02 PANALTA
-------------------------------------------------------------------------------------------------------------------------
                         VO                         917.5     200    3.70        740  .189   .60  6780 314   .900  7.737
                     WER1 ASSIGN                         57  .70     40  .05      38
    03830 0326098 005                                                              36.68E      38        1394
    MID GETHING                A .0014 .0145          .57  4679 193 .9835 .0004 .0002
    1983-10-31 00/06-27-085-25W5/0 1982-12-08
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                         VO   -82.9                    775.1     200    1.22        243  .240   .55  6180 308   .895  8.428
                     WER1 ASSIGN                  B          21  .65     13  .05      13                 477
    03830 0326098 010                                                              36.68E      13
    GETHING            .0001E .0034 .0165     .59  4675 196 .9617 .0069 .0080 .0020 .0012 .0200
    1978-12-31 00/10-32-085-25W5/0 1977-12-10 PANALTA
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FLOOD                  POOLS=    5  GIP=      315 PROD=      209  IMG=      200  MGP=       14  RMG=      186  ENERGY=     6823
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
FLORENCE	(SA) 068-04W5	03834												
	VO			798.3	200	1.00		200	.250	.70	5010	299	.901	9.254
STRIKE	BER6 ASSIGN ABAND			19	.65	12	.10	11						
03834 0310098 010								40.05E		11	441			
ELLERSLIE	.0004A	.0122	.0290	.60	4708	197	.9287	.0261	.0025	.0005	.0005	.0001		
1983-12-31 00/07-35-068-04W5/0	1981-01-31 PANALTA													
FLORENCE	POOLS= 1	GIP= 19		PROD= 12		IMG= 11		MGP=		RMG= 11	ENERGY= 441			
FLUME	(F) 062-05W5	03630												
	VO			1087.6	200	1.30		260	.270	.75	8650	307	.840	19.316
	WER1 ASSIGN			50	.75	38	.05	36						
03630 0336098 005								37.43E		36	1347			
ELLERSLIE	.0008	E .0091	.0016	.62	4630	202	.9082	.0561	.0155	.0036	.0026	.0015	.0005	.0005
1982-06-30 00/11-17-062-05W5/0	1979-01-13 TCPL													
FLUME	POOLS= 1	GIP= 50		PROD= 38		IMG= 36		MGP=		RMG= 36	ENERGY= 1347			
FOREMOST	(F) 006-11W4	03840												
BOW ISLAND	MB			692.5	6038	1.52		9202	.200	.80	4830	300	.915	7.994
	WER1 ISOPAC			566	.93	527	.05	501		410				
03840 0213000 000	BOW ISLAND							35.94A		91	3271			
BOW ISLAND	.0024A			.59	4557	189		.0005	.0005		.0200			
1977-12-31 00/01-01-006-11W4/0	1916-00-00 CWNG			CWNGNUL CMG										
BOW ISLAND B	VO			660.2	200	1.85		370	.220	.65	1830	296	.968	2.604
	WER1 ASSIGN			10	.50	5	.05	5		2				
03840 0213002 000								35.94A		3	108			
BOW ISLAND	.0024A	.0100		.59	4564	188								
1977-12-30 00/11-36-005-11W4/0	1977-11-09 CWNGNUL													
	VO			670.3	200	2.47		493	.240	.65	5310	300	.913	8.520
	WER1 ASSIGN			42	.70	30	.05	28						
03840 0213098 010								35.94A		28	1006			
BOW ISLAND A 1	.0024A	.0871	.0004	.59	4537	187	.9033	.0076	.0002	.0006	.0010			
1978-12-31 00/06-06-006-10W4/0	1976-11-20 CWNGNUL													
	VO			679.4	200	1.83		366	.240	.70	5922	297	.862	11.051
	WER1 ASSIGN			40	.75	30	.10	27						
03840 0213098 015								35.94A		27	970			
BOW ISLAND	.0026E	.0348	.0016	.64	4584	203	.8729	.0492	.0245	.0040	.0068	.0036	.0012	.0006
1979-10-31 00/06-13-006-11W4/0	1977-02-03 CWNGNUL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	OWI AQUIFER	MFD GIP	PC	TC	AREA REC	PAY PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
FOREMOST	(F)	006-11W4	03840																					
		VO									685.5			128	1.50		192	.198	.45	5975	296	.866	5.906	
	WER1	ASSIGN										11	.70	8	.10		7							
03840 0213098 020																	35.94A		7		252			
2ND BOW ISLAND					.0026E	.0356	.0012		.63		4583	201	.8868	.0406	.0205	.0033	.0059	.0033	.0011	.0007				
1982-12-01 00/06-13-006-11W4/0	1977-02-03	CWNGNUL																						
FOREMOST	POOLS= 5	GIP= 669	PROD= 600	IMG= 568	MGP= 412	RMG= 156	ENERGY= 5607																	
FORESTBURG	(F)	042-15W4	03850																					
		VO +370.3									348.4			128	2.16		276	.230	.60	2930	283	.944	4.294	
	WER2	ASSIGN							B			12	.60	7	.05		7							
03850 0126098 005																	37.43E		7		262			
BELLY RIVER					.0003E	.1254	.0007		.61		4475	183					.0004		.0200					
1982-12-01 00/11-17-042-15W4/0	1975-10-16																							
		VO									446.0			200	5.00		1000	.300	.50	2900	290	.948	4.500	
STRIKE	WER1	ASSIGN										45	.65	29	.05		28							
03850 0126098 010																	37.43E		28		1048			
BSL BELLY RIVER	.0001	.0030A	.1254	.0007					.61		4475	183	.8689	.0013										
1981-06-31 02/10-22-042-17W4/0	1979-11-24																							
		VO									836.5			128	4.30		550	.300	.60	5950	301	.813	12.446	
	WER1	ASSIGN ABAND										69	.70	48	.10		43							
03850 0218098 001																	37.43E		43		1609			
VIKING		A	.0309						.77		4548	224	.7617	.1085	.0447	.0098	.0153	.0151	.0066	.0074				
1982-12-01 00/09-18-042-14W4/0	1980-09-26																							
		VO									867.7			200	2.50		500	.220	.65	6570	301	.870	10.214	
	WER1	ASSIGN										51	.70	36	.05		34							
03850 0218098 002																	37.43E		34		1273			
VIKING	.0001	.0003A	.0634						.63		4562	198	.8581	.0558	.0165	.0033	.0013	.0005	.0003	.0004				
1982-12-01 00/11-05-042-15W4/0	1979-07-01	TCPL																						
		VO									909.5			200	2.50		500	.140	.50	6280	302	.890	4.651	
STRIKE	WER1	ASSIGN										23	.70	16	.05		15							
03850 0218098 003																	37.43E		15		561			
VIKING		.0006A	.0756	.0020					.61		4547	191	.8872	.0238	.0060	.0009	.0014	.0012	.0006	.0007				
1980-12-31 00/09-05-041-15W4/0	1979-11-15																							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FORESTBURG	(F) 042-15W4	03850										
	VO			860.5	200	1.00	200	.200	.50	6070	302	.882	6.480
	WER1 ASSIGN			13	.70	9	.05	9					
03850 0218098 004								37.43E	9		337		
VIKING	.0001 .0003A .0634			.63	4562	198	.8581	.0558	.0165	.0033	.0013	.0005	.0003	.0004
1983-08-31 00/13-08-042-15W4/0	1979-08-16 TCPL												
	VO			855.4	200	.90	180	.240	.55	5025	301	.899	6.971
	WER1 ASSIGN			13	.65	8	.05	8					
03850 0218098 005								37.43E	8		299		
VIKING	.0009E .0119 .0047			.60	4628	198	.9439	.0205	.0095	.0016	.0032	.0017	.0014	.0016
1983-12-31 00/06-20-042-15W4/0	1978-09-10 TCPL												
	VO			866.5	128	3.20	410	.200	.50	4865	302	.893	5.130
	WER1 ASSIGN ABAND			21	.65	14	.05	13					
03850 0218098 006								37.43E	13		487		
VIKING	.0005A .0704 .0048			.65	4555	200	.8395	.0511	.0212	.0044	.0045	.0025	.0007	.0004
1982-12-01 00/13-04-042-15W4/0	1980-07-25												
	VO			831.2	200	.70	140	.150	.50	6200	300	.872	5.055
	WER1 ASSIGN			7	.70	5	.05	5					
03850 0218098 007								37.43E	5		187		
VIKING	.0001 .0001A .0565			.64	4564	200	.8579	.0540	.0204	.0039	.0043	.0022	.0005	.0001
1981-06-30 00/08-11-042-15W4/0	1980-07-23												
	VO			814.0	200	5.30	1060	.300	.60	6060	300	.880	11.750
	WER1 ASSIGN			125	.70	88	.10	79					
03850 0218098 008								37.43E	79		2957		
VIKING	.0004E .0044 .0038			.62	4638	202	.9189	.0490	.0121	.0022	.0028	.0025	.0017	.0018
1981-11-30 00/07-08-042-14W4/0	1981-05-13												
	VO			836.0	200	.80	160	.150	.50	6300	300	.895	5.004
	WER1 ASSIGN			8	.70	6	.05	6					
03850 0218098 009								37.43E	6		225		
UPPER VIKING	E .1212 .0027			.62	4492	187	.8578	.0092	.0040	.0012	.0018	.0015	.0003	.0003
1983-04-30 00/02-14-041-15W4/0	1982-11-08												
	VO			873.0	200	7.20	1440	.200	.50	5130	300	.903	5.385
	WER1 ASSIGN			78	.65	50	.05	48					
03850 0218098 010								37.43E	48		1797		
VIKING	.0008E .0656 .0007			.61	4555	192	.8946	.0270	.0063	.0010	.0013	.0009	.0010	.0008
1980-12-31 00/02-30-042-15W4/0	1980-10-07												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
FORESTBURG	(F) 042-15W4		03850													
	VO				882.8	200	1.50		300	.180	.50	5860	301	.895	5.567	
	WER2 ASSIGN				17	.70	12	.05	11							
03850 0218098 015									37.43E		11	412				
VIKING	.0008E	.0656	.0007		.61	4555	192	.8946	.0270							
1982-06-30 00/01-13-042-16W4/0	1980-10-10															
	VO				914.0	200	3.10		620	.160	.50	6240	303	.896	5.229	
	WER1 ASSIGN				32	.70	22	.05	21							
03850 0218098 020									37.43E		21	786				
L VIKING	.0006A	.0912	.0006		.61	4528	189	.8792	.0218	.0048	.0008	.0008	.0002			
1982-05-31 00/05-28-042-16W4/0	1981-08-02															
UPPER MANNVILLE A	CP		-268.5	-269.1	981.5	200	3.09		617	.250	.65	7270	305	.867	12.700	
	WER3 ASSIGN ABAND				1	.80	1	.05	1							
03850 0250001 000 U MANN A									37.43E		1	37				
GLAUCONITIC	A	.0563	.0256		.64	4647	198	.8676	.0378	.0053	.0038	.0008	.0028			
1970-08-31 00/10-12-042-15W4/0	1956-07-00															
UPPER MANNVILLE B	VO	-271.6			983.4	200	2.27		454	.283	.70	7240	305	.867	15.424	
	WER2 ASSIGN			B	70	.70	49	.10	44		1					
03850 0250002 000 U MANN B									37.43E		43	1609				
GLAUCONITIC	.0001	.0010A	.0373	.0213	.64	4654	198	.8793	.0455	.0053	.0055	.0008	.0007	.0003	.0011	
1982-05-31 00/06-11-042-15W4/0	1967-08-00															
UPPER MANNVILLE D	VO				852.3	200	1.20		240	.300	.55	5960	300	.883	10.557	
	WER1 ASSIGN				25	.70	18	.05	17							
03850 0250004 000 UPP MANN D									37.43E		17	636				
COLONY	.0010E	.0700	.0015		.63	4548	196	.8626	.0417	.0135	.0040	.0036	.0016	.0003	.0002	
1982-12-31 00/07-08-042-14W4/0	1981-05-13															
UPPER MANNVILLE E	VO				1038.0	200	2.00		400	.200	.50	7500	306	.852	8.181	
	WER1 ASSIGN				33	.70	23	.10	21		19					
03850 0250005 000 U MANN E									37.43E		2	75				
GLAUCONITIC	.0001	.0003E	.0193		.64	4602	204	.8907	.0515	.0210	.0057	.0063	.0035	.0011	.0004	
1981-12-31 00/16-02-042-16W4/0	1981-02-17															
UPPER MANNVILLE G	VO				1020.0	200	3.60		720	.270	.75	7130	306	.868	15.459	
	WER1 ASSIGN				111	.70	78	.05	74		6					
03850 0250007 000 U MANN G									37.43E		68	2545				
GLAUCONITIC	.0003A	.0232	.0050		.61	4622	199	.9113	.0412	.0114	.0030	.0027	.0012	.0003	.0004	
1983-04-30 00/02-35-042-16W4/0	1982-06-23															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

FORESTBURG (F) 042-15W4 03850

VO 1066.0 200 5.20 1040 .130 .50 7930 307 .837 5.704
STRIKE WER1 ASSIGN 59 .75 44 .10 40
03850 0250098 002
GLAUCONITIC .0001E .0425 .67 4569 206 .8440 .0632 .0292 .0065 .0073 .0045 .0015 .0012 37.43E 40 1497
1980-12-31 00/14-06-041-15W4/0 1980-07-19 TCPL

VO 1047.4 200 2.10 420 .240 .65 7480 308 .873 12.341
STRIKE WER1 ASSIGN 52 .70 36 .05 34
03850 0250098 003
U GLAUCONITIC .0020 .0005A .0318 .0004 .59 4593 194 .9264 .0276 .0069 .0030 .0011 .0002 37.43E 34 1273
1983-12-31 00/16-34-041-16W4/0 1982-08-18 TCPL

VO -242.6 950.0 200 1.50 300 .280 .45 6970 304 .860 9.550
STRIKE WER1 ASSIGN B 29 .70 20 .10 18
03850 0250098 004
GLAUCONITIC .0002 .0002E .0184 .63 4615 203 .8901 .0633 .0181 .0045 .0029 .0013 .0005 .0003 37.43E 18 674
1981-11-30 00/09-32-042-14W4/0 1981-08-16 TCPL

VO 901.8 200 7.00 1400 .180 .60 8220 302 .837 9.988
WER1 ASSIGN 140 .75 105 .05 100
03850 0250098 005
COLONY .0001 .0001A .0565 .64 4564 200 .8579 .0540 .0204 .0039 .0043 .0022 .0005 .0001 37.43E 100 3743
1982-08-31 00/07-10-042-15W4/0 1978-09-24 TCPL

VO 1036.0 200 5.30 1060 .250 .70 7740 306 .849 14.827
STRIKE WER1 ASSIGN 157 .70 110 .05 105
03850 0250098 007
GLAUCONITIC .0004 .0007A .0159 .0142 .63 4645 203 .8914 .0445 .0188 .0048 .0050 .0018 .0010 37.43E 105 3930
1983-12-31 00/13-36-041-16W4/0 1982-06-29

VO +273.1 982.7 200 3.00 600 .300 .75 7340 304 .838 18.436
WER1 ASSIGN B 111 .65 72 .10 65
03850 0250098 008
GLAUCONITIC .0003 .0006A .1273 .74 4454 206 .7238 .0930 .0237 .0089 .0055 .0058 .0045 .0068 37.43E 65 2433
1983-12-31 00/08-11-042-15W4/0 1980-07-23

VO -285.0 999.6 936 1.37 1282 .250 .70 7130 305 .853 13.639
WER1 ISOPAC FN 175 .70 122 .05 116
03850 0250098 010
UPPER MANNVILLE .0004 .0004A .0621 .0056 .63 4574 197 .8655 .0474 .0092 .0035 .0025 .0020 .0008 .0006 37.43E 116 4342
1983-09-30 00/12-16-042-15W4/0 1979-06-21 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FORESTBURG	(F) 042-15W4 03850												
	VO -358.0			1071.0	200	1.00	200	.250	.55	7495	306	.850	11.268
	WER1 ASSIGN	B		23	.70	16	.05	15					
03850 0250098 020							37.43E		15	561			
GLAUCONITIC	.0002E .0204 .0231			.66	4668	206	.8620	.0579	.0204	.0057	.0059	.0034	.0009 .0001
1980-12-31 00/02-30-042-15W4/0	1980-10-07												
	VO			1047.0	200	1.24	247	.240	.50	7580	306	.876	9.650
	WER2 ASSIGN			24	.70	17	.05	16					
03850 0250098 025							37.43E		16	599			
GLAUCONITIC	.0011 .0005A .0469 .0056			.59	4585	192	.9123	.0358	.0023	.0007	.0002	.0001	
1982-12-31 00/06-22-042-16W4/0	1969-11-00												
LOWER MANNVILLE B	VO			1034.3	1148	1.15	1320	.206	.65	7360	306	.848	10.800
	WER1 ISOPAC			143	.70	100	.10	90	37				
03850 0310002 000 L MANN B							37.43E		53	1984			
BSL QTZ #1	.0002A .0204 .0231			.65	4668	206	.8520	.0570	.0204	.0057	.0059	.0034	.0009 .0001
1983-04-30 00/10-18-042-15W4/0	1978-12-12	TCPL											
LOWER MANNVILLE C	VO -289.4			997.3	200	6.00	1200	.300	.80	7060	305	.867	18.222
	WER1 ASSIGN	B		219	.65	142	.10	128	2				
03850 0310003 000 L MANN C							37.43E		126	4716			
OSTRACOD	.0001 .0010A .0373 .0213			.63	4654	199	.8793	.0455	.0053	.0055	.0008	.0007	.0003 .0011
1981-06-30 00/08-11-042-15W4/0	1980-07-23												
LOWER MANNVILLE D	VO			1047.6	1062	1.21	1285	.203	.60	7620	304	.846	10.263
	WER1 ISOPAC			132	.70	92	.10	83	5				
03850 0310004 000 L MANN D							37.43E		78	2920			
ELLERSLIE #1	.0004 A .0320 .0059			.65	4601	202	.8814	.0434	.0200	.0048	.0055	.0036	.0012 .0010
1983-08-31 00/06-22-042-16W4/0	1969-08-24												
LOWER MANNVILLE E	VO			1072.5	200	3.70	740	.180	.50	7720	308	.879	7.303
	WER1 ASSIGN			54	.70	38	.05	36					
03850 0310005 000 L MANN E							37.43E		36	1347			
ELLERSLIE#2	.0004E .0343 .0061			.61	4606	196	.9105	.0338	.0071	.0039	.0007	.0016	.0010 .0006
1982-12-01 00/13-14-042-16W4/0	1979-08-07												
LOWER MANNVILLE F	VO			1010.8	200	1.50	300	.210	.50	7210	304	.849	8.342
	WER1 ASSIGN			25	.70	18	.05	17					
03850 0310006 000 L MANN F							37.43E		17	636			
ELLERSLIE #1	.0002E .0204 .0231			.66	4668	206	.8620	.0579	.0204	.0057	.0059	.0034	.0009 .0001
1983-06-30 00/10-31-042-15W4/0	1980-07-19												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
FORESTBURG	(F) 042-15W4		03850												
	VO				1077.0	200	2.00		400	.200	.60	6500	308	.879	8.193
	WER1 ASSIGN				33	.70	23	.05	22						
03850 0310098 001									37.43E		22	823			
BSL QTZ	.0005	.0008A	.0375	.0003											
1981-06-30 00/03-16-041-15W4/0 1980-11-26					.62	4583	200	.8873	.0502	.0097	.0037	.0033	.0037	.0018	.0012
	VO	-292.0			1003.4	200	2.20		440	.270	.65	7200	305	.863	13.652
	WER2 ASSIGN			B	60	.65	39	.05	37						
03850 0310098 002									37.43E		37	1385			
BSL QTZ	.0004E	.0640													
1982-12-01 00/15-02-042-15W4/0 1980-07-13 TCPL					.62	4569	196	.8653	.0603	.0072	.0012	.0014	.0002		
	VO	-290.8			1001.7	200	6.30		1260	.250	.60	9170	304	.826	15.578
	WER1 ASSIGN			B	196	.75	147	.05	140						
03850 0310098 003									37.43E		140	5240			
BSL QTZ	.0001	.0001A	.0565												
1982-11-30 00/07-10-042-15W4/0 1978-09-24 TCPL					.64	4564	200	.8579	.0540	.0204	.0039	.0043	.0022	.0005	.0001
	VO	-300.2			1015.8	200	3.50		700	.230	.60	6940	306	.846	10.521
	WER1 ASSIGN			B	74	.70	52	.10	47						
03850 0310098 010									37.43E		47	1759			
ELLERSLIE	.0036	.0003E	.0283	.0014											
1981-12-31 00/08-07-042-15W4/0 1981-06-22 TCPL					.67	4580	208	.8442	.0750	.0243	.0066	.0075	.0050	.0022	.0012
	VO				1014.6	200	1.50		300	.160	.55	7200	306	.880	6.691
	WER1 ASSIGN				20	.70	14	.05	13						
03850 0310098 015									37.43E		13	487			
ELLERSLIE	.0011	.0005A	.0469												
1983-04-30 00/04-21-042-15W4/0 1979-11-06					.60	4585	192	.9124	.0358	.0007	.0002	.0001			
	VO	-339.6			1063.0	200	6.00		1200	.240	.70	7710	307	.840	14.284
	WER1 ASSIGN			B	171	.70	120	.10	108						
03850 0310098 020									37.43E		108	4042			
ELLERSLIE CH SD	.0001A	.0425													
1981-09-30 00/04-26-041-16W4/0 1981-05-27					.67	4569	206	.8440	.0632	.0292	.0065	.0073	.0045	.0015	.0011
	VO				1085.9	200	2.20		440	.160	.50	7840	308	.856	6.765
	WER1 ASSIGN				30	.70	21	.10	19						
03850 0310098 022									37.43E		19	711			
BASAL QUARTZ	.0001A	.0182	.0328												
1983-12-31 00/14-11-042-16W4/0 1979-09-18					.64	4699	203	.8882	.0354	.0130	.0042	.0043	.0010	.0008	.0004

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
FORESTBURG	(F) 042-15W4		03850												
	VO				1080.8	128	1.70		218	.180	.50	7530	308	.872	7.176
	WER1 ASSIGN				16	.70	11	.05	10						
03850 0310098 023									37.43E		10		374		
ELLERSLIE	.0001A .0258				.59	4610	195	.9304	.0348	.0037	.0034	.0013	.0002	.0002	.0001
1983-12-31 00/08-21-042-16W4/0 1981-12-01															
	VO				1096.3	128	1.30		166	.200	.50	7830	308	.870	8.310
	WER1 ASSIGN				14	.70	10	.05	10						
03850 0310098 024									37.43E		10		374		
ELLERSLIE	.0001A .0258				.59	4610	195	.9304	.0348	.0037	.0034	.0013	.0002	.0002	.0001
1983-12-31 00/08-21-042-16W4/0 1981-12-01															
	VO				1035.1	200	2.20		440	.250	.65	7560	306	.855	13.353
	WER1 ASSIGN				59	.70	41	.05	39						
03850 0310098 025									37.43E		39		1460		
ELLERSLIE	.0009E .0263 .0119				.62	4644	201	.8834	.0657	.0056	.0040	.0008	.0006	.0004	.0004
1983-04-30 00/08-24-042-16W4/0 1982-11-15															
	VO				1054.3	200	3.70		740	.210	.50	7530	306	.858	8.564
	WER1 ASSIGN				63	.70	44	.05	42						
03850 0310098 030									37.43E		42		1572		
MID ELLERSLIE	.0009E .0263 .0119				.62	4644	201	.8834	.0657	.0056	.0040	.0008	.0006	.0004	.0004
1983-04-30 00/02-35-042-16W4/0 1982-06-23															
FORESTBURG	POOLS= 44	GIP=	2833	PROD=	1973	IMG=	1834	MGP=	70	RMG=	1764	ENERGY=	66024		
FORSYTH	(F) 062-06W4		03860												
VIKING A	VO				268.0	3905	1.77		6911	.220	.65	2895	289	.937	4.334
	WER1 ISOPAC				300	.70	210	.05	200						
03860 0218001 000 VIK A									38.18E		200		7636		
VIKING	.0004A .0399 .0004				.58	4590	190	.9423	.0137	.0029	.0003	.0001			
1981-12-20 00/10-07-062-06W4/0 1974-03-31 MIP	PANALTA														
	VO				328.3	128	.93		119	.306	.60	2560	286	.945	4.956
STRIKE	WER2 ASSIGN				6	.65	4	.05	4						
03860 0250098 005									37.43E		4		150		
COLONY	.0003E				.58	4599	189								
1982-12-01 00/09-08-061-06W4/0 1966-03-00															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

FORSYTH (F) 062-06W4 03860
VO 309.7 200 1.24 247 .250 .50 2540 291 .942 3.289
WER1 ASSIGN 8 .65 5 .05 5
03860 0250098 006 37.43E 5 187
GRAND RAPIDS 1 .0003E .60 4599 195
1978-12-31 00/07-20-061-06W4/0 1977-06-02 PANALTA

VO 316.1 200 .93 185 .290 .50 2550 289 .952 3.837
WER1 ASSIGN 7 .60 4 .05 4
03860 0250098 007 37.43E 4 150
GRAND RAPIDS 2 .0003E .60 4599 195
1978-12-31 00/07-20-061-06W4/0 1977-06-02 PANALTA

VO 297.5 200 1.85 370 .280 .60 2450 290 .946 4.271
WER1 ASSIGN 16 .65 10 .05 10
03860 0250098 010 37.43E 10 374
GRAND RAPIDS 2 .0003E .60 4599 195
1977-12-31 00/10-31-061-06W4/0 1977-10-19 MIP PANALTA

VO 304.5 200 1.24 247 .300 .60 2450 290 .948 4.568
WER1 ASSIGN 11 .55 6 .05 6
03860 0250098 015 37.43E 6 225
GRAND RAPIDS 2 .0003E .60 4599 195
1977-12-31 00/10-31-061-06W4/0 1977-10-19 MIP PANALTA

VO +255.7 303.6 200 .93 185 .300 .65 3690 292 .928 7.560
WER2 ASSIGN B 14 .70 10 .05 9
03860 0250098 016 37.43E 9 337
GRAND RAPIDS 1 .0001E .0002 .56 4613 189 .0001
1977-12-31 00/11-17-062-06W4/0 1977-03-04

VO 300.1 200 1.20 240 .280 .70 2600 284 .925 5.520
WER1 ASSIGN 13 .60 8 .05 8
03860 0250098 017 37.43E 8 299
GR RAPIDS #1 SD .0001 .0003A .0101 .57 4626 192 .9801 .0078 .0006 .0003 .0003 .0001
1981-11-30 00/10-36-062-07W4/0 1980-11-23

VO 292.1 200 2.50 500 .310 .60 2540 284 .940 5.030
WER1 ASSIGN 25 .60 15 .05 14
03860 0250098 018 37.43E 14 524
GR RAPIDS #1 SD .0001 .0003A .0101 .57 4626 192 .9801 .0078 .0006 .0003 .0003 .0003 .0001
1981-11-30 00/11-21-062-06W4/0 1980-11-24

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL / IMG / GHV	POR GSAT MGP RMG	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7			
	LOCATION DRILL DATE PURCHASERS											
FORSYTH	(F) 062-06W4 03860											
	VO		294.1	200	2.80		560 .270	.75	2600	284	.939	5.615
	WER1 ASSIGN		31	.60	19	.05	18					
03860 0250098 019							37.43E	18	674			
GR RAPIDS #1 SD .0001 .0003A .0101		.57 4626 192	.9801	.0078	.0006	.0003	.0003	.0001				
1981-11-30 00/06-26-062-07W4/0 1980-12-18												
	VO		307.2	200	2.47		493 .300	.45	2390	291	.948	3.335
	WER1 ASSIGN		16	.60	10	.05	9					
03860 0250098 020							37.43E	9	337			
COLONY 1 .0003E .0179 .0002		.57 4619 191			.0006	.0002		.0500				
1976-10-30 00/10-11-062-07W4/0 1975-10-27 MIP		PANALTA										
	VO		294.1	200	5.24		1048 .330	.60	2520	289	.945	5.208
	WER2 ASSIGN		55	.65	35	.05	34					
03860 0250098 021							37.43E	34	1273			
COLONY 1 .0003E		.58 4599 189										
1978-12-31 00/06-23-062-07W4/0 1978-02-12												
	VO		310.3	200	3.39		678 .330	.60	2500	289	.946	5.139
	WER2 ASSIGN		35	.65	23	.05	21					
03860 0250098 022							37.43E	21	786			
COLONY 3 .0003E		.58 4599 189										
1978-12-31 00/06-23-062-07W4/0 1978-02-12												
	VO		329.8	200	7.71		1542 .330	.60	2650	291	.945	5.436
	WER2 ASSIGN		84	.65	54	.05	52					
03860 0250098 023							37.43E	52	1946			
SPARKY .0003E		.58 4599 189										
1978-12-31 00/06-23-062-07W4/0 1978-02-12												
	VO		394.1	200	1.54		308 .320	.70	3080	292	.936	7.172
	WER2 ASSIGN		22	.65	14	.05	14					
03860 0250098 024							37.43E	14	524			
UPPR CLRWTR .0003E .0799 .0016		.58 4544 186										
1978-12-31 00/06-23-062-07W4/0 1978-02-12												
	VO		380.7	200	1.54		308 .320	.70	4400	293	.920	10.393
	WER2 ASSIGN		32	.75	24	.05	23					
03860 0250098 025							37.43E	23	861			
CLEARWATER .0003E .0799 .0016		.58 4544 186										
1976-06-30 00/10-25-062-07W4/0 1975-11-09												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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FORSYTH                (F)  062-06W4     03860
                            VO                          389.4      200    3.20      640   .350   .65   4310  287   .906 10.724
                       WER1 ASSIGN                          69   .75      51   .05      49                 49
    03860 0250098 030                                                                37.43E              1834
    CLEARWATER #1SD .0001 .0002A .0050                .56  4633 191 .9943 .0004
    1981-12-31 00/11-21-062-06W4/0 1980-11-24
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                            VO  +155.3                  393.1      200    1.60      320   .350   .60   4310  288   .906  9.865
                       WER1 ASSIGN                  B       32   .75      24   .05      22                 22
    03860 0250098 035                                                                37.43E              823
    CLEARWATER#2 SD .0001 .0002A .0050                .56  4633 191 .9943 .0004
    1981-12-31 00/11-21-062-06W4/0 1980-11-24
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  GRAND RAPIDS A            VO                          299.9      200    4.94      987   .320   .65   2630  291   .953  5.619
                       WER2 ASSIGN                          56   .60      33   .05      32                 20
    03860 0262001 000 GR RAP A                                                       37.43E              449
    GRAND RAPIDS        .0004A                        .57  4619 191
    1978-06-30 00/07-10-062-07W4/0 1977-11-06 MIP     PANALTA
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                            VO                          432.2      200    1.24      247   .320   .70   3270  293   .941  7.538
                       WER2 ASSIGN                          19   .65      12   .05      12
    03860 0328098 005                                                                37.43E              449
    MCMURRAY            .0003E .0799 .0016            .58  4544 186
    1978-12-31 00/06-23-062-07W4/0 1978-02-12
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FORSYTH                POOLS=   20  GIP=      851 PROD=      571  IMG=      546  MGP=       20  RMG=      526  ENERGY=    19838
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FORT ASSINIBOINE       (F)  062-04W5     03880
                            VO                          813.2      825     .90      738   .180   .50   6070  309   .888  5.665
                       WER2 ISOPAC                          42   .70      29   .05      28                 28
    03880 0218098 005                                                                37.43E             1048
    VIKING              .0004E .0149 .0012            .62  4619 200 .9143 .0461 .0163 .0018 .0029 .1700 .0004 .0001
    1978-12-31 00/07-26-062-04W5/0 1974-09-28 PANALTA
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                            VO                          779.9      200    1.02      204   .168   .85   5670  297   .877  8.840
                       WER2 ASSIGN                          18   .70      13   .05      12                 12
    03880 0218098 015                                                                37.43E              449
    VIKING              .0002A .0308 .0003            .62  4594 199 .9036 .0386 .0152 .0026 .0042 .0027 .0008 .0010
    1981-11-30 00/10-16-063-04W5/0 1981-06-24 KANNGAZ
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
FORT ASSINIBOINE	(F) 062-04W5	03880													
	VO			731.7	200	1.90		380	.160	.50	6025	298	.851		5.405
	WER2 ASSIGN			21	.70	14	.10	13							
03880 0218098 020								37.43E		13	487				
VIKING	.0003A .0115		.62	4614	208	.9150	.0422	.0176	.0027	.0045	.0036	.0013	.0013		
1981-06-30 00/10-03-063-04W5/0	1980-10-18	KANNGAZ													
	VO			1029.3	128	2.47		316	.095	.50	8630	318	.862		4.248
	WER2 ASSIGN			13	.75	10	.05	10							
03880 0248098 006								41.18E		10	412				
GLAUCONITIC .0008	.0002E .0091 .0016		.62	4633	202	.9082	.0561	.0155	.0036	.0026	.1500	.0005	.0005		
1982-12-01 00/07-26-062-04W5/0	1974-09-28														
	VO			1030.4	1096	2.14		2345	.170	.55	7960	318	.870		7.675
	WER1 ISOPAC			180	.75	135	.05	128							
03880 0248098 007								41.18E		128	5271				
ELLERSLIE .0002E	.0091 .0016		.62	4633	202	.9082	.0561	.0155	.0036	.0026	.0015	.0005	.0005		
1982-12-31 00/07-26-062-04W5/0	1974-09-28	PANALTA													
	VO			1044.9	200	2.47		493	.120	.60	8320	300	.800		7.104
	WER2 ASSIGN			35	.75	26	.05	25							
03880 0248098 010								41.18E		25	1030				
MANNVILLE 1 .0002E			.67	4626	208										
1976-06-30 00/07-26-062-04W5/0	1974-09-28	PANALTA													
	VO			950.0	200	2.50		500	.190	.65	7660	306	.862		10.199
	WER2 ASSIGN			51	.75	38	.10	34							
03880 0336098 020								41.18E		34	1400				
ELLERSLIE .0002A	.0051 .0223		.61	4695	199	.9248	.0369	.0071	.0017	.0010	.0003	.0003	.0003		
1981-06-30 00/07-10-063-04W5/0	1980-11-30	KANNGAZ													
FORT ASSINIBOINE	POOLS= 7	GIP= 360	PROD= 265	IMG= 250	MGP=	RMG= 250	ENERGY= 10097								
FORT KENT	(F) 061-04W4	03870													
FISH SCALE A	CP			228.6	128	1.23		157	.100	.50	2070	289	.955		1.074
	WER1 ASSIGN			2	.65	2	.05	1		1					
03870 0202001 000 FISH SC A								36.68E							
FISH SCALE .0003A	.0239 .0001		.57	4613	191			.0005							
1982-06-30 00/06-20-061-04W4/0	1973-10-17														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3 IC4 NC4	C5	C6	C7		
FORT KENT	(F) 061-04W4 03870												
	VO			315.2	128	1.23		157 .350 .65	2720	292		.944	6.395
	WER1 ASSIGN			10	.65	7	.05	6					
03870 0248098 005								36.68E	6		220		
MANNVILLE 2	.0003A .0009			.57	4619	191		.0006 .0004		.0100			
1982-12-01 00/11-06-062-04W4/0	1952-08-23												
COLONY B	PD +245.1			309.1	467	1.55		724 .350 .65	2720	286		.958	6.423
	WER1 ISOPAC		B		144 .55	72	.05	68 67					
03870 0256002 000	COLONY B							36.68E	1		37		
GR.RAPIDS 2 SD	.0003A			.57	4606	191							
1981-09-30 00/09-29-061-04W4/0	1952-03-13												
COLONY C	MB +247.9			307.9	1671	1.67		2791 .280 .65	2720	292		.955	5.048
	WER1 ISOPAC		B		217 .65	141	.05	134 116					
03870 0256003 000	COLONY C							36.68E	18		660		
GRAND RAPIDS 1	.0003A .0185			.57	4613	191	.9697	.0097 .0010 .0003	.0004	.0003			
1983-06-30 00/09-29-061-04W4/0	1952-03-00												
COLONY D	VO			322.1	689	.85		586 .300 .75	2440	285		.943	5.809
	WER1 ISOPAC			34	.60	20	.05	19 4					
03870 0256004 000	COL D							36.68E	15		550		
COLONY	A .0190 .0001			.57	4612	191	.9695	.0072 .0012 .0005	.0007	.0004	.0004	.0009	
1981-06-31 00/11-36-060-05W4/0	1971-05-20												
	VO +251.9			302.5	200	3.00		600 .250 .60	2295	286		.949	3.607
STRIKE	WER1 ASSIGN		B		22 .60	13	.05	12					
03870 0256098 002								36.68E	12		440		
COLONY	.0003A .0164 .0009			.57	4619	191	.9742	.0071 .0006 .0002	.0002	.0001			
1979-12-29 00/10-14-062-04W4/0	1979-07-31												
GRAND RAPIDS A	VO +239.6			316.1	1346	2.33		3136 .280 .75	2030	292		.948	4.380
	WER1 ISOPAC		B		137 .60	82	.05	78 74					
03870 0262001 000	GRD RAP A							36.68E	4		147		
GRAND RAPIDS	.0003A .0185			.57	4613	191	.9695	.0097 .0010 .0003	.0004	.0002	.0001		
1983-11-30 00/06-20-061-04W4/0	1973-10-17												
GRAND RAPIDS C	MB			306.5	200	3.00		600 .300 .65	2200	291		.953	4.399
	WER1 ASSIGN			56	.60	34	.05	32 24					
03870 0262003 000	GRD RAP C							36.68E	8		293		
GRAND RAPIDS#1	E .0162 .0009			.58	4628	192	.9621	.0195 .0011 .0001	.0001				
1983-12-31 00/07-26-061-04W4/0	1980-12-08												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
FORT KENT	(F) 061-04W4	03870											
	VO			328.9	200	1.24	247	.300	.65	2720	292	.955	5.436
	WER1 ASSIGN			14	.65	9	.05	8					
03870 0262098 010							36.68E	8	293				
GRAND RAPIDS 3	.0003A			.57	4613	191							
1976-06-30 00/06-06-062-04W4/0	1971-04-00												
FORT KENT	POOLS= 9	GIP=	636	PROD=	380	IMG=	358	MGP=	286	RMG=	72	ENERGY=	2640
FORT SASKATCHEWAN	(F) 054-22W4	03910											
	VO -176.0			869.5	200	1.00	200	.140	.60	5820	302	.894	5.149
STRIKE	WER1 ASSIGN		B		10 .65	7 .05	6						
03910 0218098 003							38.93E	6	234				
VIKING .0002	.0003A .1728			.69	4426	192 .7348	.0656	.0210	.0036	.0012	.0005		
1980-10-31 00/16-06-053-22W4/0	1979-07-23												
	VO			752.9	200	1.22	244	.200	.70	5540	307	.910	7.926
	WER1 ASSIGN			19	.65	13 .05	12						
03910 0218098 005							38.93E	12	467				
VIKING 1 .0005E				.60	4564	191							
1983-12-31 00/10-17-054-22W4/0	1954-05-00 CWNGNUL NORCEN												
	VO			711.4	440	1.54	678	.180	.50	4640	294	.950	4.252
STRIKE	WER1 ASSIGN			29	.65	19 .05	18						
03910 0218098 015							38.93E	18	701				
VIKING 1 .0005E				.60	4578	193							
1983-12-31 00/07-28-055-22W4/0	1974-10-05												
U VIK A & M VIK A	MB			780.9				.210	.60	5550	306	.901	7.213
	WER1 ISOPAC			9096	.85	7732 .03	7500						
03910 0219160 001 U VK A&M VK A							37.81A						
VIKING .0009A				.60	4578	194 .8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004
1982-12-01 00/11-21-052-19W4/0	1952-12-21												
U VIK A & M VIK A	MB												
	WER1 ISOPAC			9096	.85	7731 .03	7500	7152					
03910 0219160 999 UV A+MV A							37.81A	348	13158				
VIKING .0009A													
1982-12-01 00/05-06-049-12W4/0	1917-04-01 CWNGNUL KANNGAZ NORCEN												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FORT SASKATCHEWAN (F)	054-22W4		03910													
GLAUCONITIC A	VO -255.3			952.0		200	3.00		600	.220	.60	4850	303	.908	6.617
	WER1 ASSIGN				B		40	.50	20	.05	19		2			
03910 0300001 000 GLAUC A											37.43E		17		636	
GLAUCONITIC	.0001	.0004A	.0421				.60	4587	195	.9093	.0343	.0098	.0017	.0017	.0006	
1982-12-31 00/06-04-054-21W4/0	1980-11-11															
	VO -213.8			897.3		200	1.50		300	.210	.40	6790	301	.868	6.208
	WER1 ASSIGN				B		19	.65	12	.05	12					
03910 0300098 001											37.43E		12		449	
UP GLAUCONITIC	.0001E	.0237					.60	4613	198	.9152	.0449	.0116	.0035	.0008	.0002	
1980-12-31 00/10-22-054-21W4/0	1980-06-09		SLPETRO													
	VO -217.9			881.7		200	2.10		420	.240	.50	6788	300	.866	8.916
	WER1 ASSIGN				B		37	.70	26	.05	25					
03910 0300098 002											37.43A		25		936	
GLAUCONITIC	.0003E						.61	4633	198							
1980-07-31 00/11-29-054-21W4/0	1979-01-01		SLPETRO													
	VO -366.5			1061.0		200	1.00		200	.180	.50	7440	307	.870	7.129
STRIKE	WER1 ASSIGN				B		14	.70	10	.05	9					
03910 0336098 005											37.43E		9		337	
ELLERSLIE 1	.0001A						.58	4635	196	.9359	.0492					
1980-10-31 00/16-06-053-22W4/0	1979-07-23															
	VO -334.0			987.5		200	1.00		200	.200	.50	7050	306	.887	7.387
STRIKE	WER1 ASSIGN				B		15	.65	10	.05	9					
03910 0336098 006											37.43E		9		337	
BASAL QUARTZ	.0004	.0006E	.0112				.56	4624	191	.9822	.0055	.0001				
1983-12-31 00/06-32-053-22W4/0	1979-01-25															
	VO			924.1		200	1.20		240	.210	.55	6680	301	.886	8.227
	WER1 ASSIGN						20	.70	14	.05	13					
03910 0336098 007											37.43E		13		487	
ELLERSLIE	.0003E	.0543	.0075				.59	4596	190	.9218	.0160	.0001	.0001	.0001		
1981-11-30 00/10-04-055-21W4/0	1979-05-25		SLPETRO													
	VO			930.9		200	1.20		240	.200	.45	6900	300	.868	6.782
	WER1 ASSIGN						16	.70	11	.05	10					
03910 0336098 008											37.43E		10		374	
ELLERSLIE	.0002A	.0104	.0244				.59	4697	194	.9531	.0119	.0001				
1981-11-30 00/07-22-055-22W4/0	1977-09-26		SLPETRO													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

FORT SASKATCHEWAN (F) 054-22W4 03910
VO 936.7 200 1.80 360 .240 .50 6890 303 .865 8.971
WER1 ASSIGN 32 .70 23 .05 21
03910 0336098 009 37.43E 21 786
ELLERSLIE .0003E .61 4633 198
1981-11-30 00/07-22-055-22W4/0 1977-09-26

VO 1076.5 200 1.00 200 .180 .50 7670 307 .866 7.384
STRIKE WER1 ASSIGN 15 .70 10 .05 10
03910 0336098 010 37.43E 10 374
ELLERSIE 5 .0001 .0001A .58 4635 196 .9359 .0492
1980-10-31 00/16-06-053-22W4/0 1979-07-23

VO -361.5 1011.0 200 2.00 400 .150 .70 7310 286 .855 8.926
STRIKE WER1 ASSIGN B 36 .65 23 .05 22
03910 0658098 005 37.81E 22 832
WABAMUN .0008 .0007A .0095 .56 4626 191 .9790 .0097 .0001 .0002
1983-12-31 00/06-32-053-22W4/0 1979-01-25

FORT SASKATCHEWAN POOLS= 14 GIP= 9398 PROD= 7929 IMG= 7686 MGP= 7154 RMG= 532 ENERGY= 20108

FORTY MILE (F) 007-09W4 03920
LOWER COLORADO SAND A PD 630.4 128 1.80 230 .150 .45 5230 295 .903 3.769
WER1 ASSIGN 21 .70 15 .05 14 7
03920 0211001 000 L COLO A 35.19E 7 246
L COLORADO SD .0019E .0594 .0003 .60 4560 189 .9228 .0117 .0031 .0001 .0001
1982-12-31 02/10-04-007-09W4/0 1975-10-13 CWNGNUL

BOW ISLAND A VO 682.8 1586 1.28 2030 .210 .55 5630 300 .899 6.857
WER1 ISOPAC 139 .70 97 .05 93 26
03920 0213001 000 BOW ISL A 35.19E 67 2358
BOW ISLAND 3 .0020E .0602 .0004 .59 4557 189 .0032 .0024 .1700
1983-04-30 00/07-17-007-09W4/0 1974-11-18 CWNGNUL PANALTA TCPL

BOW ISLAND C VO 678.8 200 .60 120 .130 .50 5690 296 .898 3.957
WER1 ASSIGN 5 .70 3 .05 3 3
03920 0213003 000 BOW ISL C 37.43E
UP BOW ISLAND .0014E .0603 .0004 .59 4557 189 .9237 .0071 .0032 .0019 .0005 .0012 .0003
1981-09-30 00/10-16-007-09W4/0 1974-10-07 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
FORTY MILE	(F) 007-09W4	03920											
	VO		850.2	466	1.22		569	.240	.70	3019	301	.947	5.060
	WER1 ISOPAC		29	.60	17	.05	16						
03920 0213098 006							35.19E		16	563			
BOW ISLAND #3	.0020E .0492 .0001		.59	4557	189	.9372	.0090	.0025	.0070				
1979-10-31 00/11-13-007-09W4/0	1977-07-18 TCPL												
	VO		719.3	440	3.70		1628	.280	.30	7290	302	.877	6.601
	WER1 ASSIGN		107	.75	81	.05	76						
03920 0213098 010							35.19E		76	2674			
BOW ISLAND	.0020E		.59	4557	189								
1976-06-30 00/10-16-007-09W4/0	1974-07-10 TCPL												
	VO		675.1	821	1.07		878	.220	.55	5650	303	.905	7.104
	WER1 ISOPAC		63	.70	44	.05	42						
03920 0213098 015							35.19E		42	1478			
BOW ISLAND 2	.0020E		.59	4557	189								
1976-06-30 00/07-17-007-09W4/0	1974-11-18 TCPL												
	VO		668.0	200	1.00		200	.180	.50	5570	296	.899	5.357
	WER1 ASSIGN		11	.70	8	.05	7						
03920 0213098 020							35.19E		7	246			
BOW ISLAND 1	.0020E .0492 .0001		.59	4557	189	.9372	.0090	.0025	.0070				
1979-12-29 00/10-34-007-09W4/0	1978-08-25												
	VO		653.4	440	1.70		748	.240	.70	5340	294	.906	9.578
	WER1 ASSIGN		72	.70	50	.05	48						
03920 0213098 025							35.19E		48	1689			
BOW ISLAND SD	.0048E .0774		.58	4524	186	.9134	.0033	.0009	.0002				
1982-11-31 00/10-29-007-10W4/0	1980-05-24 KANNGAZ												
	VO		921.8	200	2.40		480	.170	.60	10110	300	.850	11.500
	WER1 ASSIGN		55	.75	41	.05	39						
03920 0300098 005							37.43E		39	1460			
GLAUCONITIC .0021	.0079A .0590		.59	4522	187	.9199	.0057	.0020	.0018	.0003	.0007	.0002	.0004
1983-12-31 00/15-30-006-09W4/0	1982-11-03												
LOWER MANNVILLE D	VO		929.0	200	1.85		370	.120	.50	10000	306	.853	6.555
	WER1 ASSIGN		24	.75	18	.05	17		3				
03920 0310004 000 L MANN D							37.81E		14	529			
SUNBURST	.0013A .0044		.57	4619	192								
1977-12-31 00/10-20-007-09W4/0	1974-08-03 CWNG												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z  M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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FORTY MILE           (F) 007-09W4    03920
  LOWER MANNVILLE E      VO                      933.7    6729   2.00    13458  .195  .60 10100 303  .851 13.033
                         WER1 ISOPAC               1754  .90    1579  .05   1500      561
    03920 0310005 000 L MANN E                                                37.81E    939     35504
    SUNBURST             .0013A .0392 .0002      .58  4585 189 .9472 .0069 .0019 .0017 .0002 .0014 .0003 .0003
    1983-04-30 00/11-32-006-09W4/0 1965-10-26 CWNGNUL PANALTA TCPL
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                         VO   -79.2              930.2    1212   1.13    1368  .177  .65 10050 303  .854 12.700
                         WER1 ISOPAC ABAND    FE    174  .80    139  .05   132
    03920 0310098 005                                                         37.81E    132     4991
    SUNBURST A           .0013A .0638 .0019      .59  4564 189 .9209 .0069 .0019 .0018 .0004 .0700 .0006 .0006
    1978-12-31 00/11-22-007-09W4/0 1975-06-22 TCPL
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                         VO                      944.6     417   1.16     486  .150  .65 10070 304  .850 10.804
                         WER1 ISOPAC               52  .80     42  .05    40
    03920 0310098 011                                                         37.81E    40      1512
    SUNBURST B SS        .0013A .0331 .0065      .59  4613 192 .9450 .0069 .0054 .0006 .0014 .0100
    1978-12-31 00/06-26-007-09W4/0 1977-10-04 TCPL
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                         VO                      935.0     200   2.00     400  .150  .50 10020 303  .851  8.288
                         WER1 ASSIGN               33  .80     27  .05    25
    03920 0310098 014                                                         37.81E    25      945
    SUNBURST B           .0013A .0331 .0065      .59  4613 192 .9450 .0069 .0054 .0006 .0014 .0001
    1979-12-29 00/10-34-007-09W4/0 1978-08-25
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                         VO                      950.4     200    .93     185  .210  .55 10620 306  .850 13.431
                         WER1 ASSIGN               25  .80     20  .05    19
    03920 0428098 005                                                         38.18E    19      725
    SAWTOOTH             .0004E                  .59  4585 189
    1976-06-30 00/11-06-007-09W4/0 1975-09-00 TCPL
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FORTY MILE             POOLS=   15  GIP=     2564 PROD=     2181  IMG=     2071  MGP=      600  RMG=     1471  ENERGY=    54920
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FOURTH               (F) 082-09W6    03940
                         VO                      724.1     200   5.20     1040  .190  .50  5210 305  .910  5.071
                         WER2 ASSIGN               53  .70     37  .05    35
    03940 0266098 005                                                         38.18E    35      1336
    NOTIKEWIN            .0011E .0447 .0022      .59  4589 192 .9234 .0216 .0044 .0006 .0010 .0012 .0003
    1979-12-29 00/06-22-082-09W6/0 1978-11-13 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
FOURTH	(F) 082-09W6 03940											
	VO			715.5	200	5.80	1160	.210	.50	5160	305	.913 5.533
	WER2 ASSIGN			64	.70	45	.05 43					
03940 0266098 010							38.18E	43	1642			
NOTIKEWIN	.0011E .0047 .0022			.59	4589 192	.9234	.0216 .0044	.0006 .0010	.0012 .0003			
1979-12-29 00/14-26-082-09W6/0 1978-04-15 TCPL												
	VO			1286.2	200	3.50	700	.130	.75	15310	328	.662 19.550
	WER2 ASSIGN			137	.80	110	.20 88					
03940 0516098 005							56.70E	88	4990			
HALFWAY	.0001 .0010A .0165 .0015			.90	4417 237	.8025	.0061 .0142	.0344 .0281	.0323 .0361	.0266		
1983-12-31 00/06-22-082-09W6/0 1978-11-13												
	VO			1827.6	200	4.32	863	.100	.65	17660	347	.860 10.941
	WER2 ASSIGN			94	.80	76	.05 72					
03940 0606098 005							38.18E	72	2749			
KISKATINAW	.0050A			.63	4633 205							
1977-12-31 00/14-24-082-09W6/0 1974-01-26 TCPL												
	VO			1784.8	200	1.83	366	.110	.45	17380	346	.877 8.063
	WER1 ASSIGN			30	.80	24	.05 22					
03940 0606098 010							38.18E	22	840			
KISKATINAW	E .0461 .0045			.62	4591 197	.8928	.0387 .0091	.0014 .0026	.0019 .0011	.0018		
1982-07-30 00/14-24-082-09W6/0 1974-01-26 TCPL												
	VO			2040.9	200	4.57	914	.110	.65	18060	338	.877 12.380
	WER2 ASSIGN			113	.75	85	.05 81					
03940 0612098 005							38.18E	81	3093			
DEBOLT	.0011A			.63	4551 196							
1982-11-31 00/14-24-082-09W6/0 1974-01-26 TCPL												
FOURTH	POOLS= 6 GIP= 491			PROD= 377		IMG= 341		MGP=		RMG= 341		ENERGY= 14650
FOX CREEK	(F) 061-18W5 03950											
VIKING A	MB -840.3			1714.8	8296	3.43	28420	.145	.60	10170	333	.848 8.908
	WER1 ISOPAC		FSW	3770	.80	3015	.10 2700	1946				
03950 0218001 000	VIKING A						41.55E	754	31329			
VIKING	.0003A .0020			.67	4606 210		.0200 .0200		.8900			
1980-10-31 00/06-20-061-18W5/0 1957-01-15 A&S												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FOX CREEK	(F)	061-18W5	03950													
VIKING B		MB					1784.4	200	2.74		548	.145	.60	10046	325	.837	9.137
		WER1 ASSIGN					424	.80	339	.10	305		226				
03950 0218002 000 VIKING B											41.55E		79	3282			
VIKING		A	.0089	.0010		.66	4620	209	.8798	.0628	.0284	.0033	.0055	.0039	.0033	.0031	
1980-10-31 00/11-34-061-19W5/0 1967-01-07 A&S																	
		VO					1608.3	200	2.74		549	.130	.65	9777	319	.825	8.927
		WER1 ASSIGN					49	.80	39	.05	37						
03950 0218098 004											41.55E		37	1537			
VIKING		.0003A		.0020		.67	4606	210									
1979-10-31 00/12-35-061-18W5/0 1976-03-29 A&S							PANALTA	PROGAS									
		VO					1784.3	440	.31		136	.140	.60	10240	333	.848	8.657
		WER1 ASSIGN					12	.70	8	.05	8						
03950 0218098 005											41.55E		8	332			
VIKING		.0003A		.0139		.66	4640	209			.0190	.0120		.8500			
1976-06-30 00/12-22-061-19W5/0 1965-01-00 A&S																	
		VO					1636.2	200	4.90		980	.150	.60	10190	339	.832	9.247
		WER1 ASSIGN					91	.70	63	.10	57						
03950 0218098 006											41.55E		57	2368			
VIKING		.0003E	.0222	.0070		.73	4578	217	.8241	.0670	.0362	.0055	.0125	.0094	.0059	.0101	
1982-06-30 00/11-12-062-18W5/0 1969-07-16 A&S							TCPL										
		VO					1651.8	200	1.50		300	.140	.60	9770	343	.850	8.005
		WER1 ASSIGN					24	.70	17	.10	15						
03950 0218098 007											41.55E		15	623			
VIKING		.0003E	.0222	.0070		.73	4578	217	.8241	.0670	.0362	.0055	.0125	.0094	.0059	.0101	
1979-12-29 00/11-15-062-18W5/0 1978-10-28 A&S																	
		VO					1602.7	200	4.50		900	.120	.75	10415	321	.833	9.969
STRIKE		WER1 ASSIGN					90	.70	63	.05	60						
03950 0248098 005											41.18E		60	2471			
MANNVILLE		.0003A	.0427	.0019		.67	4578	205	.8397	.0732	.0238	.0034	.0062	.0038	.0021	.0029	
1980-10-31 00/03-12-062-17W5/0 1979-12-27 PROGAS																	
GETHING A		VO	-1086.6				1920.3	10548	4.09		43141	.150	.55	13770	342	.854	11.061
		WER1 ISOPAC			FSW		4772	.75	3579	.05	3400		207				
03950 0326001 000 GETHING A											41.18E		3193	131488			
GETHING		.0001	.0001E	.0057	.0161		.63	4676	205	.8909	.0613	.0166	.0026	.0033	.0019	.0007	.0007
1982-11-31 00/06-20-061-18W5/0 1957-01-15 A&S							PANALTA	PROGAS	TCPL								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
FOX CREEK	(F)	061-18W5	03950													
GETHING B		VO	-1015.0				1888.5		564	3.49		1968	.145	.60	14300	350	.859	11.768
ASSOC		WER1 ISOPAC							232	.75		174	.10		156			
03950 0326002 000 GETHING B												41.18E			156		6424	
L GETHING		.0001A	.0020	.0262		.64	4705	207	.8854	.0580	.0165	.0034	.0041	.0015	.0009	.0019		
1980-12-31 00/13-13-062-18W5/0		1977-10-26 A&S					TCPL											
GETHING C		VO					1940.8		200	5.20		1040	.145	.60	14170	352	.873	11.409
		WER1 ASSIGN							119	.75		89	.05		85			
03950 0326003 000												41.18E			48		1977	
L GETHING		.0001A	.0044	.0071		.62	4654	203	.9056	.0609	.0148	.0023	.0025	.0016	.0004	.0003		
1980-12-31 00/02-18-062-18W5/0		1959-03-31 A&S																
		VO					1948.1		200	3.20		640	.180	.65	14410	350	.870	15.746
		WER1 ASSIGN							101	.75		76	.05		72			
03950 0326098 015												41.18E			72		2965	
BSL GETHING		.0001A	.0044	.0071		.62	4654	203	.9056	.0609	.0148	.0023	.0025	.0016	.0004	.0003		
1982-11-31 00/02-18-062-18W5/0		1959-03-31 A&S																
CADOMIN B		VO					2058.9		200	10.49		2097	.115	.60	15620	347	.845	10.461
		WER1 ASSIGN							219	.75		164	.05		156			
03950 0348002 000 CADOMIN B												41.18E			156		6424	
CADOMIN		.0002A				.66	4682	211										
1976-06-30 00/12-22-061-19W5/0		1965-01-00 A&S																
CADOMIN F		VO					2051.3		200	3.39		678	.115	.60	15380	344	.830	10.575
		WER1 ASSIGN							72	.75		54	.05		51			
03950 0348006 000 CADOMIN F												41.18E			51		2100	
CADOMIN		.0002A				.63	4688	203										
1976-06-30 00/10-26-061-19W5/0		1967-03-00 A&S																
CADOMIN H		VO		-1084.8			1994.9		200	8.53		1706	.115	.60	14690	344	.846	9.905
ASSOC		WER1 ASSIGN							169	.70		118	.10		106			
03950 0348008 000 CADOMIN H		OIL POOL DEPLETED										41.18E			82		988	
CADOMIN		A	.0025	.0202		.64	4695	207	.8788	.0693	.0194	.0031	.0038	.0018	.0011			
1982-07-30 00/16-16-061-18W5/0		1964-02-01 A&S																
CADOMIN I		MB					1997.4		200	5.43		1085	.135	.65	14130	331	.823	12.974
		WER1 ASSIGN							68	.80		54	.05		52			
03950 0348009 000 CADOMIN I												41.18E			49			
CADOMIN		.0002A	.0033	.0171		.64	4682	207			.0207	.0072		.2000	3		124	
1982-08-31 00/06-15-061-18W5/0		1975-07-25 A&S																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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FOX CREEK            (F)  061-18W5     03950
  CADOMIN J                VO                      2033.3     200   12.71      2541  .140   .65 14550 335   .846 13.293
                           WER1 ASSIGN               338  .85    287  .05       273          59
    03950 0348010 000 CADOMIN J                                                41.18E      214       8813
    CADOMIN                .0002A                 .62  4682 202                .0141 .0055         .2400
    1976-12-31 00/10-03-061-18W5/0 1975-12-08 TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  CADOMIN K                VO                      1996.7     200   13.69      2738  .147   .65 14790 324   .813 15.235
                           WER1 ASSIGN               417  .75    313  .10       282          39
    03950 0348011 000 CADOMIN K                                                41.18E      243      10007
    CADOMIN                .0002A .0045 .0159      .63  4682 205                .0158 .0060         .3200
    1976-12-31 00/11-10-061-18W5/0 1975-10-09 TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  TRIASSIC A               VO                      2090.0     200    3.09       617  .100   .65 19000 347   .808 11.558
                           WER2 ASSIGN                71  .80     57  .10        51
    03950 0500001 000 TRIASSIC A                                               43.42E       51       2214
    TRIASSIC               .0001E      .0215 .0035  .73  4675 222                .0300 .0225         .2400
    1976-06-30 00/08-28-061-18W5/0 1960-03-00 A&S
  ---------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A
    SOLN                   WER2                       683          171        128       31    1500.0  455
    03950 0744001 000 BEAVERH L A                                              40.80E       97       3958
    BEAVERHILL LAKE .0003 .0001E .0175 .0568 .1167  .82  5295 269 .6233 .1224 .0539 .0155 .0025 .0028 .0016 .0020
    1980-12-31 00/01-01-062-18W5/0 1976-00-00 A&S     TCPL
  ---------------------------------------------------------------------------------------------------------------------------
                           VO          -2190.9     3066.2     200    3.00       600  .143   .90 21420 355   .749 29.484
    ASSOC                  WER2 ASSIGN               177  .75    133  .35        86
    03950 0744098 005                                                          40.08E       86       3447
    SWAN HILLS      .0006 .0009A .0128 .0583 .2060  .88  5653 260 .5570 .0925 .0418 .0056 .0132 .0063 .0024 .0025
    1981-12-31 00/07-13-061-18W5/0 1976-01-25 A&S
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FOX CREEK              POOLS=   20  GIP=    11898 PROD=     8813  IMG=     8080  MGP=     2676  RMG=     5404  ENERGY=   222871
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FRANCIS              (F)  073-22W4     04010
                           VO  +281.0                382.8     128    5.00       640  .250   .70  2030 289   .957  3.653
        STRIKE             WER2 ASSIGN          B     23  .65     15  .05        14
    04010 0262098 005                                                          37.43E       14        524
    GRAND RAPIDS           .0002A                 .56  4633 191
    1983-12-31 00/06-11-073-21W4/0 1971-10-24
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI	MFD / AQUIFER	GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
FRANCIS	(F) 073-22W4		04010														
	VO +278.0					387.4	200	9.00		1800	.360	.75	2120	293	.959		5.802
STRIKE	WER2 ASSIGN			B		104	.60	63	.05	60							
04010 0262098 010										37.43E		60	2246				
GRAND RAPIDS	.0002A					.57	4613	189									
1983-12-31 00/11-20-073-21W4/0 1972-12-03																	
	VO					374.4	200	.70		140	.330	.70	1890	294	.961		4.394
STRIKE	WER2 ASSIGN					6	.55	3	.05	3							
04010 0262098 011										36.68E		3	110				
GRAND RAPIDS #1	.0005A .0123 .0056					.57	4642	192	.9668	.0146							
1979-12-29 00/07-32-073-21W4/0 1979-02-18																	
	VO +293.2					383.8	200	1.60		320	.320	.70	2090	294	.957		4.732
ASSOC STRIKE	WER2 ASSIGN					15	.60	9	.05	8							
04010 0262098 012										36.68E		8	293				
GRAND RAPIDS #2	.0005A .0123 .0056					.57	4642	192	.9668	.0146							
1979-12-29 00/07-32-073-21W4/0 1979-02-18																	
	VO					379.7	200	3.35		670	.250	.70	2130	294	.958		3.764
STRIKE	WER2 ASSIGN					25	.60	15	.05	14							
04010 0262098 013										37.43E		14	524				
GR RAP #2	.0002E .0121					.58	4637	196	.9396	.0481							
1983-12-31 00/06-30-073-21W4/0 1969-12-16																	
	VO					422.8	128	.62		79	.300	.70	1990	295	.965		4.157
STRIKE	WER2 ASSIGN					3	.55	2	.05	2							
04010 0262098 015										37.43E		2	75				
GRAND RAPIDS	.0002A .0004					.56	4626	191									
1982-12-01 00/10-01-074-21W4/0 1975-02-16 TCPL																	
	VO					395.2	200	1.20		240	.280	.40	2040	294	.959		2.305
STRIKE	WER2 ASSIGN					5	.55	3	.05	3							
04010 0262098 020										37.43E		3	112				
GR. RAPIDS 2	.0002A .0097 .0014					.56	4633	191	.9881	.0007							
1979-12-29 00/11-08-074-21W4/0 1979-02-09																	
	VO					358.7	200	1.20		240	.290	.65	1960	286	.957		3.839
STRIKE	WER2 ASSIGN					9	.55	5	.05	5							
04010 0262098 025										37.43E		5	187				
GR RPD	.0005A .0165					.56	4619	190	.9811	.0019							
1980-12-31 00/06-36-074-22W4/0 1980-03-28																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 GOR PCT
FRANCIS	(F) 073-22W4	04010		379.7	200	.60		120 .320	.60	2000 287		.953	3.993	
	VO +279.8													
STRIKE	WER2 ASSIGN		B	5	.55	3	.05	3						
04010 0262098 030								37.43E	3	112				
GR RPDS	.0005A .0165			.56	4619	190	.9811	.0019						
1980-12-31 00/06-36-074-22W4/0		1980-03-28												
	VO			549.9	200	2.10		420 .350	.60	2420 300		.953	5.055	
STRIKE	WER2 ASSIGN			21	.60	13	.05	12						
04010 0328098 005								37.06E	12	445				
MCM	.0002 .0001A .0062 .0003			.56	4633	191	.9929	.0003						
1983-12-31 00/15-09-073-21W4/0		1981-01-30												
WABAMUN A	VO +98.1			548.6	440	23.75		10448 .250	.80	2420 293		.948	4.955	
	WER1 ASSIGN		B	518	.65	337	.05	320						
04010 0658001 000	WABAMUN A							36.68E	320	11738				
WABAMUN	.0005A			.56	4675	193								
1983-12-31 00/10-02-074-22W4/0		1965-03-05	PANALTA											
FRANCIS	POOLS= 11	GIP= 734	PROD= 468	IMG= 444	MGP=	RMG= 444	ENERGY= 16366							
FRANCIS SOUTH	(F) 072-21W4	03610		328.3	200	2.40		480 .330	.65	2250 286		.950	5.071	
	VO +268.5													
	WER2 ASSIGN		B	24	.55	13	.05	13						
03610 0262098 005								37.43E	13	487				
GRAND RAPIDS	.0002E			.56	4633	191								
1982-08-31 00/10-01-072-21W4/0		1974-01-13	TCPL											
	VO			501.0	200	3.35		670 .150	.60	2604 297		.953	2.355	
	WER2 ASSIGN			16	.60	9	.05	9						
03610 0658098 005								37.43E	9	337				
WABAMUN	.0006 .0002E .1714			.63	4427	181	.8170	.0103 .0007						
1980-07-31 00/10-03-072-21W4/0		1978-03-11	TCPL											
FRANCIS SOUTH	POOLS= 2	GIP= 40	PROD= 22	IMG= 22	MGP=	RMG= 22	ENERGY= 824							
FREEMAN	(SA) 066-12W5	04017		1867.8	128	6.10		781 .070	.50	13100 347		.857	4.363	
	VO													
STRIKE	BER6 ASSIGN ABAND			34	.70	24	.05	23						
04017 0642098 005								39.30E	23	904				
PEKISKO	.0003A .0122 .0126			.65	4647	208	.8621	.0734 .0258	.0028	.0065 .2700	.0009	.0006		
1983-12-31 00/10-22-066-12W5/0		1964-02-14												
FREEMAN	POOLS= 1	GIP= 34	PROD= 24	IMG= 23	MGP=	RMG= 23	ENERGY= 904							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z  M3/M3
    STATUS                                      AQUIFER  GIP     REC    PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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FRENCH                (SA) 064-01W5     04019
                           VO                          634.0     200    1.24      247  .200  .65  5690 303  .890  7.812
        STRIKE        WER2 ASSIGN                          19   .75      14  .05       14
    04019 0218098 005
    VIKING 1 SD              .0006A         .0007      .60  4606 196                38.93E      14       545
    1976-12-31 00/06-09-064-01W5/0 1976-02-13                                       .0075 .0044         .4800
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                           VO                          616.0     200    2.16      432  .280  .75  6340 294  .872 14.755
        STRIKE        WER2 ASSIGN                          64   .75      48  .05       45
    04019 0218098 010
    VIKING                   .0006A                   .59  4619 196                38.93E      45      1752
    1976-06-30 00/07-13-064-01W5/0 1975-03-13                                       .0106 .0044         .1600
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                           VO                          643.5     200    4.60      920  .200  .65  5800 296  .884  8.195
        STRIKE        WER2 ASSIGN                          75   .75      57  .05       54
    04019 0218098 015
    VIKING                   .0005A .0150 .0004       .59  4620 196 .9390 .0285 .0106 .0019 .0025 .0013 .0002 .0001
    1981-12-31 00/06-23-064-01W5/0 1981-08-16
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FRENCH                    POOLS=     3  GIP=       158 PROD=       119  IMG=       113  MGP=            RMG=       113  ENERGY=      4399
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FURNESS               (SA) 048-23W4     04025
                           VO                         1297.4     200     .80      160  .210  .65  9511 313  .813 14.509
        STRIKE        WER2 ASSIGN                          23   .75      17  .05       17
    04025 0336098 003
    ELLERSLIE          .0001 .0004A .0143              .68  4702 211 .8331 .0914 .0411 .0054 .0071 .0033 .0015 .0025
    1980-10-31 00/16-04-048-23W4/0 1979-07-25                                       40.05E      17       681
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                           VO                         1394.7     200    1.00      200  .210  .40 10240 316  .812  9.534
        STRIKE        WER2 ASSIGN                          19   .75      14  .10       13
    04025 0336098 005
    ELLERSLIE                .0015A .0536 .0194       .71  4592 210 .7905 .0701 .0324 .0046 .0117 .0065 .0024 .0022
    1980-07-31 00/06-16-048-23W4/0 1979-06-03                                       40.05E      13       521
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                           VO                         1371.9     200    2.47      493  .210  .50 10120 316  .822 11.626
        STRIKE        WER2 ASSIGN                          57   .75      43  .10       39
    04025 0350098 005
    DETRITAL                 .0004E                   .69  4626 208                40.05E      39      1562
    1976-12-31 00/07-33-048-23W4/0 1976-05-09                                       .0322 .0123         .6100
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FURNESS                   POOLS=     3  GIP=        99 PROD=        74  IMG=        69  MGP=            RMG=        69  ENERGY=      2764
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
GADSBY	(F) 038-18W4 04030														
	VO			651.8	200	2.50		500	.270	.50	3120	296		.950	4.260
	WER2 ASSIGN			21	.60	13	.05	12							
04030 0126098 005								38.93E		12		467			
BELLY RIVER	.0006E .0244		.56	4606	189	.9712	.0035	.0003							
1982-10-29 00/14-18-037-19W4/0 1981-09-28 KANNGAZ															
VIKING A	VO			1118.3	200	2.90		580	.110	.40	6700	308		.875	3.111
	WER1 ASSIGN			18	.70	13	.05	12		2					
04030 0218001 000								38.93E		10		389			
M VIKING	.0005 .0003E .0433 .0017		.63	4580	199	.8877	.0355	.0198	.0030	.0050	.0023	.0006	.0003		
1982-12-01 00/10-36-037-19W4/0 1980-09-12															
	VO			1129.8	200	1.50		300	.140	.50	6700	308		.875	4.949
	WER2 ASSIGN			15	.70	10	.05	10							
04030 0218098 002								38.93E		10		389			
L VIKING	.0005 .0003E .0433 .0017		.63	4580	199	.8877	.0355	.0198	.0030	.0050	.0023	.0006	.0003		
1980-12-31 00/10-36-037-19W4/0 1980-09-12															
	VO			1131.5	200	1.63		326	.110	.30	8000	309		.854	2.845
	WER2 ASSIGN			9	.75	7	.10	6							
04030 0218098 007								38.93E		6		234			
VIKING	.0002 .0002E .0608		.65	4550	200	.8565	.0410	.0250	.0043	.0076	.0033	.0010	.0001		
1981-09-30 00/02-04-037-19W4/0 1979-10-17 CWNGNUL															
MANNVILLE A	VO			1216.9	417	4.19		1747	.160	.60	9060	311		.860	9.248
	WER1 ISOPAC			162	.75	121	.05	115		31					
04030 0248001 000 MANNVILLE A								43.05E		84		3616			
BASAL QUARTZ	.0001 .0004A .0123 .0001		.58	4637	196	.9381	.0491	.0002							
1981-09-30 00/10-11-037-19W4/0 1975-06-02 CWNGNUL TCPL															
MANNVILLE B	VO			1217.2	698	1.36		949	.120	.50	8800	311		.823	5.866
	WER2 ISOPAC			56	.75	42	.10	38		13					
04030 0248002 000 MANNVILLE B								43.05E		25		1076			
ELLERSLIE	.0001 .0003A .0325 .0015		.68	4569	209	.8465	.0550	.0324	.0097	.0099	.0075	.0029	.0017		
1982-12-31 00/11-10-037-19W4/0 1974-12-31 CWNGNUL TCPL															
MANNVILLE C	VO			1250.4	200	2.90		580	.180	.80	9600	312		.856	14.720
	WER1 ASSIGN			85	.75	64	.05	60		5					
04030 0248003 000								43.05E		55		2368			
BASAL QUARTZ	.0002E .1093 .0129		.67	4520	194	.8143	.0288	.0180	.0048	.0043	.0028	.0013	.0033		
1982-12-01 00/10-36-037-19W4/0 1980-09-12															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GADSBY	(F) 038-18W4		04030												
	VO		-401.7		1236.3	200	2.00		400	.270	.75	8990	312	.828	20.040
ASSOC	WER2 ASSIGN				80	.70	56	.10	50						
04030 0248098 004									43.05E		50	2153			
ELLERSLIE	.0007E	.0272	.0019		.67	4574	206	.8765	.0373	.0253	.0087	.0086	.0067	.0029	.0034
1981-09-30 00/02-04-037-19W4/0	1979-10-17	CWNGNUL													
	VO				1238.6	200	1.60		320	.170	.70	8780	312	.845	11.270
	WER2 ASSIGN				36	.70	25	.10	23						
04030 0248098 006									43.05E		23	990			
GLAUCONITIC	E	.0356	.0019		.64	4592	202	.8751	.0508	.0230	.0051	.0049	.0026	.0008	.0002
1980-12-31 00/10-36-037-19W4/0	1980-09-12														
GADSBY	POOLS= 9	GIP=	482	PROD=	351	IMG=	326	MGP=	51	RMG=	275	ENERGY=	11682		
GAGE	(F) 082-03W6		03930												
	VO +185.9				499.3	200	1.24		247	.260	.60	1650	297	.968	2.558
	WER1 ASSIGN			B	6	.50	3	.05	3						
03930 0228098 005									36.68E		3	110			
PEACE RIVER	.0001E	.0061	.0003		.55	4633	191	.9932							
1978-12-31 00/10-23-082-03W6/0	1978-03-23	A&S													
	VO +191.7				531.9	200	1.85		370	.290	.55	3030	297	.950	4.865
	WER1 ASSIGN			B	18	.60	11	.05	10						
03930 0230098 005									36.68E		10	367			
PADDY	.0001E				.55	4633	191								
1978-12-31 00/11-31-082-02W6/0	1976-03-22														
	VO +191.4				516.0	200	1.85		370	.350	.55	3100	298	.945	6.030
	WER2 ASSIGN			B	22	.65	14	.05	14						
03930 0230098 010									36.68E		14	514			
PADDY	.0001E		.0003		.56	4633	191								
1977-12-31 00/06-36-082-03W6/0	1977-02-24														
	VO +112.4				597.2	700	1.24		868	.260	.40	3550	302	.932	3.730
	WER1 ISOPAC			B	32	.65	21	.05	20						
03930 0264098 005									36.68E		20	734			
SPIRIT RIVER	.0001A	.0053	.0015		.58	4643	195	.9603	.0285	.0031	.0007	.0003	.0002		
1983-07-31 00/11-31-082-02W6/0	1976-03-22	A&S													

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

GAGE (F) 082-03W6 03930
VO 566.0 200 2.13 426 .270 .50 3760 300 .925 5.202
WER1 ASSIGN 22 .75 17 .05 16
03930 0264098 010 38.18E 16 611
SPIRIT RIVER .0001E .0053 .0015 .58 4643 195 .9603 .0285 .0031 .0007 .0003 .0002
1980-07-31 00/11-28-082-03W6/0 1977-06-05 A&S

VO 680.6 128 .93 119 .260 .60 4270 300 .915 6.898
WER1 ASSIGN 8 .75 6 .05 6
03930 0264098 015 38.18E 6 229
SPIRIT RIVER .0001E .0015 .56 4640 195 .0031 .0010 .0200
1982-12-01 00/11-28-082-03W6/0 1977-06-05 A&S

VO 906.2 200 1.85 370 .220 .70 7540 307 .890 12.106
BER7 ASSIGN ABAND 45 .70 31 .05 30
03930 0304098 005 38.18E 30 1145
BLUESKY .0001E .57 4661 194
1981-09-30 00/11-20-082-02W6/0 1951-06-00

VO -264.9 952.3 200 4.30 860 .270 .65 8100 315 .883 14.534
WER2 ASSIGN B 125 .75 94 .05 89
03930 0326098 002 38.18E 89 3398
L. GETHING #2 .0001A .0019 .0133 .58 4677 193 .9768 .0079
1983-12-31 00/07-19-082-02W6/0 1977-07-04 A&S

VO 974.1 200 3.09 617 .210 .60 7240 316 .892 9.228
WER1 ASSIGN 57 .70 40 .05 38
03930 0326098 005 38.18E 38 1451
MIDDLE GETHING .0001E .57 4619 193
1978-12-31 00/11-31-082-02W6/0 1976-03-22

VO -282.2 1006.1 200 1.54 308 .240 .65 8150 317 .883 12.928
WER2 ASSIGN B 40 .70 28 .05 26
03930 0326098 010 38.18E 26 993
LOWER GETHING .0001E .57 4619 193
1976-12-31 00/11-31-082-02W6/0 1976-03-22

VO 954.0 200 3.39 678 .170 .65 8410 315 .875 9.593
WER1 ASSIGN 65 .75 49 .05 46
03930 0326098 015 38.18E 46 1756
GETHING .0001E .0047 .57 4647 194 .0007 .0001
1978-12-31 00/11-28-082-03W6/0 1977-06-05 A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
GAGE	(F) 082-03W6	03930													
	VO			953.4	200	1.24		247	.250	.70	8120	315	.879		14.595
	WER1 ASSIGN			36	.75	27	.05	26							
03930 0326098 020								38.18E		26	993				
GETHING	H2 .0001E	HE	N2 .0047	CO2	H2S	DEN .57	PC 4647	TC 194	C1	C2 .0007	C3	IC4 .0001	NC4	C5	C6 C7
1977-12-31 00/06-36-082-03W6/0	1977-02-24														
	VO			975.4	200	3.35		670	.210	.70	8580	316	.880		12.960
	WER1 ASSIGN			87	.75	65	.05	62							
03930 0348098 005								38.18E		62	2367				
CADOMIN	H2 .0004A	HE .0020	N2 .0133	CO2	H2S	DEN .57	PC 4675	TC 193	C1 .9795	C2 .0048					
1980-07-31 00/11-28-082-03W6/0	1977-06-05 A&S														
	VO		-365.5	1048.8	200	1.54		308	.210	.70	9380	318	.872		14.139
ASSOC STRIKE	WER2 ASSIGN			44	.75	33	.05	31							
03930 0500098 005								40.80E		31	1265				
TRIASSIC	H2 .0001E	HE	N2 .0047	CO2	H2S	DEN .57	PC 4647	TC 194	C1	C2 .0007	C3	IC4 .0001	NC4	C5	C6 C7
1977-12-31 00/05-35-082-03W6/0	1960-11-06														
	VO		-356.9	1064.7	200	1.54		308	.170	.70	9110	314	.866		11.352
ASSOC	WER2 ASSIGN			35	.70	25	.05	23							
03930 0500098 010								40.80E		23	938				
TRIASSIC	H2 .0001E	HE	N2 .0047	CO2	H2S	DEN .58	PC 4640	TC 195	C1	C2 .0007	C3	IC4 .0001	NC4	C5	C6 C7
1977-12-31 00/06-36-082-03W6/0	1977-02-24														
GAGE	POOLS= 15	GIP=	642	PROD=	464	IMG=	440	MGP=		RMG=	440	ENERGY=	16871		
GALAHAD	(F) 040-15W4	04040													
	VO			880.6	400	.62		247	.200	.70	6550	307	.910		9.319
	WER1 ASSIGN			23	.70	16	.05	15							
04040 0218098 005								38.93E		15	584				
VIKING	H2 .0009A	HE	N2	CO2	H2S	DEN .64	PC 4440	TC 188	C1	C2	C3	IC4	NC4	C5	C6 C7
1976-06-30 00/16-27-040-15W4/0	1960-09-21														
	VO			904.0	200	1.00		200	.130	.60	6350	302	.882		5.288
	WER2 ASSIGN			11	.70	7	.05	7							
04040 0218098 010								37.43E		7	262				
VIKING	H2 .0001A	HE .0931	N2	CO2	H2S	DEN .65	PC 4505	TC 194	C1 .8610	C2 .0241	C3 .0055	IC4 .0012	NC4 .0015	C5 .0024	C6 .0033 C7 .0077
1983-12-31 00/09-32-040-15W4/0	1981-02-04 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GALAHAD	(F) 040-15W4	04040												
	VO				891.5	200	1.20	240	.160	.65	6170	302	.886	6.820
	WER1 ASSIGN				16	.70	11 .05	11						
04040 0218098 015								38.93E		11	428			
VIKING	.0001A .0931				.65	4505	194 .8610	.0241	.0055	.0012	.0015	.0024	.0033	.0078
1982-07-30 00/10-33-040-15W4/0 1977-11-28 TCPL														
	VO -295.7				1010.4	874	1.77	1539	.239	.70	7910	308	.833	14.648
	WER1 ISOPAC		FW		225	.75	169 .05	161						
04040 0300098 005								37.43E		161	6026			
GLAUCONITIC	.0009A				.84	4599	208							
1982-11-31 00/16-27-040-15W4/0 1960-09-21 CNG					PANALTA									
	VO -324.3				1018.7	400	1.65	660	.250	.75	7790	313	.862	15.393
	WER1 ASSIGN		B		102	.70	71 .05	68						
04040 0310098 050								37.43E		68	2545			
ELLERLSIE	.0009A				.76	4619	203							
1982-07-30 00/16-27-040-15W4/0 1960-09-21 CNG														
GALAHAD	POOLS= 5	GIP=	377	PROD=	274	IMG=	262	MGP=		RMG=	262	ENERGY=	9845	
GALLOWAY	(F) 053-20W5	03570												
	VO				2156.4	200	1.83	366	.070	.60	19100	338	.801	8.426
	WER1 ASSIGN				31	.75	23 .10	21						
03570 0176098 020								39.30E		21	825			
CARDIUM #2	A .0041 .0077				.71	4626	218 .8243	.0893	.0415	.0058	.0127	.0082	.0036	.0028
1983-12-31 00/10-02-053-20W5/0 1977-09-04														
	VO				2147.8	200	4.70	940	.090	.50	19710	331	.780	9.770
	WER2 ASSIGN				92	.80	74 .10	67						
03570 0176098 025								39.30E		67	2633			
CARDIUM #2 .0001	.0002A .0053 .0068				.73	4604	222 .8087	.0907	.0440	.0066	.0144	.0093	.0051	.0046
1981-11-30 00/14-14-053-20W5/0 1980-12-23 PANALTA														
CARDIUM FF	VO				2146.8	1600	4.86	7776	.117	.70	19840	347	.818	16.280
	WER2 ISOPAC				1266	.20	253 .10	228		18				
	VO				2146.8	1125	2.61	2936	.117	.70	19840	347	.818	16.280 PROBABLE
					120		24	22						.25
03570 0176232 000 CARDIUM FF								39.30E		232	9118			
CARDIUM	.0003 .0001A .0097 .0036				.71	4600	219 .8113	.0950	.0444	.0062	.0138	.0087	.0034	.0035
1982-12-31 00/10-02-053-20W5/0 1977-09-04 PANALTA TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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GALLOWAY                (F)  053-20W5     03570
                             VO                          2692.6     128    1.30      166  .123  .50  30580 354   .922 16.400
        STRIKE          WER2 ASSIGN                        27  .80     22  .15      19
    03570 0218098 005                                                          39.30E      19        747
    VIKING                  .0003E                      .77  4551 225                .0534 .0258       .4500
    1982-12-01 00/10-05-053-20W5/0 1975-03-23 PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          2907.1     200    5.67     1134  .078  .65  35360 351   .986 14.729
                        WER2 ASSIGN                       167  .80    134  .10      121
    03570 0326098 005                                                          39.30E      121       4755
    L GETHING       .0017       A .0106                 .71  4602 218 .8005 .1156 .0427 .0084 .0091 .0060 .0027 .0019
    1981-12-31 00/06-01-053-20W5/0 1980-10-10 PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
  CADOMIN A                  VO                          2961.7     200    6.00     1200  .080  .55  28030 351   .934 10.699
                        WER1 ASSIGN                       128  .80    102  .05       97       1
    03570 0348001 000 CADOMIN A                                                39.30E      96        3773
    CADOMIN         .0003       A .0182                 .63  4624 203 .8830 .0759 .0162 .0030 .0025 .0007 .0002
    1981-12-31 00/06-01-053-20W5/0 1980-10-10
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          2977.0     200    2.00      400  .110  .65  22320 352   .842 15.313
                        WER1 ASSIGN                        61  .75     46  .15       39
    03570 0432098 005                                                          45.33A      39        1768
    ROCK CREEK      .0003A .0218 .0160                  .73  4612 219 .7973 .0765 .0421 .0108 .0222 .0092 .0025 .0013
    1983-10-31 00/06-01-053-10W5/0 1980-10-10
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          3071.6     200    2.13      426  .090  .60  26200 354   .937 12.130
                        WER2 ASSIGN                        52  .75     39  .05       37
    03570 0500098 005                                                          39.30E      37        1454
    TRIASSIC        .0001E .0115 .0009 .0012  .58  4633 195 .9508 .0267 .0047 .0011 .0011 .0009 .0004 .0007
    1980-07-31 02/06-22-053-20W5/0 1978-01-19 PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
  SPRAY RIVER A              VO                          3082.2     200    4.30      860  .090  .90  26905 355   .942 18.533
                        WER1 ASSIGN                       159  .75    119  .05      113       9
    03570 0512001 000 SPRAY RIV A                                              39.30E      104       4087
    SPRAY RIVER             E .0115 .0009 .0012  .59  4634 195 .9508 .0267 .0047 .0011 .0011 .0009 .0004 .0007
    1981-11-30 00/10-16-053-20W5/0 1981-02-15
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GALLOWAY                POOLS=     9  GIP=      2103 PROD=       836  IMG=       764  MGP=        28  RMG=       736  ENERGY=     29160
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GAMBLER	(F) 070-21W4 04070			363.3	578	.97	560	.253	.65	2120	293		.955	3.540
	VO +292.0						11							
	WER1 ISOPAC		FNEWS	20	.60	12	.05							
04070 0218098 005							36.68E		11	403				
VIKING	.0002E	.0001	.58	4619	192		.0014	.0005		.0200				
1976-06-30 00/06-28-070-21W4/0	1976-01-28 TCPL													
	VO			375.5	200	1.54	308	.250	.65	2400	292		.949	3.997
	WER1 ASSIGN			12	.60	7	.05	7						
04070 0248098 005							37.81E		7	265				
MANNVILLE	E .0156	.0005	.56	4585	192	.9609	.0189	.0032	.0005	.0002				
1978-12-31 00/10-10-071-21W4/0	1967-12-03 PANALTA													
COLONY A	VO			401.7	200	6.17	1233	.330	.55	2590	294		.955	4.751
	WER1 ASSIGN			59	.65	38	.05	36		20				
04070 0256001 000	COLONY A							37.06E		16	593			
COLONY SS	.0002E		.63	4482	183									
1976-12-31 00/06-23-070-21W4/0	1976-02-19 TCPL													
GRAND RAPIDS A	VO			412.4	822	.70	575	.350	.65	2400	295		.951	5.528
	WER1 ISOPAC			32	.60	19	.05	18		10				
04070 0262001 000	GRD RAP A							37.06E		8	296			
GRAND RAPIDS 2	.0002E		.57	4626	193									
1980-10-31 00/06-23-070-21W4/0	1976-02-19 TCPL													
GRAND RAPIDS B	PD			418.5	200	3.70	740	.300	.65	2520	293		.947	5.048
	WER1 ASSIGN			72	.65	47	.05	45		34				
04070 0262002 000	GRD RAP B							37.06E		11	408			
GRAND RAPIDS 2	.0002E	.0006	.57	4626	192		.0012							
1980-12-31 00/06-33-070-21W4/0	1976-02-03 TCPL													
GRAND RAPIDS C	PD			407.9	588	.50	294	.260	.65	2520	294		.947	4.350
	WER1 ISOPAC			30	.90	27	.05	26		23				
04070 0262003 000	GRD RAP C							37.06E		3	111			
GRAND RAPIDS 3	.0002E		.57	4675	193									
1983-12-31 00/07-02-070-21W4/0	1974-01-24													
	VO			384.8	128	.50	64	.330	.50	2640	294		.947	4.448
	WER1 ASSIGN			3	.60	2	.05	2						
04070 0262098 001							37.06E		2	74				
GR RAPIDS 1	.0002E	.0006	.57	4626	192		.0012							
1982-12-01 00/06-07-070-20W4/0	1979-03-05 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL	IMG / GHV	POR GSAT MGP / RMG	PI T Z M3/M3 STOIP / ENERGY	GOR	PCT
GAMBLER	(F) 070-21W4	04070										
	VO			389.5	200	1.00		200	.330	.50	2640 294	.947 4.448
	WER1 ASSIGN			9	.60	5	.05	5				
04070 0262098 002	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
GR RPDS 2	.0002E .0006	.57 4626 192					37.06E	5		185		
1979-12-29 00/06-07-070-20W4/0	1979-03-05 TCPL					.0012						
	VO			398.5	200	2.00		400	.330	.65	2650 294	.947 5.802
	WER1 ASSIGN			23	.60	14	.05	13				
04070 0262098 003								37.06E	13		482	
GR RPDS 3	.0002E .0006	.57 4626 192					.0012					
1979-12-29 00/06-07-070-20W4/0	1979-03-05 TCPL											
	VO +232.4			408.1	200	1.50		300	.270	.50	2430 294	.947 3.351
	WER1 ASSIGN	B		10	.65	7	.05	6				
04070 0262098 005								37.06E	6		222	
GRAND RAPIDS	.0001A .0122	.58 4635 195	.9487	.0388	.0002							
1982-08-31 00/10-26-069-21W4/0	1979-03-01 TCPL											
	VO			408.1	200	1.22		244	.280	.65	2580 294	.944 4.811
	WER1 ASSIGN			12	.65	8	.05	8				
04070 0262098 006								37.06E	8		296	
GRAND RAPIDS	.0001E .0122	.58 4635 195	.9487	.0388	.0002							
1983-07-31 00/07-35-069-21W4/0	1976-02-11 TCPL											
	VO			407.4	200	.90		180	.250	.65	2600 294	.946 4.320
	WER1 ASSIGN			8	.65	5	.05	5				
04070 0262098 007								37.06E	5		185	
GRAND RAPIDS	.0002 .0001E .2144	.65 4375 179	.7705	.0131	.0015	.0002						
1982-08-31 00/07-02-070-21W4/0	1974-01-24 TCPL											
	VO			425.1	200	.93		185	.280	.65	2560 294	.950 4.751
	WER1 ASSIGN			9	.65	6	.05	6				
04070 0262098 010								37.06E	6		222	
GRAND RAPIDS #5	.0002E .0007	.56 4633 191										
1983-12-31 00/10-11-070-21W4/0	1976-02-15 TCPL											
	VO			413.3	200	2.74		548	.280	.65	2560 294	.946 4.764
	WER1 ASSIGN			26	.65	17	.05	16				
04070 0262098 013								37.06E	16		593	
GR RAPIDS #3	.0002 .0001A .2144	.65 4375 179	.7705	.0131	.0015	.0002						
1982-08-31 00/10-11-070-21W4/0	1976-02-15 TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
GAMBLER	(F) 070-21W4 04070													
	VO			417.9	200	1.24	247	.280	.65	2520	294	.947	4.682	
	WER1 ASSIGN			12	.65	8	.05	7						
04070 0262098 015								37.06E		7		259		
GRAND RAPIDS 4	.0002E			.57	4675	193								
1977-12-31 00/10-11-070-21W4/0 1976-02-15 TCPL														
	VO			408.1	200	1.83	366	.300	.50	2530	294	.946	3.880	
	WER1 ASSIGN			14	.65	9	.05	9						
04070 0262098 017								37.06E		9		334		
GRAND RAPIDS #1	.0001E .0217 .0009			.58	4619	193	.9514 .0214 .0033 .0005 .0002 .0003 .0001 .0001							
1982-08-31 00/11-27-070-21W4/0 1974-02-03 TCPL														
	VO			430.7	200	1.54	308	.300	.65	2670	296	.947	5.299	
	WER1 ASSIGN			16	.65	11	.05	10						
04070 0262098 020								37.06E		10		371		
GRAND RAPIDS 3	.0002E .0006			.57	4626	192	.0012							
1976-06-30 00/06-28-070-21W4/0 1976-01-28 TCPL														
	VO			374.4	200	1.20	240	.290	.55	2980	297	.942	4.831	
	WER1 ASSIGN			12	.65	8	.05	7						
04070 0262098 021								37.43E		7		262		
GR RAPIDS	.0005A .0345 .0028			.58	4607	192	.9334 .0208 .0025 .0004 .0001							
1982-08-31 00/06-02-071-21W4/0 1980-02-02 PANALTA TCPL														
	VO			385.0	200	2.00	400	.320	.60	2550	297	.949	4.940	
	WER1 ASSIGN			20	.60	12	.05	11						
04070 0262098 023								37.43E		11		412		
GRAND RAPIDS	.0005A .0345 .0028			.58	4607	192	.9384 .0208 .0025 .0004 .0001							
1982-08-31 00/06-02-071-21W4/0 1980-02-02 PANALTA TCPL														
	VO +212.7			411.5	200	1.00	200	.300	.60	2650	287	.939	5.033	
	WER1 ASSIGN	B		10	.60	6	.05	6						
04070 0262098 025								37.43E		6		225		
GR RPDS	.0005A .0345 .0028			.58	4607	192	.9384 .0208 .0025 .0004 .0001							
1980-12-31 00/06-02-071-21W4/0 1980-02-12 PANALTA TCPL														
	VO			366.1	200	1.90	380	.300	.60	2640	287	.939	5.014	
	WER1 ASSIGN			19	.65	12	.05	12						
04070 0262098 030								37.43E		12		449		
GR RPDS	.0005A .0345 .0028			.58	4607	192	.9384 .0208 .0025 .0004 .0001							
1980-12-31 00/11-16-071-21W4/0 1980-01-25 TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD    SL   IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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GAMBLER                (F)  070-21W4     04070
                            VO                                  378.5     200    3.00          600   .300   .60   2680  287  .939  5.090
                       WER1 ASSIGN                                  31    .65      20    .05          19
    04070 0262098 035                                                                    37.43E          19          711
    GR RPDS                 .0005A .0345 .0028                .58  4607  192  .9384  .0208  .0025  .0004  .0001
    1980-12-31 00/11-16-071-21W4/0 1980-01-25 TCPL
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  WABAMUN A                 VO                                  588.3    1786    2.87         5126   .250   .65   2860  296  .940  4.751
                       WER1 ISOPAC                                 244    .55     134    .05          127            15
    04070 0658001 000 WABAMUN A                                                              37.43E          112         4192
    WABAMUN                      A .0072 .0160                 .58  4678  195  .9552  .0172  .0038  .0004  .0002
    1983-06-30 00/11-29-070-21W4/0 1973-03-14 TCPL
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                            VO                                  550.5     200    5.50         1100   .200   .70   3740  300  .928  5.341
                       WER1 ASSIGN                                  59    .65      38    .05          36
    04070 0658098 005                                                                        37.43E          36          1347
    WABAMUN                 .0002E .0065 .0194                .58  4686  195  .9596  .0111  .0024  .0005  .0002
    1979-12-29 00/06-07-070-20W4/0 1979-03-05 TCPL
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                            VO                                  517.6     200    3.60          720   .240   .40   2645  298  .947  2.559
         STRIKE             WER1 ASSIGN                                  18    .65      12    .05          11
    04070 0658098 010                                                                        37.43E          11          412
    WABAMUN                 .0003A .0065 .0194                .58  4689  195  .9596  .0111  .0024  .0005  .0002
    1980-12-31 00/07-31-070-20W4/0 1980-02-16
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                            VO   +73.1                          526.7     200    9.50         1900   .240   .60   2800  294  .941  4.145
                       WER1 ASSIGN                    B             79    .65      51    .05          49
    04070 0658098 015                                                                        37.43E          49          1834
    WABAMUN                 .0002A .0065 .0194                .58  4686  195  .9596  .0111  .0024  .0005  .0002
    1982-08-31 00/11-20-071-21W4/0 1980-01-18 TCPL
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GAMBLER                  POOLS=    26  GIP=       859 PROD=       535  IMG=       508  MGP=       102  RMG=       406  ENERGY=     15143
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GARDEN PLAINS          (F)  033-13W4     04060
  VIKING A                  VO                                  981.8     128     .62           79   .265   .50   6120  305  .899  8.428
                       WER1 ASSIGN                                   7    .70       5    .05           5             2
    04060 0218001 000 VIKING A                                                               38.93E           3          117
    VIKING                  .0007A                                                                    .0400
    1982-12-01 00/06-15-033-13W4/0 1953-03-10 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
GARDEN PLAINS (F) 033-13W4 04060																
VIKING B	VO				961.9	200	1.80		360	.250	.45	7540	306	.714	11.078	
	WER1 ASSIGN				40	.75	30	.05	28		2					
04060 0218002 000 VIKING B									38.93E		26	1012				
VIKING .0007A					.84	4551	239									
1982-08-31 00/10-35-032-13W4/0 1972-10-23 TCPL																
	VO				978.4	440	.93		407	.265	.50	6140	306	.892	8.497	
	WER1 ASSIGN				35	.65	23	.05	21							
04060 0218098 005									38.93E		21	818				
VIKING .0007A					.60	4599	195									
1976-06-30 00/06-15-033-13W4/0 1953-03-00 TCPL																
	VO -311.5				1132.9	200	1.50		300	.190	.55	9270	314	.692	12.678	
	WER1 ASSIGN		B		38	.60	23	.05	22							
04060 0248098 005									37.43E		22	823				
MANNVILLE .0001A					.84	4551	239									
1982-08-31 00/10-09-033-13W4/0 1972-02-08 TCPL																
UPPER MANNVILLE A	PD				1105.5	200	2.16		432	.210	.60	9220	311	.832	12.768	
	WER1 ASSIGN				167	.75	125	.05	119		78					
04060 0250001 000 U MANN A									37.43E		41	1535				
UPPER MANNVILLE .0001A					.65	4585	204									
1982-08-31 00/10-35-032-13W4/0 1972-10-23 TCPL																
UPPER MANNVILLE B	VO				1111.7	200	1.10		220	.240	.70	8920	305	.798	17.509	
	WER1 ASSIGN				39	.70	27	.05	26		4					
04060 0250002 000 U MANN B									37.43E		22	823				
GLAUCONITIC .0002A .0266					.65	4606	205	.8809	.0479	.0263	.0055	.0062				
1983-09-30 00/09-27-032-13W4/0 1982-10-10																
LOWER MANNVILLE A	VO				1109.5	200	3.39		678	.180	.55	9070	308	.824	10.062	
	WER1 ASSIGN				68	.75	51	.05	49		38					
04060 0310001 000 L MANN A									37.43E		11	412				
BASAL BLAIRMORE .0001A					.63	4619	207									
1982-08-31 00/06-15-033-13W4/0 1953-03-00 TCPL																
	VO				1113.7	200	2.16		432	.250	.60	8920	319	.857	13.933	
	WER1 ASSIGN				60	.70	42	.10	40							
04060 0310098 005									37.43E		40	1497				
LOWER MANNVILLE .0001A		.0018			.63	4606	202		.0200	.0097		.3200				
1976-06-30 00/10-10-033-13W4/0 1975-10-29 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / AQUIFER / LOCATION	GOI	OWI	MFD	GIP	AREA	REC	PAY	PROD	SL	VOLUME	IMG	GHV	POR	GSAT	MGP	RMG	PI	STOIP	T	GOR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7								
GARDEN PLAINS	(F) 033-13W4		04060																					
	VO						1150.8		200		2.13			426	.240	.50		8980	309		.822	12.065		
	WER1 ASSIGN							51	.75		39	.10		35										
04060 0310098 010														39.30E			35		1376					
LOWER MANNVILLE	.0001	.0004A	.0341	.0023			.67	4583	207	.9495	.0610	.0324	.0065	.0080	.0049	.0014	.0004							
1982-08-31 00/06-31-032-12W4/0						1973-07-27 TCPL																		
	VO						1170.3		200		1.40			280	.150	.55		8830	309		.828	8.097		
STRIKE	WER1 ASSIGN							23	.70		16	.10		14										
04060 0310098 015														39.30E			14		550					
BSL QTZ		A	.0349	.0004			.66	4580	206	.8545	.0585	.0315	.0068	.0078	.0034	.0017								
1982-11-31 00/12-30-033-13W4/0						1982-01-31																		
GARDEN PLAINS	POOLS= 10		GIP=		528		PROD=		381		IMG=		359		MGP=		124		RMG=		235		ENERGY=	8963
GARRINGTON	(F) 034-04W5		04050																					
CARDIUM D																								
SOLN	WER1 ISOPAC							37			24			20		2		500.0		74				
04050 0176004 000	CARDIUM D													40.43E		18		728						
CARDIUM		.0005A					.73	4602	220															
1982-12-31 00/01-01-034-04W5/0						1979-00-00 TCPL																		
CARDIUM A & B																								
SOLN	WER1							4500			450			248										
04050 0176060 001														37.81E										
CARDIUM		.0001E		.0088										.0556	.0266			.8300						
1982-12-01 00/11-33-034-04W5/0						1954-03-09																		
CARDIUM A+B																								
SOLN	WER1 ASSIGN							4500			450			248		26								
04050 0176060 999	CARDIUM A+B													37.81E		222		8394						
CARDIUM		.0001E																						
1982-12-01 00/11-33-034-04W5/0						1954-03-09 A&S			PROGAS		TCPL		PANALTA											
VIKING A																								
SOLN	WER1 ISOPAC							599			389			331		9		10500.0		57				
04050 0218001 000	VIKING A													40.43E		322		13018						
VIKING		E	.0047	.0105			.74	4624	224	.7716	.1244	.0580	.0057	.0148	.0067	.0020	.0018							
1983-12-31 00/01-01-034-04W5/0						1978-01-01																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GARRINGTON (F) 034-04W5 04050														
VIKING B	VO	-1175.0		2166.9	461	4.40		2028	.088	.65	7660	342	.796	4.577
ASSOC	WER1 ISOPAC	SEGR		93	.50	46	.10	42						
04050 0218002 000 VIKING B								40.43E		42	1698			
VIKING .0005A				.73	4602	220								
1983-12-31 00/10-13-035-04W5/0 1979-09-03 TCPL											SEGREGATED ASSOC/SOLN PRODUCTION			
VIKING B														
SOLN	WER1 ISOPAC	SEGR		130		84		76		11	2540.0	51		
04050 0218002 000 VIKING B								40.43E		65	2628			
VIKING .0005A				.73	4602	220								
1983-12-31 00/10-13-035-04W5/0 1979-09-03 TCPL											SEGREGATED ASSOC/SOLN PRODUCTION			
VIKING E	VO			2294.1	200	1.40		280	.101	.75	19770	336	.804	15.765
	WER1 ASSIGN			44	.75	33	.10	30		1				
04050 0218005 000 VIKING E								40.43E		29	1172			
VIKING A .0082 .0054				.70	4682	216	.8298	.0849	.0415	.0047	.0128	.0070	.0023	.0034
1983-12-31 00/10-03-034-04W5/0 1964-01-04														
	VO			1978.2	200	3.70		740	.090	.65	8890	333	.864	5.139
STRIKE	WER1 ASSIGN			38	.65	25	.10	22						
04050 0218098 005								40.43E		22	889			
VIKING I .0001A .0029				.67	4592	209		.0290	.0109		.3900			
1978-06-30 00/07-33-034-02W5/0 1977-06-11 PROGAS														
	VO			2133.3	200	8.06		1612	.088	.55	9900	331	.820	5.020
	WER1 ASSIGN			81	.65	53	.10	47						
04050 0218098 006								40.43E		47	1900			
VIKING .0001 E .1096 .0150				.78	4491	218	.6655	.1175	.0613	.0068	.0146	.0055	.0017	.0024
1982-12-01 00/14-32-034-03W5/0 1982-01-16 A&S														
	VO			2357.6	200	2.30		460	.130	.75	13060	336	.793	13.591
	WER1 ASSIGN			63	.70	44	.10	39						
04050 0218098 013								40.43E		39	1577			
VIKING .0003 .0002A .0057 .0001				.72	4589	221	.8127	.0941	.0456	.0050	.0148	.0095	.0050	.0070
1982-10-29 00/07-18-035-04W5/0 1981-04-30														
	VO			2365.8	200	6.70		1340	.150	.75	20280	344	.837	22.534
STRIKE	WER1 ASSIGN			302	.85	257	.10	231						
04050 0218098 015								40.43E		231	9339			
VIKING .0003A .0042 .0017				.66	4621	211	.8638	.0760	.0318	.0040	.0091	.0050	.0020	.0021
1981-09-30 00/07-23-037-06W5/0 1979-04-14														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV              RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
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GARRINGTON           (F)  034-04W5    04050
                          VO                          2419.2     200     .40       80  .093   .60 12740 338  .805  7.430
                          WER1 ASSIGN                      6  .70      4  .10       4
    04050 0218098 020
    VIKING          .0001 .0005A .0123 .0061          .73  4602 220 .8039 .0948 .0435 .0052 .0147 .0096 .0046 .0047
    1982-10-29 00/06-13-035-05W5/0 1982-04-17 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          2430.1     200    4.00      800  .120   .70 12700 338  .805 11.150
                          WER1 ASSIGN                     89  .70     62  .10      56
    04050 0218098 025
    VIKING #2       .0001 .0005E .0123 .0061          .73  4602 220 .8039 .0948 .0435 .0052 .0147 .0096 .0046 .0047
    1982-12-01 00/16-14-035-05W5/0 1981-12-09
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  MANNVILLE A             VO                          2387.5     200    2.47      493  .150   .70 23440 353  .840 23.640
                          WER1 ASSIGN                    117  .75     88  .10      79
    04050 0248001 000 MANNVILLE A
    BLAIRMORE          .0001E                    .73  4599 225
    1964-07-00 00/02-21-033-03W5/0 1961-07-00 TCPL
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  MANNVILLE B
    SOLN                  WER1                          3742          2432        1824    1665    9720.0  385
    04050 0248002 000 MANNVILLE B
    MANNVILLE          .0001E       .0119                                      .0726 .0142 .0207 .5300
    1982-12-01 00/01-01-034-04W5/0 1963-00-00 A&S      CWNGNUL TCPL
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  MANNVILLE C             VO                          2418.0     277    1.09      302  .097   .70 28580 347  .832 19.118
                          WER1 ISOPAC                     58  .80     46  .05      44       3
    04050 0248003 000 MANNVILLE C
    GLAUCONITIC 2          .0001E                .72  4654 220
    1976-06-30 00/10-05-036-04W5/0 1968-11-28 TCPL
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  MANNVILLE D             VO          -1457.0         2470.2    2513    1.75     4398  .109   .75 24600 351  .859 18.968
    ASSOC                 WER1 ISOPAC      COMB           834  .80     667  .10      600      18
    04050 0248004 000 MANNVILLE D   CONCURRENT PRODUCTION                          37.81E   628     23745
    GLAUCONITIC            .0001A .0036 .0118          .72  4642 220 .8095 .1067 .0372 .0058 .0082 .0054 .0032 .0085
    1983-12-31 00/10-05-036-04W5/0 1968-11-28 PANALTA PROGAS  TCPL                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE D
    SOLN                  WER1 ISOPAC        COMB          128          83          46          1500.0   85
    04050 0248004 000 MANNVILLE D   CONCURRENT PRODUCTION                          37.81E
    GLAUCONITIC            .0001A .0036 .0118          .72  4642 220 .8095 .1067 .0372 .0058 .0082 .0054 .0032 .0085
    1983-12-31 00/10-05-036-04W5/0 1968-11-28 PANALTA PROGAS  TCPL                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       962 PROD=       750  IMG=       646  MGP=        18  RMG=       628  ENERGY=     23745
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
GARRINGTON	(F) 034-04W5 04050			2525.0	200	9.75		1950	.128	.85	21200	352	.808	23.063
	VO													
	WER1 ASSIGN			450	.80	360	.15	306						
04050 0248098 007								37.81E		306	11570			
GLAUCONITIC	.0001A .0031 .0282		.76	4674	228	.7555	.1109	.0597	.0092	.0191	.0088	.0029	.0025	
1982-10-29 00/06-33-036-05W5/0 1979-11-02 PROGAS														
LOWER MANNVILLE C	MB			2462.2	762	3.65		2780	.120	.75	19050	347	.820	17.135
	WER1 ISOPAC			28	.85	24	.05	23		15				
04050 0310003 000 L MANN C								38.18E		8	305			
BSL QUARTZ	.0002A .0064 .0437		.72	4733	219	.7932	.0915	.0397	.0062	.0109	.0030	.0013	.0008	
1982-08-31 00/07-07-036-04W5/0 1970-01-26 PANALTA TCPL														
LOWER MANNVILLE H	VO			2449.3	1762	1.31		2308	.109	.80	27500	345	.886	22.310
	WER1 ISOPAC			515	.90	463	.10	417		29				
04050 0310008 000 L MANN H								37.81E		388	14670			
OSTRACOD	A .0038 .0214		.69	4686	215	.8238	.0979	.0340	.0050	.0074	.0041	.0012	.0014	
1982-12-31 00/10-18-036-04W5/0 1974-12-29 PANALTA TCPL														
LOWER MANNVILLE M														
SOLN	WER1 ISOPAC			21		14		13			135.0	152		
04050 0310013 000 L MANN M								37.81E		13	492			
L MANN	.0008 .0004E .0160		.67	4615	211	.8334	.1044	.0289	.0040	.0068	.0034	.0010	.0009	
1983-12-31 00/01-01-034-04W5/0 1982-01-01														
LOWER MANNVILLE O														
SOLN	WER1 ISOPAC			14		9		8			136.0	105		
04050 0310015 000 L MANN O								37.81E		8	302			
L MANNVILLE	.0008 .0004E .0160		.67	4615	211	.8334	.1044	.0289	.0040	.0068	.0034	.0010	.0009	
1983-12-31 00/01-01-034-04W5/0 1982-01-01														
LOWER MANNVILLE R	VO			2550.1	200	.80		160	.100	.75	14060	349	.795	10.808
	WER1 ASSIGN			17	.70	12	.15	10						
04050 0310018 000 L MANN R								37.81E		10	378			
ELLERSLIE .0001	A .0084 .0009		.74	4602	227	.7553	.1345	.0607	.0126	.0164	.0078	.0024	.0009	
1982-12-01 00/08-36-035-05W5/0 1981-12-03 PANALTA														
LOWER MANNVILLE K	VO			2452.0	947	1.11		1051	.089	.70	27630	346	.948	14.924
	WER1 ISOPAC			157	.80	125	.05	119						
04050 0310060 001 L MANN K								37.43E						
ELLERSLIE	E		.65	4599	191									
1983-10-31 00/10-32-035-04W5/0 1975-01-07														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	GOR	M3/M3 PCT
GARRINGTON	(F) 034-04W5	04050													
LOWER MANNVILLE L	VO			2451.2	200	1.58		316	.114	.75	27630	346	.948	20.488	
	WER1 ASSIGN			65	.80	52	.05	49							
04050 0310060 002 L MANN L								37.43E							
ELLERSLIE	E			.65	4599	191									
1983-10-31 00/10-33-035-04W5/0	1975-08-29														
LOWER MANN K & L															
	WER1 ISOPAC			222	.80	177	.05	168		5					
04050 0310060 999 L M K & L								37.43E		163		6101			
ELLERSLIE	E			.65	4599	191									
1983-10-31 00/10-32-035-04W5/0	1975-01-07														
	VO			2571.3	200	1.20		240	.150	.55	14500	342	.795	12.512	
STRIKE	WER1 ASSIGN			30	.70	21	.10	19							
04050 0310098 001								37.18E		19		706			
ELLERSLIE #3	E .0041 .0260			.72	4691	222	.7826	.1190	.0433	.0050	.0093	.0047	.0018	.0042	
1983-04-30 00/10-07-034-04W5/0	1964-01-05														
	VO			2481.7	184	1.79		328	.130	.80	27200	336	.870	27.523	
	WER1 ISOPAC			90	.80	72	.10	65							
04050 0310098 003								37.81E		65		2458			
MCMURRAY 1	.0001E			.70	4619	218		.0520	.0185		.3800				
1976-06-30 00/10-12-034-04W5/0	1974-03-23 A&S			TCPL											
	VO			2491.7	200	1.54		308	.150	.70	25170	356	.860	24.440	
	WER1 ASSIGN			76	.75	57	.10	51							
04050 0310098 004								37.81E		51		1928			
LOWER BLAIRMORE	.0001E				4599	225									
1964-07-00 00/11-15-034-04W5/0	1961-05-00 TCPL														
	VO			2660.2	200	1.30		260	.110	.70	28700	343	.874	20.964	
	WER1 ASSIGN			55	.80	44	.10	39							
04050 0310098 010								37.81E		39		1475			
ELLERSLIE #5	.0001E .0165 .0300			.75	4686	225	.7354	.1317	.0604	.0089	.0118	.0040	.0007	.0005	
1983-04-30 00/14-13-035-05W5/0	1982-11-08														
	VO			2489.6	200	4.01		802	.130	.75	19720	361	.855	17.725	
	WER1 ASSIGN			142	.75	106	.05	101							
04050 0310098 013								37.81E		101		3819			
BSL QUARTZ	.0001E			.71	4619	214									
1976-06-30 00/10-05-036-04W5/0	1968-11-28 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GARRINGTON	(F) 034-04W5		04050													
			VO		2777.6	200	3.70		740	.100	.75	26500	346		.857	19.061
STRIKE	WER1	ASSIGN			141	.75	106	.10	95							
04050 0310098 014									37.81E		95	3592				
BSL ELLERSLIE	.0002E	.0075	.0305		.74	4683	224	.7728	.1058	.0481	.0069	.0136	.0080	.0028	.0038	
1983-12-31 00/13-29-036-06W5/0	1979-07-27															
			VO		2563.4	200	14.63		2926	.100	.85	24118	349		.865	19.312
	WER1	ASSIGN			565	.85	480	.10	432							
04050 0310098 015									37.81E		432	16334				
BASAL QUARTZ	A	.0380	.0163		.70	4620	214	.7863	.0949	.0388	.0062	.0102	.0059	.0021	.0013	
1979-10-31 00/06-29-036-05W5/0	1978-04-26	PROGAS														
			VO		2770.7	200	.90		180	.086	.80	28160	356		.900	17.195
STRIKE	WER1	ASSIGN			31	.80	25	.05	24							
04050 0310098 016									37.81E		24	907				
LOWER MANNVILLE	.0001E				.72	4647	220	.8028	.1101	.0441	.0073	.0106	.0055	.0028	.0020	
1980-10-31 00/13-19-036-06W5/0	1980-01-17															
			VO		2567.0	200	1.71		342	.088	.70	8070	350		.863	4.680
STRIKE	WER1	ASSIGN			16	.55	9	.10	8							
04050 0310098 020									37.81E		8	302				
LMANN	.0001A	.0468	.0204		.78	4595	223	.7363	.1085	.0451	.0069	.0124	.0081	.0041	.0112	
1981-09-30 00/07-23-037-06W5/0	1979-04-14															
			VO		2751.3	200	3.45		690	.063	.65	26450	354		.874	9.956
STRIKE	WER1	ASSIGN			69	.80	55	.10	49							
04050 0336098 003									37.81E		49	1853				
ELLERSLIE	.0002E	.0075	.0305		.75	4683	224	.7728	.1058	.0481	.0069	.0136	.0080	.0028	.0038	
1980-10-31 00/06-32-036-06W5/0	1979-11-07															
			VO		2524.0	200	2.90		580	.110	.70	20695	341		.814	16.326
	WER1	ASSIGN			95	.75	71	.15	60							
04050 0336098 005									37.81E		60	2269				
ELLERSLIE	.0001E	.0078	.0398		.72	4709	217	.8122	.0769	.0337	.0047	.0115	.0072	.0028	.0032	
1979-12-29 00/06-03-037-05W5/0	1979-07-02															
			VO		2658.4	200	2.10		420	.103	.80	28740	344		.884	22.147
	WER1	ASSIGN			93	.80	74	.15	63							
04050 0336098 010									37.81E		63	2382				
BSL ELLERSLIE	.0001E	.0081	.0028		.75	4600	225	.7719	.1161	.0620	.0105	.0133	.0069	.0033	.0050	
1982-10-29 00/06-13-035-05W5/0	1982-04-17	PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR GSAT / MGP / STOIP / ENERGY	PI	T	Z	M3/M3 GOR	PCT
GARRINGTON	(F) 034-04W5 04050												
	VO			2640.9	200	1.70	340	.120	.75	13060	344	.820	11.850
	WER1 ASSIGN			40	.70	28	.10	25					
04050 0336098 015								37.81E	25		945		
U ELLERSLIE	.0001 .0002E .0981 .0142			.77	4529	218	.6833	.1136	.0585	.0097	.0136	.0056	.0013 .0018
1982-10-29 00/16-23-035-05W5/0 1982-03-08													
	VO			2555.5	200	1.40	280	.096	.85	25740	342	.845	20.669
	WER1 ASSIGN			58	.75	44	.10	40					
04050 0336098 020								37.81E	40		1512		
ELLERSLIE	.0001 .0040A .0092 .0009			.74	4573	222	.7891	.1100	.0431	.0067	.0139	.0095	.0054 .0084
1983-12-31 00/08-36-035-05W5/0 1981-12-03 PANALTA													
	VO			2554.0	200	1.00	200	.081	.75	14060	350	.795	8.730
	WER1 ASSIGN			18	.70	13	.15	11					
04050 0336098 025								37.81E	11		416		
ELLERSLIE	.0001 A .0084 .0009			.74	4602	227	.7553	.1345	.0607	.0126	.0164	.0078	.0024 .0009
1982-12-31 00/08-36-035-05W5/0 1981-12-03 PANALTA													
	VO			2575.7	200	.50	100	.090	.75	27510	342	.865	17.851
	WER1 ASSIGN			18	.80	14	.15	12					
04050 0336098 030								37.81E	12		454		
ELLERLSIE #4	.0001 A .0084 .0009			.74	4602	227	.7553	.1345	.0607	.0126	.0164	.0078	.0024 .0009
1983-12-31 00/14-36-035-05W5/0 1982-01-16													
	VO			2421.5	200	6.70	1340	.120	.75	19600	338	.797	18.622
	WER1 ASSIGN			250	.75	187	.10	168					
04050 0336098 035								37.81E	168		6352		
ELLERSLIE	.0002E .0064 .0437			.72	4733	219	.7932	.0915	.0397	.0062	.0109	.0061	.0013 .0008
1982-12-01 00/06-16-036-04W5/0 1980-12-25 TCPL													
ELKTON A	VO			2695.5	200	6.40	1280	.120	.90	23465	344	.855	24.503
	WER1 ASSIGN			314	.90	282	.10	254		26			
04050 0638001 000 ELKTON A								37.43E	228		8534		
ELKTON	.0001E .0065 .0298			.67	4709	211	.8432	.0796	.0252	.0043	.0065	.0033	.0011 .0004
1982-12-31 00/16-13-035-05W5/0 1982-08-05 PANALTA													
ELKTON B	VO			2656.8	200	3.50	700	.110	.75	22517	343	.850	18.120
	WER1 ASSIGN			127	.75	95	.10	90					
04050 0638002 000 ELK B								37.43E	90		3369		
ELKTON	.0001E .0065 .0298			.67	4709	211	.8432	.0796	.0252	.0043	.0065	.0033	.0011 .0004
1982-12-01 00/06-35-035-05W5/0 1982-10-03 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	C1	C2	C3	IC4	NC4	C5	C6	C7
GARRINGTON	(F) 034-04W5 04050													
	VO					2640.9	200	1.70	340	.120	.75	13060	344	.820 11.850
	WER1 ASSIGN						40	.70	28	.10	25			
04050 0336098 015									37.81E		25		945	
U ELLERSLIE	.0001	.0002E	.0981	.0142		.77	4529	218	.6833	.1136	.0585	.0097	.0136	.0056 .0013 .0018
1982-10-29 00/16-23-035-05W5/0 1982-03-08														
	VO					2555.5	200	1.40	280	.096	.85	25740	342	.845 20.669
	WER1 ASSIGN						58	.75	44	.10	40			
04050 0336098 020									37.81E		40		1512	
ELLERSLIE	.0001	.0040A	.0092	.0009		.74	4573	222	.7891	.1100	.0431	.0067	.0139	.0095 .0054 .0084
1983-12-31 00/08-36-035-05W5/0 1981-12-03 PANALTA														
	VO					2554.0	200	1.00	200	.081	.75	14060	350	.795 8.730
	WER1 ASSIGN						18	.70	13	.15	11			
04050 0336098 025									37.81E		11		416	
ELLERSLIE	.0001	A	.0084	.0009		.74	4602	227	.7553	.1345	.0607	.0126	.0164	.0078 .0024 .0009
1982-12-31 00/08-36-035-05W5/0 1981-12-03 PANALTA														
	VO					2575.7	200	.50	100	.090	.75	27510	342	.865 17.851
	WER1 ASSIGN						18	.80	14	.15	12			
04050 0336098 030									37.81E		12		454	
ELLERLSIE #4	.0001	A	.0084	.0009		.74	4602	227	.7553	.1345	.0607	.0126	.0164	.0078 .0024 .0009
1983-12-31 00/14-36-035-05W5/0 1982-01-16														
	VO					2421.5	200	6.70	1340	.120	.75	19600	338	.797 18.622
	WER1 ASSIGN						250	.75	187	.10	168			
04050 0336098 035									37.81E		168		6352	
ELLERSLIE	.0002E	.0064	.0437			.72	4733	219	.7932	.0915	.0397	.0062	.0109	.0061 .0013 .0008
1982-12-01 00/06-16-036-04W5/0 1980-12-25 TCPL														
ELKTON A	VO					2695.5	200	6.40	1280	.120	.90	23465	344	.855 24.503
	WER1 ASSIGN						314	.90	282	.10	254		26	
04050 0638001 000 ELKTON A									37.43E		228		8534	
ELKTON	.0001E	.0065	.0298			.67	4709	211	.8432	.0796	.0252	.0043	.0065	.0033 .0011 .0004
1982-12-31 00/16-13-035-05W5/0 1982-08-05 PANALTA														
ELKTON B	VO					2656.8	200	3.50	700	.110	.75	22517	343	.850 18.120
	WER1 ASSIGN						127	.75	95	.10	90			
04050 0638002 000 ELK B									37.43E		90		3369	
ELKTON	.0001E	.0065	.0298			.67	4709	211	.8432	.0796	.0252	.0043	.0065	.0033 .0011 .0004
1982-12-01 00/06-35-035-05W5/0 1982-10-03 PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GARRINGTON	(F) 034-04W5	04050											
	VO			2850.7	200	11.00	2200	.070	.80	26450	385	.934	11.714
STRIKE	WER1 ASSIGN			258	.75	193	.05	184					
04050 0638098 005								37.43E	184	6887			
ELKTON	.0001 .0001E .0238 .0303			.72	4660	216	.8102	.0760	.0271	.0050	.0076	.0061	.0036 .0100
1980-10-31 00/06-32-036-06W5/0 1979-11-07													
	VO			2607.6	200	4.40	880	.100	.85	23500	343	.845	19.599
	WER1 ASSIGN			172	.80	138	.10	124					
04050 0638098 010								37.43E	124	4641			
ELKTON	.0001 .0001E .0238 .0303			.72	4660	216	.8102	.0760	.0271	.0050	.0076	.0061	.0036 .0101
1982-12-01 00/05-27-036-05W5/0 1981-09-11 PROGAS													
LEDUC A	PD			3186.1	200	12.03	2405	.052	.80	26200	381	.945	8.634
	WER1 ASSIGN			153	.75	115	.20	92	89				
04050 0720001 000 LEDUC A								42.67A	3	128			
D-3	.0004A			4861	212								
1982-06-30 00/11-33-034-04W5/0 1954-03-00 TCPL													
LEDUC B	VO -2081.5			3057.1	16	49.31	789	.098	.90	25860	364	.852	20.922
	WER2 ASSIGN		B	165	.75	124	.25	93	1				
04050 0720002 000 LEDUC B								42.67A	92	3926			
LEDUC	.0004A .0209 .1105			.87	5040	242			.0151 .0122		.1100		
1976-06-30 00/02-23-035-04W5/0 1962-08-00 PANALTA TCPL													
LEDUC C	VO -2029.7			3006.5	200	26.21	5242	.048	.85	25510	361	.845	9.707
	WER1 ASSIGN		B	510	.85	434	.25	324	2				
04050 0720003 000 LEDUC C								42.67E	322	13740			
LEDUC	.0004E			.87	5040	242							
1973-05-31 00/11-36-035-04W5/0 1956-02-00 TCPL													
GARRINGTON	POOLS= 48 GIP= 15614			PROD=	8633	IMG=	7107	MGP=	1902	RMG=	5205	ENERGY=	200810
GARTH	(SA) 064-06W4	04083											
	VO +253.0			320.6	200	4.32	863	.300	.60	2240	291	.956	4.134
STRIKE	BER7 ASSIGN		B	36	.50	18	.05	17					
04083 0262098 005								37.43E	17	636			
GRAND RAPIDS 1	.0002A			.56	4633	192							
1977-12-31 00/10-30-063-06W4/0 1977-07-25													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC C1 C2 C3 IC4 NC4 C5 C6 C7											
GARTH	(SA) 064-06W4 04083												
	VO		352.3	128	5.55	710 .300	.60	2240	286	.959		4.180
STRIKE	BER7 ASSIGN		30	.70	21 .05	20						
04083 0262098 010						37.43E	20		749				
GRAND RAPIDS	.0002A	.56	4633	192									
1982-12-01 00/04-06-064-06W4/0 1968-07-00													
	VO		309.4	200	2.60	520 .290	.60	1380	291	.969		2.422
STRIKE	BER7 ASSIGN		13	.50	7 .05	7						
04083 0262098 015						37.43E	7		262				
U GRAND RPDS1SD	.0001E	.58	4652	196	.9550 .0449								
1980-07-31 00/06-11-064-06W4/0 1979-10-08													
	VO +284.8		368.4	200	1.30	260 .320	.60	2160	286	.954		4.323
STRIKE	BER7 ASSIGN B		11	.55	6 .05	6						
04083 0262098 020						37.43E	6		225				
GRD RPDS #1 .0002 .0002A .0109		.56	4626	190	.9875 .0012								
1981-11-30 00/11-01-065-06W4/0 1981-03-08													
	VO +284.0		362.4	200	1.20	240 .310	.60	2050	286	.955		3.970
STRIKE	BER7 ASSIGN		10	.55	6 .08	6						
04083 0262098 025						37.43E	6		225				
GR RPDS #1 .0002 .0002A .0109		.56	4626	190	.9875 .0012								
1981-11-30 00/11-10-065-06W4/0 1981-03-02													
	VO		417.6	200	5.20	1040 .300	.60	1380	294	.969		2.480
STRIKE	BER7 ASSIGN		26	.50	13 .05	12						
04083 0281098 005						37.43E	12		449				
CLEARWATER 1 SD	.0001E .0061 .0015	.57	4644	194	.9670 .0253								
1980-07-31 00/06-11-064-06W4/0 1979-10-08													
GARTH	POOLS= 6 GIP= 126	PROD= 71	IMG= 68	MGP=	RMG= 68	ENERGY= 2546							
GARTLEY	(F) 031-18W4 03980												
BELLY RIVER A	VO		597.4	200	9.25	1850 .250	.55	3110	294	.940		4.385
	WER2 ASSIGN		81	.70	57 .05	54		1				
03980 0126001 000 BELLY RIV A						38.18E	53		2024				
BELLY RIVER	.0005E .0204	.57	4613	191	.9737 .0031	.0004 .0002	.0001	.0400	.0004	.0008			
1978-12-31 00/10-19-031-18W4/0 1978-03-09													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	DRILL DATE	PURCHASERS	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
GARTLEY	(F)	031-18W4	03980												
	VO				566.8	200	1.00		200	.250	.40	3000	293	.945	3.081
STRIKE	WER2	ASSIGN			6	.70	4	.05	4						
03980 0126098 002									38.18E		4	153			
BELLY RIVER	.0009E	.0522	.0001		.58	4570	188	.9452	.0012	.0004					
1980-12-31 00/06-06-031-18W4/0		1980-11-10													
	VO				597.9	200	3.10		620	.280	.60	6020	294	.886	11.042
	WER2	ASSIGN			68	.80	55	.05	52						
03980 0126098 015									38.18E		52	1985			
BSL BELLY RIVER	.0013A	.0226			.57	4608	190	.9727	.0031	.0003					
1980-10-31 00/05-29-031-18W4/0		1979-04-15	PANALTA												
	VO				537.0	200	4.00		800	.250	.50	2990	299	.950	3.742
	BER6	ASSIGN	ABAND		30	.80	24	.05	23						
03980 0126098 020									38.18E		23	878			
M BELLY RIVER	.0013A	.0226			.57	4608	190	.9727	.0031	.0003					
1982-11-30 00/04-29-031-18W4/0		1959-06-19	PANALTA												
	VO				1127.3	200	2.50		500	.120	.65	8350	309	.855	7.011
	WER2	ASSIGN			35	.75	26	.05	25						
03980 0218098 005									38.18E		25	955			
U VIKING SS	.0012A	.0250			.61	4592	199	.9120	.0326	.0170	.0021	.0048	.0030	.0010	.0011
1980-10-31 00/05-29-031-18W4/0		1979-04-15													
BASAL QUARTZ A	VO		-412.8		1275.1	200	2.60		520	.210	.50	9320	313	.774	11.487
ASSOC	WER2	ASSIGN			59	.75	44	.15	38						
03980 0334001 000 BSL QTZ A									38.18E		38	1451			
LOWER MANNVILLE	.0001E	.0174			.66	4606	209	.8526	.0741	.0350	.0074	.0120	.0005	.0004	.0006
1982-12-01 02/10-35-031-18W4/0		1979-07-12	SOQUIP	TCPL											
	VO				1301.0	200	2.60		520	.180	.70	9680	313	.820	13.514
	WER2	ASSIGN			70	.70	49	.10	44						
03980 0334098 005									38.18E		44	1680			
BSL QTZ	.0001E	.0174			.66	4606	209	.8526	.0741	.0350	.0074	.0120	.0005	.0004	.0006
1982-08-31 00/06-22-031-18W4/0		1981-09-30													
	VO		-445.2		1321.4	128	1.80		230	.260	.70	9570	310	.770	20.751
ASSOC STRIKE	WER2	ASSIGN			48	.70	33	.15	28						
03980 0334098 010									38.18E		28	1069			
ELLERSLIE	.0004E	.0230	.0007		.75	4626	218	.8311	.0449	.0318	.0139	.0163	.0190	.0095	.0094
1983-04-30 00/08-24-031-18W4/0		1982-06-28													
GARTLEY	POOLS= 8	GIP= 397	PROD= 292	IMG= 268	MGP= 1	RMG= 267	ENERGY= 10195								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GATOR	(F) 118-03W6	03600												
	VO			1335.8	32	27.10		867	.065	.60	12280	330	.820	5.033
STRIKE	BER6 ASSIGN ABAND				44	.75	33	.15	28					
03600 0781098 003								39.30E		28	1100			
SULPHUR POINT	.0006E .0467 .0752			.72	4772	211	.7866	.0490	.0263	.0033	.0072	.0037	.0011	.0003
1983-12-31 00/12-17-118-03W6/0	1971-03-19													
	VO -882.4			1299.4	64	3.70		237	.069	.75	12270	328	.850	6.510
WER1	ASSIGN	B			15	.75	12	.15	10					
03600 0781098 005								39.30E		10	393			
SULPHUR POINT	.0005A			.65	4723	202								
1976-06-30 00/02-23-118-03W6/0	1968-02-01	DOMEDOW												
	VO			1322.5	64	9.88		632	.091	.80	11860	331	.865	8.611
STRIKE	BER7 ASSIGN				54	.75	41	.15	35					
03600 0781098 010								39.30E		35	1376			
SULPHUR POINT	.0005A .0437 .0008			.64	4744	202								
1976-06-30 00/03-19-119-02W6/0	1967-03-01													
GATOR	POOLS= 3	GIP= 113	PROD= 86		IMG= 73		MGP=			RMG= 73		ENERGY= 2869		
GAYFORD	(F) 026-25W4	04090												
BELLY RIVER A	PD			849.5	440	4.01		1764	.250	.65	2860	300	.949	4.637
WER1	ASSIGN				265	.65	172	.05	164		69			
04090 0126001 000	BELLY RIV A							37.43E		95	3556			
BELLY RIVER	.0003A			.58	4592	189								
1982-08-31 00/07-25-026-25W4/0	1969-09-00	CWNG	CWNGNUL											
BELLY RIVER B	VO			816.3	400	5.15		2060	.211	.60	3160	298	.938	4.070
WER1	ASSIGN				84	.50	42	.05	40		36			
04090 0126002 000	BELLY RIV B							37.43E		4	150			
BSL BELLY RIVER .0001	.0020A .0322 .0001			.58	4587	192	.9425	.0138	.0036	.0012	.0012	.0014	.0009	.0010
1982-05-31 00/10-31-025-24W4/0	1977-04-18													
BELLY RIVER C	VO			715.7	200	4.32		863	.240	.60	2810	298	.951	4.066
WER1	ASSIGN				35	.50	17	.05	17		4			
04090 0126003 000								37.06E		13	482			
BELLY RIVER	.0006E .0764 .0006			.59	4544	186	.9180	.0040	.0004					
1982-12-01 00/10-31-025-24W4/0	1977-04-18													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
GAYFORD	(F) 026-25W4	04090										
BELLY RIVER D	VO			789.5	200	4.00	800	.360	.50	3135	299	.943 5.692
	WER1 ASSIGN			46	.50	23	.05	22				
04090 0126004 000 BELLY RIV D							37.43E	22	823			
BSL BELLY RIVER	.0026A .0317		.58	4586	190	.9556	.0049	.0015	.0007	.0009	.0011	.0005 .0005
1980-07-31 00/06-03-027-23W4/0	1979-01-25											
BELLY RIVER E	VO			797.4	200	6.70	1340	.225	.55	6230	298	.892 8.248
	WER1 ASSIGN			110	.70	77	.05	73	4			
04090 0126005 000 BELLY RIV E							37.43E	69	2583			
BELLY RIVER	.0003A		.58	4592	189							
1982-12-01 00/11-34-026-24W4/0	1977-04-06											
BELLY RIVER F	VO			828.5	200	2.20	440	.220	.50	5640	299	.902 6.542
	WER1 ASSIGN			29	.70	20	.05	19				
04090 0126006 000 BELLY RIV F							37.43E	19	711			
BSL BELLY RIVER	.0003A .0350 .0003		.56	4606	189	.9529	.0061	.0029	.0009	.0011	.0007	.0001
1980-07-31 00/11-35-026-24W4/0	1979-02-23											
BELLY RIVER G	VO			830.6	200	3.70	740	.240	.50	5640	286	.899 7.126
	WER1 ASSIGN			53	.70	37	.05	35	3			
04090 0126007 000 BELLY RIV G							36.31E	32	1162			
BSL BELLY RIVER	.0009A		.58	4613	192							
1978-12-31 00/10-31-026-23W4/0	1977-04-20											
	VO			837.9	200	6.79	1357	.210	.55	3100	302	.947 3.563
	WER1 ASSIGN			48	.50	24	.05	23				
04090 0126098 005							37.43E	23	861			
BSL BELLY RIVER	.0003A		.58	4592	189							
1977-12-31 00/06-16-026-24W4/0	1977-03-21 PANALTA											
	VO			869.0	200	4.00	800	.170	.60	2837	301	.948 2.884
	WER1 ASSIGN			23	.50	12	.05	11				
04090 0126098 007							36.31E	11	399			
BSL BR	.0009A .0334 .0012		.58	4599	190	.9547	.0048	.0018	.0006	.0008	.0007	.0004 .0005
1979-12-29 00/10-22-026-24W4/0	1979-07-23 PANALTA											
	VO			656.5	200	3.70	740	.230	.45	3310	294	.936 3.540
	WER1 ASSIGN			26	.60	16	.05	15				
04090 0126098 020							37.43E	15	561			
UPPER BELLY R	.0003A		.59	4606	194							
1976-06-30 00/10-26-026-25W4/0	1967-11-00 CWNG			PANALTA								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z / GOR	M3/M3 / PCT
GAYFORD	(F) 026-25W4	04090										
	VO			699.3	200	2.50	500	.390	.50	2679	297	.948	5.276
	WER1 ASSIGN			26	.50	13	.05	13					
04090 0126098 030								37.43E	13		487		
M BELLY RIVER	.0026A .0317			.58	4586	190	.9556	.0049	.0015	.0007	.0009	.0011	.0005	.0005
1980-07-31 00/06-03-027-23W4/0 1979-01-25														
	VO			1759.3	128	3.70	474	.200	.70	12340	342	.853	16.879
	WER1 ASSIGN			80	.75	60	.05	57					
04090 0310098 005								38.18E	57		2176		
LOWER MANNVILLE	.0006A .0040			.70	4606	207		.0250	.0160		.7000		
1982-12-01 00/10-26-026-25W4/0 1967-11-00 PANALTA													
GAYFORD	POOLS= 12	GIP=	825	PROD=	513	IMG=	489	MGP=	116	RMG=	373	ENERGY=	13951	
GEDEON	(SA) 055-07W4	04095										
	VO			421.7	200	.90	180	.240	.50	3330	289	.931	4.224
STRIKE	BER7 ASSIGN			8	.70	5	.05	5					
04095 0218098 005								37.43E	5		187		
VIKING 1	.0003E .0222			.57	4613	190	.9743	.0029	.0003				
1979-12-29 00/06-11-055-07W4/0 1973-06-24													
	VO			474.1	128	1.90	243	.290	.50	3350	290	.925	5.150
STRIKE	BER7 ASSIGN			13	.70	9	.05	8					
04095 0262098 005								37.43E	8		299		
GRAND RAPIDS#1 .0003 .0002A .0205				.57	4617	192	.9607	.0172	.0009	.0002			
1982-12-01 00/06-04-055-07W4/0 1980-10-08													
	VO			469.2	200	.90	180	.290	.55	3260	290	.931	5.477
STRIKE	BER7 ASSIGN			10	.65	6	.05	6					
04095 0262098 020								37.43E	6		225		
GRAND RAPIDS #1 .0003 .0002E .0205				.57	4617	192	.9607	.0172	.0009	.0002			
1983-12-31 00/10-30-055-07W4/0 1980-10-15													
	VO			495.7	200	2.00	400	.290	.50	3370	292	.931	5.112
STRIKE	BER7 ASSIGN			20	.55	11	.05	11					
04095 0262098 025								37.43E	11		412		
GRAND RAPIDS #4 .0003 .0002E .0205				.57	4617	192	.9607	.0172	.0009	.0002			
1983-12-31 00/10-30-055-07W4/0 1980-10-15													
GEDEON	POOLS= 4	GIP=	51	PROD=	31	IMG=	30	MGP=		RMG=	30	ENERGY=	1123	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
GENESEE	(F) 050-03W5 03970													
	VO		792.8	200	4.32		863	.260	.60	5950	300		.875	10.073
	WER2 ASSIGN		87	.70	61	.05	58							
03970 0126098 004							40.05E		58	2323				
BELLY RIVER	.0004E		.65	4551	200		.0208	.0113		.9200				
1978-12-31 00/10-08-050-03W5/0	1977-05-10 DOMEDOW													
	VO		733.0	200	3.70		740	.200	.50	5760	306		.892	6.007
	WER1 ASSIGN		45	.70	31	.10	28							
03970 0126098 005							40.05E		28	1121				
BELLY RIVER	.0004E		.65	4551	200		.0208	.0113		.9200				
1978-12-31 00/07-34-050-03W5/0	1977-02-06 PANALTA													
	VO		703.1	200	3.50		700	.120	.65	4800	296		.902	3.988
	WER2 ASSIGN		28	.70	20	.10	18							
03970 0126098 010							40.05E		18	721				
BELLY RIVER	.0004E .1495 .0019		.68	4450	194	.7624	.0488	.0274	.0033	.0046	.0016	.0001		
1979-12-29 00/11-28-050-03W5/0	1978-10-10 PANALTA													
	VO		1411.0	200	1.00		200	.130	.45	10120	327		.852	6.043
	WER2 ASSIGN		12	.75	9	.10	8							
03970 0218098 005							40.05E		8	320				
VIKING	A .0090 .0029		.62	4265	202	.9141	.0391	.0216	.0030	.0061	.0030	.0012		
1981-09-30 00/01-06-050-03W5/0	1981-05-07													
	VO		1512.9	200	3.80		760	.130	.65	18150	319		.775	17.642
	WER2 ASSIGN		134	.80	107	.10	96							
03970 0336098 005							40.05E		96	3845				
ELLERSLIE	.0004E .0218 .0260		.69	4661	212	.8259	.0673	.0370	.0045	.0092	.0052	.0015	.0011	
1979-12-21 00/11-26-050-03W5/0	1978-06-02													
	VO		1603.4	200	7.12		1424	.084	.85	18210	318		.752	15.462
STRIKE	WER2 ASSIGN		220	.80	176	.10	159							
03970 0644098 005							37.43E		159	5951				
BANFF	.0011 .0003A .0056 .0023		.71	4592	218	.8315	.0829	.0344	.0064	.0124	.0100	.0061	.0070	
1981-11-30 00/10-02-050-03W5/0	1981-03-06													
GENESEE	POOLS= 6 GIP= 526		PROD= 404		IMG= 367		MGP=			RMG= 367		ENERGY= 14281		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3																	
	AQUIFER	GIP	REC	PROD	SL	IMG / GHV	MGP / RMG	STOIP / ENERGY	GOR	PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC
	LOCATION	DRILL	DATE	PURCHASERS							C1	C2	C3	IC4	NC4	C5	C6	C7
GEORGE	(F) 082-05W6	04100																
	VO				188.5	200	11.20		2240	.320	.75		930	288	.975	2.260		
	WER1 ASSIGN				51	.50	25	.05	24									
04100 0192098 005									37.43E		24			898				
DUNVEGAN		.0006A	.0143	.0030														
1980-10-31	02/10-27-082-06W6/0	1979-11-22	TCPL		.62	4619	201	.9175	.0385	.0130	.0025	.0048	.0034	.0013	.0011			
	VO	+132.9			493.5	256	3.09		791	.270	.60		2410	297	.950	3.935		
	WER1 ASSIGN			B	31	.65	20	.05	19									
04100 0228098 005									37.43E		19			711				
PEACE RIVER		.0002E		.0023														
1982-12-01	00/11-29-082-05W6/0	1975-12-22	DOME	PANALTA TCPL	.56	4640	191											
	VO	+132.3			506.6	200	2.16		432	.240	.55		2410	298	.950	3.198		
	WER1 ASSIGN			B	14	.55	8	.05	7									
04100 0228098 010									37.43E		7			262				
PEACE RIVER		.0002E																
1977-06-30	00/11-33-082-05W6/0	1977-03-13	DOMEDOW	PANALTA TCPL	.56	4640	191											
	VO				677.5	200	3.10		620	.190	.65		5270	305	.912	6.654		
	WER1 ASSIGN				41	.70	29	.05	27									
04100 0264098 005									37.81E		27			1021				
SPIRIT RIVER		.0006A	.0477	.0022														
1982-07-30	00/10-27-082-06W6/0	1979-03-01	TCPL		.59	4588	192	.9234	.0216	.0044	.0006	.0010	.0012	.0003				
GETHING A	VO				904.3	200	5.16		1032	.130	.80		8870	312	.870	9.658		
	WER1 ASSIGN				100	.75	75	.05	71									
04100 0326001 000	GETHING A								37.81E		71			2685				
GETHING 1		.0002A		.0184														
1982-07-30	00/06-09-082-05W6/0	1974-04-04	TCPL		.58	4688	194											
GETHING B	VO				929.6	200	4.01		802	.200	.85		8910	314	.862	15.914		
	WER1 ASSIGN				128	.75	96	.05	91									
04100 0326002 000	GETHING B								37.81E		88			3327				
CADOMIN		.0001E	.0069	.0193														
1981-09-30	02/10-18-082-05W6/0	1978-11-15	TCPL		.60	4688	197	.9378	.0313	.0022	.0006	.0004	.0003	.0002	.0009			
KISKATINAW D	VO				1460.8	2317	2.10		4865	.143	.75		14630	334	.828	16.135		
	WER1 ISOPAC				785	.85	667	.10	600									
04100 0606004 000	KISKAT D								40.05E		382			15299				
KISKATINAW		.0005A	.0181	.0012														
1982-08-31	00/06-06-082-05W6/0	1973-11-27	TCPL		.65	4599	206	.8817	.0494	.0247	.0051	.0098	.0059	.0020	.0016			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG / GHV	POR GSAT MGP / RMG	PI STOIP / ENERGY	T GOR	Z PCT	M3/M3
GEORGE (F)	082-05W6 04100												
	VO			1477.7	440	1.85		814	.150	.75	14710	333	.841 16.804
	WER1 ASSIGN			137	.80	109	.10	98					
04100 0606098 003								40.05E		98	3925		
KISKATINAW	.0002A .0073 .0016			.62	4625 202	.9193	.0404	.0174	.0048	.0062	.0025	.0002	.0001
1983-12-31 00/10-36-081-06W6/0 1974-03-11 TCPL													
	VO			1486.4	200	1.60		320	.100	.70	11570	335	.851 8.079
	WER1 ASSIGN			26	.70	18	.10	16					
04100 0606098 005								40.05E		16	641		
KISKATINAW #2	.0006A .0202 .0015			.65	4599 206	.8773	.0547	.0246	.0048	.0084	.0047	.0018	.0014
1980-12-31 00/07-14-082-06W6/0 1979-11-14 TCPL													
DEBOLT A	VO			1517.0	200	2.13		426	.150	.75	15420	333	.825 17.959
	WER1 ASSIGN			77	.80	61	.10	55		21			
04100 0612001 000 DEBOLT A								40.05E		34	1362		
DEBOLT	.0012E .0018			.66	4592 206			.0255	.0140		.0400		
1982-07-30 00/06-06-082-05W6/0 1973-11-27 DOMEDOW TCPL													
	VO			1462.1	200	5.86		1172	.100	.65	15030	333	.823 10.141
	WER1 ASSIGN			119	.80	95	.10	85					
04100 0612098 005								40.05E		85	3404		
UPPER DEBOLT	.0012E .0016			.70	4516 207			.0155	.0104		.0600		
1977-12-31 00/11-29-082-05W6/0 1975-12-22 DOMEDOW PANALTA TCPL													
	VO -894.3			1521.6	200	1.54		308	.110	.75	15440	336	.860 12.540
ASSOC	WER1 ASSIGN			39	.75	29	.10	26					
04100 0612098 050								40.05E		26	1041		
LOWER DEBOLT	.0012E .0073			.66	4502 197			.0199	.0094		.6100		
1977-12-31 00/11-29-082-05W6/0 1975-12-22 DOMEDOW PANALTA TCPL													
	VO			2117.8	64	6.15		394	.200	.70	21950	358	.918 26.587
	WER1 ASSIGN			105	.80	84	.05	80					
04100 0648098 005								35.56E		80	2845		
EXSHAW	.0066E .0049			.66	4502 195			.0140	.0057		.5900		
1982-12-01 00/11-29-082-05W6/0 1975-12-22 DOMEDOW TCPL													
	VO -1503.3			2129.3	200	2.16		432	.100	.75	22480	358	.928 14.436
	WER1 ASSIGN	B		62	.75	47	.05	45					
04100 0658098 005								35.56E		45	1600		
WABAMUN	.0066E .0014			.65	4468 192			.0137	.0058		.3700		
1976-12-31 00/11-29-082-05W6/0 1975-12-22 DOMEDOW TCPL													
GEORGE	POOLS= 14	GIP= 1715	PROD= 1363	IMG= 1244	MGP= 242	RMG= 1002	ENERGY= 39021						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

GERMAIN (SA) 085-22W4 04105
VO 328.6 128 3.70 474 .330 .85 1800 291 .970 5.094
STRIKE BER7 ASSIGN 24 .50 12 .10 11
04105 0306098 005 36.68E 11 403
WABISKAW .0002A .0364 .59 4737 196 .0007 .0003 .0100
1982-12-01 00/11-19-085-22W4/0 1975-02-26

VO 342.9 128 .62 79 .300 .80 1500 292 .975 3.586
STRIKE BER7 ASSIGN 3 .50 2 .10 2
04105 0306098 010 36.68E 2 73
LOWER WABISKAW .0002A .0364 .59 4737 196 .0007 .0003 .0100
1982-12-01 00/11-19-085-22W4/0 1975-02-06

GERMAIN POOLS= 2 GIP= 27 PROD= 14 IMG= 13 MGP= RMG= 13 ENERGY= 476

GHOST PINE (F) 031-22W4 04080
VO 548.2 510 1.50 765 .240 .50 2180 294 .955 2.650
WER1 ISOPAC 20 .65 13 .05 13
04080 0126098 001 38.18E 13 496
BELLY RIVER .0001 .0014A .0450 .0001 .57 4579 188 .9492 .0038 .0004 .0001 .0001
1982-10-29 00/06-29-029-23W4/0 1978-11-07

VO 558.3 200 3.50 700 .240 .50 2490 292 .941 3.093
WER1 ASSIGN 22 .60 13 .05 12
04080 0126098 003 42.30E 12 508
BELLY RIVER .0001 .0013A .0344 .0039 .62 4600 199 .8902 .0464 .0159 .0013 .0035 .0014 .0005 .0011
1980-07-31 00/06-29-029-23W4/0 1978-11-07 A&S

VO 751.0 200 3.70 740 .260 .60 3030 299 .949 4.751
WER1 ASSIGN 35 .50 17 .05 17
04080 0126098 005 38.18E 17 649
BELLY RIVER .0015E .1205 .0010 .61 4488 184 .8731 .0029 .0005 .0003 .0002
1978-12-31 00/06-32-029-23W4/0 1978-07-26 A&S

VO 735.1 200 3.20 640 .320 .60 3280 296 .936 6.464
STRIKE WER1 ASSIGN 41 .55 22 .05 21
04080 0126098 007 38.18E 21 802
BELLY RIVER .0016A .0097 .0009 .57 4624 191 .9828 .0034 .0010 .0001 .0001 .0002 .0001 .0001
1981-09-30 00/06-33-030-23W4/0 1980-03-07 A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
GHOST PINE	(F)	031-22W4	04080														
		VO			534.7	200	6.20		1240	.240	.60	2710	292		.943		4.030
	WER1	ASSIGN			50	.65	32	.05	31								
04080 0126098 008									38.18E		31	1184					
BELLY RIVER		.0011A	.0200		.58	4613	192	.9637	.0123	.0024	.0004	.0001					
1982-12-31 00/13-06-031-20W4/0 1981-08-31 KANNGAZ																	
		VO			571.9	200	6.80		1360	.300	.55	2750	292		.942		4.691
	WER1	ASSIGN			64	.65	41	.05	39								
04080 0126098 010									38.18E		39	1489					
BELLY RIVER		.0002	.0008E	.0045	.0053		.56	4647	191	.9886	.0006						
1982-08-31 00/01-18-031-20W4/0 1979-10-24 TCPL																	
		VO	+237.4			475.6	200	4.60		920	.280	.50	2830	294		.945	4.055
	WER1	ASSIGN		B		37	.65	24	.05	23							
04080 0126098 015									38.18E		23	878					
BELLY RIVER		.0002	.0008E	.0045	.0053		.56	4647	191	.9886	.0006						
1982-08-31 00/07-04-031-21W4/0 1979-01-01 TCPL																	
VIKING A		MB				1267.1	890	1.83		1628	.170	.65	8270	313		.846	9.822
	WER1	ISOPAC				281	.70	197	.05	187		176					
04080 0218001 000 VIKING A									38.18E		11	420					
VIKING		.0006E	.0220	.0018		.64	4619	206	.8921	.0497	.0222	.0028	.0049	.0023	.0008	.0016	
1983-12-31 00/07-27-029-22W4/0 1977-06-28 CWNGNUL TCPL																	
VIKING E		VO				1200.9	200	1.00		200	.150	.50	9060	311		.860	7.225
	WER1	ASSIGN				14	.75	11	.05	10							
04080 0218005 000 VIKING E									38.18E		10	382					
VIKING		.0009A	.1052	.0011		.66	4500	194	.8281	.0378	.0159	.0020	.0042	.0024	.0009	.0015	
1982-08-31 00/11-08-031-20W4/0 1977-05-31 TCPL																	
VIKING F		VO				1197.3	200	.93		185	.150	.50	9050	311		.842	7.378
	WER1	ASSIGN				14	.75	10	.10	9							
04080 0218006 000									38.18E		9	344					
VIKING 1		.0006E				.61	4585	197		.0136	.0154		.4100				
1977-12-31 00/11-08-031-20W4/0 1977-05-31 TCPL																	
VIKING G		VO				1213.0	200	2.00		400	.140	.65	9050	311		.860	8.756
	WER2	ASSIGN				35	.75	26	.05	25		2					
04080 0218007 000									38.18E		23	878					
U VIKING		.0009E	.1052	.0011		.66	4500	194	.8281	.0378	.0159	.0020	.0042	.0024	.0009		
1980-10-31 00/10-07-031-20W4/0 1979-11-10 TCPL																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S	DEN PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7			
GHOST PINE	(F) 031-22W4	04080										
	VO			1301.5	200	1.00	200 .120	.45	7970	314	.857	4.548
	WER1 ASSIGN			9	.70	6 .10	5					
04080 0218098 005							38.18E	5	191			
VIKING	.0003A .0214 .0010			.64	4607 204	.8855	.0550 .0242	.0028 .0059	.0027	.0008	.0004	
1982-05-31 00/05-31-032-22W4/0	1981-03-08											
	VO			1364.1	200	2.30	460 .179	.50	7720	318	.865	7.143
	WER1 ASSIGN			33	.75	25 .10	22					
04080 0218098 010							38.18E	22	840			
VIKING	.0003A .0214 .0010			.64	4607 204	.8855	.0550 .0242	.0028 .0059	.0027	.0008	.0004	
1982-08-31 00/11-12-031-23W4/0	1976-09-13 TCPL											
	VO			1413.1	200	.62	123 .200	.55	7720	318	.915	8.314
	WER1 ASSIGN			10	.65	7 .05	6					
04080 0218098 013							38.18E	6	229			
VIKING	.0010E			.72	4268 180		.0132 .0047		.0030			
1976-12-31 00/11-01-031-23W4/0	1976-06-01 TCPL											
	VO			1362.3	200	1.20	240 .140	.50	8020	311	.841	6.104
	WER1 ASSIGN			14	.65	9 .10	8					
04080 0218098 014							38.18E	8	305			
VIKING	.0002 .0012E .0229 .0025			.66	4597 207	.8625	.0631 .0284	.0037 .0081	.0042	.0016	.0011	
1982-11-31 00/07-28-032-23W4/0	1979-10-02 PROGAS TCPL											
	VO			1384.9	200	1.20	240 .120	.50	8300	321	.854	5.166
	WER1 ASSIGN			12	.70	9 .10	8					
04080 0218098 015							38.18E	8	305			
VIKING	.0002 .0012A .0229 .0025			.66	4597 207	.8625	.0631 .0284	.0037 .0081	.0044	.0016	.0016	
1982-08-31 00/05-33-032-23W4/0	1979-09-04 PROGAS											
VIKING D	VO			1300.9	5163	1.85	9552 .210	.70	8760	314	.847	13.773
	WER1 ISOPAC			1316	.65	855 .05	812	79				
04080 0219204 000	VIKING D #3						38.18E	733	27986			
VIKING	.0007A .0025			.65	4613 207		.0273 .0108		.0072			
1980-07-31 00/07-07-029-22W4/0	1956-08-05 A&S	TCPL										
	VO			1469.1	200	3.39	678 .220	.65	10510	319	.835	16.034
	WER1 ASSIGN			109	.75	82 .10	74					
04080 0248098 005							42.30E	74	3130			
MANNVILLE	.0003A .0011			.64	4599 206		.0296 .0147		.3300			
1978-06-30 00/07-34-029-22W4/0	1977-06-23											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GHOST PINE           (F)  031-22W4     04080
  UPPER MANNVILLE Q          VO          -649.2          1455.1    4254   5.39    22949  .207  .65 10340 328  .828 14.595
    ASSOC              WER1 ISOPAC                       3353   .93   3127  .05     2960        283
    04080 0250017 000 U MANN Q      CONCURRENT PRODUCTION                              42.30E  2677      113237
    UPPER MANN C SS        .0003A        .0029          .67  4606 209
    1975-12-31 00/03-01-031-22W4/0 1954-09-14 TCPL
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  UPPER MANNVILLE T          VO          -638.6  -639.2 1479.5    514   2.38    1222  .195  .65 10820 331  .827 14.276
                       WER1 ISOPAC                       174   .85    148  .05      141         96
    04080 0250020 000 U MANN T                                                         42.30E    45       1904
    UPPER MANN C SS        .0003A                  .68  4606 212
    1971-06-30 00/11-30-030-22W4/0 1965-06-12 TCPL
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  UPPER MANNVILLE V          VO          -616.6          1488.6    467   3.64    1700  .214  .75 10410 328  .831 17.451
    ASSOC              WER1 ISOPAC         COMB            296   .80    237  .05      225         108
    04080 0250022 000 U MANN V      OIL POOL DEPLETED                                  42.30E   201       8502
    UPPER MANNVILLE        .0003E                  .68  4606 210
    1978-12-31 00/01-01-031-22W4/0 1966-00-00 TCPL                                                 COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE V
    SOLN               WER1 ISOPAC         COMB            156           93            84                1010.0   67
    04080 0250022 000 U MANN V      OIL POOL DEPLETED                                  42.30E
    UPPER MANNVILLE        .0003E                  .68  4606 210
    1978-12-31 00/01-01-031-22W4/0 1966-00-00 TCPL                                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       452 PROD=       330  IMG=       309  MGP=       108  RMG=       201  ENERGY=      8502
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  UPPER MANNVILLE II         PD                      1387.1    200   9.70    1940  .176  .55 10270 322  .828 15.874
                       WER1 ASSIGN                       100   .75     75  .10      68         59
    04080 0250035 000 U MANN II                                                        42.30E     9       381
    UPPER MANN C SS              A .0199               .67  4599 209 .8493 .0735 .0347 .0078 .0086 .0043 .0010 .0009
    1983-07-31 00/11-13-031-21W4/0 1967-09-05 TCPL
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  UPPER MANNVILLE KK         VO                      1483.9    200   6.70    1340  .200  .65 10760 331  .839 14.344
                       WER1 ASSIGN                       192   .75    144  .05      140         85
    04080 0250037 000 U MANN KK                                                        42.30E    55       2327
    UPPER MANN C SS        .0003A                  .69  4599 209
    1983-12-31 00/06-09-032-22W4/0 1971-10-26 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / HE / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP / PC	AREA / REC / TC	PAY / PROD / C1	VOLUME / SL / C2	IMG / GHV / C3	POR / IC4	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GOR / C6	Z / PCT / C7	M3/M3
GHOST PINE	(F) 031-22W4	04080												
UPPER MANNVILLE LL														
SOLN	WER1 ISOPAC				7		5		3		3	132.0	55	
04080 0250038 000 U MANN LL									42.30E					
U MANN	.0001 .0007E .0283 .0012			.68	4576 210	.8403	.0637	.0368	.0097	.0004	.0066	.0024	.0008	
1983-12-31 00/01-01-031-22W4/0			1973-01-01											
UPPER MANNVILLE MM	MB			1363.4	200	2.47		493	.207	.70	10270	322	.828	15.874
	WER1 ASSIGN				235 .75	176	.05	167		86				
04080 0250039 000 U MANN MM									42.30E		81	3426		
UPPER MANNVILLE	.0003A			.70	4599 209									
1976-06-30 00/11-14-031-21W4/0			1973-01-18 TCPL											
UPPER MANNVILLE OO	VO			1494.2	1932	3.89		7507	.188	.70	10320	330	.830	14.101
	WER1 ISOPAC				1058 .80	847	.10	762		251				
04080 0250041 000 U MANN OO									42.30E		511	21615		
UPPER MANN B &C	.0003A .0112 .0023			.60	4608 213	.8327	.0779	.0398	.0082	.0125	.0076	.0026	.0050	
1980-12-31 00/10-11-032-23W4/0			1967-12-10 TCPL											
UPPER MANNVILLE QQ	VO			1482.2	200	7.71		1542	.200	.55	10620	322	.773	13.339
	WER1 ASSIGN				206 .75	154	.05	147		90				
04080 0250043 000 U MANN QQ									42.30E		57	2411		
BSL UPPER MANN	.0003A			.70	4592 216									
1976-06-30 00/06-30-032-22W4/0			1972-06-09 TCPL											
UPPER MANNVILLE SS	PD			1433.1	200	1.20		240	.160	.65	10380	327	.828	11.338
	WER1 ASSIGN				74 .70	52	.05	49		28				
04080 0250045 000 U MANN SS									42.30E		21	888		
UPPER MANN	.0003A			.66	4578 206									
1983-12-31 00/10-14-030-23W4/0			1962-05-22 TCPL											
UPPER MANNVILLE TT	VO			1364.7	200	1.70		340	.200	.80	10380	315	.870	17.234
	WER1 ASSIGN				59 .75	44	.05	42		9				
04080 0250046 000 U MANN TT									37.16E		33	1226		
GLAUCONITIC	.0007E .0196			.56	4611 190	.9762	.0025	.0003						
1982-07-30 00/11-36-030-21W4/0			1981-05-06 TCPL											
UPPER MANNVILLE UU	VO			1437.7	200	2.47		494	.207	.70	10180	318	.832	15.874
	WER1 ASSIGN				78 .75	59	.10	53		10				
04080 0250047 000 U MANN UU									42.30E		43	1819		
GLAUCONITIC	.0003A			.70	4584 207			.0322	.0165		.0066			
1977-12-31 00/07-34-029-22W4/0			1977-06-23											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GHOST PINE (F) 031-22W4 04080															
UPPER MANNVILLE VV	VO			1382.9	200	1.24		247	.280	.75	10200	317		.830	23.206
	WER1 ASSIGN			57	.75	43	.10	39		5					
04080 0250048 000								42.30E		34	1438				
GLAUCONITIC SD	.0003A		.0001	.67	4564	204		.0311	.0139		.4200				
1982-12-01 00/10-20-029-21W4/0	1977-09-28 PANALTA														
UPPER MANNVILLE C	VO		-597.4	1389.9	2736	1.66		4536	.178	.55	10550	325		.818	11.055
ASSOC	WER1 ISOPAC		COMB	501	.94	471	.05	448							
	VO			1389.9	816	1.47		1202	.178	.55	10550	325		.818	11.055 PROBABLE
				66		63		59							.50
04080 0250060 001 UMNV C	CONCURRENT PRODUCTION							42.30E							
UPPER MANN A SS	.0003A			.69	4592	212									
1981-10-30 00/10-25-029-22W4/0	1962-12-17										COMBINED ASSOC/SOLN PRODUCTION				
UPPER MANNVILLE C															
SOLN	WER1 ISOPAC		COMB	14		9		7			202.0	71			
04080 0250060 001 UMNV C	CONCURRENT PRODUCTION							42.30E							
UPPER MANN A SS	.0003A			.69	4592	212									
1981-10-30 00/10-25-029-22W4/0	1962-12-17										COMBINED ASSOC/SOLN PRODUCTION				
COMBINED SOLN/ASSOC POOLS= 1 GIP= 581 PROD= 543 IMG= 514 MGP= RMG= ENERGY=															
UPPER MANNVILLE G	VO			1412.7	4753	.84		3977	.198	.65	10480	325		.824	14.321
	WER1 ISOPAC		COMB	569	.94	535	.05	510							
	VO			1412.7	893	.95		851	.198	.65	10480	325		.824	14.321 PROBABLE
				62		56		54							.50
04080 0250060 002 UMNV G								42.30E							
UPPER MANN A SS	.0003A			.67	4599	211									
1975-12-31 00/12-36-030-22W4/0	1950-03-13										COMBINED ASSOC/SOLN PRODUCTION				
UPPER MANNVILLE H	VO			1363.5	3652	2.23		8144	.198	.65	10450	319		.815	14.711
	WER1 ISOPAC		COMB	1198	.94	1126	.05	1070							
04080 0250060 003 UMNV H								42.30E							
UPPER MANN A SS	.0003A .0177 .0021			.67	4606	210	.8466	.0749	.0352	.0074	.0085	.0050	.0016	.0007	
1981-12-31 00/10-25-031-21W4/0	1962-02-10										COMBINED ASSOC/SOLN PRODUCTION				
UPPER MANNVILLE P	VO		-605.6	1410.9	7202	1.54		11072	.207	.70	10480	325		.825	16.126
ASSOC	WER1 ISOPAC		COMB	1783	.94	1676	.05	1590							
	VO			1410.9	253	.85		199	.207	.70	10480	325		.825	16.126 PROBABLE
				16		15		14							.50
04080 0250060 004 UMNV P	CONCURRENT PRODUCTION							42.30E							
UPPER MANN B SS	.0003A			.67	4599	211									
1975-12-31 00/06-35-031-22W4/0	1955-04-04										COMBINED ASSOC/SOLN PRODUCTION				

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      GHV  MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          RMG  ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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GHOST PINE           (F)  031-22W4     04080
    UPPER MANNVILLE U         VO                      1415.5      954    5.92        5741  .203  .65 10690 328  .822 14.892
                         WER1 ISOPAC          COMB                854   .94   803   .05   764
    04080 0250060 005 UMNV U                                                              42.30E
    GLAUCONITIC           .0003A                    .68  4592 212
    1975-12-31 00/06-23-030-22W4/0 1964-06-07                                                    COMBINED ASSOC/SOLN PRODUCTION
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  U MANN C,G,H,P & U
    ASSOC                WER1 ISOPAC          COMB                5049   .94   4745   .05   4509    3605
                                                                                                                PROBABLE
    04080 0250060 999 UMNV CGHP+U    OIL POOL DEPLETED                                        42.30E   911     38535
                          .0003A
    1981-12-31 00/12-36-030-22W4/0 1950-03-13 TCPL                                               COMBINED ASSOC/SOLN PRODUCTION
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  U MANN C,G,H,P & U
    SOLN                 WER1 ISOPAC          COMB                  14            9          7
    04080 0250060 999 UMNV CGHP+U    OIL POOL DEPLETED                                        42.30E
                          .0003A
    1981-12-31 00/12-36-030-22W4/0 1950-03-13 TCPL                                               COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     5063 PROD=     4754  IMG=     4516  MGP=     3605  RMG=      911  ENERGY=    38535

    UPPER MANN AA POOL        VO                      1410.6      200    2.16        432  .178  .55 10820 325  .828 11.215
                         WER1 ASSIGN                        48   .75     36   .05    35
    04080 0250063 001 UMNV AA                                                             42.30E
    UPPER MANN A SS       .0003A                    .66  4613 209
    1976-06-30 00/11-21-030-22W4/0 1967-05-26
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    UPPER MANN CC POOL        VO                      1434.4      200    2.44        487  .173  .65 10790 325  .818 12.997
                         WER1 ASSIGN                        63   .75     48   .05    45
    04080 0250063 002 UMNV CC                                                             42.30E
    UPPER MANNVILLE       .0003A                    .68  4592 212
    1976-06-30 00/11-21-030-22W4/0 1967-05-26
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  U MANN AA & CC
                         WER1 ASSIGN                       111   .75     84   .05     80      57
    04080 0250063 999 U MNV AA+CC                                                         42.30E    23        973
    U MANNVILLE           .0003A
    1976-06-30 00/11-21-030-22W4/0 1967-05-26 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT	
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
	DRILL DATE PURCHASERS															
GHOST PINE	(F) 031-22W4	04080														
UPPER MANNVILLE Y	VO			1532.6	3333	2.11		7033	.198	.65	10450	329	.836	13.906		
	WER1 ISOPAC			978	.90	880	.10	792								
04080 0250064 001 U MANN Y								42.30E								
UPPER MANN A SS	.0002A .0202 .0024		.68	4596	210	.9465	.0683	.0351	.0091	.0111	.0058	.0016	.0012			
1982-11-30 00/07-19-031-22W4/0 1966-01-16																
UPPER MANNVILLE FF	VO			1480.1	3881	2.72		10572	.200	.55	10480	328	.830	12.060		
	WER1 ISOPAC			1275	.95	1211	.05	1150								
	VO			1480.1	192	.46		89	.200	.55	10480	328	.830	12.060	PROBABLE	
				11		10		10						.50		
04080 0250064 002 U MANN FF								42.30E								
GLAUCONITIC B	.0003A		.69	4599	213											
1978-06-30 00/11-10-031-22W4/0 1961-08-16																
U MANN Y & FF																
	WER1 ISOPAC			2264	.95	2101	.05	1952	1836						PROBABLE	
04080 0250064 999 U MANN Y+FF								42.30E	116		4907					
U MANNVILLE	.0003A															
1982-12-31 00/11-10-031-22W4/0 1961-08-16 TCPL																
	VO			1427.1	200	3.09		618	.270	.70	10450	325	.815	21.205		
	WER1 ASSIGN			131	.75	98	.05	93								
04080 0250098 010								42.30E	93		3934					
UPPER MANN B SS	.0003A		.69	4613	214											
1982-12-01 00/10-25-029-22W4/0 1963-12-17 TCPL																
	VO			1395.3	128	.90		115	.200	.55	6110	316	.874	6.920		
	WER1 ASSIGN			8	.60	5	.05	5								
04080 0250098 011								42.30E	5		212					
UPPER GLAUC	.0003E		.70	4585	207											
1982-12-01 00/11-01-030-22W4/0 1978-10-14 CWNGNUL TCPL																
	VO			1403.9	200	1.20		240	.200	.55	10220	317	.809	12.466		
	WER1 ASSIGN			30	.75	22	.05	21								
04080 0250098 012								42.30E	21		888					
LOWER GLAUC	.0003E		.70	4585	207											
1980-10-31 00/11-01-030-22W4/0 1978-10-14 CWNGNUL TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	HE / N2 / CO2 / H2S / DEN / DRILL / DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
GHOST PINE	(F) 031-22W4	04080											
	VO			1450.5	200	3.39		678	.207	.70	10620	328	.822 16.240
	WER1 ASSIGN			110	.75	83	.05	79					
04080 0250098 015								42.30E	79		3342		
UPPER MANN B SS	.0003A			.69	4599 213								
1976-06-30 00/11-07-030-22W4/0	1964-09-21	CWNGNUL TCPL											
	VO			1373.5	200	5.00		1000	.180	.75	7180	316	.862 10.119
	WER1 ASSIGN			101	.65	66	.05	62					
04080 0250098 020								42.30E	62		2623		
GLAUCONITIC .0001	.0003A .0185	.0005		.70	4585 207	.8690	.0598	.0332	.0066	.0073	.0036	.0007	.0003
1983-09-30 00/08-10-032-21W4/0	1982-11-08												
	VO			1503.9	200	1.24		247	.200	.60	10200	317	.799 13.773
	WER1 ASSIGN			34	.75	26	.05	24					
04080 0250098 025								42.30E	24		1015		
GLAUCONITIC	.0003A			.69	4606 213								
1976-06-30 00/06-28-032-22W4/0	1975-02-04	TCPL											
	VO			1490.2	400	4.74		1896	.165	.75	10890	317	.802 15.074
	WER1 ASSIGN			286	.75	214	.10	193					
04080 0250098 030								42.30E	193		8164		
UPPER MANNVILLE	.0003A			.70	4592 216			.0421	.0225		.2800		
1982-08-31 00/06-33-032-22W4/0	1976-05-20	TCPL											
	VO			1486.9	200	6.80		1360	.150	.75	10434	319	.796 13.146
	WER1 ASSIGN			179	.75	134	.05	127					
04080 0250098 035								42.30E	127		5372		
UPPER MANN .0001	.0003A .0185	.0005		.70	4592 216	.8690	.0598	.0332	.0066	.0073	.0036	.0007	.0003
1979-12-29 00/06-34-032-22W4/0	1979-01-08	PROGAS											
	VO			1555.6	200	.91		182	.150	.50	9420	317	.781 8.115
	WER1 ASSIGN			15	.70	10	.15	9					
04080 0250098 037								42.30E	9		381		
GLAUC C SD	.0004E .0211			.73	4571 221	.7870	.0961	.0530	.0146	.0140	.0078	.0026	.0034
1982-11-30 00/10-04-032-23W4/0	1977-05-06	TCPL											
	VO			1540.8	200	12.00		2400	.170	.65	9000	320	.847 10.434
	WER1 ASSIGN			250	.70	175	.10	158					
04080 0250098 040								42.30E	158		6683		
GLAUCONITIC	.0004E .0191	.0045		.65	4583 206	.8689	.0613	.0301	.0068	.0063	.0022	.0003	.0001
1981-09-30 00/11-22-032-23W4/0	1980-09-28	PROGAS											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
GHOST PINE           (F)  031-22W4    04080
                          VO                          1526.1     200   3.00      600  .130  .65  8600 321  .853  7.547
                     WER1 ASSIGN                            45  .70     32  .10      29                                
    04080 0250098 043                                                              42.30E     29      1227
    GLAUCONITIC           .0004A .0191 .0045          .80  4583 206 .8689 .0613 .0301 .0068 .0063 .0022 .0003 .0001
    1982-08-31 00/07-28-032-23W4/0 1979-10-02 PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1530.1     200   2.20      440  .180  .80  9000 320  .856 13.455
                     WER1 ASSIGN                            59  .70     41  .10      37                                
    04080 0250098 045                                                              42.30E     37      1565
    GLAUCONITIC           .0010A .0301 .0013          .64  4585 202 .8820 .0461 .0214 .0070 .0046 .0037 .0015 .0008
    1981-09-30 00/04-34-032-23W4/0 1980-10-01 PROGAS
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1534.1     200    .80      160  .170  .50  9000 320  .856  7.942
                     WER1 ASSIGN                            13  .70      9  .10       8                                
    04080 0250098 050                                                              42.30E      8       338
    GLAUCONITIC           .0010A .0301 .0013          .64  4585 202 .8820 .0461 .0214 .0070 .0046 .0037 .0015 .0008
    1981-09-30 00/04-34-032-23W4/0 1980-10-01 PROGAS
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B       MB                          1453.0     382   1.09      419  .200  .55 10620 322  .832 12.403
    ASSOC          WER1 ISOPAC        COMB                338  .80     270  .10      243      211                       
    04080 0310002 000 L MANN B     CONCURRENT PRODUCTION                                 42.30E     45      1904
    LOWER MANNVILLE       .0003A                    .67  4606 211
    1973-12-31 00/05-34-030-22W4/0 1960-01-03 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B
    SOLN           WER1 ISOPAC        COMB                 25          15          13                424.0   58
    04080 0310002 000 L MANN B     CONCURRENT PRODUCTION                                 42.30E
    LOWER MANNVILLE       .0003A                    .67  4606 211
    1973-12-31 00/05-34-030-22W4/0 1960-01-03 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       363 PROD=       285  IMG=       256  MGP=       211  RMG=        45  ENERGY=      1904

  LOWER MANNVILLE F       PD                          1471.0     783   5.34     4194  .200  .55 10650 325  .824 12.448
                     WER1 ISOPAC                            551  .90     496  .10      446      388                       
    04080 0310006 000 L MANN F                                                     42.30E     58      2453
    LOWER MANNVILLE       .0004A .0167 .0012          .68  4592 211 .8508 .0757 .0323 .0056 .0101 .0047 .0025
    1981-06-30 00/15-14-031-22W4/0 1955-01-00 TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
GHOST PINE           (F) 031-22W4    04080
  LOWER MANNVILLE G       VO                          1404.5     200   2.47        493  .190  .60 10480 323  .822 12.791
                     WER1 ASSIGN                          63  .75    47  .10     43
    04080 0310007 000 L MANN G                                                   42.30E      43      1819
    LOWER MANNVILLE       .0003A                    .67  4606 211
    1976-06-30 00/11-13-031-21W4/0 1967-09-00 TCPL
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE I       PD                          1516.7     100   3.39        339  .180  .75 10290 319  .814 15.212
                     WER1 ASSIGN                         102  .75    77  .05     73          70
    04080 0310009 000 L MANN I                                                   42.30E       3       127
    ELLERSLIE             .0003A                    .68  4592 211
    1979-12-29 00/06-28-032-22W4/0 1975-02-04 TCPL
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE L
    SOLN              WER2 ASSIGN                          42          27          15       5     675.0   62
    04080 0310012 000 L MANN L                                                   42.30E      10       423
    LOWER MANNVILLE       .0003E .0139              .65  4613 207 .8722 .0710 .0275 .0050 .0062 .0025 .0007 .0006
    1981-12-31 00/01-01-031-22W4/0 1972-01-01 TCPL
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE N
    SOLN              WER2 ASSIGN                         123          80          56       4
    04080 0310014 000 L MANN N                                                   42.30A      52      2200
    LOWER MANNVILLE       .0003E .0139              .65  4613 207 .8722 .0710 .0275 .0050 .0062 .0025 .0007 .0006
    1983-12-31 00/01-01-031-22W4/0 1981-01-01 TCPL
-------------------------------------------------------------------------------------------------------------------------
    LOWER MANNVILLE A&H   MB            -612.0        1420.4     200   1.07        214  .180  .45 10620 325  .830  9.069
    ASSOC             WER1 ISOPAC         COMB            360  .75    270  .10     243
    04080 0310060 001              CONCURRENT PRODUCTION                            42.30E
    LOWER MANNVILLE       .0003A .0194 .0013        .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-00                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    LOWER MANNVILLE A&H
    SOLN              WER1 ISOPAC         COMB            22          13          11                362.0   62
    04080 0310060 001              CONCURRENT PRODUCTION                            42.30E
    LOWER MANNVILLE       .0003A .0194 .0013        .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-00                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      382 PROD=      283  IMG=      254  MGP=           RMG=           ENERGY=
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
GHOST PINE             (F)  031-22W4     04080
  LOWER MANNVILLE A & H
    ASSOC              WER1 ISOPAC          COMB              360  .75    270  .10    243      196
    04080 0310060 999 L MANN A+H                                                  42.30E     58       2453
    L MANNVILLE            .0003A .0194 .0013          .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-00 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A & H
    SOLN               WER1 ISOPAC          COMB               22          13       11
    04080 0310060 999 L MANN A+H                                                  42.30E
    L MANNVILLE            .0003A .0194 .0013          .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-00 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       382 PROD=       283  IMG=       254  MGP=       196  RMG=        58  ENERGY=     2453

                       VO                          1384.8      200  1.00       200  .180  .55 10510 312  .795 11.929
                   WER1 ASSIGN                          24  .75     18  .10       16
    04080 0310098 005                                                             42.30E     16       677
    BSL QTZ SD                 E .0121 .0018          .67  4612 211 .8514 .0785 .0330 .0059 .0094 .0054 .0016 .0009
    1981-09-30 00/11-36-030-21W4/0 1981-05-06 TCPL
-------------------------------------------------------------------------------------------------------------------------
                       VO                          1491.1      200  1.20       240  .150  .50 10650 327  .828  8.389
                   WER1 ASSIGN                          20  .70     14  .10       13
    04080 0310098 007                                                             38.18E     13       496
    BASAL QUARTZ           .0003E .0019 .0013          .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1982-08-31 00/10-33-031-22W4/0 1966-10-24 TCPL
-------------------------------------------------------------------------------------------------------------------------
                       VO                          1522.8      200  2.78       555  .160  .70 10220 321  .832 12.220
                   WER1 ASSIGN                          68  .70     48  .10       43
    04080 0310098 010                                                             42.30E     43       1819
    LOWER MANNVILLE        .0003A                  .69  4537 207                .0354 .0176       .9100
    1976-12-31 00/06-33-032-22W4/0 1976-05-20
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                       VO                          1404.5      200  4.50       900  .130  .50 10350 318  .810  7.427
                   WER1 ASSIGN                          67  .75     50  .05       47
    04080 0310098 015                                                             42.30E     47       1988
    BVASAL QUARTZ          .0003A .0121 .0018          .67  4612 211 .8514 .0785 .0330 .0059 .0094 .0054 .0016 .0009
    1983-09-30 00/08-10-032-21W4/0 1982-11-08
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT	
GHOST PINE	(F) 031-22W4	04080														
PEKISKO A	VO			1482.5	607	8.23		4996	.045	.70	11000	322		.820	3.723	
	WER1 ISOPAC			186	.70	130	.10	117		3						
	VO			1482.5	808	1.28		1026	.045	.70	11000	322		.820	3.723	PROBABLE
				19		14		12							.50	
04080 0642001 000 PEKISKO A								40.05E		126	5046					
PEKISKO	.0003A	.0020		.67	4599	210										
1976-06-30 00/06-23-030-22W4/0		1964-06-00 TCPL														
PEKISKO B	MB			1627.8	200	3.05		610	.060	.70	11130	318		.810	5.161	
	WER1 ASSIGN			71	.70	50	.10	45		30						
																PROBABLE
04080 0642002 000 PEKISKO B								40.05E		15	601					
PEKISKO	A .0121	.0101		.67	4602	209	.8630	.0673	.0247	.0051	.0083	.0053	.0020	.0021		
1983-11-30 00/04-02-030-23W4/0		1964-03-13 TCPL														
PEKISKO G	PD			1383.2	200	4.32		863	.045	.75	10580	321		.782	4.043	
	WER1 ASSIGN			772	.92	710	.04	682		521						
04080 0642007 000 PEKISKO G								40.05E		161	6448					
PEKISKO	.0004A	.0160 .0015		.73	4557	219	.8723	.0657	.0284	.0062	.0061	.0021	.0006	.0007		
1981-06-30 00/10-36-031-21W4/0		1962-06-00 TCPL														
PEKISKO H	VO			1402.1	200	2.47		493	.050	.80	10450	326		.860	4.248	
	WER1 ASSIGN			21	.70	15	.05	14		14						
04080 0642008 000 PEKISKO H								40.05E								
RUNDLE	.0003A			.73	4599	198										
1956-10-18 00/04-26-030-21W4/0		1956-05-00														
PEKISKO L	VO			1599.8	1025	3.02		3095	.050	.75	10800	322		.815	4.389	
	WER1 ISOPAC			136	.75	102	.10	92		46						
04080 0642012 000								40.05E		46	1842					
PEKISKO	.0003A	.0251 .0022		.67	4592	211	.8425	.0716	.0306	.0065	.0096	.0065	.0024	.0015		
1980-07-31 00/06-30-029-23W4/0		1978-05-16 A&S														
PEKISKO M	VO			1408.5	128	9.25		1184	.070	.80	10210	317		.810	6.327	
	WER1 ASSIGN			75	.75	56	.10	51								
04080 0642013 000 PEKISKO M								40.05E		51	2043					
PEKISKO	.0003A	.0015		.69	4585	212		.0331	.0164		.2100					
1982-12-01 00/11-08-031-20W4/0		1977-05-31 TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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GHOST PINE             (F)  031-22W4     04080
  PEKISCO N
    SOLN               WER1 ISOPAC                          12             8              6              202.0   58
    04080 0642014 000  PEKISCO N                                                      40.05E      6        240
    PEKISKO                 .0007E .0238 .0012        .73  4579 219 .7902 .1041 .0429 .0083 .0132 .0083 .0034 .0039
    1983-12-31 00/01-01-031-22W4/0 1981-01-01
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  PEKISKO O                VO                          1493.2     200  11.90      2380  .060  .70 11170 315  .795  5.328
                       WER1 ASSIGN                          127  .70     89  .10      80      1
    04080 0642015 000  PEK O                                                          40.05E     79       3164
    PEKISKO                      E .0113 .0035        .67  4581 211 .8530 .0746 .0333 .0060 .0098 .0050 .0013 .0022
    1983-11-30 00/10-14-030-23W4/0 1962-06-22
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                             VO                      1504.2     200  10.70      2140  .045  .70 10880 315  .800  3.868
                       WER1 ASSIGN                           83  .70     58  .10      52
    04080 0642098 001                                                                 40.05E     52       2083
    PEKISKO                      E .0167 .0020        .67  4567 210 .8542 .0670 .0340 .0075 .0102 .0048 .0036
    1983-11-30 00/11-07-030-22W4/0 1964-09-21
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                             VO                      1437.7     200   .80       160  .180  .60 10410 318  .783 12.840
                       WER1 ASSIGN                           20  .75     15  .10      14
    04080 0642098 003                                                                 40.05E     14        561
    PEKISKO                 .0007A .0238 .0012        .73  4579 219 .7902 .1041 .0429 .0083 .0132 .0083 .0034 .0039
    1980-10-31 00/10-07-031-20W4/0 1979-11-10 TCPL
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GHOST PINE               POOLS=   72  GIP=    20187 PROD=    17129  IMG=    16022  MGP=     8357  RMG=     7665  ENERGY=   318736
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GIBOS                  (SA) 075-02W6     04115
                             VO                      1341.7     200   1.50       300  .080  .50 12540 329  .833  5.205
        STRIKE         BER7 ASSIGN                           16  .75     12  .05      11
    04115 0500098 005                                                                 37.43E     11        412
    MONTNEY          .0023 .0001A .0031               .63  4624 206 .8851 .0743 .0206 .0022 .0058 .0034 .0016 .0010
    1980-12-31 00/05-29-075-02W6/0 1980-02-29
-------------------------------------------------------------------------------------------------------------------------------
GIBOS                    POOLS=    1  GIP=       16 PROD=       12  IMG=       11  MGP=             RMG=       11  ENERGY=      412
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GILBY                  (F)  041-03W5     04120
                             VO                      1304.0     200   2.00       400  .180  .65  7050 313  .888  8.439
                       WER1 ASSIGN                           34  .65     22  .10      20
    04120 0126098 005                                                                 40.05A     20        801
    BELLY RIVER 1    .0003A .0075 .0040               .60  5392 208 .7922 .0971 .0672 .0078 .0151 .0071 .0012 .0007
    1980-07-31 00/16-35-041-05W5/0 1979-12-09 TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

GILBY (F) 041-03W5 04120
VO 1306.8 200 1.60 320 .180 .50 7050 315 .888 6.450
WER1 ASSIGN 21 .65 14 .10 12
04120 0126098 010 40.05A 12 481
BELLY RIVER 2 .0003A .0075 .0040 .60 5392 208 .7922 .0971 .0672 .0078 .0151 .0071 .0012 .0007
1980-07-31 00/16-35-041-05W5/0 1979-12-09 TCPL

VO 1313.6 128 2.50 320 .200 .40 6953 315 .880 5.710
WER1 ASSIGN 18 .65 12 .10 11
04120 0126098 015 40.05A 11 441
BELLY RIVER .0003A .0075 .0040 .60 5392 208 .7922 .0971 .0672 .0078 .0151 .0071 .0012 .0007
1982-12-01 00/16-35-041-05W5/0 1979-12-09 TCPL

CARDIUM C
VO 1774.8 2882 1.01 2911 .096 .85 19380 321 .758 18.483
WER1 ISOPAC 538 .85 457 .15 388
VO 1774.8 1564 1.04 1626 .096 .85 19380 321 .758 18.483 PROBABLE
74 63 54 .25
04120 0170003 000 CARDIUM C 37.43E 442 16544
CARDIUM .0001A .0108 .0020 .72 4587 219 .8136 .0822 .0513 .0075 .0151 .0096 .0037 .0040
1982-06-30 00/10-28-040-04W5/0 1963-05-29 A&S CWNGNUL

CARDIUM B
VO 1665.4 200 3.09 617 .100 .65 15270 326 .790 11.009
WER1 ASSIGN 68 .75 51 .10 46
04120 0176002 000 CARDIUM B 37.43E 46 1722
CARDIUM .0001A .81 4647 212
1965-01-24 00/04-01-041-04W5/0 1964-02-00 TCPL

VIKING A
VO 1824.8 200 1.54 308 .120 .66 9320 335 .895 7.126
ASSOC WER1 ASSIGN ABAND 22 .80 18 .05 17
04120 0218001 000 VIKING A 40.43A 17 687
VIKING .0002A .59 4592 196
1982-06-30 00/04-05-041-02W5/0 1955-03-23 TCPL

VIKING C
MB
ASSOC WER1 ISOPAC COMB 44 .75 33 .10 30 32
04120 0218003 000 VIKING C 40.43A 10 404
VIKING .0002A .59 4592 196
1979-12-29 00/10-02-040-03W5/0 1956-04-02 TCPL COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GILBY                (F)  041-03W5    04120
  VIKING C
    SOLN             WER1 ISOPAC        COMB              21          14          12              229.0   92
    04120 0218003 000 VIKING C                                                   40.43A
    VIKING                .0002A                  .59  4592 196
    1979-12-29 00/10-02-040-03W5/0 1956-04-02 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       65 PROD=        47  IMG=        42  MGP=        32  RMG=        10  ENERGY=      404

                         VO                        2126.1     200    9.60        1920  .110  .65 17640 337  .799 13.321
                     WER1 ASSIGN                      256  .75     192  .10        173
    04120 0248098 005                                                            40.43E     173        6994
    MANNVILLE             .0001A .0069 .0208      .70  4668 216 .8212 .0864 .0397 .0066 .0098 .0053 .0020 .0011
    1979-12-29 00/04-18-042-04W5/0 1979-03-22 PROGAS
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  UPPER MANNVILLE B      VO                        2142.3     200    5.07        1014  .090  .50 17870 336  .795  8.561
                     WER1 ASSIGN                       87  .75      65  .05          62
    04120 0250002 000                                                            41.18E      62        2553
    GLAUCONITIC           .0001E .0185 .0208      .70  4668 216 .7818 .1059 .0445 .0166 .0124 .0072 .0028 .0020
    1980-10-31 00/11-30-041-04W5/0 1979-08-24 PROGAS
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                         VO                        1921.3     200    9.53        1906  .142  .65 14900 326  .758 15.827
          STRIKE     WER1 ASSIGN                      302  .75     226  .15         192
    04120 0250098 005                                                            41.18E     192        7907
    GLAUCONITIC           .0013A .0175 .0256      .76  4629 224 .7715 .0883 .0468 .0267 .0167 .0113 .0052 .0091
    1981-11-30 02/06-18-042-02W5/0 1981-03-15 CWNGNUL
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                         VO                        2019.3     200    1.40         280  .110  .60 15000 328  .773 11.104
                     WER1 ASSIGN                       31  .75      23  .15          20
    04120 0300098 002                                                            41.18E      20         824
    GLAUCONITIC      .0001 .0002A .0061 .0411     .72  4727 218 .8049 .0885 .0347 .0055 .0095 .0054 .0028 .0020
    1982-10-29 00/13-16-040-02W5/0 1980-12-21 KANNGAZ
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                         VO                        2131.2     200    3.09         618  .086  .65 15950 331  .809  9.469
                     WER1 ASSIGN                       58  .75      44  .10          39
    04120 0300098 010                                                            41.18E      39        1606
    GLAUCONITIC           .0002E .0707 .0214      .71  4602 209 .7665 .0845 .0416 .0055 .0076 .0017 .0003
    1982-07-30 00/16-36-041-05W5/0 1979-07-26 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
GILBY (F) 041-03W5 04120										
VO			2075.0	200	3.00	600	.140	.45	15000	330 .782 10.414
WER1 ASSIGN			62	.70	44	.10	39			
04120 0300098 013						41.18E	39	1606		
GLAUCONITIC	.0002A .0061 .0411		.72	4727	218	.8040	.0885	.0347	.0005	.0095 .0054 .0028 .0020
1983-10-31 00/06-36-039-03W5/0	1982-12-10									
VO			1968.7	128	3.30	422	.093	.55	16000	327 .775 9.184
WER1 ASSIGN			39	.75	29	.10	26			
04120 0300098 015						41.18E	26	1071		
GLAUCONITIC	.0011 .0002A .0149		.71	4553	217	.8138	.0837	.0532	.0102	.0135 .0072 .0022
1982-12-01 00/06-26-042-03W5/0	1979-09-29									
BASAL MANNVILLE B MB	-1181.1		2138.5	239	2.01	476	.105	.70	15440	350 .826 11.261
ASSOC WER1 ISOPAC	COMB		282	.80	225	.15	192	222		
04120 0320002 000 BSL MANN B	CONCURRENT PRODUCTION						40.43A	10	404	
L MANN CHANNEL	.0002A .0350		.70	4730	216					
1982-12-01 00/12-21-040-03W5/0	1964-03-16 A&S		TCPL							COMBINED ASSOC/SOLN PRODUCTION
BASAL MANNVILLE B										
SOLN WER1 ISOPAC	COMB		478		115		40		6728.0	71
04120 0320002 000 BSL MANN B	CONCURRENT PRODUCTION						40.43A			
L MANN CHANNEL	.0002A .0350		.70	4730	216					
1982-12-01 00/12-21-040-03W5/0	1964-03-16 A&S		TCPL							COMBINED ASSOC/SOLN PRODUCTION
COMBINED SOLN/ASSOC POOLS= 1	GIP= 760	PROD= 340	IMG= 232	MGP= 222	RMG= 10	ENERGY= 404				
BASAL MANNVILLE C VO			2097.6	200	6.17	1233	.150	.70	15230	348 .815 16.057
WER1 ASSIGN			198	.80	158	.15	135			
04120 0320003 000 BSL MANN C						40.43A	135	5458		
BSL MANNVILLE	.0002A .0407		.73	4709	219					
1978-06-30 00/15-22-040-03W5/0	1955-08-00 TCPL									
BASAL MANNVILLE D MB			2045.5	1150	7.80	8970	.107	.70	15510	343 .826 11.661
WER1 ISOPAC			1457	.91	1327	.15	1130	840		
04120 0320004 000 BSL MANN D						40.43A	290	11725		
BSL MANNVILLE	.0002A .0440		.70	4730	216		.0330 .0141	.1700		
1982-11-31 00/10-18-040-02W5/0	1962-07-00 KANNGAZ TCPL									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS												
GILBY	(F) 041-03W5	04120													
BASAL MANNVILLE F	VO	-1197.3		2144.0	65	3.05		197	.150	.70	15820	341		.815	17.039
ASSOC	WER1 ISOPAC	COMB		34	.75	25	.15	21		17					
04120 0320006 000 BSL MANN F	OIL POOL DEPLETED							40.43A		5	202				
BSL QUARTZ	.0002A	.0444		.72	4737	218		.0330	.0141		.6000				
1982-08-31 00/10-13-040-04W5/0	1966-06-00 A&S										COMBINED ASSOC/SOLN PRODUCTION				
BASAL MANNVILLE F															
SOLN	WER1 ISOPAC	COMB		2		1		1			28.0	71			
04120 0320006 000 BSL MANN F	OIL POOL DEPLETED							40.43A							
BSL QUARTZ	.0002A	.0444		.72	4737	218		.0330	.0141		.6000				
1982-08-31 00/10-13-040-04W5/0	1966-06-00 A&S										COMBINED ASSOC/SOLN PRODUCTION				
COMBINED SOLN/ASSOC POOLS= 1	GIP= 36	PROD= 26	IMG= 22	MGP= 17	RMG= 5	ENERGY= 202									
BASAL MANNVILLE I	PD			2116.5	830	2.65		2196	.110	.70	15860	349		.826	12.014
	WER1 ISOPAC			293	.75	220	.15	187		174					
04120 0320009 000 BSL MANN I								40.43A		13	526				
BSL QUARTZ	.0002A	.0400		.70	4730	216									
1983-12-31 00/07-29-040-03W5/0	1957-06-00 A&S		TCPL												
BASAL MANNVILLE J	VO			2161.0	200	2.78		555	.120	.70	15860	350		.820	13.225
	WER1 ASSIGN			73	.70	51	.15	44							
04120 0320010 000 BSL MANN J								40.43A		44	1779				
BSL QUARTZ	.0002A			.70	4709	219									
1962-01-02 00/06-33-041-03W5/0	1959-10-00 TCPL														
BASAL MANNVILLE K	VO			2118.4	256	3.08		788	.150	.70	15230	348		.815	16.034
	WER1 ASSIGN			126	.70	88	.15	75							
04120 0320011 000 BSL MANN K								40.43A		75	3032				
BSL QUARTZ	.0002A			.70	4709	219									
1982-12-01 00/06-31-039-02W5/0	1963-06-00 TCPL														
BASAL MANNVILLE M	VO			2118.1	200	2.10		420	.120	.70	17790	336		.800	15.810
	WER1 ASSIGN			66	.75	50	.15	42							
04120 0320013 000 BSL MANN M								40.43A		42	1698				
ELLERSLIE	.0002A	.0387		.70	4716	216		.0318	.0115		.6200				
1982-08-31 00/10-02-040-03W5/0	1956-04-02 TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                  H2    HE     N2    CO2    H2S  DEN    PC  TC    C1     C2     C3   IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GILBY                (F)  041-03W5    04120
  BASAL MANNVILLE O        VO -1239.3                      2241.5     174   5.23      910  .150   .70 16680 347   .794 18.067
                      WER1 ASSIGN                    B        165  .75    123  .10    111
    04120 0320015 000 BSL MANN O                                                    40.43A    111      4488
    BSL QUARTZ             .0002A .0060 .0295          .70  4716 216 .8200 .0867 .0361 .0051 .0094 .0052 .0016 .0007
    1982-12-01 00/12-10-040-04W5/0 1965-02-00
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  BASAL MANNVILLE P          PD                          2162.3     200   3.92      783  .098   .70 15220 345   .821 10.483
                      WER1 ASSIGN                          193  .75    145  .15    123      59
    04120 0320016 000 BSL MANN P                                                    40.43A     64      2588
    BSL QUARTZ                 A .0072 .0442           .70  4730 216 .8146 .0807 .0334 .0046 .0087 .0048 .0012 .0006
    1982-12-31 00/07-32-041-03W5/0 1963-09-00 TCPL
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  BASAL MANNVILLE R
    SOLN              WER1                                69          41          35              1040.0   66
    04120 0320018 000 BSL MANN R                                                    40.43A     35      1415
    BASAL MANNVILLE        .0002A .0047 .0408          .72  4730 217 .8100 .0882 .0299 .0053 .0099 .0054 .0024 .0018
    1983-12-31 00/01-01-041-03W5/0 1976-00-00 TCPL
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  BASAL MANNVILLE S          VO          -1000.5         1900.1     182   1.14      207  .114   .75 15520 344   .817 13.427
    ASSOC             WER1 ISOPAC          COMB                28  .75     21  .15     18      38
    04120 0320019 000 BSL MANN S     CONCURRENT PRODUCTION                          40.43E      6       243
    ELLERSLIE        .0004 .0001A .0043 .0294          .70  4695 216 .8193 .0879 .0345 .0051 .0092 .0053 .0021 .0025
    1982-08-31 00/10-08-041-01W5/0 1971-09-20 KANNGAZ TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE S
    SOLN              WER1 ISOPAC          COMB                48          29          26              493.0   98
    04120 0320019 000 BSL MANN S     CONCURRENT PRODUCTION                          40.43E
    ELLERSLIE        .0004 .0001A .0043 .0294          .70  4695 216 .8193 .0879 .0345 .0051 .0092 .0053 .0021 .0025
    1982-08-31 00/10-08-041-01W5/0 1971-09-20 KANNGAZ TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
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  COMBINED SOLN/ASSOC POOLS=     1  GIP=        76 PROD=        50  IMG=        44  MGP=        38  RMG=         6  ENERGY=       243

  BASAL MANNVILLE T          VO                          2140.9     200   6.79     1357  .120   .80 16400 339   .804 16.446
                      WER1 ASSIGN                          223  .75    167  .15    142      13
    04120 0320020 000 BSL MANN T                                                    40.43A    129      5215
    LOWER MANNVILLE        .0002A          .0418       .71  4737 216                .0361 .0137          .4500
    1976-06-30 00/07-02-041-04W5/0 1976-02-23 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
GILBY	(F) 041-03W5	04120													
BASAL MANNVILLE V	VO				2183.0	200	1.20	240	.120	.65	17870	338		.795	14.752
	WER1 ASSIGN				35	.75	27	.05 25							
04120 0320022 000								40.43A		25	1011				
OSTRACOD	.0002A .0047 .0408				.72	4730	217	.8100 .0882	.0299	.0053 .0099	.0054	.0024	.0018		
1980-10-31 00/11-30-041-04W5/0	1979-08-24 PROGAS														
BASAL MANNVILLE W	VO				2137.0	200	3.70	740	.140	.70	13790	338		.805	14.139
	WER1 ASSIGN				105	.75	79	.15 67		26					
04120 0320023 000	BSL MANN W							40.43A		41	1658				
ELLERSLIE	.0002A .0418				.72	4737	218	.0361	.0137		.4500				
1977-12-30 00/10-35-040-03W5/0	1977-08-21 TCPL														
	VO				2150.6	200	3.05	610	.150	.65	16150	338		.800	16.560
	WER1 ASSIGN				101	.75	76	.15 64							
04120 0320098 004								43.05A		64	2755				
ELLERSLIE	.0002A .0376				.66	4716	216	.0310	.0138		.2600				
1979-10-31 00/06-30-039-02W5/0	1975-05-02 PROGAS TCPL														
	VO				2121.7	200	1.50	300	.110	.75	15970	331		.745	15.194
	WER1 ASSIGN				46	.75	34	.15 29							
04120 0320098 005								43.05E		29	1248				
BSL QUARTZ	.0003E .0224 .0069				.76	4580	226	.7571 .1141	.0463	.0091 .0180	.0131	.0058	.0069		
1982-08-31 00/06-31-039-02W5/0	1963-06-10 TCPL														
	VO				2054.6	200	1.30	260	.130	.85	16000	334		.772	19.499
	WER1 ASSIGN				51	.75	38	.15 32							
04120 0320098 007								40.43E		32	1294				
ELLERSLIE	.0004A .0052 .0420				.74	4718	222	.7889 .0934	.0351	.0065 .0121	.0083	.0039	.0042		
1982-12-01 00/13-16-040-02W5/0	1980-12-21 KANNGAZ														
	VO				2142.4	128	3.26	418	.150	.70	15840	341		.815	17.062
	WER1 ISOPAC				71	.70	50	.15 43							
04120 0320098 010								40.43A		43	1738				
BSL QUARTZ	.0002A .0444				.72	4737	218	.0330	.0140		.6000				
1976-06-30 00/02-13-040-04W5/0	1965-02-00 A&S														
	VO				2129.3	200	14.02	2804	.200	.75	5970	331		.886	8.684
	WER1 ASSIGN ABAND				243	.50	122	.15 103							
04120 0320098 012								40.43E		103	4164				
BSL CRET CHAN	.0001A .0049 .0417				.86	4698	216	.8172 .0800	.0329	.0051 .0089	.0050	.0022	.0020		
1982-08-31 00/10-05-041-03W5/0	1962-09-04 TCPL														

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL DATE / PURCHASERS																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GILBY	(F) 041-03W5 04120													
	VO			1916.1	200	15.30	3060	.105	.85	15290	344		.814	13.859
	WER1 ASSIGN			424	.80	339	.15 288							
04120 0320098 013							40.43E		288	11644				
ELLERSLIE	H2 .0004 HE .0001A N2 .0043 CO2 .0294 H2S	DEN .70	PC 4695	TC 216	C1 .8193	C2 .0879	C3 .0345	IC4 .0051	NC4 .0092	C5 .0053	C6 .0021	C7 .0025		
1982-08-31 00/16-06-041-01W5/0	1980-06-24 KANNGAZ													
	VO			1912.3	128	2.80	358	.100	.65	15460	344		.813	10.218
	WER1 ASSIGN ABAND			37	.75	27	.15 23							
04120 0320098 014							40.43E		23	930				
ELLERSLIE	.0004 .0001A .0043 .0294	.70	4695	216	.8193	.0879	.0345	.0051	.0092	.0053	.0021	.0025		
1982-12-01 00/11-10-041-01W5/0	1980-02-29													
	VO			2133.8	200	1.50	300	.080	.70	16850	331		.772	10.501
	WER1 ASSIGN			32	.75	24	.15 20							
04120 0320098 015							40.43A		20	809				
BASAL QUARTZ	.0001E .0374 .0076	.75	4570	220	.7677	.0910	.0545	.0111	.0146	.0084	.0033	.0043		
1982-07-30 00/10-36-041-04W5/0	1976-08-08													
	VO			1923.2	128	4.50	576	.123	.75	15290	326		.772	15.938
	WER1 ASSIGN			92	.75	69	.10 62							
04120 0320098 016							40.43E		62	2507				
ELLERSLIE	.0008 A .0040 .0171	.70	4659	217	.8216	.0934	.0360	.0052	.0096	.0060	.0028	.0035		
1983-12-31 00/16-06-041-01W5/0	1980-06-24 KANNGAZ													
	VO			1916.2	200	1.50	300	.105	.80	15220	326		.773	14.428
	WER1 ASSIGN			43	.75	32	.10 29							
04120 0320098 017							40.43E		29	1172				
ELLERSLIE	.0008 E .0040 .0171	.70	4659	217	.8216	.0934	.0360	.0052	.0096	.0060	.0028	.0035		
1982-11-31 00/07-07-041-01W5/0	1981-04-19 KANNGAZ													
	VO			2191.0	200	3.60	720	.075	.55	17390	333		.742	8.256
	WER1 ASSIGN			59	.75	44	.15 38							
04120 0320098 018							40.43E		38	1536				
OSTRACOD	.0001 .0001A .0164	.78	4575	229	.7380	.1344	.0623	.0091	.0185	.0109	.0046	.0056		
1982-12-01 00/11-20-041-04W5/0	1980-08-12 PROGAS													
	VO			2185.2	200	4.30	860	.080	.65	16350	332		.758	9.608
	WER1 ASSIGN			83	.75	62	.15 53							
04120 0320098 020							40.43E		53	2143				
ELLERLSIE	.0003E .0013 .0291	.74	4686	225	.7744	.1059	.0527	.0080	.0156	.0084	.0013	.0025		
1982-07-30 00/16-36-041-05W5/0	1979-07-26 TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL   IMG     MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV     RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
GILBY                (F)  041-03W5     04120
    BASAL MANNVILLE A        MB                          2151.3    2369  12.65     29961  .137  .70 15930 343  .815 15.646
                         WER1 ISOPAC                             .85          .15
    04120 0320160 001 BSL MANN A                                                  40.43A
    BSL MANNVILLE              A .0050 .0471        .70  4730 216 .8158 .0833 .0305 .0043 .0071 .0030 .0011 .0028
    1981-09-30 00/02-04-041-03W5/0 1954-07-22
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC D               MB                          2173.8     861   5.48      4718  .169  .75 15960 342  .814 20.694
                         WER1 ISOPAC                             .85          .15
    04120 0320160 002 JURASSIC D                                                  40.43A
    JURASSIC                   A .0050 .0471        .70  4730 216 .8158 .0833 .0305 .0043 .0071 .0030 .0011 .0028
    1982-08-31 00/02-04-041-03W5/0 1954-07-22
-------------------------------------------------------------------------------------------------------------------------------
  BSL MANN A & JUR D
                         WER1 ISOPAC                             9346  .85   7944  .15   6750    3416
    04120 0320160 999 BMN A+JUR D                                                 40.43A   3334      134794
    BSL.MANN & JUR             A
    1981-09-30 00/02-04-041-03W5/0 1954-07-22 TCPL
-------------------------------------------------------------------------------------------------------------------------------
    BASAL MANNVILLE H        MB                          2112.9    2800   4.91     13741  .120  .65 15870 343  .805 12.768
                         WER1 ISOPAC        COMB                 1755  .91   1597  .10   1440
    04120 0320360 001 BSL MANN H                                                  40.43A
    BLAIRMORE D                .0001A                .70  4730 216
    1973-05-31 00/04-18-041-03W5/0 1956-12-11                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    BASAL MANNVILLE L        MB          -1066.1         2045.8     200   1.10      220  .120  .70 15310 346  .810 13.042
    ASSOC                WER1 ASSIGN        COMB               72  .70     51  .15     43
    04120 0320360 002 BSL MANN L                                                  40.43A
    BSL QUARTZ                 .0001A                .72  4709 219
    1982-12-20 00/10-01-041-03W5/0 1959-10-06                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC-RUNDLE          MB          -1194.8         2084.5    5764   5.18     29864  .133  .65 16060 344  .827 13.864
    ASSOC                WER1 ISOPAC        COMB               9410  .92   8649  .08   8000
    04120 0320360 003 JRSSC RNDL     CONCURRENT PRODUCTION                             40.43A
    JURASSIC           .0001A              .0457        .71  4668 217                .0361 .0152       .2200
    1979-12-29 00/10-04-041-03W5/0 1953-10-23                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC-RUNDLE
    SOLN                 WER1 ISOPAC        COMB                 53           32          29              620.0   86
    04120 0320360 003 JRSSC RNDL     CONCURRENT PRODUCTION                             40.43A
    JURASSIC           .0001A              .0457        .71  4668 217                .0361 .0152       .2200
    1979-12-29 00/10-04-041-03W5/0 1953-10-23                                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      9463 PROD=      8681  IMG=      8029  MGP=           RMG=           ENERGY=
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2 / IMG / GHV	HE / MGP / RMG	N2 / GSAT / STOIP	CO2 / PI / ENERGY	H2S / T / GOR	DEN / Z / PCT	PC / M3/M3	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
GILBY	(F) 041-03W5	04120																					
BMNV H+L,J-RUN+UM A																							
ASSOC	WER1 ISOPAC		COMB	11237	.92	10297	.08	9483	6748														
04120 0320360 999	BM HL,JR+UA							40.43A	2764		111749												
JUR,BSL.QTZ,BL	.0001A																						
1978-12-31	00/10-04-041-03W5/0	1953-10-23	A&S	TCPL																			
																					COMBINED ASSOC/SOLN PRODUCTION		
BMNV H+L,J-RUN+UM A																							
SOLN	WER1 ISOPAC		COMB	53		32		29															
04120 0320360 999	BM HL,JR+UA							40.43A															
JUR,BSL.QTZ,BL	.0001A																						
1978-12-31	00/10-04-041-03W5/0	1953-10-23	A&S	TCPL																			
																					COMBINED ASSOC/SOLN PRODUCTION		
COMBINED SOLN/ASSOC POOLS= 1	GIP= 11290	PROD= 10329	IMG= 9512	MGP= 6748	RMG= 2764	ENERGY= 111749																	
JURASSIC B	VO			-1191.8		2133.0		2434		494	4.94	.159	.80	15890	344	.824	20.260						
ASSOC	WER1 ISOPAC		COMB	493	.80	394	.20	316	321														
04120 0446002 000	JURASSIC B	CONCURRENT PRODUCTION						40.43E	247		9986												
JURASSIC	.0001A		.0510		.73	4730	218			.0348	.0151		.0022										
1980-12-31	00/05-29-040-03W5/0	1958-07-00	A&S	TCPL																			
																					COMBINED ASSOC/SOLN PRODUCTION		
JURASSIC B																							
SOLN	WER1 ISOPAC		COMB	1049		315		252			12200.0	86											
04120 0446002 000	JURASSIC B	CONCURRENT PRODUCTION						40.43E															
JURASSIC	.0001A		.0510		.73	4730	218			.0348	.0151		.0022										
1980-12-31	00/05-29-040-03W5/0	1958-07-00	A&S	TCPL																			
																					COMBINED ASSOC/SOLN PRODUCTION		
COMBINED SOLN/ASSOC POOLS= 1	GIP= 1542	PROD= 709	IMG= 568	MGP= 321	RMG= 247	ENERGY= 9986																	
JURASSIC F																							
SOLN	WER1			158		63		22	12		1760.0	90											
04120 0446006 000	JURASSIC F							40.43E	10		404												
JURASSIC	.0001A																						
1973-12-31	00/01-01-041-03W5/0	1961-00-00	A&S	TCPL																			
JURASSIC G	VO			2106.2		200	8.64	1727		.150	.70	15820	342	.815	16.971								
	WER1 ASSIGN			293	.80	234	.04	225	63														
04120 0446007 000	JURASSIC G							40.43A	162		6550												
NORDEGG	.0001A	.0459		.73	4730	218				.0348	.0151		.2200										
1973-12-31	00/11-34-041-03W5/0	1964-10-00	TCPL																				

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
GILBY                (F)  041-03W5     04120
  JURASSIC H              VO                          1999.5     200   2.16      432  .150   .70 15620 339   .810 16.971
                     WER1 ASSIGN                          73  .70     51  .04      49
    04120 0446008 000 JURASSIC H                                                40.43A      49       1981
    JURASSIC                .0001A        .0459        .73  4730 218                .0348 .0151        .2200
    1976-06-30 00/06-08-041-02W5/0 1960-09-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC J
    SOLN                  WER1                              35          21          15      3     443.0    80
    04120 0446010 000 JURASSIC J                                                40.43A      12       485
    JURASSIC                .0001A .0037 .0438        .73  4723 219 .8069 .0802 .0350 .0058 .0105 .0069 .0031 .0041
    1979-12-29 00/01-01-041-03W5/0 1974-00-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO          -1199.1       2150.4      75   2.18      164  .163   .70 16060 341   .809 18.912
                     WER1 ISOPAC                          31  .75     23  .10      21
    04120 0446098 005                                                           40.43A      21       849
    JURASSIC                .0001A        .0419        .71  4737 216
    1976-06-30 00/10-05-041-03W5/0 1962-04-09 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC-RUNDLE C         MB                          2133.6    3668  16.68    61182  .130   .75 15750 344   .818 15.509
                     WER1 ISOPAC                       10143  .94   9579  .10    9020    7085
    04120 0446103 000 JUR-RUND C                                                40.43E    1935       78232
    JURASSIC & PEK          .0001A .0044 .0377        .70  4721 216 .8187 .0858 .0316 .0045 .0081 .0047 .0023 .0018
    1982-05-31 00/10-07-040-02W5/0 1955-01-01 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                  VO                          2169.6     200   9.56     1912  .063   .75 15930 347   .822  7.504
                     WER1 ASSIGN                         143  .75    107  .05      102       1
    04120 0610001 000 RUNDLE A                                                  40.43A     101       4083
    RUNDLE                  .0002A        .0450        .73  4730 219                .0330 .0140        .5000
    1983-12-31 00/04-18-041-03W5/0 1956-12-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE B
    SOLN                  WER1                              15          10           2      2     175.0    86
    04120 0610002 000 RUNDLE B      OIL DEPLETED                                40.43E
    RUNDLE                  .0001A
    1976-12-30 00/01-01-041-03W5/0 1958-00-00
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  RUNDLE G                  VO                          2195.9    1125   5.80     6525  .073   .75 17600 350   .833  9.399
                     WER1 ISOPAC                         613  .85    521  .15      443
    04120 0610007 000 RUNDLE G                                                  40.43E     443      17910
    RUNDLE                    A .0037 .0404        .69  4736 213 .8435 .0694 .0193 .0049 .0080 .0048 .0025 .0025
    1982-11-30 00/11-33-041-04W5/0 1961-12-04 PROGAS  TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------------
GILBY                (F)  041-03W5     04120
  RUNDLE H                VO -1289.4                      2229.4     1379    6.20       8550  .079  .70 17980 350  .818  9.786
                     WER1 ISOPAC                  FSW          844  .85     718  .15     610
    04120 0610008 000 RUNDLE H                                                  40.43A     610       24662
    RUNDLE          .0001 .0012E .0244 .0202          .74  4617 218 .7966 .0782 .0382 .0068 .0138 .0106 .0050 .0049
    1982-11-30 00/10-01-042-05W5/0 1963-03-09 KANNGAZ PROGAS  TCPL
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  RUNDLE I                VO -1289.4                      2173.2      200    1.85        370  .063  .85 15820 344  .819  8.565
                     WER1 ASSIGN                  FSW           32  .75      24  .05      23
    04120 0610009 000 RUNDLE I                                                  40.43A      23        930
    RUNDLE              .0002A      .0450           .73  4744 219                .0330 .0140        .5000
    1976-06-30 00/10-02-041-03W5/0 1956-09-00 TCPL
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  RUNDLE K                VO          -1079.6             2048.9      200    8.73       1745  .064  .70 15030 342  .802  6.989
    ASSOC            WER1 ASSIGN                             122  .70      86  .05      81
    04120 0610011 000 RUNDLE K                                                  40.43A      81       3275
    PEKISKO             .0002A                  .73  4730 219
    1976-06-30 00/07-29-040-02W5/0 1971-07-07 TCPL
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  RUNDLE P                VO                              1978.5      200    4.87        974  .150  .85 15440 333  .795 21.146
                     WER1 ASSIGN                             206  .75     154  .10     139       39
    04120 0610016 000 RUNDLE P                                                  40.43A     100       4043
    PEKISKO             .0002A .0314 .0378          .72  4653 215 .7882 .0825 .0360 .0048 .0090 .0059 .0022 .0020
    1981-06-30 00/03-34-040-02W5/0 1977-08-17 TCPL
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                            VO                      1971.3      200   10.00       2000  .040  .75 15050 327  .750  5.235
          STRIKE       WER1 ASSIGN                             105  .75     79  .15      67
    04120 0610098 003                                                           40.03E      67       2682
    PEKISKO             .0003A .0161 .0286          .75  4668 222 .7668 .1027 .0518 .0068 .0154 .0076 .0020 .0019
    1981-11-30 02/06-18-042-02W5/0 1981-03-15 CWNGNUL
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                            VO                      2262.8      128   16.04       2053  .086  .85 16890 347  .746 13.568
                     WER1 ASSIGN                             279  .70     195  .15     166
    04120 0610098 005                                                           40.43A     166       6711
    PEKISKO             .0002A      .0157           .78  4613 231                .0638 .0339        .0400
    1982-12-01 00/07-22-040-04W5/0 1970-12-31
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                            VO                      2155.5      200    2.47        493  .060  .75 16840 339  .805  7.903
                     WER1 ASSIGN                              39  .75     29  .15      25
    04120 0644098 005                                                           40.43A      25       1011
    BANFF               .0002A      .0366           .72  4702 219                .0367 .0158        .3700
    1977-06-30 00/10-36-041-04W5/0 1976-08-00
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4  NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
GILBY                (F)  041-03W5    04120
  WABAMUN A               VO                          2230.2    440   5.86      2578  .050  .80 17930 356  .788  7.286
                     WER1 ASSIGN                        189  .80    151  .20       121
    04120 0658001 000 WABAMUN A                                                  43.80E    121       5300
    WABAMUN                .0003E                  .73  5178 232
    1969-01-18 00/04-05-041-02W5/0 1955-03-00 TCPL
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GILBY                     POOLS=   67  GIP=    42330 PROD=    36143  IMG=    32300  MGP=    19111  RMG=    13189  ENERGY=   532660
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GILLESPIE            (SA) 040-02W4    04125
                          VO    -8.8                  688.3    200   6.50      1300  .220  .40  4870 296  .902  4.565
        STRIKE       WER2 ASSIGN                B        59  .70     41  .05        39
    04125 0248098 005                                                            37.58E     39       1466
    COLONY                 .0006A .0389            .59  4601 194 .9148 .0452 .0005
    1983-12-31 00/14-32-040-02W4/0 1980-10-26
-------------------------------------------------------------------------------------------------------------------------
                          VO          -14.1           717.8    200   8.40      1680  .340  .80  5143 298  .884 15.101
    ASSOC STRIKE       WER2 ASSIGN                      254  .65    165  .05       157
    04125 0250098 005                                                            37.43E    157       5877
    COLONY            .0002 .0020E .2294 .0001     .66  4343 178 .7522 .0101 .0024 .0012 .0008 .0009 .0005 .0002
    1979-12-29 00/07-04-040-02W4/0 1978-11-25
-------------------------------------------------------------------------------------------------------------------------
                          VO                          717.9    200   4.20       840  .280  .50 10085 316  .884 14.374
        STRIKE       WER2 ASSIGN                      121  .80     97  .05        92
    04125 0256098 005                                                            37.43E     92       3444
    COLONY                 .0026E .0912 .0007      .60  4519 186 .8976 .0067 .0010 .0001 .0001
    1983-12-31 00/13-03-040-02W4/0 1979-12-23
-------------------------------------------------------------------------------------------------------------------------
                          VO    -14.2                 691.0    200   2.80       560  .280  .70  5140 297  .900 10.718
        STRIKE       WER2 ASSIGN                B        60  .65     39  .05        37
    04125 0256098 010                                                            37.43E     37       1385
    COLONY #2              .0006A .0389            .59  4601 194 .9148 .0452 .0005
    1981-09-30 00/04-31-040-02W4/0 1980-11-07
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GILLESPIE                 POOLS=    4  GIP=      494 PROD=      342  IMG=      325  MGP=           RMG=      325  ENERGY=    12172
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GILWOOD              (F)  073-18W5    04130
                          VO                          718.7    200   1.52       304  .200  .55  4760 306  .921  5.283
                     WER1 ASSIGN                       16  .65     10  .05        10
    04130 0218098 015                                                            37.43E     10        374
    PEACE RIVER            .0001A .0056 .0025      .56  4640 191 .9893 .0018 .0005 .0001
    1979-12-29 00/06-09-073-19W5/0 1971-11-19 PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GILWOOD              (F)  073-18W5     04130
  PEACE RIVER A             VO    -71.7                      756.1     4133     .90      3720  .240   .65   4680 308   .923  7.303
                       WER1 ISOPAC                    B         272     .60      163  .05    155
    04130 0228001 000 P RIVER A                                                      37.43E      155        5802
    PADDY                .0001A .0092 .0043          .60  4640 191 .9803 .0045 .0010 .0001 .0001
    1979-12-29 00/11-18-072-17W5/0 1956-10-01 PROGAS
    -------------------------------------------------------------------------------------------------------------------------------
                             VO                       770.0      200    2.74       548  .180   .55   4640 308   .924  4.590
                       WER1 ASSIGN                      25     .65       16  .05     15
    04130 0230098 005                                                                37.43E       15         561
    PADDY SD             .0001E .0056 .0025          .56  4640 191 .9893 .0018 .0005 .0001
    1979-12-29 00/06-01-073-19W5/0 1971-10-26 PROGAS
    -------------------------------------------------------------------------------------------------------------------------------
                             VO                       711.1      200    1.80       360  .200   .55   4760 306   .923  5.272
                       WER1 ASSIGN                      19     .65       12  .05     12
    04130 0230098 010                                                                37.43E       12         449
    PADDY                .0001E .0056 .0025          .56  4640 191 .9893 .0018 .0005 .0001
    1982-08-31 00/06-09-073-19W5/0 1971-11-19 PROGAS
    -------------------------------------------------------------------------------------------------------------------------------
  BLUESKY A                  VO                      1108.9      254    4.63      1177  .200   .70   9650 316   .870 14.002
                       WER1 ISOPAC                     165     .80      132  .05    125                8
    04130 0304001 000 BLUESKY A                                                      40.05E      117        4686
    BLUESKY              .0001E                    .56  4654 194
    1983-12-31 00/11-18-072-17W5/0 1956-10-00
    -------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A          VO                      1123.2      522    1.15       599  .180   .65   9730 313   .865 11.946
                       WER1 ISOPAC                      72     .75       54  .05     51               14
    04130 0310001 000 L MANN A                                                       40.05E       37        1482
    GETHING              .0001E                    .56  4668 192
    1976-06-30 00/11-18-072-17W5/0 1956-10-00 PROGAS
    -------------------------------------------------------------------------------------------------------------------------------
                             VO    -452.1             1094.7      200    1.52       304  .210   .55   9960 321   .872 11.688
                       WER1 ASSIGN                    B         36     .70       25  .05     24
    04130 0310098 005                                                                40.05E       24         961
    GETHING      .0001 .0001E .0039 .0369            .61  4730 197 .9505 .0019 .0005 .0010 .0005 .0009 .0015 .0022
    1979-12-29 00/06-09-073-19W5/0 1971-11-19 PROGAS
    -------------------------------------------------------------------------------------------------------------------------------
GILWOOD                  POOLS=     7  GIP=       605 PROD=       412  IMG=       392  MGP=        22  RMG=       370  ENERGY=     14315
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS												
GIROUX LAKE	(F) 066-21W5	04140													
VIKING A		VO -618.1		1376.2	200	2.23		446	.145	.65	10450	331	.858	9.862	
ASSOC		WER1 ASSIGN		44	.75	33	.05	31							
04140 0218001 000 VIKING A								41.18E		31	1277				
VIKING #2 SS	.0001A			.62	4633	203									
1982-05-31 00/12-10-066-21W5/0	1965-01-01														
VIKING B		VO		1378.0	200	1.00		200	.120	.70	11270	316	.824	10.339	
		WER1 ASSIGN		21	.75	16	.10	14							
04140 0218002 000 VIKING B								39.30E		14	550				
VIKING STRAY S	.0001 .0005A .0600 .0051			.67	4555	203	.8386	.0493	.0232	.0066	.0072	.0057	.0022	.0015	
1981-12-31 00/16-10-066-22W5/0	1981-01-20														
VIKING C		VO		1392.7	200	1.20		240	.180	.70	10460	316	.815	14.553	
		WER1 ASSIGN		35	.75	26	.10	24		1					
04140 0218003 000 VIKING C								39.30E		23	904				
VIKING #2 SAND	.0002A .0240			.67	4584	208	.8609	.0643	.0222	.0057	.0072	.0076	.0032	.0046	
1981-09-30 00/16-10-066-22W5/0	1981-01-20														
		VO		1345.9	200	1.80		360	.150	.50	10785	315	.837	8.725	
		WER2 ASSIGN		31	.75	23	.05	22							
04140 0218098 010								41.18E		22	906				
VIKING	.0001A .0190 .0002			.61	4606	199	.9193	.0348	.0148	.0033	.0037	.0025	.0008	.0008	
1979-12-29 00/10-33-065-20W5/0	1979-01-19 TCPL														
		VO		1308.8	200	.93		185	.200	.80	11990	328	.844	19.707	
		WER1 ASSIGN		37	.75	27	.10	25							
04140 0218098 020								41.18E		25	1030				
VIKING	.0001A			.64	4585	202			.0212	.0121		.0091			
1983-12-31 00/10-20-066-21W5/0	1976-06-25 KANNGAZ PANALTA TCPL														
		VO		1372.0	200	3.50		700	.150	.65	14935	331	.836	14.965	
		WER2 ASSIGN		105	.80	84	.10	75							
04140 0218098 030								41.18E		75	3089				
VIKING	.0005E .0263 .0005			.64	4585	202	.8944	.0359	.0232	.0056	.0065	.0045	.0026	.0020	
1979-12-29 00/10-12-066-22W5/0	1978-07-16														
		VO		1361.2	200	3.70		740	.150	.65	11170	328	.850	11.124	
		WER2 ASSIGN		82	.75	62	.05	59							
04140 0218098 040								39.30E		59	2319				
VIKING	.0003E			.63	4599	202									
1976-06-30 00/11-13-066-22W5/0	1974-03-22														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

GIROUX LAKE (F) 066-21W5 04140
VO 1375.3 200 1.30 260 .120 .65 10450 331 .863 8.115
WER2 ASSIGN 21 .75 16 .10 14
04140 0218098 050 41.18E 14 577
VIKING .0005E .0263 .0005 .64 4585 202 .8944 .0359 .0232 .0056 .0065 .0045 .0026 .0020
1979-12-29 00/06-14-066-22W5/0 1978-06-06

GETHING A
SOLN WER2 54 35 32 3
04140 0326001 000 GETHING A 37.43E 29 1085
GETHING .0002E .0312 .0191 .62 4690 196 .9082 .0315 .0067 .0005 .0006 .0111 .0001 .0001
1983-12-31 00/07-15-066-22W5/0 1979-01-01

GETHING B
VO 1741.8 200 1.00 200 .160 .70 13470 326 .812 16.207
WER1 ASSIGN 32 .75 24 .10 22
04140 0326002 000 GETHING B 37.43E 22 823
GETHING .0001A .0285 .67 4581 208 .8557 .0648 .0267 .0041 .0074 .0044 .0026 .0051
1981-09-30 00/16-10-066-22W5/0 1981-01-20

VO 1746.8 200 3.39 678 .150 .70 12410 343 .880 12.334
STRIKE WER2 ASSIGN 84 .75 63 .05 60
04140 0326098 002 37.43E 60 2246
BSL GETHING .0002A .62 4709 198
1961-05-08 00/15-17-065-21W5/0 1956-06-01

CADOMIN A
SOLN WER2 71 46 16 12
04140 0348001 000 CADOMIN A CONCURRENT PRODUCTION 37.43E 4 150
CADOMIN .0002A .0395 .0161 .61 4640 196 .9022 .0368 .0012 .0009 .0002 .0100 .0004 .0024
1980-12-31 00/10-11-066-21W5/0 1979-00-00 TCPL

CADOMIN B
VO 1737.4 200 .60 120 .120 .60 14960 344 .880 10.119
WER2 ASSIGN 12 .75 9 .05 9 6
04140 0348002 000 CADOMIN B 37.43E 3 112
CADOMIN .0002A .0395 .0161 .61 4640 196 .9022 .0368 .0012 .0009 .0002 .0100 .0004 .0024
1980-12-31 00/06-14-066-22W5/0 1978-06-06

CADOMIN C
VO 1723.4 200 2.00 400 .120 .65 14960 343 .807 11.988
WER1 ASSIGN 48 .75 36 .10 32
04140 0348003 000 CADOMIN C 37.43E 32 1198
CADOMIN .0001 .0002E .0235 .0243 .73 4647 218 .7888 .0851 .0459 .0038 .0144 .0085 .0035 .0019
1981-06-30 00/07-15-066-22W5/0 1979-07-19

GIROUX LAKE POOLS= 14 GIP= 677 PROD= 500 IMG= 435 MGP= 22 RMG= 413 ENERGY= 16266

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
GIROUXVILLE	(SA) 077-23W5 04142												
	VO -298.1			855.3	200	2.47	493	.200	.65	8270	300	.860	11.877
STRIKE	BER7 ASSIGN		B	59	.75	44	.05	42					
04142 0304098 005								40.05E	42	1682			
BLUESKY	.0002E			.57	4668	193							
1976-06-30 00/10-11-077-23W5/0	1963-01-00												
GIROUXVILLE	POOLS= 1	GIP=	59	PROD=	44	IMG=	42	MGP=	RMG=	42	ENERGY=	1682	
GIROUXVILLE EAST	(F) 077-22W5 03300												
	VO			492.5	200	1.50	300	.220	.50	2990	298	.951	3.300
	WER2 ASSIGN			10	.70	7	.05	7					
03300 0230098 020								40.05E	7	280			
PADDY	.0002E .1493 .0014			.62	4454	183	.8442 .0007	.0007 .0002	.0007	.0005	.0007	.0007	
1982-12-31 00/06-01-077-21W5/0	1980-05-14												
	VO			892.7	200	2.50	500	.220	.70	8180	312	.886	12.959
	WER2 ASSIGN			65	.75	49	.05	46					
03300 0326098 005								40.05E	46	1842			
GETHING	.0002A .0270 .0191			.59	4659	192	.9497	.0036 .0004					
1983-12-31 00/01-31-076-20W5/0	1980-01-17												
	VO			927.0	200	2.10	420	.200	.55	8190	314	.882	9.251
	WER2 ASSIGN			39	.75	29	.05	28					
03300 0326098 010								40.05E	28	1121			
GETING #2	.0002A .0270 .0191			.59	4659	192	.9497	.0036 .0004					
1983-12-31 00/01-31-076-20W5/0	1980-01-17												
	VO			859.7	200	5.30	1060	.190	.65	8230	311	.870	10.683
	WER2 ASSIGN			113	.75	85	.05	81					
03300 0326098 020								40.05E	81	3244			
GETHING	.0001A .0023 .0143			.58	4681	195	.9647	.0185 .0001					
1982-12-31 00/06-01-077-21W5/0	1980-05-14												
	VO			841.7	200	10.13	2026	.210	.65	8270	312	.904	11.382
	WER2 ASSIGN			230	.75	173	.05	164					
03300 0326098 025								40.05E	164	6568			
GETHING	.0001A .0023 .0143			.58	4681	195	.9647	.0185 .0001					
1982-12-31 00/12-02-077-21W5/0	1980-11-10												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z / GOR	M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	PURCHASERS
GIROUXVILLE EAST	(F) 077-22W5	03300																											
	VO			838.3	200	4.00	800	.210	.75	8165	310	.872	13.529															
	WER2 ASSIGN			108	.75	81	.05	77																					
03300 0326098 035								40.05E	77		3084																		
GETHING	.0001A .0023			.58	4681	195	.9647	.0185	.0001																				
1982-12-31 00/03-17-077-21W5/0	1980-05-07																												
	VO			847.8	200	2.40	480	.170	.70	8225	311	.870	10.287															
	WER2 ASSIGN			49	.75	37	.05	35																					
03300 0326098 037								40.05E	35		1402																		
GETHING	.0001A .0023			.58	4681	195	.9647	.0185	.0001																				
1982-12-31 00/03-17-077-21W5/0	1980-05-07																												
	VO			1054.6	200	2.20	440	.120	.70	9500	319	.839	8.479															
STRIKE	WER2 ASSIGN			37	.75	28	.10	25																					
03300 0500098 005								40.05E	25		1001																		
TRIASSIC	A .0055			.64	4621	206	.9015	.0471	.0228	.0030	.0075	.0047	.0024	.0027															
1981-09-30 00/04-04-076-20W5/0	1981-01-10																												
	VO			998.0	200	1.60	320	.200	.70	9000	312	.866	13.262															
	WER1 ASSIGN			42	.75	32	.05	30																					
03300 0500098 020								40.05E	30		1202																		
TRIASSIC	.0002A .0634 .0017			.62	4570	194	.8791	.0461	.0046	.0024	.0009	.0014	.0002																
1982-12-01 00/06-01-077-21W5/0	1980-05-14																												
	VO			961.7	200	1.40	280	.190	.60	9140	315	.835	11.266															
	WER2 ASSIGN			31	.75	23	.20	19																					
03300 0500098 035								40.05E	19		761																		
TRIASSIC	A .0110 .1258			.70	4979	210	.8194	.0394	.0029	.0008	.0002	.0004	.0001																
1982-12-31 00/03-17-077-21W5/0	1980-05-07																												
	VO -407.4			1007.0	200	6.40	1280	.180	.65	9000	317	.850	11.113															
	WER2 ASSIGN	B		142	.80	114	.10	102																					
03300 0556098 005								40.05E	102		4085																		
BELLOY	A .0239			.64	4599	203	.8837	.0536	.0217	.0035	.0071	.0037	.0017	.0010															
1982-12-31 00/06-01-077-21W5/0	1980-05-14	PANALTA																											
	VO			1104.3	200	2.50	500	.120	.70	9630	320	.861	8.349															
	WER2 ASSIGN			42	.75	31	.05	30																					
03300 0612098 003								39.68E	30		1190																		
DEBOLT	.0002 .0044A .0655			.64	4533	197	.8528	.0494	.0166	.0027	.0047	.0023	.0007	.0007															
1981-12-31 00/01-31-076-20W5/0	1980-01-17																												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GIROUXVILLE EAST	(F) 077-22W5	03300										
	VO -476.3			1093.0	200	1.00	200	.120	.70	9545	320	.835 8.533
STRIKE	WER2 ASSIGN		B	17	.80	14 .05	13					
03300 0612098 005							40.05E	13	521			
DEBOLT	.0016A .0422 .0005			.62	4573 196	.9029	.0286 .0141	.0022	.0045	.0021	.0003	.0001
1982-12-31 00/01-24-076-21W5/0	1980-09-15											
	VO			1077.7	200	1.50	300	.100	.70	9540	320	.833 7.124
	WER2 ASSIGN			21	.75	16 .10	14					
03300 0612098 010							40.05E	14	561			
DEBOLT	.0002 .0023A .0585 .0155			.72	4557 211	.7946	.0531 .0387	.0086	.0144	.0084	.0029	.0028
1982-12-31 00/06-01-077-21W5/0	1980-05-14											
GIROUXVILLE EAST	POOLS= 14 GIP=	946	PROD=	719	IMG=	671	MGP=		RMG=	671	ENERGY=	26862
GLACIER	(F) 077-12W6	03900										
	VO			1601.1	200	1.20	240	.150	.55	13850	339	.863 11.107
	WER2 ASSIGN			27	.75	20 .10	18					
03900 0304098 003							37.43E	18	674			
BLUESKY	.0001E .0351			.62	4737 202		.0072 .0026		.0028			
1979-10-31 00/06-21-076-12W6/0	1978-02-27 TCPL											
	VO			1634.4	200	2.20	440	.140	.70	12750	340	.856 12.209
	WER2 ASSIGN			54	.75	40 .10	36					
03900 0326098 002							37.43E	36	1347			
GETHING	A .0020 .0252			.63	4719 204	.8891	.0726 .0072	.0012	.0014	.0010	.0003	
1982-12-31 00/07-22-076-11W6/0	1979-12-07											
	VO			1737.0	200	4.70	940	.180	.80	14437	343	.842 20.471
	WER2 ASSIGN			192	.75	144 .05	137					
03900 0326098 003							37.43E	137	5128			
LOWER GETHING	A .0044			.64	4633 207	.8859	.0781 .0190	.0023	.0040	.0020	.0007	.0035
1982-12-31 00/07-30-076-11W6/0	1979-08-30											
	VO			1544.6	200	1.00	200	.113	.70	13090	337	.841 10.389
	WER2 ASSIGN			21	.75	16 .10	14					
03900 0326098 005							37.43E	14	524			
GETHING	E .0044			.64	4632 207	.8859	.0781 .0191	.0023	.0040	.0020	.0007	.0035
1981-12-31 00/06-25-076-13W6/0	1981-07-28 PROGAS											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
GLACIER	(F) 077-12W6	03900										
	VO -909.2			1663.0	128	1.85	237 .110	.70	14200	342	.862	10.598
	WER1 ASSIGN		B	25	.70	18 .10	16					
03900 0348098 005							37.43E	16		599		
CADOMIN	.0001A	.0351		.62	4737 202		.0072 .0026		.0028			
1982-12-01 00/11-02-077-12W6/0		1975-03-00	PANALTA									
	VO			2449.0	200	4.10	820 .090	.85	25720	340	.887	18.554
	WER2 ASSIGN			152	.80	122 .05	116					
03900 0524098 005							41.24E	116		4784		
MONTNEY	.0001A .0027 .0040			.62	4638 203	.9196 .0456	.0139 .0027	.0045	.0030	.0013	.0026	
1983-12-31 00/06-32-076-11W6/0		1980-11-08										
GLACIER	POOLS= 6	GIP= 471	PROD= 360	IMG= 337	MGP=	RMG= 337	ENERGY= 13056					
GLADYS	(F) 020-27W4	04020										
BELLY RIVER A	VO			1159.2	450	3.80	1712 .160	.65	3200	306	.946	3.269
	WER1 ISOPAC			56	.70	39 .05	37	3				
04020 0126001 000	BELLY RIV A						38.18E	34		1298		
BELLY RIVER	.0036E .0458 .0001			.58	4568 188	.9447 .0047	.0009 .0002					
1982-11-30 00/10-16-020-27W4/0		1977-07-31	PANALTA									
BELLY RIVER B	VO			1120.3	200	3.30	660 .180	.55	3200	305	.948	3.116
	WER1 ASSIGN			21	.50	11 .05	10	2				
04020 0126002 000							38.18E	8		305		
BSL BELLY RIVER	.0008E .0905 .0042			.60	4537 187	.8962 .0068	.0012 .0003					
1982-12-01 00/06-14-020-27W4/0		1979-03-25	TCPL									
UPPER MANNVILLE A												
SOLN	WER1 ASSIGN			7		5	4		92.2	80		
04020 0250001 000	U MANN A						37.81E	4	151			
MANNVILLE	.0001A			.72	4642 220							
1982-12-01 00/01-01-020-27W4/0		1979-00-00										
LOWER MANNVILLE A												
SOLN	WER2 ISOPAC			304		197	148	3	2710.0	112		
04020 0310001 000	L MANN A						39.30E	145	5699			
LOWER MANNVILLE	.0009E .0420 .0162			.75	4605 213	.7363 .1185	.0561 .0084	.0135	.0030	.0026	.0025	
1982-12-01 00/01-01-020-27W4/0		1978-01-01	KANNGAZ TCPL									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z  M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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GLADYS               (F) 020-27W4    04020
                         VO                          1975.4     200    1.39      278   .120   .65 17910  333   .799 14.915
                         WER2 ASSIGN                    41   .80     33   .05      32
    04020 0310098 005                                                            39.68E      32       1270
    BASAL QUARTZ              .0002E                          .70  4723 213
    1978-12-31 00/10-01-020-27W4/0 1978-08-05
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  DETRITAL A             VO                 -971.1      2076.3     128    .61       78   .110   .60 18825  330   .815 13.137
    ASSOC                WER1 ASSIGN          SEGR          10   .75      8   .10       7
    04020 0350001 000 DETRITAL A                                                 39.30E       7       275
    DETRITAL SAND   .0001 .0009E .0329 .0100                .67  4622 208 .8279 .0887 .0272 .0036 .0054 .0024 .0005 .0004
    1982-12-31 00/06-22-020-27W4/0 1978-08-01 KANNGAZ                                        SEGREGATED ASSOC/SOLN PRODUCTION
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  DETRITAL A
    SOLN                 WER1 ASSIGN          SEGR          15          10         7       2     138.0  112
    04020 0350001 000 DETRITAL A                                                 39.30E       5       197
    DETRITAL SAND   .0001 .0009E .0329 .0100                .67  4622 208 .8279 .0887 .0272 .0036 .0054 .0024 .0005 .0004
    1982-12-31 00/06-22-020-27W4/0 1978-08-01 KANNGAZ                                        SEGREGATED ASSOC/SOLN PRODUCTION
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  RUNDLE C
    SOLN                 WER2 ISOPAC                   173         113         85       2    1700.0  102
    04020 0610003 000 RUNDLE C                                                   39.30E      83       3262
    RUNDLE                    .0002E .0579 .0681         .75  4730 210 .7817 .0519 .0189 .0030 .0081 .0026 .0023 .0053
    1981-12-31 00/01-01-020-27W4/0 1978-01-01
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  RUNDLE D
    SOLN                 WER2 ASSIGN                    27          18         13             366.0   74
    04020 0610004 000 RUNDLE D                                                   38.18E      13       496
    RUNDLE                    .0003E .0402 .0156         .96  4569 228 .7005 .1304 .0744 .0108 .0184 .0068 .0014 .0012
    1981-12-31 00/01-01-020-27W4/0 1979-01-01 TCPL
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  TURNER VALLEY A        VO                         1983.0     200   9.20      1842   .169   .75 12260  328   .826 16.311
                         WER2 ASSIGN                   300   .80    240   .10     216
    04020 0630001 000 T VAL A                                                    38.18E     216       8247
    TURNER VALLEY             .0004A .0302 .0358 .0010   .84  4672 210 .8101 .0822 .0293 .0003 .0054 .0021 .0004
    1982-12-01 00/10-01-020-27W4/0 1978-08-25
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  WABAMUN A              VO                         2517.7    2914   5.10     14860   .051   .85 22900  339   .825 10.094
                         WER2 ISOPAC                  1500   .50    750   .20     600
    04020 0658001 000 WABAMUN A                                                  39.30E     600      23580
    CROSSFIELD MBR  .0014 .0003A .0552 .0614 .0796   .76  4889 216 .7457 .0523 .0178 .0028 .0069 .0059 .0024 .0024
    1981-12-31 00/10-21-020-27W4/0 1961-02-13 PANALTA TCPL
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GLADYS                 POOLS=   11  GIP=     2454 PROD=     1424  IMG=     1159  MGP=       12  RMG=     1147  ENERGY=    44780
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	C1	C2	C3	IC4	POR GSAT MGP RMG	NC4	PI STOIP ENERGY	C5	C6	T GOR	C7	Z PCT	M3/M3
GLEICHEN		(F) 022-22W4	03990									VO																	
										580.5			200	4.50			900	.260	.40	3185	292	.939	3.436						
		WER2 ASSIGN											31	.70		22	.05		21										
03990 0126098 005																	36.31A		21				763						
BSL BR					.0011A	.0302	.0012		.57	4606	614	.9631	.0034	.0007	.0003	.0001													
1979-12-29 00/06-24-023-21W4/0 1978-08-02 PROGAS TCPL																													
MEDICINE HAT A												VO																	
										487.7		14184		1.08			15319	.170	.55	4310	290	.913	4.328						
		WER1 ISOPAC											663	.70		464	.03		450										
03990 0158160 062		MED HAT A															36.31A												
MEDICINE HAT A					.0011A				.57	2344	371																		
1982-12-01 02/10-31-012-05W4/0 1904-00-00																													
SE ALTA GAS SYS(MU)																													
		WER1 ISOPAC											663	.70		464	.03		450										
03990 0158160 999																	36.31A		450				16340						
					.0011A																								
1982-12-31 02/10-31-012-05W4/0 1904-00-00 PANALTA PROGAS TCPL																													
BOW ISLAND A												VO																	
										1220.7			200	4.01			802	.170	.60	8420	304	.860	9.342						
		WER1 ASSIGN											75	.75		56	.05		53		1								
03990 0213001 000		B ISL A															37.81E		52				1966						
BOW ISLAND					.0009E				.60	4585	194																		
1982-12-01 00/06-02-022-21W4/0 1973-09-06 PANALTA																													
UPPER MANNVILLE C												VO																	
										1485.3			440	3.08			1357	.200	.80	11850	318	.804	21.082						
		WER2 ASSIGN											286	.90		258	.05		245		3								
03990 0250003 000		U MANN C															38.18E		242				9240						
U MANN					.0006E				.64	4619	204																		
1982-12-01 00/11-21-022-21W4/0 1973-07-07 PANALTA																													
		VO					-523.5			1378.3			200	1.10			220	.180	.55	10784	315	.826	11.669						
ASSOC		WER2 ASSIGN											26	.75		19	.05		18										
03990 0250098 010																	38.18E		18				687						
GLAUCONITIC				.0001	.0006E	.0220	.0001		.64	4619	204	.8643	.0007	.0240	.0043	.0069	.0042	.0018	.0013										
1979-12-29 00/11-32-023-21W4/0 1979-06-27 TCPL																													
		VO								1429.2			75	2.53			190	.200	.55	10860	317	.810	13.231						
		WER2 ISOPAC											25	.75		19	.10		17										
03990 0250098 015																	38.56A		17				656						
GLAUC LOWER SD					.0004A	.0091	.0063		.66	4627	209	.8682	.0624	.0316	.0069	.0078	.0045	.0009	.0023										
1979-12-29 00/10-17-024-21W4/0 1961-12-27 TCPL																													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                           AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GLEICHEN             (F)  022-22W4    03990
  GLAUCONITIC J              VO          -541.5          1364.7    2432   1.90     4621  .184  .65 10830 316  .810 14.391
    ASSOC                WER2 ISOPAC                      665   .80     532  .10      479
    03990 0300710 000 GLAUC J #2                                                    38.56E     479      18470
    GLAUCONITIC          .0004E .0091 .0063         .66  4627 209 .8682 .0624 .0316 .0069 .0078 .0045 .0009 .0023
    1982-08-31 00/10-17-024-21W4/0 1961-12-27 TCPL
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  LOWER MANNVILLE A          VO                          1471.9     200   1.54      308  .160  .55 12140 312  .790 12.334
                       WER1 ASSIGN                        38   .75      28  .10       26      3
    03990 0310001 000 L MANN A                                                      38.18E      23       878
    LOWER MANNVILLE      .0006E                    .65  4626 208
    1981-09-30 00/07-19-022-21W4/0 1973-09-20 PANALTA
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  LOWER MANNVILLE B          VO                          1371.9     200   2.10      420  .160  .55 11090 316  .824 10.658
                             ASSIGN                       45   .75      34  .10       30
    03990 0310002 000 L MANN B                                                      38.18E      30      1145
    OSTRACOD      .0001 .0006E .0220 .0010         .64  4619 204 .8643 .0007 .0240 .0043 .0069 .0042 .0018 .0013
    1983-12-31 00/07-22-023-21W4/0 1976-03-05
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                             VO                          1493.1     200    .90      180  .170  .50 11845 318  .806 11.171
                       WER2 ASSIGN                        20   .75      15  .05       14
    03990 0310098 003                                                               38.56E      14       540
    BSL QUARTZ           .0005E .0231 .0003         .66  4593 208 .8612 .0652 .0287 .0055 .0061 .0045 .0015 .0014
    1981-06-30 00/10-17-022-21W4/0 1980-11-14 PANALTA
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                             VO                          1492.5     200   1.00      200  .180  .50  8055 318  .847  7.654
                       WER2 ASSIGN                        15   .70      11  .05       10
    03990 0310098 006                                                               38.56E      10       386
    BSL QUARTZ           .0005E .0231 .0003         .66  4593 208 .8612 .0652 .0287 .0055 .0061 .0045 .0015 .0014
    1981-06-30 00/06-20-022-21W4/0 1980-06-19 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          1893.0     128    .70       90  .180  .50 12140 330  .830 11.345
                       WER2 ASSIGN                        10   .70       7  .10        6
    03990 0336098 005                                                               38.18E       6       229
    BASAL QUARTZ  .0021  .0005E .0231 .0003         .66  4593 208 .8617 .0652 .0287 .0055 .0081 .0047 .0015 .0014
    1982-12-01 00/06-20-022-21W4/0 1980-06-19 PANALTA
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GLEICHEN                 POOLS=   12  GIP=     1899 PROD=     1465  IMG=     1369  MGP=        7  RMG=     1362  ENERGY=    51300
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE	N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
GLEN PARK	(F) 049-27W4	04180													
GLAUCONITIC A	CP	-1405.7		1403.9		53	1.16		61	.149	.70	13310	332	.813	14.618
ASSOC	WER1 ISOPAC ABAND	COMB			18	.85		15	.10	14		20			
04180 0300001 000 GLAUC A	OIL POOL DEPLETED									42.67E					
GLAUCONITIC	.0004A	.0150													
1981-12-31 00/02-02-049-27W4/0	1953-01-00		.68	4647	212										
													COMBINED ASSOC/SOLN PRODUCTION		
GLAUCONITIC A															
SOLN	WER1 ISOPAC ABAND	COMB			12			7		6			194.0	60	
04180 0300001 000 GLAUC A	OIL POOL DEPLETED									42.67E					
GLAUCONITIC	.0004A	.0150													
1981-12-31 00/02-02-049-27W4/0	1953-01-00		.68	4647	212										
													COMBINED ASSOC/SOLN PRODUCTION		
COMBINED SOLN/ASSOC POOLS=	1 GIP=	30 PROD=		22	IMG=		20	MGP=		20	RMG=		ENERGY=		
GLAUCONITIC B															
SOLN	WER1				20			12		10		8			
04180 0300002 000 GLAUC B										42.67E		2		85	
GLAUCONITIC	.0004A														
1983-12-31 00/01-01-049-27W4/0	1965-00-00														
	VO			1429.5		200	1.80		360	.110	.45	13490	317	.710	8.440
	WER1 ASSIGN				30	.80		24	.15	20					
04180 0300098 005										42.67E		20		853	
GLAUCONITIC	.0047E .0099 .0127		.74	4592	222	.7825	.0893	.0519	.0115	.0245	.0096	.0024	.0008		
1981-11-30 00/07-35-048-27W4/0	1981-08-23														
	VO			1417.3		42	1.17		50	.150	.80	11860	333	.835	14.527
ASSOC	WER1 ISOPAC				7	.65		5	.05	5					
04180 0312098 005										42.67E		5		213	
OSTRACOD	.0004A		.70	4702	209										
1965-08-18 00/04-01-049-27W4/0	1953-05-00														
ELLERSLIE A	CP			1430.4		50	4.32		216	.200	.65	11100	318	.817	15.829
	WER1 ASSIGN ABAND				7	.80		6	.05	6		6			
04180 0336001 000 ELLERSLIE A										38.93E					
BSL QUARTZ	.0004A		.69	4702	209										
1981-12-31 00/10-11-049-27W4/0	1964-09-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC							C1 C2 C3 IC4 NC4 C5 C6 C7							
GLEN PARK	(F) 049-27W4 04180														
	VO			1431.0	200	2.00		400	.180	.70	11190	313		.788	16.256
STRIKE	WER1 ASSIGN			65	.75	49	.05	46							
04180 0336098 002								42.67E		46	1963				
ELLERSLIE	E			.70	4633	211	.8216	.0744	.0320	.0046	.0100	.0039			
1981-06-30 00/14-31-048-26W4/0	1980-05-31														
	VO			1443.2	200	2.78		555	.150	.65	10690	328		.830	10.895
	WER1 ASSIGN ABAND			61	.70	43	.05	40							
04180 0336098 005								42.67E		40	1707				
BSL QUARTZ	.0004A			.70	4702	209									
1981-09-30 00/16-35-048-27W4/0	1953-06-00														
	VO			1433.5	16	6.81		109	.150	.65	9580	327		.840	9.662
	WER1 ASSIGN ABAND			10	.50	5	.05	5							
04180 0336098 010								42.67E		5	213				
BSL QUARTZ	.0004A			.68	4702	209									
1965-08-18 00/01-01-049-27W4/0	1954-08-00														
	VO			1453.9	200	2.78		555	.150	.65	10690	328		.830	10.895
	WER1 ASSIGN ABAND			60	.70	42	.05	40							
04180 0336098 015								42.67E		40	1707				
BSL QUARTZ	.0004A			.68	4702	209									
1981-09-30 00/11-02-049-27W4/0	1951-12-00														
D-2 A	VO			1679.4	72	5.21		377	.036	.80	13240	340		.740	4.317
ASSOC	WER1 ISOPAC			17	.80	14	.20	11		2					
04180 0696001 000 D-2 A	OIL POOL DEPLETED							46.79E		9	421				
D-2	.0002A			.70	4799	246									
1978-12-31 00/01-01-049-27W4/0	1952-00-00														
D-3 A															
SOLN	WER1			494		346		294		210	4660.0	106			
04180 0720001 000 D-3 A								46.79E		84	3930				
D-3	.0002A														
1972-12-31 00/01-01-049-27W4/0	1951-00-00														
GLEN PARK	POOLS= 12	GIP=	801	PROD=	568	IMG=	497	MGP=	246	RMG=	251	ENERGY=	11092		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
GLENDON	(F) 058-08W4 04150																
VIKING B	VO							430.5		200	1.00		200	.270	.45	3940	290	.918	5.114
	WER2 ASSIGN								10	.75	8	.05	7						
04150 0218002 000 VIK B													37.43E		7		262		
VIKING	.0002 .0003E .0454						.58	4583	190	.9370	.0123	.0036	.0006	.0004	.0002				
1983-10-31 00/15-18-058-08W4/0 1982-09-20																			
	VO							453.5		200	.90		180	.220	.50	2800	290	.939	3.217
	WER1 ASSIGN								6	.65	4	.05	4						
04150 0218098 005													37.43E		4		150		
VIKING SS	.0003A .0467 .0004						.59	4585	191	.9320	.0183	.0011	.0005	.0006	.0001				
1982-08-31 00/02-03-058-08W4/0 1980-03-24 PROGAS																			
VIKING A	VO							464.5		939	.75		705	.250	.70	4050	291	.930	7.446
	WER2 ISOPAC								52	.70	37	.05	35						
04150 0219601 000 VIKING A #6													37.43E		35		1310		
VIKING	.0004E .0004						.60	4578	189			.0011	.0011		.0100				
1978-06-30 00/13-03-060-11W4/0 1949-08-25 MIP	CWNGNUL																		
	VO							465.7		1545	2.00		3090	.313	.60	3120	289	.932	6.186
	WER1 ISOPAC								191	.65	124	.05	118						
04150 0256098 005													37.43E		118		4417		
COLONY 1	.0002A .0114 .0010						.56	4630	192	.9769	.0099	.0004	.0001	.0001					
1981-12-31 00/06-05-058-08W4/0 1973-08-01 MIP	PROGAS																		
	VO +176.0							494.4		200	5.20		1040	.287	.85	3310	291	.930	8.485
ASSOC	WER2 ASSIGN								88	.65	57	.05	54						
04150 0256098 010													37.43E		54		2021		
COLONY #1	.0004A .0123 .0004						.56	4625	190	.9849	.0019	.0001							
1983-12-31 00/06-06-058-08W4/0 1982-11-20																			
GRAND RAPIDS A	VO +134.0							514.1		200	1.80		360	.300	.55	3390	292	.939	5.802
	WER2 ASSIGN								21	.60	13	.05	12		2				
04150 0262001 000 GR RAP A													37.43E		10		374		
L GRAND RAPIDS	.0004A .0108 .0003						.56	4627	191	.9873	.0011	.0001							
1983-11-30 00/15-19-058-08W4/0 1982-08-23																			
	VO							489.8		128	1.10		140	.270	.50	3090	291	.939	4.341
	WER2 ASSIGN								6	.70	4	.05	4						
04150 0262098 005													37.43E		4		150		
GD RAPIDS	.0002 .0002A .0367 .0012						.57	4597	189	.9611	.0005	.0001							
1983-04-30 00/15-18-058-08W4/0 1982-09-20																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
GLENDON	(F) 058-08W4 04150													
	VO +130.5			541.7	200	1.70	340	.250	.60	3600	292	.924	5.692	
	WER2 ASSIGN	B		19	.65	13	.05	12						
04150 0276098 005									37.43E	12		449		
SPARKY SS	.0004A .0105 .0004			.56	4628	191	.9861	.0026						
1983-08-31 00/06-06-058-08W4/0	1982-11-20													
GLENDON	POOLS= 8 GIP=	393	PROD=	260	IMG=	246	MGP=	2	RMG=	244	ENERGY=	9133		
GLENEVIS	(F) 055-04W5 04160													
	VO			1230.0	200	3.10	620	.220	.65	12100	312	.840	18.775	
STRIKE	WER2 ASSIGN			116	.80	93	.05	88						
04160 0250098 005									38.93E	88		3426		
U MANN	.0005 .0007E .0357 .0036			.58	4607	194	.9384	.0209	.0002					
1983-12-31 00/10-23-055-04W5/0	1978-12-10													
GLAUCONITIC A	VO			1297.8	440	4.01	1764	.200	.70	10890	314	.849	16.286	
	WER1 ASSIGN			287	.80	230	.10	207		7				
04160 0300001 000	GLAUC A								38.93E	200		7786		
GLAUCONITIC	.0004E			.59	4668	196								
1966-02-10 00/09-04-056-04W5/0	1965-01-01													
	VO			1317.0	200	3.30	660	.190	.70	10750	318	.850	15.042	
	WER1 ASSIGN			99	.75	74	.05	71						
04160 0300098 003									38.18E	71		2711		
GLAUCONITIC	.0002A .0099 .0049			.60	4647	198	.9321	.0440	.0064	.0008	.0011	.0006		
1982-11-31 00/05-34-055-04W5/0	1981-11-05 KANNGAZ													
	VO			1296.9	291	3.56	1033	.180	.70	10890	314	.810	15.372	
	WER2 ISOPAC			158	.75	118	.05	112						
04160 0300098 005									38.93E	112		4360		
GLAUCONITIC	.0004E			.65	4619	208								
1963-01-28 00/07-35-055-04W5/0	1951-08-00													
	VO			1337.8	200	2.13	426	.200	.70	10930	314	.694	19.969	
	WER1 ASSIGN			85	.80	68	.15	58						
04160 0644098 005									39.68E	58		2301		
BANFF	.0002A .0060			.76	4592	226		.0676	.0274		.0400			
1983-12-31 00/03-33-055-04W5/0	1970-07-00 PANALTA													
GLENEVIS	POOLS= 5 GIP=	745	PROD=	583	IMG=	536	MGP=	7	RMG=	529	ENERGY=	20584		

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD  SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                      GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GLOVER                (F)  075-09W4     04340
                           VO                          290.2     200   2.47        493  .300  .60  2740 290  .946  5.116
                      WER1 ASSIGN                           25  .65    16  .05       15
    04340 0262098 005                                                                37.81E    15       567
    GRAND RAPIDS           .0001E        .0007        .56  4578 188
    1978-12-31 00/11-24-075-09W4/0 1977-02-20 DOMEDOW PANALTA
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                           VO          +395.3          280.5     200   2.90        580  .320  .65   990 290  .978  2.065
                      WER1 ASSIGN                           12  .50     6  .05        6
    04340 0262098 010                                                                37.81E     6       227
    GRAND RAPIDS    .0006 .0002A .0522                .57  4573 188 .9470
    1982-08-31 00/10-34-075-09W4/0 1981-03-03 PANALTA
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                           VO          +225.9          451.1     200    .93        185  .270  .60  2250 296  .952  3.677
                      WER1 ASSIGN                            7  .55     4  .05        4
    04340 0328098 005                                                                37.81E     4       151
    MCMURRAY               .0001E                    .57  4654 193
    1978-12-31 00/11-24-075-09W4/0 1977-02-20 DOMEDOW PANALTA
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GLOVER                POOLS=     3  GIP=        44 PROD=         26  IMG=         25  MGP=              RMG=         25  ENERGY=       945
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GODIN                 (F)  081-01W5     04350
                           VO                          222.2     200    .62        123  .280  .65  1860 287  .959  3.518
                      WER2 ASSIGN                            4  .55     2  .05        2
    04350 0218098 005                                                                37.06E     2        74
    VIKING                 .0002E                    .56  4633 190
    1977-06-30 00/10-23-081-02W5/0 1977-02-23
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                           VO                          246.0     200    .93        185  .360  .65  2050 288  .955  4.979
                      WER2 ASSIGN                            9  .55     5  .05        5
    04350 0250098 005                                                                37.06E     5       185
    GRAND RAPIDS           .0002E                    .57  4654 192
    1977-06-30 00/10-23-081-02W5/0 1977-02-23
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                           VO  +153.3                  435.3     200   3.70        740  .300  .60  2790 295  .944  5.139
                      WER1 ASSIGN                B          38  .65    25  .05       23
    04350 0306098 005                                                                37.43E    23       861
    WABISKAW               .0002E                    .58  4633 193
    1978-12-31 00/15-19-081-01W5/0 1975-03-14 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
GODIN	(F) 081-01W5	04350										464.8	440	26.00		11441	.160	.50	2300	292		.940	1.896
	VO -110.6																						
	WER1 ASSIGN						B					217	.50	108	.05	103							
04350 0658098 005																37.43E		103		3855			
WABAMUN	.0002E	.0104			.57	4661	192																
1978-12-31 00/15-19-081-01W5/0	1975-03-14	PANALTA																					
	VO -111.9											467.9	440	16.70		7346	.120	.50	2300	292		.940	1.439
	WER1 ASSIGN						B					106	.50	53	.05	50							
04350 0658098 010																37.43E		50		1872			
WABAMUN	.0002E	.0104			.57	4661	192																
1978-12-31 00/10-23-081-02W5/0	1977-02-23	PANALTA																					
GODIN	POOLS= 5	GIP= 374	PROD= 193									IMG= 183		MGP=					RMG= 183			ENERGY= 6847	
GOLD CREEK	(F) 067-05W6	04200										1972.7	440	2.47		1085	.130	.45	15130	334		.833	9.045
	VO																						
	WER1 ASSIGN											98	.70	69	.05	65							
04200 0232098 005																39.30E		65		2555			
CADOTTE	.0001A				.63	4654	205																
1976-06-30 00/10-28-066-05W6/0	1971-01-10	A&S																					
SPIRIT RIVER A	VO -1234.4											1960.6	108	20.12		2166	.107	.65	13310	340		.847	9.141
	WER1 ISOPAC						FNEWS					198	.75	148	.05	141		70					
04200 0264001 000	SPRT RIV A															39.30E		71		2790			
SPIRIT RIVR	.0001A	.0049	.0119		.66	4680	211	.8389	.1142	.0222	.0027	.0036	.0012	.0003	.0001								
1981-12-31 00/10-08-067-05W6/0	1967-04-00	A&S																					
	VO											2000.3	200	4.50		900	.080	.70	17910	351		.858	9.472
	WER1 ASSIGN											85	.75	64	.10	58							
04200 0264098 003																39.30E		58		2279			
FAHLER B	.0001A	.0116	.0101		.65	4633	206	.8850	.0492	.0246	.0078	.0050	.0046	.0010	.0011								
1983-12-31 00/07-20-067-06W6/0	1979-03-12	PROGAS	TCPL																				
	VO											2107.3	200	7.50		1500	.080	.60	22520	359		.870	9.842
	WER1 ASSIGN											148	.80	118	.10	106							
04200 0264098 004																39.30E		106		4166			
FAHLER	A	.0046	.0122		.67	4666	213	.8377	.1013	.0279	.0046	.0064	.0031	.0011	.0011								
1982-08-31 00/07-20-067-06W6/0	1979-03-12	PROGAS	TCPL																				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
GOLD CREEK	(F) 067-05W6	04200												
	VO			2014.1	200	1.85		370	.080	.70	17910	356	.853	9.393
	WER1 ASSIGN			35	.75	26	.10	23						
04200 0264098 005								39.30E		23	904			
FALHER	.0001A .0116 .0101			.65	4633	206	.8850	.0492	.0246	.0078	.0050	.4600	.0010	.0011
1982-12-31 00/11-05-068-06W6/0		1977-09-14 PROGAS			TCPL									
	VO			1548.0	200	3.00		600	.150	.60	12900	316	.783	13.344
STRIKE	WER1 ASSIGN			80	.75	60	.10	54						
04200 0264098 010								39.30E		54	2122			
FALHER A .0001	.0002A .0165 .0041			.67	4616	211	.8460	.0843	.0270	.0056	.0069	.0038	.0022	.0033
1982-12-31 00/06-17-070-05W6/0		1981-09-23 PROGAS												
	VO			2214.1	200	3.50		700	.100	.70	16230	362	.861	10.366
	WER1 ASSIGN			73	.75	54	.10	49						
04200 0304098 005								39.30E		49	1926			
BLUESKY	.0001A .0055 .0114			.68	4652	214	.8322	.0922	.0383	.0057	.0089	.0033	.0010	.0014
1981-09-30 00/11-32-067-06W6/0		1980-10-05 PROGAS			TCPL									
	VO			2314.3	200	5.70		1140	.120	.60	16230	363	.858	10.670
	WER1 ASSIGN			122	.75	91	.10	82						
04200 0304098 010								43.05E		82	3530			
BLUESKY	.0001A .0055 .0114			.68	4652	214	.8322	.0922	.0383	.0057	.0089	.0033	.0010	.0014
1981-11-30 00/06-05-067-06W6/0		1980-10-10 PROGAS			TCPL									
	VO			1641.0	200	5.30		1060	.100	.60	14050	320	.805	9.306
STRIKE	WER1 ASSIGN			99	.75	74	.10	67						
04200 0304098 020								37.43E		67	2508			
BLUESKY #2	.0001E .0039 .0171			.78	4649	205	.8868	.0672	.0162	.0023	.0030	.0016	.0006	.0012
1983-10-31 00/07-23-070-05W6/0		1982-12-23												
BLUESKY-GETHING A	MB			2126.0	7673	2.32		17800	.109	.60	22100	343	.831	14.402
	WER1 ISOPAC			1544	.75	1158	.05	1100		919				
04200 0305001 000	BSKY-GETH A							42.30E		181	7656			
BLSKY-GETHING	.0001A .0046 .0213			.70	4640	217	.8377	.1013	.0201	.0067		.0066		
1983-07-31 00/10-20-067-05W6/0		1964-03-25 A&S			PROGAS	TCPL								
GETHING A	VO			1912.9	200	4.01		802	.101	.75	18440	329	.789	15.303
	WER2 ASSIGN			123	.75	92	.10	83						
04200 0326001 000	GETHING A							43.05E		83	3573			
GETHING	.0001A .0171 .0016			.69	4668	215			.0292	.0138		.0031		
1976-06-30 00/08-19-068-04W6/0		1968-01-00 A&S												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GOLD CREEK	(F) 067-05W6	04200		2311.6	200	3.00	600	.070	.60	21300	365	.876 7.957
	VO											
	WER1 ASSIGN			48	.75	36	.10	32				
04200 0326098 005							43.05E	32	1378			
MDDLE GETHING	A .0095 .0284		.67	4689	211	.8517	.0594	.0311	.0144	.0027	.0016	.0005 .0007
1982-08-31 00/07-20-067-06W6/0		1979-03-12	PROGAS	TCPL								
	VO			1818.9	200	3.40	680	.140	.80	14100	323	.804 17.293
STRIKE	WER1 ASSIGN			118	.75	88	.10	79				
04200 0326098 010							43.05E	79	3401			
GETHING	A .0006		.65	4635	209	.8759	.0757	.0339	.0046	.0061	.0025	.0005 .0002
1982-12-31 00/06-17-070-05W6/0		1981-09-23	PROGAS									
CADOMIN B	VO			2105.9	812	6.69	5436	.090	.70	19750	337	.820 12.837
	WER1 ISOPAC			699	.70	487	.10	440	175			
04200 0348002 000	CADOMIN B						41.55A	265	11011			
CADOMIN	.0001A .0229		.69	4688	213		.0253	.0079	.2700			
1975-06-30 00/10-03-068-04W6/0		1966-03-00	A&S									
	VO			2432.9	200	7.30	1460	.070	.55	19750	370	.860 6.796
	WER1 ASSIGN			99	.75	74	.05	71				
04200 0348098 010							41.55A	71	2950			
CADOMIN	.0001A .0486 .0017		.65	4680	210	.9266	.0127	.0074	.0015	.0011	.0003	
1980-07-31 00/06-11-067-06W6/0		1977-09-14	PROGAS	TCPL								
	VO			2474.4	200	2.20	440	.070	.60	10490	372	.911 3.697
	WER1 ASSIGN			16	.60	10	.05	9				
04200 0508098 005							41.55E	9	374			
CHARLIE LAKE	E		.67	4689	211							
1980-10-31 00/06-23-067-06W6/0		1979-05-01										
	VO			2377.0	200	3.40	680	.080	.75	10490	366	.895 5.464
STRIKE	WER1 ASSIGN			37	.70	26	.05	25				
04200 0508098 010							41.55E	25	1039			
U CHARLIE LAKE	.0001E		.67	4689	211							
1983-12-31 00/05-16-068-06W6/0		1982-04-13										
	VO			2393.4	200	1.20	240	.130	.85	10490	368	.895 10.008
STRIKE	WER1 ASSIGN			24	.60	14	.05	14				
04200 0508098 015							41.55E	14	582			
L CHARLIE LAKE	.0001E		.67	4689	211							
1983-12-31 00/05-16-068-06W6/0		1982-04-13										

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z  M3/M3
    STATUS                                       AQUIFER   GIP    REC    PROD   SL    IMG          MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                  H2     HE     N2    CO2    H2S  DEN     PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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GOLD CREEK               (F)  067-05W6     04200
  WABAMUN A                    MB                              3344.6     1230   17.47      21487  .069   .85 35510 374   .950 16.651
                               WER1 ISOPAC                        4104   .45    1847   .30    1290          644
    04200 0658001 000 WABAMUN A                                                                38.93A      646      25149
    WABAMUN                .0043A .0541 .0272 .0703   .75  4792 225 .7283  .0661  .0285  .0058  .0097  .0059  .0029  .0012
    1981-06-30 00/04-34-067-04W6/0 1964-01-00 A&S
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  WABAMUN B                    VO                              3494.2      200   37.62       7524  .068   .85 35510 374   .988 15.796
                               WER1 ASSIGN                        1189   .65     773   .15     657
    04200 0658002 000 WABAMUN B                                                                38.93A      657      25577
    WABAMUN                .0009E .0128 .0040          .82  4564 235 .7135  .1395  .0643  .0100  .0230  .0150  .0091  .0079
    1981-12-31 00/10-20-067-05W6/0 1964-03-00 A&S
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  WABAMUN C                    PD
                               WER1 ASSIGN                          68   .50      34   .05      32       30
    04200 0658003 000 WABAMUN C                                                                38.93A        2          78
    WABAMUN                .0043A                      .99  4923 213
    1981-12-31 00/06-17-068-04W6/0 1965-04-16 A&S
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  WABAMUN D                    PD
                               WER1 ASSIGN                          69   .80      55   .30      44       36
    04200 0658004 000 WABAMUN D                                                                38.93A        8         311
    WABAMUN                A .0534 .0336 .0675   .72  4944 216 .7699  .0383  .0180  .0041  .0070  .0046  .0019  .0017
    1982-12-31 00/10-05-068-04W6/0 1965-12-04 A&S
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                               VO                              3283.4      200    8.67       1734  .060   .65 32260 386   .977  9.487
                               WER1 ASSIGN                        164   .65     107   .10      96
    04200 0658098 003                                                                          38.93E       96      3737
    WABAMUN                A .0271 .0013          .72  4606 220 .7551  .1480  .0463  .0053  .0113  .0037  .0009  .0010
    1981-12-31 00/09-30-068-05W6/0 1981-02-28 PROGAS
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                               VO                              3234.0      200    3.00        600  .080   .70 34370 401 1.015 13.449
                               WER1 ASSIGN                         81   .70      56   .20      45
    04200 0658098 005                                                                          38.93A       45      1752
    WABAMUN          .0043     A .0323 .0441 .0774   .73  5016 220 .7750  .0322  .0116  .0025  .0043  .0045  .0037  .0083
    1981-12-31 00/07-11-069-05W6/0 1979-10-11 PROGAS
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                               VO                              3188.8      400   12.05       4820  .101   .85 33870 383 1.020 21.167
                               WER2 ASSIGN                       1020   .75     765   .15     650
    04200 0658098 010                                                                          38.93E      650      25305
    WABAMUN                .0046A .0569 .0249 .0410   .69  4776 208 .8066  .0318  .0137  .0040  .0066  .0054  .0021  .0024
    1982-12-01 00/10-34-069-05W6/0 1980-09-04 PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER  GIP    REC     PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                                   GHV     RMG    ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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GOLD CREEK              (F)  067-05W6     04200
                             VO                              3233.3     200   12.00      2400  .100   .85  34180  384   .998 21.559
                        WER2 ASSIGN                            517   .70     362   .15     308
    04200 0658098 020                                                                  38.93E      308      11990
    WABAMUN                  .0026A .0337 .0309 .0528  .70  4878 214 .8093 .0301 .0181 .0050 .0078 .0053 .0023 .0021
    1982-08-31 00/10-34-069-05W6/0 1980-09-04 PROGAS
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GOLD CREEK               POOLS=   26  GIP=    10858 PROD=     6688  IMG=     5620  MGP=     1874  RMG=     3746  ENERGY=   148643
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GOLDEN                  (F)  086-15W5     04230
                             VO                               476.8     200    3.30       660  .100   .85   4490  298   .910  4.002
          STRIKE        BER7 ASSIGN                             26   .75      20   .10      18
    04230 0640098 005                                                                  49.50A       18       891
    SHUNDA                   .0002A .0058 .0590        .61  4795 198 .9334 .0011 .0003 .0001 .0001
    1983-09-30 00/14-24-086-15W5/0 1982-04-04
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GOLDEN                   POOLS=    1  GIP=       26 PROD=       20  IMG=       18  MGP=             RMG=       18  ENERGY=       891
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GOLDEN SPIKE            (F)  051-27W4     04210
    VIKING A                 VO  -382.8                     1090.0     382    2.76       1056  .163   .65   8070  317   .875  8.771
                        WER2 ISOPAC                FN          93   .70      65   .05      62
    04210 0218060 001 VIKING A                                                         39.30E
    2ND VIKING               .0012E .0127 .0022        .60  4626 197 .9410 .0237 .0133 .0019 .0029 .2300
    1978-12-31 00/09-22-051-27W4/0 1949-04-12
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    VIKING B                 VO  -397.5                     1102.5     332    1.33       442  .174   .65   8070  317   .875  9.342
                        WER2 ISOPAC                FE          42   .70      29   .05      27
    04210 0218060 002 VIKING B                                                         39.30E
    3RD VIKING               .0012E .0127 .0022        .60  4626 197 .9410 .0237 .0133 .0019 .0029 .2300
    1982-05-31 00/03-26-051-27W4/0 1949-09-17
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  VIKING A & B
                        WER2 ISOPAC                            135   .70      94   .05      89       40
    04210 0218060 999 VIKING A+B                                                       39.30E       49       1926
    VIKING                   .0012E
    1978-12-31 00/09-22-051-27W4/0 1949-04-12
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                             VO                              1111.0     440    1.85       814  .200   .70   8290  318   .860 12.083
          STRIKE        WER2 ASSIGN ABAND                       99   .70      69   .05      66
    04210 0218098 005                                                                  39.30E       66       2594
    VIKING                   .0012E                    .60  4626 197
    1981-09-30 00/02-12-051-27W4/0 1952-03-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
GOLDEN SPIKE	(F) 051-27W4	04210											
BLAIRMORE A	PD			1324.1	366	2.23	818	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			89	.90	80	.05	76					
04210 0244001 001 BLAIRMORE A								39.30E					
ELLERSLIE	.0005A			.68	4682	212							
1982-06-30 00/09-22-051-27W4/0		1949-04-12											
BLAIRMORE A	PD			1533.1	256	2.87	733	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			80	.90	72	.05	68					
04210 0244001 002 BLAIRMORE A								39.30E					
ELLERSLIE 2	.0005A			.68	4682	212							
1982-06-30 00/09-22-051-27W4/0		1949-04-12											
BLAIRMORE A	PD -618.1			1325.6	415	4.16	1726	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC		BS	188	.90	169	.05	161					
04210 0244001 003 BLAIRMORE A								39.30E					
ELLERSLIE 2	.0005A			.68	4682	212							
1982-06-30 00/09-22-051-27W4/0		1949-04-12											
BLAIRMORE A	PD			1318.0	66	2.10	139	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			15	.90	14	.05	13					
04210 0244001 004 BLAIRMORE A								39.30E					
ELLERSLIE 2	.0005A			.68	4682	212							
1982-06-30 00/09-22-051-27W4/0		1949-04-12											
BLAIRMORE A	VO			1313.4	49	1.77	86	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			9	.90	8	.05	8					
04210 0244001 005 BLAIRMORE A								39.30E					
ELLERSLIE 1	.0005A			.68	4682	212							
1982-06-30 00/09-22-051-27W4/0		1949-04-12											
BLAIRMORE A	PD			1323.1	25	2.13	54	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			6	.90	5	.05	5					
04210 0244001 006 BLAIRMORE A								39.30E					
ELLERSLIE 3	.0005A			.68	4682	212							
1982-06-30 00/09-22-051-27W4/0		1949-04-12											
BLAIRMORE A	PD			1331.4	49	3.05	148	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			16	.90	14	.05	14					
04210 0244001 007 BLAIRMORE A								39.30E					
ELLERSLIE 4	.0005A			.68	4682	212							
1982-06-30 00/09-22-051-27W4/0		1949-04-12											

POOL NAME / ZONE	HE / N2 / CO2 / H2S / DEN / PC / TC	C1	C2	C3	IC4	NC4	C5	C6	C7
GOLDEN SPIKE									
BLAIRMORE A									
ELLERSLIE	.68 4682 212								
BLAIRMORE A									
ELLERSLIE 2	.68 4682 212								
BLAIRMORE A									
ELLERSLIE 2	.68 4682 212								
BLAIRMORE A									
ELLERSLIE 2	.68 4682 212								
BLAIRMORE A									
ELLERSLIE 1	.68 4682 212								
BLAIRMORE A									
ELLERSLIE 3	.68 4682 212								
BLAIRMORE A									
ELLERSLIE 4	.68 4682 212								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR RMG	GSAT MGP ENERGY	PI STOIP	T GOR	Z PCT	M3/M3
	H2 HE	N2 CO2 H2S	DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION	DRILL DATE PURCHASERS												
GOLDEN SPIKE	(F) 051-27W4	04210												
BLAIRMORE A	PD			1333.5	25	1.52		39	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			4	.90	4	.05	3						
04210 0244001 008	BLAIRMORE A							39.30E						
ELLERSLIE 5	.0005A		.68	4682	212									
1982-06-30 00/09-22-051-27W4/0	1949-04-12													
BLAIRMORE A	PD			1346.3	16	10.06		163	.170	.60	10070	325	.827	10.872
	WER1 ISOPAC			18	.90	16	.05	15						
04210 0244001 009	BLAIRMORE A							39.30E						
ELLERSLIE 6	.0005A		.68	4682	212									
1982-06-30 00/09-22-051-27W4/0	1949-04-12													
BLAIRMORE A														
	WER1 ISOPAC			425	.90	382	.05	363		311				
04210 0244001 999	BLAIRMORE A							39.30E		52		2044		
ELLERSLIE	.0005A													
1982-06-30 00/09-22-051-27W4/0	1949-04-12													
BLAIRMORE B	VO			1380.1	32	13.56		434	.170	.60	10070	325	.827	10.872
	WER2 ASSIGN			47	.70	33	.05	31						
04210 0244002 000	BLAIRMORE B							39.30E		31		1218		
ELLERSLIE	.0005A		.68	4682	212									
1976-06-30 00/12-24-051-27W4/0	1959-01-00													
	VO			1336.5	200	4.32		863	.170	.60	10070	315	.812	11.421
	WER2 ASSIGN			99	.75	74	.10	66						
04210 0244098 010								39.30E		66		2594		
LOWER-BLAIRMORE	.0005A	.0215 .0011	.67	4675	211			.0306	.0123		.6000			
1976-12-31 00/01-27-051-27W4/0	1954-03-24													
D-1 A	MB			1384.7	438	6.15		2690	.090	.80	10890	326	.825	8.451
	WER2 ISOPAC			921	.85	783	.10	704		420				
04210 0658001 000	D-1 A							39.68E		284		11269		
1,2,&3 D-1	.0006A	.0148 .0149	.67	4675	211			.0279	.0137		.8000			
1970-08-31 00/09-22-051-27W4/0	1949-04-00 PANALTA													
D-2 A	VO	-815.3		1527.0	363	4.26		1545	.090	.80	12200	331	.800	9.434
ASSOC	WER1 ISOPAC	SEGR		146	.75	110	.15	94						
04210 0696001 000	D-2 A							41.92E		94		3940		
NISKU	.0007A	.0350 .0310	.89	4833	225									
1980-07-31 00/09-22-051-27W4/0	1949-04-00 PANALTA													SEGREGATED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4  NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
GOLDEN SPIKE          (F)  051-27W4    04210
  D-2 A
    SOLN                 WER1 ISOPAC        SEGR                190          84          67      49    2180.0   87
    04210 0696001 000 D-2 A                                                            41.92E  18     755
    NISKU                .0007A       .0350 .0310  .89  4833 225
    1980-07-31 00/09-22-051-27W4/0 1949-04-00 PANALTA                                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-2 B                  VO             -844.3          1553.9      77   2.16      166   .080  .75 12410 333   .700  9.091
    ASSOC                WER1 ISOPAC        COMB              15   .75    11   .10            10      8
    04210 0696002 000 D-2 B          CONCURRENT PRODUCTION                                 41.92A  16     671
    D-2                  .0007A       .0375 .0137  .89  4702 247
    1978-12-31 00/01-01-051-27W4/0 1951-00-00                                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-2 B
    SOLN                 WER1 ISOPAC        COMB                31          20          14             356.0   87
    04210 0696002 000 D-2 B          CONCURRENT PRODUCTION                                 41.92A
    D-2                  .0007A       .0375 .0137  .89  4702 247
    1978-12-31 00/01-01-051-27W4/0 1951-00-00                                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       46 PROD=       31  IMG=       24  MGP=        8  RMG=       16  ENERGY=      671

  D-3 A                  VO
    ASSOC                WER1 ISOPAC        COMB                          .90          .10          1043
    04210 0720001 000 D-3 A          CONCUR PROD SEC GAS CAP GAS CYCLING                   42.30A  987     41750
    D-3                  .0006A
    1977-12-31 00/01-01-051-27W4/0 1949-00-00                                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A
    SOLN                 WER1 ISOPAC        COMB              5046        3381        2030           49600.0   73
    04210 0720001 000 D-3 A          CONCUR PROD SEC GAS CAP GAS CYCLING                   42.30A
    D-3                  .0006A
    1977-12-31 00/01-01-051-27W4/0 1949-00-00                                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     5046 PROD=     3381  IMG=     2030  MGP=     1043  RMG=      987  ENERGY=    41750

  D-3 B
    SOLN                 WER1                               55          36          23      11    750.0   73
    04210 0720002 000 D-3 B                                                            42.30E  12     508
    D-3                  .0006E
    1983-12-31 00/01-01-051-27W4/0 1950-00-00
-------------------------------------------------------------------------------------------------------------------------------
GOLDEN SPIKE          POOLS=   13  GIP=     7209 PROD=     5077  IMG=     3557  MGP=     1882  RMG=     1675  ENERGY=    69269
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP      REC    PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
GOODFISH                (SA) 091-09W5     04215
                             VO                          348.1      200    7.31        1462  .289  .35  2930 292  .947  3.038
        STRIKE               BER7 ASSIGN                    45  .65     29  .05          27
    04215 0304098 005                                                                39.30E       27       1061
    BLUESKY                       .0002E                .61  4551 186
    1976-12-31 00/07-04-091-09W5/0 1976-01-13
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          346.5      200    5.50        1100  .280  .65  2930 292  .938  5.537
        STRIKE               BER7 ASSIGN                    61  .65     40  .05          38
    04215 0304098 010                                                                39.30E       38       1493
    BLUESKY                        A .0027 .0096         .57  4664 192 .9877
    1982-05-31 00/06-10-091-09W5/0 1981-03-14
-------------------------------------------------------------------------------------------------------------------------------
GOODFISH                  POOLS=     2  GIP=       106 PROD=         69  IMG=         65  MGP=              RMG=         65  ENERGY=      2554
-------------------------------------------------------------------------------------------------------------------------------
GOODRIDGE               (F)  061-02W5     04240
  VIKING E                   VO                          759.6     2907    1.08        3140  .200  .65  5810 307  .887  7.888
                             WER2 ISOPAC                   248  .70     174  .05         165
    04240 0219905 000 VIKING E                                                       41.55E       165      6856
    VIKING 1 SS              .0007A .0294 .0011         .62  4599 199 .8966 .0471 .0159 .0026 .0036 .0020 .0007 .0002
    1980-07-31 00/07-22-061-02W5/0 1972-11-15 TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  VIKING F                   VO                          712.6     2364    1.26        2979  .200  .65  5650 306  .902  7.568
                             WER2 ISOPAC                   225  .70     158  .05         150              4
    04240 0220106 000 VIKING F                                                       41.55E       146      6066
    VIKING 1 SS              .0005E .0160 .0042         .59  4687 194 .9518 .0144 .0090 .0013 .0015 .0009 .0003 .0006
    1980-07-31 00/10-05-062-01W5/0 1966-01-05 PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          924.4      200    3.35         670  .200  .70  6060 316  .897  8.512
                             WER1 ASSIGN                    57  .70     40  .05          38
    04240 0336098 003                                                                41.55E       38       1579
    BASAL QUARTZ             .0005E .0110 .0140         .62  4650 200 .9180 .0520 .0145 .0025 .0020 .0014 .0003 .0002
    1980-07-31 00/10-34-061-02W5/0 1965-04-04 PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
                             VO  -296.6                  916.5      200    1.85         370  .200  .65  6910 303  .862  9.776
                             WER2 ASSIGN                B   36  .70     25  .05          24
    04240 0336098 010                                                                41.55E       24        997
    BSL QUARTZ               .0005E                    .62  4654 202                .0167 .0059       .1800
    1976-12-31 00/06-01-062-02W5/0 1975-10-03
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
GOODRIDGE            (F)  061-02W5    04240
                          VO                                  926.1     200   1.80      360  .210  .70  7000 316  .883 10.487
                     WER1 ASSIGN                                 38  .70     26  .05       25
    04240 0336098 011                                                                 41.55E      25       1039
    BASAL QUARTZ          .0005E .0110 .0140          .62  4650 200 .9180 .0520 .0145 .0025 .0020 .0014 .0003 .0002
    1980-07-31 00/06-02-062-02W5/0 1974-06-27 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO                                  932.9     200   1.50      300  .150  .40  7000 316  .883  4.281
                     WER2 ASSIGN                                 13  .70      9  .05        9
    04240 0336098 012                                                                 41.55E       9        374
    BASAL QUARTZ          .0005E .0110 .0140          .62  4650 200 .9180 .0520 .0145 .0025 .0020 .0014 .0003 .0002
    1980-07-31 00/06-02-062-02W5/0 1974-06-27 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO                                  919.5     200   2.13      426  .150  .65  6830 296  .845  6.898
                     WER2 ASSIGN                                 29  .75     22  .05       21
    04240 0336098 015                                                                 41.55E      21        873
    OSTRACOD              .0005E       .0148          .63  4668 204                .0156 .0053        .2900
    1980-07-31 00/07-12-062-02W5/0 1977-06-21 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
GOODRIDGE              POOLS=     7  GIP=       646 PROD=       454  IMG=       432  MGP=         4  RMG=       428  ENERGY=     17784
-------------------------------------------------------------------------------------------------------------------------------
GOODWIN              (F)  059-13W5    04220
                          VO          -870.2                 1646.7     200   6.09     1218  .120  .60 13680 339  .790 10.459
    ASSOC STRIKE     BER6 ASSIGN ABAND                           127  .70     89  .15       76
    04220 0310098 005                                                                 40.05E      76       3044
    LOWER MANN            .0003E .0209 .0121          .74  4605 221 .7898 .0823 .0559 .0074 .0181 .0085 .0033 .0017
    1979-12-29 00/10-36-059-13W5/0 1973-01-30 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO          -874.8                 1652.3     200   1.30      260  .150  .55 13690 324  .790 12.548
                     WER1 ASSIGN                                 33  .75     24  .10       22
    04220 0310098 010                                                                 40.05E      22        881
    L ELLERSLIE     .0001      A .0036 .0116          .69  4640 213 .8458 .0687 .0418 .0059 .0143 .0072 .0010
    1982-05-31 00/16-25-059-13W5/0 1980-01-19 KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC A              VO                                  1784.0    1289   4.99     6429  .200  .40 14030 342  .850 11.009
                     WER1 ISOPAC                                708  .80     566  .10      510
    04220 0446001 000 JURASSIC A                                                      40.05E     510      20426
    NORDEGG               .0003A       .0360          .66  4723 206                .0144 .0063        .5100
    1975-06-30 00/11-16-059-13W5/0 1956-01-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
GOODWIN                POOLS=     3  GIP=       868 PROD=       679  IMG=       608  MGP=         RMG=       608  ENERGY=     24351
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4     NC4      C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
GOOSE RIVER             (F)  067-18W5     04250
    VIKING A                VO                        1210.1    1949   1.97     3839  .200  .65  9460 326  .874 12.288
                            WER1 ISOPAC                472  .85    401  .05      381
    04250 0218001 000                                                  41.55E     381       15831
     VIKING                .0004A .0331 .0059          .62  4599 197 .9118 .0254 .0095 .0026 .0028 .1200 .0022 .0070
    1978-12-31 00/04-21-067-18W5/0 1964-04-01 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A
    SOLN                    WER1                       2287     778      311     254  23100.0   99
    04250 0744001 000 BEAVERH L A                                          37.43E      57    2134
    BEAVERHILL LK         .0003E      .0034                                .0457 .0117       .2500
    1980-12-31 00/01-01-067-18W5/0 1963-00-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
GOOSE RIVER             POOLS=     2  GIP=      2759 PROD=      1179  IMG=       692  MGP=       254  RMG=       438  ENERGY=     17965
-------------------------------------------------------------------------------------------------------------------------------
GOPHER                  (SA) 081-19W4     04252
                             VO           +232.9        344.1    1176   .87      1020  .310  .60  2020 293  .958  3.807
    ASSOC STRIKE            BER7 ISOPAC                 39  .50     20  .05        18
    04252 0306098 005                                                  37.43E      18        674
    UPPER WABISKAW  .0001 .0001E .0555 .0048          .58  4585 188 .9366 .0025 .0003 .0001
    1980-07-31 00/06-13-081-19W4/0 1980-02-22
-------------------------------------------------------------------------------------------------------------------------------
GOPHER                  POOLS=     1  GIP=        39 PROD=        20  IMG=        18  MGP=                 RMG=        18  ENERGY=       674
-------------------------------------------------------------------------------------------------------------------------------
GORDONDALE              (F)  079-10W6     04280
  PEACE RIVER B             MB                        800.7     200   4.00      800  .190  .70  4310 306  .930  5.710
                            WER1 ASSIGN ABAND           30  .37     11  .10         10                9
    04280 0228002 000 PEACE RIV B                                              37.43E       1        37
    PADDY                 .0003A                    .57  4626 192
    1983-12-31 00/12-23-079-09W6/0 1962-10-00
-------------------------------------------------------------------------------------------------------------------------------
    PEACE RIVER             MB                        841.9    3717   4.48    16651  .190  .70  4300 306  .930  5.710
                            WER1 ISOPAC                989  .85    840  .05      798
    04280 0228160 001 PEACE RIVER                                              37.43E
    PADDY MBR             .0003A                    .57  4626 192
    1974-12-31 00/11-25-079-11W6/0 1952-07-09
-------------------------------------------------------------------------------------------------------------------------------
    NOTIKEWIN B             VO                        959.2     200   7.40     1480  .145  .65  7240 317  .905  6.784
                            WER1 ASSIGN                100  .75     75  .05       72
    04280 0228160 002 NTKWN B                                                  37.43E
    NOTIKEWIN B           .0003A .0015              .59  4709 206 .9490 .0340 .0096 .0016 .0022 .0019
    1982-05-31 00/07-29-079-10W6/0 1957-04-18
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

GORDONDALE (F) 079-10W6 04280
GETHING A MB 1291.7 3176 3.38 10706 .120 .70 10150 315 .850 9.068
WER1 ISOPAC 811 .75 609 .03 592
04280 0228160 003 37.43E
UPPER GETHING .0003A .59 4675 198
1971-06-30 00/07-24-079-11W6/0 1953-04-09

PEACE RIV,NOT B&GET A
WER1 ISOPAC 1900 .80 1524 .05 1462 1401
04280 0228160 999 PR,NO B+G A 37.43E 61 2283
.0003A
1974-12-31 00/11-25-079-11W6/0 1952-07-09 DOMEDOW PANALTA PROGAS WCOAST

VO 895.3 200 4.00 800 .145 .65 6940 310 .880 6.819
WER1 ASSIGN 55 .70 38 .05 36
04280 0228198 005 37.43E 36 1347
SPIRIT RIVER .0001 .0003A .0015 .0105 .60 4668 198 .9395 .0407 .0032 .0013 .0006 .0008 .0004 .0012
1980-07-31 00/10-09-079-09W6/0 1978-07-13

NOTIKEWIN PD 920.5 200 3.39 678 .180 .70 6830 314 .910 8.565
WER1 ASSIGN 69 .75 52 .05 49 32
04280 0266000 000 NOTIKEWIN 37.43E 17 636
NOTIKEWIN .0002A .59 4675 198
1982-06-30 00/11-17-079-09W6/0 1957-10-30 WCOAST

NOTIKEWIN C VO 958.9 16 4.27 68 .145 .65 7240 317 .867 7.061
WER1 ASSIGN 5 .50 3 .05 3 2
04280 0266003 000 NOTIKEWIN C 37.43E 1 37
NOTIKEWIN .0002A .0015 .59 4709 206 .9490 .0340 .0096 .0016 .0022 .0019
1982-12-01 00/07-28-079-10W6/0 1953-01-03 WCOAST

NOTIKEWIN D VO 954.3 200 4.90 980 .150 .65 7030 314 .886 7.012
WER1 ASSIGN 69 .70 48 .05 46 7
04280 0266004 000 NOTIKEWIN D 37.43E 39 1460
NOTIKEWIN .0002A .59 4675 198
1983-12-31 00/11-23-079-10W6/0 1957-08-00 WCOAST

NOTIKEWIN E VO 968.2 200 11.60 2320 .150 .65 7030 316 .885 6.970
WER2 ASSIGN 162 .70 113 .05 108
04280 0266005 000 30.43E 108 3286
NOTIKEWIN .0001E .0062 .0073 .0001 .60 4654 199 .9246 .0452 .0114 .0015 .0020 .0011 .0004
1980-10-31 00/07-25-079-11W6/0 1957-06-26 WCOAST

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GORDONDALE	(F) 079-10W6 04280												
GETHING B	MB			1325.3	200	9.87		1974	.120	.70	12470	316	.830 11.352
	WER1 ASSIGN			487	.85	314	.05	393		323			
04280 0326002 000 GETHING B								38.18E		70	2673		
LOWER GETHING	.0002A .0015 .0111		.60	4667	198	.9405	.0345	.0069	.0016	.0013	.0009	.0007	.0011
1982-06-30 00/07-29-079-11W6/0 1957-02-00 WCOAST													
	VO -692.5			1484.3	200	8.60		1720	.130	.60	12590	335	.874 9.538
	WER1 ASSIGN	B		164	.70	115	.05	109					
04280 0326098 005								38.18E		109	4162		
GETHING	.0002A .0022 .0003		.58	4644	196	.9573	.0365	.0015	.0009	.0001	.0007	.0002	.0001
1980-12-31 00/15-32-078-11W6/0 1980-08-31 PROGAS													
CADOMIN A	CP			1391.1	200	8.95		1789	.150	.80	13480	336	.905 15.121
	WER1 ASSIGN ABAND			12	.85	10	.05	10		10			
04280 0348001 000 CADOMIN A								38.18E					
CADOMIN A	.0001E		.59	4695	194								
1970-08-31 00/11-17-079-10W6/0 1953-09-00													
CADOMIN B	CP			1377.4	600	6.89		4132	.145	.65	12130	324	.860 11.695
	WER1 ASSIGN ABAND			168	.78	131	.01	130		130			
04280 0348002 000 CADOMIN B								38.18E					
CADOMIN	.0001E		.59	4695	194								
1981-12-31 00/10-27-079-11W6/0 1953-10-26													
CADOMIN D	VO			1349.0	200	4.63		925	.159	.65	12200	324	.860 12.882
	WER1 ASSIGN			119	.75	89	.05	85					
04280 0348004 000 CADOMIN D								38.18E		85	3245		
CADOMIN	.0001E		.58	4723	196								
1965-03-00 00/07-29-079-11W6/0 1957-05-00 WCOAST													
CADOMIN E	VO -645.9			1441.1	200	7.40		1480	.160	.75	13480	333	.864 15.989
	WER1 ASSIGN	B		237	.75	177	.05	169		1			
04280 0348005 000 CADOMIN E								38.18E		168	6414		
CADOMIN	.0001E		.58	4647	196								
1976-12-31 00/07-30-079-10W6/0 1974-01-12 WCOAST													
	VO			1468.9	200	6.90		1380	.160	.70	12080	335	.869 13.217
STRIKE	WER1 ASSIGN			182	.75	137	.05	130					
04280 0348098 003								38.18E		130	4963		
CADOMIN	A .0191		.59	4647	198	.9411	.0346	.0026	.0012	.0014			
1980-12-31 00/10-02-079-10W6/0 1980-10-06													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	HE	N2	CO2	H2S	GOI / DEN	OWI / PC	MFD / TC	AQUIFER	GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI	T	Z	M3/M3 / STOIP / ENERGY	GOR	PCT
GORDONDALE	(F) 079-10W6			04280																										
	VO -646.8										1444.1	200	5.24		1048	.180	.65	12180	333	.870	13.979								
	WER1 ASSIGN								B		147	.70	103	.10	92															
04280 0348098 005																														
CADOMIN	.0001E		.0282			.60	4716	197							38.18E		92	3513												
1977-12-31 00/07-31-079-10W6/0	1977-07-09 DOME														.0009	.0016		.0500												
	VO -736.5										1561.8	200	1.20		240	.238	.70	14830	338	.860	24.171								
	WER1 ASSIGN								B		58	.70	41	.05	39															
04280 0506098 004															38.18E		39	1489												
BALDONNEL	.0002A	.0023	.0178			.61	4688	199	.9336	.0342	.0084	.0007	.0021	.0006	.0001															
1983-12-31 00/07-30-079-10W6/0	1974-01-12																													
	VO -760.8										1559.4	200	1.33		265	.210	.70	12900	337	.857	18.661								
	WER1 ASSIGN								B		50	.70	35	.10	31															
04280 0506098 005															38.18E		31	1184												
BALDONNEL	.0001E		.0325			.62	4723	202							.0088	.0028		.2400												
1977-12-31 00/07-31-079-10W6/0	1977-07-09 DOME																													
	VO										1549.3	200	1.80		360	.170	.70	13240	336	.865	15.416								
	WER1 ASSIGN										55	.75	42	.10	37															
04280 0506098 010															38.18E		37	1413												
BALDONNEL	.0001E		.0178			.61	4688	199							.0084	.0028		.0600												
1982-10-29 00/07-32-079-10W6/0	1976-12-17 DOMEDOW PROGAS																													
	VO										1658.7	200	3.39		678	.120	.70	13010	342	.830	10.964								
	WER1 ASSIGN										73	.75	56	.10	51															
04280 0508098 005															38.18E		51	1947												
CHARLIE LAKE	.0001E		.0057			.70	4551	214							.0338	.0181		.6300												
1978-06-30 00/06-15-079-10W6/0	1977-01-07 PANALTA																													
	VO -1055.0										1792.0	285	2.06		587	.100	.65	17390	347	.848	10.924								
ASSOC	WER1 ISOPAC										64	.80	51	.10	46															
04280 0516098 005															38.18E		46	1756												
HALFWAY	.0002	.0001A	.0191	.0109	.0085	.66	4636	207	.8669	.0527	.0240	.0030	.0081	.0045	.0015	.0005														
1982-10-29 00/04-07-079-11W6/0	1980-06-26 PROGAS																													
	VO										1803.8	200	3.60		720	.102	.75	17580	347	.855	12.891								
	WER2 ASSIGN										93	.80	74	.10	67															
04280 0516098 010															38.18E		67	2558												
DOIG	.0002	.0001A	.0191	.0109	.0085	.66	4636	207	.8669	.0527	.0240	.0030	.0081	.0045	.0015	.0005														
1981-09-30 00/04-07-079-11W6/0	1980-06-26 PROGAS																													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
GORDONDALE	(F) 079-10W6	04280														
	VO	-1044.0			1721.6	1091	3.07		3349	.085	.65	14930	344	.847	8.051	
ASSOC	WER2 ISOPAC				270	.75	202	.10	182							
04280 0516098 015									38.18E		182	6949				
HALFWAY	.0002	.0001E	.0191	.0109	.0085	.66	4636	207	.8669	.0527	.0240	.0030	.0081	.0045	.0015	.0005
1982-10-29 00/07-08-079-11W6/0	1980-05-28 PROGAS															
	VO				2307.9	200	5.55		1110	.090	.65	15320	342	.740	10.070	
	WER1 ASSIGN				112	.75	84	.05	80							
04280 0606098 010									38.18E		80	3054				
L KISKATINAW	.0001E				.65	4613	206									
1982-12-31 00/11-24-079-11W6/0	1977-01-03 PANALTA WCOAST															
GORDONDALE	POOLS= 23	GIP=	4581	PROD=	3450	IMG=	3365	MGP=	1915	RMG=	1450	ENERGY=	54406			
GRAHAM	(F) 079-04W4	04170														
MCMURRAY A	VO +260.9				210.6	1541	7.22		11125	.310	.75	1590	287	.965	3.792	
	WER2 ISOPAC			B	420	.50	211	.05	200		24					
04170 0328001 000 MCM A									43.05E		176	7577				
MCMURRAY	.0001E	.0184	.0059		.57	4633	191	.9753	.0003							
1978-12-31 00/07-29-080-04W4/0	1974-01-18 TCPL															
MCMURRAY B	VO +260.9				240.8	4163	5.86		24408	.300	.70	1810	288	.961	3.929	
	WER1 ISOPAC			B	959	.55	527	.05	501		33					
04170 0328002 000 MCM B									43.05E		468	20147				
MCMURRAY	.0001E	.0172	.0003		.56	4619	190	.9824	.0001							
1978-12-31 00/07-35-079-04W4/0	1976-02-14 PANALTA TCPL															
	VO +251.1				234.1	912	1.94		1769	.300	.50	1720	289	.965	2.650	
	WER2 ISOPAC			FNW	47	.50	23	.05	22							
04170 0328098 020									43.05E		22	947				
MCMURRAY	.0003E	.0454	.0038		.48	4593	189	.9504	.0001							
1982-08-31 00/10-09-080-04W4/0	1974-01-22 TCPL															
GRAHAM	POOLS= 3	GIP=	1426	PROD=	761	IMG=	723	MGP=	57	RMG=	666	ENERGY=	28671			
GRAINDALE	(F) 026-02W4	04000														
	VO				257.5	200	1.00		200	.340	.50	1955	283	.952	3.508	
	WER2 ASSIGN				7	.55	4	.05	4							
04000 0126098 005									37.06E		4	148				
BSL BELLY RIVER	.0004A	.0205			.60	4606	194	.9744								
1981-12-31 00/08-17-025-01W4/0	1979-05-16 A&S															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GRAINDALE	(F) 026-02W4 04000												
VIKING A	CP -12.8		769.9	1022	1.13		1166	.280	.70	6900	299	.914	14.093
	WER1 ISOPAC ABAND	B	5	.70	3	.15	3		3				
04000 0218001 000	VIKING A						37.06E						
VIKING	.0008A .0915		.81	4268	173								
1979-12-29	00/11-32-025-01W4/0 1976-06-13												
VIKING B	VO		768.7	200	.60		120	.320	.60	6720	300	.885	13.820
	WER2 ASSIGN		16	.75	12	.05	12		3				
04000 0218002 000	VIKING B						37.06E		9		334		
VIKING V	.0005A .0334 .0005		.57	4599	190	.9573	.0058	.0020	.0005				
1980-10-31	00/06-19-026-01W4/0 1979-09-27												
VIKING C	VO -15.8		793.9	877	.76		666	.220	.50	6930	301	.882	8.166
	WER1 ISOPAC	FE	54	.70	38	.05	36		2				
04000 0218003 000	VIKING C						37.06E		34		1260		
VIKING	.0007A .0443		.59	4582	190	.9423	.0089	.0027	.0006	.0002	.0004	.0001	
1982-11-31	00/11-15-026-01W4/0 1973-07-00												
UPPER MANNVILLE A	VO		881.6	440	2.93		1289	.216	.55	8270	302	.862	10.735
	WER1 ASSIGN		138	.75	104	.05	99						
04000 0250001 000	U MANN A						43.05E		99		4262		
UPPER MANNVILLE	.0005E		.59	4592	193		.0034	.0028		.1200			
1980-07-31	00/11-11-026-01W4/0 1975-09-14												
LOWER MANNVILLE A	VO		947.0	200	4.01		802	.210	.55	8910	304	.863	11.146
	WER1 ASSIGN		89	.75	67	.05	64		2				
04000 0310001 000	L MANN A						43.05E		62		2669		
LOWER MANNVILLE	.0005E .0101		.59	4619	191								
1977-06-30	00/10-34-025-01W4/0 1976-09-30												
LOWER MANNVILLE B	VO		967.4	200	1.24		247	.270	.70	9140	304	.860	18.752
	WER1 ASSIGN		46	.75	35	.05	33		2				
04000 0310002 000	L MANN B						43.05E		31		1335		
LOWER MANNVILLE	.0005E		.59	4578	190								
1977-06-30	00/11-29-026-01W4/0 1976-06-20 A&S												
	VO		942.7	200	3.70		740	.250	.55	9030	296	.838	14.276
	WER1 ASSIGN		106	.75	79	.05	75						
04000 0310098 005							43.05E		75		3229		
LOWER MANNVILLE	.0005E		.59	4619	192								
1978-06-30	00/07-18-025-01W4/0 1973-11-18 A&S												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE                  H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
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GRAINDALE            (F)  026-02W4     04000
                          VO                          941.7    200   3.70      740  .270  .75  9011 302  .853 20.144
                     WER2 ASSIGN                        149  .75    112  .05    106
    04000 0310098 007                                                43.05E    106      4563
    LOWER MANN       .0001 .0005E .0493 .0092        .59  4619 192 .9265 .0112 .0008 .0014 .0001 .0002
    1979-12-29 00/08-19-025-01W4/0 1979-05-26 A&S
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                          VO                          962.9    200   3.70      740  .230  .65  9146 303  .855 15.009
                     WER2 ASSIGN                        111  .75     83  .05     79
    04000 0310098 020                                                43.05E     79      3401
    LOWER MANNVILLE  .0005E .0475                    .59  4619 192 .9381 .0094 .0021 .0009 .0005 .0007 .0001
    1979-12-29 00/11-29-026-01W4/0 1976-06-20 A&S
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GRAINDALE              POOLS=   10  GIP=      721 PROD=      537  IMG=      511  MGP=       12  RMG=      499  ENERGY=    21201
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GRAND FORKS          (F)  011-13W4     04300
  BOW ISLAND A             VO  +93.9                   656.3   1214   1.65     2003  .172  .55  5740 295  .900  5.816
                     WER2 ISOPAC                NF      116  .75     87  .05     83
    04300 0213001 000 BOW ISL A                                      36.31E     83      3014
    BOW ISLAND       .0015E .0898 .0001        .60  4523 186 .9016 .0057 .0008 .0002 .0001 .0001 .0001
    1983-07-31 00/13-12-012-14W4/0 1968-06-02
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  BOW ISLAND B               VO  +103.7                  681.0    132   1.45      191  .200  .65  6140 295  .920  8.364
                     WER2 ISOPAC                FNW      16  .70     11  .05     11
    04300 0213002 000 B ISL                                          36.31E     11       399
    BOW ISLAND #1    .0027A .0722 .0014        .59  4544 186 .9182 .0049 .0005 .0001
    1983-07-31 00/05-24-012-14W4/0 1976-10-07
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  BOW ISLAND C               VO                          671.5    200    .50      100  .150  .40  6140 294  .880  4.049
                     WER2 ASSIGN                          4  .70      3  .05      3
    04300 0213003 000 B ISL C                                        36.31E      3       109
    BOW ISLAND       .0021A .0886 .0007        .58  4606 192 .9034 .0047 .0003 .0001 .0001
    1983-11-30 00/07-29-011-12W4/0 1981-12-20
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                          VO                          643.6    200    .80      160  .210  .65  8350 294  .795 13.868
                     WER2 ASSIGN                         22  .80     18  .10     16
    04300 0213098 005                                                36.31E     16       581
    BOW ISLAND SD    .0005E .0136 .0001        .64  4619 207 .8665 .0791 .0288 .0042 .0057 .0011 .0002 .0002
    1981-12-31 00/12-32-011-12W4/0 1981-08-19
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
GRAND FORKS	(F) 011-13W4	04300										
	VO			707.7	200	.62	123	.200	.75	6210	297	.908	9.822
	WER1 ASSIGN			12	.75	9 .05	9						
04300 0213098 010							36.31E	9	327			
BOW ISLAND C	.0026E	.0030	.60	4523	186		.0023	.0005				
1977-12-31	00/07-13-011-13W4/0	1975-02-24	CWNG	CWNGNUL								
	VO			647.3	200	1.00	200	.180	.65	7450	294	.874	9.647
	WER2 ASSIGN			19	.75	14 .05	13						
04300 0213098 013							36.31E	13	472			
BOW ISLAND#1 SD	.0010E	.0795 .0001	.59	4538	186	.9131	.0056 .0007	.0001 .0001	.0001 .0001			
1981-12-31	00/07-10-012-13W4/0	1977-12-04										
	VO			732.1	200	.62	123	.200	.75	6210	298	.908	9.799
	WER2 ASSIGN			12	.75	9 .05	8						
04300 0213098 015							36.31E	8	290			
BOW ISLAND D	.0026E	.0030	.60	4523	186		.0023	.0005				
1977-12-31	00/07-13-011-13W4/0	1975-02-24	CWNGNUL									
	VO			613.9	200	2.60	520	.160	.65	5940	293	.895	6.699
STRIKE	WER2 ASSIGN			35	.80	28 .05	27						
04300 0213098 018							36.31E	27	980			
BOW ISLAND	.0057E	.0974 .0001	.60	4494	185	.8883	.0064 .0008	.0001 .0002	.0003 .0002	.0005		
1981-09-30	00/06-09-012-12W4/0	1981-06-25										
	VO			771.4	200	.62	123	.200	.75	6210	299	.908	9.753
	WER2 ASSIGN			12	.70	8 .05	8						
04300 0213098 020							36.31E	8	290			
BOW ISLAND F	.0026E	.0030	.60	4523	186		.0023	.0005				
1977-12-31	00/07-13-011-13W4/0	1975-02-24	CWNGNUL									
	VO +113.6			650.1	200	2.60	520	.280	.50	6020	296	.895	9.047
	WER2 ASSIGN	B		47	.70	33 .05	31						
04300 0213098 021							36.31E	31	1126			
BOW ISLAND 1	.0026E	.0722 .0014	.58	4551	187	.9182	.0049 .0005	.0001				
1979-12-29	00/10-16-011-13W4/0	1979-09-24	PROGAS									
	VO			622.6	200	1.90	380	.200	.60	4024	295	.922	5.049
	WER2 ASSIGN			19	.65	12 .05	12						
04300 0213098 022							36.31E	12	436			
BOW ISLAND 1	.0026E	.1359 .0002	.60	4544	188	.8482	.0065 .0013	.0001 .0001				
1979-12-29	00/14-25-011-13W4/0	1979-09-21	CWNGNUL									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR / MGP	GSAT / STOIP	PI / GOR	T / PCT	Z	M3/M3
GRAND FORKS	(F) 011-13W4	04300											
	VO			636.8	200	1.40	280	.180	.60	5966	295	.895	6.940
	WER2 ASSIGN			19 .75	14 .05		14						
04300 0213098 023							36.31E		14	508			
BOW ISLAND	.0026E .0722 .0014			.58 4551	187 .9182	.0049	.0005	.0001					
1979-12-29	00/02-30-011-13W4/0	1979-08-01											
	VO			635.0	200	.90	180	.200	.65	6005	294	.887	8.513
	WER2 ASSIGN			15 .75	11 .05		11						
04300 0213098 024							36.31E		11	399			
BOW ISLAND	.0026E .0826 .0061			.62 4530	190 .8738	.0211	.0057	.0017	.0025	.0008	.0003	.0002	
1979-12-29	00/06-30-011-13W4/0	1979-02-25											
	VO			773.6	200	1.20	240	.150	.60	6000	295	.897	5.803
	WER1 ASSIGN			14 .80	11 .05		11						
04300 0213098 025							36.31E		11	399			
BOW ISLAND	.0037E .0722 .0014			.60 4544	186 .9182	.0049	.0005	.0001					
1982-08-31	00/10-11-012-14W4/0	1981-12-02	TCPL										
	VO			647.4	200	1.10	220	.240	.55	5640	294	.903	7.947
	WER2 ASSIGN			18 .70	12 .05		12						
04300 0213098 026							36.31E		12	436			
BOW ISLAND 1	.0026E .0858			.59 4521	185 .9062	.0042	.0005	.0001	.0001				
1983-09-30	00/07-36-011-14W4/0	1978-06-26	TCPL										
	VO			638.7	128	.70	90	.140	.50	5960	294	.840	4.804
	WER1 ASSIGN			4 .70	3 .05		3						
04300 0213098 027							36.31E		3	109			
BOW ISLAND	.0005E .0136 .0001			.64 4619	207 .8665	.0791	.0288	.0042	.0057	.0011	.0002	.0002	
1983-09-30	00/06-23-011-13W4/0	1982-12-03	TCPL										
	VO			706.0	200	2.00	400	.150	.25	6287	297	.896	2.519
STRIKE	WER2 ASSIGN			10 .75	8 .05		7						
04300 0213098 029							36.31E		7	254			
BOW ISLAND 1	.0026E .0722 .0014			.59 4530	186 .9182	.0049	.0005	.0001					
1979-12-29	00/14-07-012-14W4/0	1979-09-08											
	VO			667.6	200	1.20	240	.216	.70	6000	295	.897	9.750
	WER1 ASSIGN			23 .75	18 .05		17						
04300 0213098 031							36.31E		17	617			
BOW ISLAND	.0037E .0727 .0014			.60 4544	186 .9182	.0049	.0005	.0001					
1983-06-30	00/05-13-012-14W4/0	1982-02-19	TCPL										

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL / DATE / PURCHASERS																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG        MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GRAND FORKS          (F)  011-13W4     04300
                          VO                                  690.3     128     .70      90  .120   .50  5400  296  .908  3.428
                          WER2 ASSIGN                            3  .70     2  .05      2
    04300 0213098 040                                                                36.31E      2        73
    BOW ISLAND 1          .0019E .0803 .0009                .59  4530 186 .9098 .0053 .0005 .0001
    1983-12-31 00/14-15-012-14W4/0 1978-11-18 TCPL
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                          VO                                  686.1     200    1.47     294  .170   .50  5370  296  .908  4.830
                          WER2 ASSIGN                           14  .70    10  .05     10
    04300 0213098 045                                                                36.31E     10       363
    BOW ISLAND 1          .0019E .0803 .0009                .59  4530 186 .9098 .0053 .0005 .0001
    1979-12-29 02/07-22-012-14W4/0 1978-05-10 TCPL
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  UPPER MANNVILLE D
    SOLN                  WER1 ISOPAC                            5          3        2                  266.0   17
    04300 0250004 000 U MANN D                                                       37.43E      2         75
    U MANN          .0002 .0003E .0380 .0350 .0014  .78  4597 222 .7613 .0603 .0413 .0119 .0274 .0176 .0038 .0015
    1983-12-31 00/01-01-011-13W4/0 1976-01-01
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  LOWER MANNVILLE N
    SOLN                  WER1 ISOPAC                           11          7        6                  460.0   23
    04300 0310014 000 L MANN N                                                       37.43E      6        225
    L MANN          .0009E .0354 .0310                .66  4671 203 .8599 .0448 .0162 .0030 .0054 .0021 .0009 .0004
    1983-12-31 00/01-01-011-13W4/0 1971-01-01
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  LOWER MANNVILLE V
    SOLN                  WER1 ISOPAC                            7          5        5                  196.0   33
    04300 0310022 000 L MANN V                                                       37.43E      5        187
    L MANN          .0016 .0020E .2892 .0002          .65  4625 196 .6789 .0165 .0068 .0011 .0020 .0006 .0002 .0009
    1983-12-31 00/01-01-011-13W4/0 1981-01-01
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  LOWER MANNVILLE AA
    SOLN                  WER1 ISOPAC                           10          7        7                  196.0   50
    04300 0310027 000 L MANN AA                                                      37.43E      7        262
    L MANN          .0044E .0563 .0101                .65  4568 199 .8555 .0439 .0168 .0017 .0041 .0029 .0020 .0023
    1983-12-31 00/01-01-011-13W4/0 1979-01-01
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  D-2 A                       VO                            1271.6     200    3.39     678  .080   .80 10890  321  .850  7.263
                              WER2 ASSIGN                       49  .75    37  .05     35
    04300 0696001 000 D-2 A                                                          37.43E     35      1310
    D-2                 .0004E                              4619 200
    1959-05-00 00/04-36-011-14W4/0 1958-01-00
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GRAND FORKS              POOLS=   25  GIP=      516 PROD=      380  IMG=      363  MGP=          RMG=      363  ENERGY=    13241
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GRANDE CACHE	(SA) 059-08W6	04275													
	VO			3106.0	200	4.00		800	.090	.50	29486	355		.987	10.769
STRIKE	BER7 ASSIGN			86	.80	69	.05	66							
04275 0326098 005								37.43E		66	2470				
GETHING	.0027 E .0947 .0152			.61	4555	186	.8864	.0010							
1981-11-30 00/14-21-059-08W6/0	1981-01-23														
	VO			3141.1	200	6.10		1220	.070	.50	29818	357		.912	9.116
STRIKE	BER7 ASSIGN			111	.80	89	.05	85							
04275 0348098 005								37.43E		85	3182				
CADOMIN	.0001E .0143 .0139			.61	4665	199	.9155	.0440	.0091	.0014	.0012	.0004	.0001		
1981-11-30 00/14-21-059-08W6/0	1981-01-23														
GRANDE CACHE	POOLS= 2	GIP=	197	PROD=	158	IMG=	151	MGP=		RMG=	151	ENERGY=	5652		
GRANDE PRAIRIE	(F) 071-06W6	03590													
	VO -1021.9			1720.3	200	1.30		260	.145	.65	13770	344		.625	17.166
	WER2 ASSIGN		B	45	.80	36	.05	34							
03590 0326098 005								38.93E		34	1324				
LWR GETHING	E .0022 .0001			.59	4463	256	.6369	.1137	.1333	.0334	.0424	.0253	.0063	.0056	
1980-07-31 00/06-23-072-06W6/0	1979-04-12 PROGAS														
	VO -1181.2			1879.6	200	2.10		420	.140	.55	15200	350		.860	11.058
	WER2 ASSIGN		B	46	.75	35	.05	33							
03590 0508098 005								38.93E		33	1285				
CHARLIE LAKE	.0002A .0033 .0129			.63	4666	204	.9022	.0527	.0176	.0022	.0053	.0032	.0003	.0001	
1980-07-31 00/06-23-072-06W6/0	1979-04-12 PROGAS														
	VO			1790.5	128	4.36		558	.090	.80	17560	323		.807	13.864
STRIKE	WER2 ASSIGN			77	.80	62	.10	56							
03590 0508098 015								38.93E		56	2180				
CHARLIE LAKE	.0002E .0033 .0129			.63	4666	204	.9022	.0527	.0176	.0022	.0053	.0032	.0003	.0001	
1983-10-31 00/15-36-072-05W6/0	1980-02-09														
	VO			1929.9	200	3.00		600	.120	.60	2800	326		.952	1.847
STRIKE	WER2 ASSIGN			11	.50	6	.10	5							
03590 0508098 020								38.93E		5	195				
CHARLIE LAKE	.0002E .0033 .0129			.63	4666	204	.9022	.0527	.0176	.0022	.0053	.0032	.0003	.0001	
1983-10-31 00/13-05-072-06W6/0	1979-08-24														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

GRANDE PRAIRIE (F) 071-06W6 03590
VO 1895.7 200 11.96 2392 .089 .80 15160 350 .870 10.081
WER1 ASSIGN 241 .75 181 .10 163
03590 0516098 005 37.43E 163 6101
HALFWAY .0023 .0024A .0058 .64 4610 202 .7942 .1071 .0507 .0073 .0179 .0100 .0031 .0013
1980-07-31 00/07-14-073-06W6/0 1979-04-06 PROGAS

VO 2268.3 200 13.50 2700 .110 .50 20950 364 .858 10.492
STRIKE WER2 ASSIGN 283 .90 255 .25 191
03590 0556098 005 38.93E 191 7436
BELLOY .0002 .0001A .0002 .0721 .0838 .75 5175 226 .7841 .0234 .0155 .0022 .0031 .0030 .0031 .0092
1982-05-31 00/13-05-072-06W6/0 1979-04-22

VO 2211.1 200 3.60 720 .080 .80 21610 363 .886 12.229
WER2 ASSIGN 88 .80 70 .10 63
03590 0612098 005 38.93E 63 2453
KISKATINAU .0034 .0014E .0230 .66 4578 207 .8546 .0662 .0302 .0049 .0095 .0044 .0011 .0013
1981-11-30 00/03-27-072-05W6/0 1980-10-03 CWNGNUL

VO 2973.0 200 3.39 678 .110 .70 31760 375 .983 18.890
WER2 ASSIGN 128 .80 103 .15 87
03590 0658098 005 38.93E 87 3387
WABAMUN .0043E .0620 .0606 .66 4985 206
1977-12-31 00/10-23-072-05W6/0 1973-07-22

GRANDE PRAIRIE POOLS= 8 GIP= 919 PROD= 748 IMG= 632 MGP= RMG= 632 ENERGY= 24361

GRANLEA (F) 008-10W4 04270
VO 553.8 200 .90 180 .140 .65 5150 291 .905 5.061
STRIKE WER1 ASSIGN 9 .75 7 .05 7
04270 0186098 005 35.56E 7 249
2WS SD .0004E .0677 .0019 .59 4560 187 .9251 .0042 .0005 .0001 .0001 .0001 .0001
1981-09-30 00/14-30-008-10W4/0 1981-05-01

BOW ISLAND A VO 684.8 6397 2.39 15289 .202 .60 5650 297 .888 7.384
WER1 ISOPAC 1128 .90 1016 .05 965 425
04270 0213001 000 BOW ISL A 35.56E 540 19202
BOW ISLAND 2 .0028E .0581 .0004 .59 4563 189 .9264 .0100 .0026 .0007 .0001
1983-04-30 00/10-11-008-10W4/0 1971-07-04 CWNGNUL PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GRANLEA                (F)  008-10W4     04270
  BOW ISLAND B              CP                                687.6     440   2.16        950  .260   .60  5760 300  .906  9.392
                       WER1 ASSIGN ABAND                        56  .70     39  .05     37          37
    04270 0213002 000 BOW ISL B                                                          35.56E
    BOW ISLAND 3B          .0028E                        .57  4530 186
    1982-12-31 00/10-30-008-09W4/0 1971-09-18 PANALTA
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                           VO                                676.1     128   1.00        128  .190   .50  5650 298  .889  5.762
                       WER1 ASSIGN                              7  .75      5  .05      5
    04270 0213098 005                                                                    35.56E      5       178
    BOW ISLAND             .0002A .0581 .0004            .59  4563 189 .9264 .0100 .0026 .0007 .0001
    1982-12-01 00/16-02-008-10W4/0 1980-07-31 PANALTA
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  SUNBURST A               VO   -93.7                        922.8     200   1.40        280  .220   .65 10245 302  .809 17.052
                       WER1 ASSIGN                B            48  .80     38  .05     36          1
    04270 0332001 000 SUNBURST A                                                         35.56E      35      1245
    SUNBURST       .0106 .0016A .0234 .0046            .56  4585 189 .9533 .0049 .0005 .0011
    1982-12-31 02/10-16-008-09W4/0 1979-11-28 PANALTA
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                           VO                                925.5     200   1.10        220  .160   .60  9980 303  .838 10.730
                       WER1 ASSIGN                             24  .80     19  .05     18
    04270 0346098 005                                                                    35.56E      18      640
    TABER SS               .0025E .0374 .0053            .60  4593 193 .9249 .0176 .0070 .0025 .0009 .0014 .0003 .0002
    1982-12-31 00/11-28-008-09W4/0 1979-09-21 PANALTA
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  SAWTOOTH A               VO                                920.5     200   2.00        400  .150   .70 11145 302  .833 13.229
                       WER1 ASSIGN                             53  .80     42  .05     40          2
    04270 0428001 000 SAWTOOTH A                                                         35.56E      38      1351
    SAWTOOTH       .0010 .0027A .0402            .59  4569 191 .9383 .0074 .0044 .0026 .0013 .0015 .0002 .0003
    1980-12-31 00/11-21-008-09W4/0 1978-01-19 PANALTA
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  SAWTOOTH B               VO                                926.0     200   1.20        240  .170   .65 10280 302  .842 12.704
                       WER1 ASSIGN                             30  .80     24  .05     23          6
    04270 0428002 000 SAWTOOTH B                                                         37.43E      17      636
    SAWTOOTH SD    .0010 .0027A .0402            .59  4569 191 .9383 .0074 .0044 .0026 .0013 .0015 .0002 .0004
    1981-06-30 00/11-22-008-09W4/0 1979-07-11 PANALTA
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                           VO                                936.6     200   1.20        240  .230   .60 10200 302  .843 15.723
         STRIKE        WER1 ASSIGN                             38  .80     30  .05     29
    04270 0428098 005                                                                    35.56E      29      1031
    SAWTOOTH               .0029A .0329                  .58  4584 191 .9473 .0102 .0022 .0023 .0015 .0005 .0002
    1983-06-30 00/13-10-008-09W4/0 1981-12-08
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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GRANLEA                (F)  008-10W4     04270
                            VO  -108.3                    941.1     200    1.50       300  .250   .70 10260 305   .851 19.672
                       WER1 ASSIGN                  B          59  .75     44  .05      42                                
    04270 0428098 010                                                              37.71E      42       1584
    SAWTOOTH          .0004 .0021A .0327 .0001          .59  4580 192 .9471 .0058 .0036 .0018 .0025 .0016 .0006 .0004
    1983-09-30 00/07-32-008-09W4/0 1979-07-21
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GRANLEA                  POOLS=   10  GIP=      1452 PROD=       1264  IMG=       1202  MGP=        471  RMG=        731  ENERGY=     26116
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GRANOR                 (F)  083-18W4     03960
  WABISKAW A                VO          +277.1          262.0    1519     .95      1443  .300   .75  1610 288   .971  3.684
                       WER1 ISOPAC                        53  .50     27  .05      25                                
    03960 0306001 000 WABIS A                                                      37.43E      25        936
    WABISKAW          .0002E .1723 .0007          .63  4426 181 .8223 .0017 .0018 .0005        .0040 .0001
    1983-08-31 00/11-34-083-17W4/0 1977-02-28
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                            VO          +269.1          290.2     200    2.16       432  .300   .80  1750 290   .969  4.248
                       WER2 ASSIGN                        18  .50      9  .05       9                                
    03960 0306098 005                                                              37.43E       9        337
    WABISKAW          .0002E .1723 .0007          .63  4426 181 .8223 .0017 .0018 .0005        .0400 .0001
    1978-12-31 00/07-11-083-18W4/0 1977-02-19
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                            VO                          321.6     200    4.90       980  .120   .55  1210 291   .973   .802
                       WER2 ASSIGN                         8  .50      4  .05       4                                
    03960 0710098 005                                                              41.18E       4        165
    UPPER IRETON      .0005E .0234 .0100          .57  4639 190 .9663 .0002
    1980-07-31 00/11-32-082-18W4/0 1978-03-01 PANALTA
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                            VO                          320.6     200    4.90       980  .180   .60  1210 290   .973  1.317
                       WER1 ASSIGN                        13  .50      6  .05       6                                
    03960 0710098 015                                                              36.87E       6        221
    UPPER IRETON      .0005E .0267 .0054          .63  4585 191 .9573 .0089 .0002 .0001 .0004 .0006
    1983-12-31 00/11-31-083-18W4/0 1977-02-09
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  GROSMONT A                VO  +227.1                  297.0   25069   13.45    337178  .173   .20  1250 290   .973   .436
                       WER1 ISOPAC                  B       1470  .40     588  .05      559                 76                
    03960 0716001 000 GROSMONT A                                                   41.18E     483      19890
    GROSMONT          .0001A .0079 .0133          .57  4631 192 .9779 .0007 .0001
    1983-06-30 00/06-27-083-18W4/0 1976-03-12 PANALTA
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GRANOR                   POOLS=    5  GIP=      1562 PROD=        634  IMG=        603  MGP=         76  RMG=        527  ENERGY=     21549
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GRANUM	(F) 011-26W4		07330													
BOW ISLAND A	VO				1676.7	200	7.15		1430	.147	.70	5850	320	.926		5.777
	WER2 ASSIGN				83	.55	45	.10	41							
07330 0213001 000 B ISL A									37.43E		41	1535				
BOW ISL	.0002 .0009A .0358 .0018				.58	4555	188	.8484	.0648	.0321	.0035	.0083	.0033	.0007	.0002	
1983-12-31 00/07-25-011-26W4/0 1971-12-06																
GRANUM	POOLS= 1	GIP=	83	PROD=	45	IMG=	41	MGP=			RMG=	41	ENERGY=	1535		
GRASSLAND	(F) 067-19W4		04290													
	VO				342.0	440	1.23		543	.300	.60	2690	294	.949		4.934
	WER1 ASSIGN				27	.65	17	.05	17							
04290 0218098 005									37.43E		17	636				
VIKING	.0004E				.57	4613	189									
1976-06-30 00/06-04-067-18W4/0 1971-03-30 DOMEDOW																
	VO				328.9	128	.61		78	.300	.60	2630	286	.943		4.992
	WER1 ASSIGN ABAND				4	.65	3	.05	3							
04290 0218098 010									37.43E		3	112				
VIKING	.0004E .0219 .0010				.56	4619	189	.9767	.0002	.0002						
1982-12-01 00/06-08-067-18W4/0 1978-01-06																
GRAND RAPIDS A	VO +211.5				376.1	3489	1.17		4091	.300	.60	2860	292	.943		5.322
	WER1 ISOPAC		FSW		218	.65	141	.05	134		53					
04290 0262001 000 GRD RAP A									38.18E		81	3093				
GRAND RAPIDS 2	.0001E .0265 .0002				.57	4606	189	.9692	.0039	.0001		.0001				
1976-06-30 00/10-22-067-19W4/0 1970-07-12 PANALTA																
GRAND RAPIDS B	PD				366.1	474	1.30		618	.340	.65	2860	286	.938		6.715
	WER1 ISOPAC				100	.65	65	.05	62		40					
04290 0262002 000 GRD RAP B									38.18E		22	840				
GRAND RAPIDS 2	.0002E				.57	4606	189									
1982-12-31 00/06-09-068-19W4/0 1972-06-00 PANALTA																
GRAND RAPIDS C	VO +178.3				381.3	200	2.16		432	.300	.55	3090	293	.940		5.253
	WER1 ASSIGN		B		23	.65	15	.05	14		2					
04290 0262003 000 GRD RAP C									38.18E		12	458				
GRAND RAPIDS 3	.0002E				.56	4613	189									
1977-06-30 00/11-23-068-19W4/0 1976-12-17 DOMEDOW PANALTA																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
GRASSLAND	(F) 067-19W4	04290												
GRAND RAPIDS D	VO			328.9	200	2.47		493	.320	.45	2920	292	.945	4.340
	WER1 ASSIGN			21	.65	14	.05	13						
04290 0262004 000 GRD RAP D								38.18E		13	496			
GRAND RAPIDS	.0002E	.0002	.57	4613	189									
1977-12-31 00/05-29-068-18W4/0	1976-08-25 PANALTA													
GRAND RAPIDS E	CP			398.7	200	2.16		432	.340	.50	3000	294	.942	5.231
	WER1 ASSIGN ABAND			3	.70	2	.05	2		2				
04290 0262005 000 GRD RAP E								38.18E						
GRAND RAPIDS 2 .0018	.0003A .0369		.57	4606	189	.9604	.0006							
1981-06-30 00/10-20-067-19W4/0	1978-03-16													
GRAND RAPIDS F	VO			343.7	128	2.00		256	.300	.45	2775	292	.943	3.869
	WER1 ASSIGN			10	.65	6	.05	6		6				
04290 0262006 000 GRD RAP F								38.18E						
GRAND RAPIDS #3	.0002E .0082 .0003		.56	4631	191	.9912	.0001							
1983-12-31 00/01-08-068-18W4/0	1979-07-13 PANALTA													
GRAND RAPIDS G	VO			338.7	128	2.10		269	.280	.65	2734	285	.937	5.299
	WER1 ASSIGN			14	.65	9	.05	9						
04290 0262007 000 GRD RAP G								38.18E		9	344			
GR RAPIDS #2 .0011	.0001A .0085 .0005		.55	4628	190	.9898								
1982-12-01 00/01-08-068-18W4/0	1979-10-08 PANALTA													
GRAND RAPIDS H	VO			384.5	200	1.00		200	.240	.50	3010	288	.936	3.810
	WER1 ASSIGN			8	.70	6	.05	6						
04290 0262008 000 GR RAP H								38.18E		6	229			
GRAND RAPIDS #3	.0003E .0091		.56	4627	190	.9902	.0004							
1983-04-30 00/08-08-068-19W4/0	1982-10-27													
GRAND RAPIDS I	VO +211.9			366.6	200	.80		160	.258	.45	2890	288	.939	3.528
	WER1 ASSIGN	B		6	.60	4	.05	4						
04290 0262009 000 GR RAP I								38.18E		4	153			
GRAND RAPIDS #2	.0002A .0083 .0021		.56	4636	191	.9888	.0006							
1983-08-31 00/08-08-068-19W4/0	1982-10-27													
	VO			373.1	128	.93		119	.240	.70	2860	289	.940	5.048
	WER1 ASSIGN			6	.65	4	.05	4						
04290 0262098 005								38.18E		4	153			
GRAND RAPIDS 3	.0002E		.57	4606	189									
1982-12-01 00/14-06-067-18W4/0	1971-06-15 DOMEDOW PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
GRASSLAND	(F) 067-19W4 04290															
	VO				370.6	128	1.23		157	.330	.55	2830	294		.944	5.253
	WER1 ASSIGN				8	.65	5	.05	5							
04290 0262098 010									38.18E		5		191			
GRAND RAPIDS 3	.0002E				.57	4606	189									
1982-12-01 00/11-07-067-18W4/0 1971-03-05 DOMEDOW PANALTA																
	VO	+219.7			330.9	200	1.85		370	.300	.55	2760	292		.944	4.705
	WER1 ASSIGN			B	17	.65	11	.05	11							
04290 0262098 020									38.18E		11		420			
GRAND RAPIDS	.0002E				.56	4633	191									
1983-12-31 00/06-21-068-18W4/0 1976-10-12																
	VO				362.1	200	.70		140	.268	.45	2800	288		.941	3.543
	WER1 ASSIGN				5	.65	3	.05	3							
04290 0262098 021									38.18E		3		115			
GRAND RAPIDS #1	.0002A .0083 .0021				.56	4636	191	.9888	.0006							
1983-08-31 00/08-08-068-19W4/0 1982-10-27																
	VO				361.2	200	1.24		247	.310	.55	2770	292		.944	4.865
	WER1 ASSIGN				12	.65	8	.05	8							
04290 0262098 025									38.18E		8		305			
GRAND RAPIDS	.0002E				.56	4613	189									
1977-06-30 00/11-19-068-19W4/0 1977-01-14 DOMEDOW PANALTA TCPL																
	VO				345.9	1112	.68		756	.300	.60	2700	287		.940	5.139
	WER1 ISOPAC				39	.75	29	.05	28							
04290 0262098 030									38.18E		28		1069			
GRAND RAPIDS	.0002E				.57	4619	192									
1976-06-30 00/10-27-068-19W4/0 1972-10-10 PANALTA																
	VO				354.8	200	.93		185	.300	.60	2690	286		.942	5.116
	WER1 ASSIGN				10	.65	6	.05	6							
04290 0262098 035									38.18E		6		229			
GRAND RAPIDS	.0002E				.56	4613	189									
1976-06-30 00/10-29-068-19W4/0 1972-05-30 PANALTA																
WABISKAW D	VO	+63.5			514.3	200	1.70		340	.200	.60	2030	292		.958	2.476
	WER1 ASSIGN			B	8	.55	4	.05	4		2					
04290 0306004 000 WAB D									38.18E		2		76			
WABISKAW	.0001E .0033 .0162				.58	4683	194	.9725	.0079							
1983-04-30 00/08-08-068-19W4/0 1982-10-27																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL / DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP / DEN / PC / TC	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7
GRASSLAND	(F) 067-19W4	04290																				
MCMURRAY A	VO +50.3			518.4	2422	1.37		3318	.294	.55	3020	303	.946	4.845								
	WER1 ISOPAC		FSE	161	.70	113	.05	107		64												
04290 0328001 000	MCMURRAY A							38.18E		43		1642										
MCMURRAY	.0002E			.57	4668	192		.9952	.0048													
1982-05-31	00/06-09-068-19W4/0	1972-06-04																				
MCMURRAY B	VO +73.9			478.6	922	1.90		1752	.227	.45	2900	295	.943	3.028								
	WER1 ISOPAC			53	.65	34	.05	33		9												
04290 0328002 000	MCM B							38.18E		24		916										
MCMURRAY #1	.0002E .0075 .0029			.57	4639	191	.9856	.0027	.0011													
1982-12-31	00/07-30-068-18W4/0	1972-06-09																				
	VO +87.3			464.7	824	2.96		2440	.270	.60	2830	290	.939	4.788								
	WER1 ISOPAC			117	.60	70	.05	67														
04290 0328098 005								38.18E		67		2558										
MCMURRAY	.0002E .0075 .0029			.57	4640	192	.9856	.0027	.0011													
1983-08-31	00/06-13-068-18W4/0	1978-05-14	PANALTA																			
WABAMUN-WINTERBURN A	VO +57.9			546.2	3129	4.15		13001	.250	.65	3030	302	.950	4.888								
	WER1 ISOPAC		B	637	.70	445	.05	423		86												
04290 0658501 000	WAB-WINT A							37.06E		337		12489										
WAB-WINTERBURN	.0001E .0118			.57	4668	192																
1976-12-31	00/06-21-067-19W4/0	1958-10-04	PANALTA TCPL																			
NISKU A	VO +71.4			487.8	128	10.10		1293	.120	.60	3108	292	.938	2.323								
	WER1 ASSIGN		B	30	.60	18	.05	17		9												
04290 0696001 000	NISKU A							37.06E		8		296										
NISKU	.0002A .0252 .0064			.57	4626	190	.9678	.0004														
1982-12-01	00/01-08-068-18W4/0	1979-10-08																				
NISKU B	VO			481.3	200	7.40		1480	.250	.65	3030	297	.944	5.002								
	WER1 ASSIGN			74	.70	52	.05	49		2												
04290 0696002 000								37.06E		47		1742										
NISKU	.0001E .0061			.57	4647	192																
1976-12-31	00/05-29-068-18W4/0	1976-08-25																				
	VO			491.0	200	1.01		202	.150	.65	2760	299	.940	2.718								
	WER1 ASSIGN			5	.65	4	.05	3														
04290 0696098 006								37.06E		3		111										
NISKU	.0001E .0035 .0061			.57	4647	192	.9821	.0049	.0017	.0006	.0005	.0400										
1978-12-31	00/06-13-068-18W4/0	1978-05-14	PANALTA																			
GRASSLAND	POOLS= 26	GIP= 1616	PROD= 1088	IMG= 1038	MGP= 275	RMG= 763	ENERGY= 28673															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3	
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
GREENCOURT	(F)	059-09W5	04310														
		VO					1250.9		200	4.22		844	.057	.40	8980	313	.847	2.193	
	WER1	ASSIGN					19	.75	14	.05		14							
04310 0218098 005												42.30E		14		592			
VIKING		.0006E				.62	4633	201											
1978-12-31 00/04-20-058-09W5/0 1978-10-07 CWNGNUL TCPL																			
JURASSIC A		MB					1440.0		4415	5.58		24639	.128	.50	11170	333	.830	7.355	
	WER1	ISOPAC					3944	.90	3550	.05		3380		1640					
04310 0446001 000	JURASSIC A											40.05E		1740		69687			
JURASSIC-DETRIT		.0002A		.0149	.0002	.69	4661	213					.0269	.0117		.0084			
1975-12-31 00/10-11-059-09W5/0 1961-03-12 TCPL																			
JURASSIC B		VO					1472.2		2214	3.86		8552	.090	.60	11030	333	.833	6.106	
	WER2	ISOPAC					522	.85	444	.10		399		1					
		VO					1472.2		259	2.30		595	.154	.50	11030	333	.833	8.702	PROBABLE
							26		23			21						.50	
04310 0446002 000	JURASSIC B											40.05E		419		16781			
JURASSIC UPPER		.0002A		.0172	.0002	.69	4661	213					.0270	.0112		.7300			
1980-12-31 00/11-08-059-09W5/0 1967-07-00 DOMEDOW CWNGNUL TCPL																			
		VO					1486.8		200	8.33		1665	.140	.50	10980	319	.824	8.314	
	WER1	ASSIGN					138	.75	104	.10		94							
04310 0446098 005												41.74E		94		3924			
NORDEGG		E	.0057			.63	4592	205	.8896	.0688	.0243	.0064	.0033	.1400					
1978-12-31 00/04-20-058-09W5/0 1978-10-07 CWNGNUL TCPL																			
		VO	-726.2				1474.7		200	1.50		300	.180	.50	10210	319	.823	9.954	
STRIKE	WER2	ASSIGN			B		30	.75	22	.10		20							
04310 0446098 010												41.74E		20		835			
NORDEGG		A	.0165	.0089	.0025	.65	4654	211	.8575	.0792	.0252	.0025	.0048	.0021	.0007	.0001			
1982-05-31 00/04-36-058-09W5/0 1980-12-23 TCPL																			
PEKISKO A		VO		-703.2			1455.4		2468	8.87		21882	.117	.75	11170	336	.852	9.730	
ASSOC	WER1	ISOPAC		COMB			2131	.88	1876	.05		1780		1094					
04310 0642001 000	PEKISKO A		CONCURRENT PRODUCTION									42.30E		749		31683			
PEKISKO		.0004A	.0040	.0143	.0022	.65	4661	207	.8985	.0339	.0271	.0039	.0081	.4600	.0015	.0017			
1982-12-01 00/10-26-059-09W5/0 1961-08-00 TCPL																	COMBINED ASSOC/SOLN PRODUCTION		

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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GREENCOURT            (F)  059-09W5     04310
  PEKISKO A
   SOLN               WER1 ISOPAC          COMB                123             74            63              2510.0   49
   04310 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                                  42.30E
   PEKISKO              .0004A .0040 .0143 .0022   .65  4661 207 .8985 .0339 .0271 .0039 .0081 .4600 .0015 .0017
   1982-12-01 00/10-26-059-09W5/0 1961-08-00 TCPL                                                 COMBINED ASSOC/SOLN PRODUCTION
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   COMBINED SOLN/ASSOC POOLS=    1  GIP=     2254 PROD=      1950  IMG=      1843  MGP=      1094  RMG=       749  ENERGY=    31683

  PEKISKO E                MB                        1421.9      200  11.01       2202  .122  .75 11190 336  .858 10.096
                       WER1 ASSIGN                      292  .80     234  .05        222        137
   04310 0642005 000 PEKISKO E                                                    42.30E         85        3596
   PEKISKO              .0001A .0030 .0152          .64  4667 206 .8915 .0534 .0223 .0033 .0057 .0039 .0011 .0005
   1982-05-31 00/07-02-060-09W5/0 1963-02-00 TCPL
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                        VO  -741.6                  1491.1      400   .93        370  .092  .65 11620 333  .838  7.081
                       WER1 ASSIGN                B      26  .75      20  .05         19
   04310 0642098 005                                                              42.30E         19        804
   PEKISKO              .0002A                    .67  4661 210
   1976-06-30 00/10-09-059-09W5/0 1968-08-07 TCPL
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GREENCOURT              POOLS=    9  GIP=     7251 PROD=      6361  IMG=      6012  MGP=      2872  RMG=      3140  ENERGY=   127902
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GREENCOURT EAST       (F)  059-06W5     04850
                        VO  -361.2                  1016.2      200   3.70        740  .150  .65  7720 311  .862  7.985
                       WER1 ASSIGN                B      59  .70      41  .05         39
   04850 0218098 005                                                              42.30E         39        1650
   VIKING               .0009A                    .63  4592 201
   1982-08-31 00/10-10-059-06W5/0 1968-08-01 PROGAS
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                        VO                          1023.6      200   4.30        860  .130  .60  7610 306  .858  6.429
                       WER1 ASSIGN                      55  .70      39  .05         37
   04850 0218098 010                                                              42.30E         37        1565
   VIKING      .0001 .0004A .0098 .0005             .61  4616 200 .9268 .0338 .0163 .0027 .0042 .0034 .0015 .0005
   1982-05-31 00/09-20-059-06W5/0 1980-06-26 PROGAS
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                        VO                          1186.7      200   4.20        840  .140  .60 12140 311  .802 11.627
                       WER1 ASSIGN                      98  .80      78  .10         70
   04850 0300098 005                                                              41.18E         70        2883
   GLAUCONTIC   .0001 .0006A .0345                  .65  4582 203 .8688 .0511 .0266 .0052 .0060 .0021 .0011 .0009
   1982-05-31 00/09-20-059-06W5/0 1980-06-26 PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GREENCOURT EAST	(F)	059-06W5	04850													
JURASSIC A		VO	-564.2		1232.4	604	2.75		1661	.178	.65	10920	323	.823		13.516
ASSOC		WER1 ISOPAC			225	.70	158	.10	142							
04850 0446001 000		JURASSIC A							40.05E		142	5687				
NORDEGG		A	.0122 .0178		.67	4661	209	.8549	.0725	.0270	.0036	.0060	.0025	.0017	.0018	
1982-05-31 00/09-20-059-06W5/0		1980-06-26	PROGAS													
		VO	-603.8		1303.6	128	2.47		316	.180	.85	11380	317	.788		19.849
STRIKE		WER2 ASSIGN		B		63	.75	47	.05	45						
04850 0446098 005									40.05E		45	1802				
JURASSIC			.0002E		.69	4661	213									
1982-12-01 00/10-10-059-07W5/0		1975-01-31														
		VO			1313.4	200	3.70		740	.115	.80	11400	331	.830		10.553
STRIKE		WER2 ASSIGN				78	.65	51	.05	48						
04850 0642098 005									39.30E		48	1886				
PEKISKO			.0001E		.69	4675	213									
1965-01-01 00/12-10-059-07W5/0		1964-11-01														
GREENCOURT EAST	POOLS=	6	GIP=	578	PROD=	414	IMG=	381	MGP=		RMG=	381	ENERGY=	15473		
GREGG	(SA)	049-25W5	04315													
		VO			2249.7	200	7.50		1500	.060	.90	16240	334	.823		9.073
STRIKE		BER7 ASSIGN				136	.75	102	.10	92						
04315 0296098 005									37.43E		92	3444				
LUSCAR			.0003A .0512 .0220		.70	4633	210	.7881	.0935	.0295	.0031	.0077	.0035	.0008	.0003	
1981-12-31 00/11-07-049-25W5/0		1981-03-16														
GREGG	POOLS=	1	GIP=	136	PROD=	102	IMG=	92	MGP=		RMG=	92	ENERGY=	3444		
GREY	(SA)	045-19W5	04316													
		VO			3979.2	200	6.60		1320	.065	.85	33500	377	1.008		13.851
STRIKE		ASSIGN				183	.75	137	.05	130						
04316 0658098 005									38.93E		130	5061				
WABAMUN		E	.0205		.62	4653	202	.9273	.0301	.0076	.0015	.0012	.0008	.0004		
1983-09-30 00/10-13-045-19W5/0		1978-08-16														
GREY	POOLS=	1	GIP=	183	PROD=	137	IMG=	130	MGP=		RMG=	130	ENERGY=	5061		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

GRIMSHAW (F) 083-23W5 04190
UPPER MANNVILLE A VO 672.4 200 7.71 1542 .230 .65 6690 294 .868 11.124
WER1 ASSIGN 172 .75 129 .05 122 3
04190 0250001 000 U MANN A 37.81E 119 4499
BLUESKY .0002E .0218 .58 4695 194
1976-06-30 00/07-16-083-23W5/0 1975-01-00 NUL

TRIASSIC A VO 784.9 200 .93 185 .250 .70 7140 308 .893 12.905
WER2 ASSIGN 24 .75 18 .05 17
04190 0500001 000 TRIASSIC A 38.56E 17 656
TRIASSIC .0001E .59 4571 189
1977-06-30 00/07-16-083-23W5/0 1975-01-01

VO 773.3 200 2.47 493 .220 .75 7150 308 .891 12.243
WER1 ASSIGN 60 .75 45 .05 43
04190 0500098 010 38.56E 43 1658
TRIASSIC .0001E .56 4626 191
1976-06-30 00/11-23-083-23W5/0 1975-09-01

GRIMSHAW POOLS= 3 GIP= 256 PROD= 192 IMG= 182 MGP= 3 RMG= 179 ENERGY= 6813

GRIST (F) 073-09W4 03560
GRAND RAPIDS A VO 328.0 9853 2.53 24928 .305 .65 1580 292 .967 3.155
BER7 ISOPAC 786 .55 433 .05 411
03560 0262001 000 GRD RAP A 37.81E 411 15540
GRAND RPDS A 1 .0003E .0097 .0007 .58 4626 190 .9881 .0007
1983-04-30 00/10-01-073-09W4/0 1979-01-18

VO +348.1 336.9 200 .50 100 .320 .65 1550 293 .965 3.243
ASSOC BER7 ASSIGN 3 .50 2 .05 2
03560 0262098 005 37.43E 2 75
GRAND RAPIDS B .0002E .0199 .56 4615 190 .9799
1980-07-31 00/10-25-072-09W4/0 1979-01-19

VO 343.2 200 .50 100 .315 .70 1700 285 .961 3.892
BER7 ASSIGN 4 .50 2 .05 2
03560 0262098 008 37.43E 2 75
GRND RPDS B SD .0001A .0252 .56 4619 189 .9747
1980-12-31 00/10-03-072-08W4/0 1980-02-07

GRIST POOLS= 3 GIP= 793 PROD= 437 IMG= 415 MGP= RMG= 415 ENERGY= 15690

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG   ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GRIZZLY              (F)  062-22W5    04330
  GETHING A                VO                          2166.8    200   3.40      680  .150  .85 21370 339  .852 26.838
                           WER1 ASSIGN                      182  .80    146  .05    139        84
    04330 0326001 000 GETHING A                                                  41.18E       55      2265
    GETHING              .0003E        .0086        .63  4661 204                .0187 .0068       .0029
    1982-07-30 00/10-03-062-22W5/0 1976-10-26 DOME    TCPL
    -----------------------------------------------------------------------------------------------------------
                         VO                          2247.6    200   5.24     1048  .130  .65 18260 364  .890 13.545
          STRIKE         WER2 ASSIGN                      141  .75    106  .10     96
    04330 0348098 005                                                            41.18E       96      3953
    CADOMIN              .0003E        .0162        .67  4592 201                .0141 .0052       .5000
    1978-06-30 00/10-07-062-22W5/0 1977-06-20
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GRIZZLY                POOLS=     2  GIP=       323 PROD=       252  IMG=       235  MGP=        84  RMG=       151  ENERGY=      6218
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GROAT                (F)  057-16W5    04110
                         VO                          2298.1    200   3.00      600  .090  .65 16850 339  .835  9.903
                         WER1 ASSIGN                       59  .75     45  .10     40
    04110 0326098 005                                                            37.43E       40      1497
    MID GETHING          .0003A .0427 .0019        .67  4578 206 .8397 .0232 .0238 .0034 .0068 .0038 .0029 .0021
    1982-08-31 00/10-06-057-16W5/0 1976-11-25 PROGAS
    -----------------------------------------------------------------------------------------------------------
                         VO                          2324.7    200   2.40      480  .100  .70 25110 344  .878 16.550
                         WER2 ASSIGN                       79  .80     63  .10     57
    04110 0326098 007                                                            39.30E       57      2240
    L GETHING      .0002 .0001E .0032 .0201        .80  4652 208 .8701 .0733 .0168 .0024 .0074 .0040 .0012 .0012
    1983-12-31 00/10-06-057-16W5/0 1976-11-24
    -----------------------------------------------------------------------------------------------------------
                         VO                          2275.7    200   5.00     1000  .130  .60 16570 348  .845 12.499
                         WER1 ASSIGN                      125  .75     94  .10     84
    04110 0326098 010                                                            39.30E       84      3301
    L GETHING      .0002 .0001A .0032 .0201        .80  4651 208 .8701 .0733 .0168 .0024 .0074 .0040 .0012 .0012
    1982-08-31 00/10-11-057-16W5/0 1980-02-07 PROGAS
    -----------------------------------------------------------------------------------------------------------
  CADOMIN A              VO                          2374.4    200   5.40     1080  .160  .50 17030 348  .825 13.522
                         WER2 ASSIGN                      146  .75    110  .10     99
    04110 0348001 000 CADOMIN A                                                  39.30E       99      3891
    CADOMIN              .0001A        .0221        .70  4661 215                .0413 .0150       .7600
    1983-12-31 00/10-27-057-16W5/0 1974-01-15 PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME     POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER   GIP    REC     PROD   SL    IMG      MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                                     GHV      RMG   ENERGY
    ZONE                  H2    HE    N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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GROAT                    (F)  057-16W5     04110
                              VO                          2475.6      200    3.35        670   .090   .55 19600  356   .878  8.839
                         WER2 ASSIGN                            59   .75      44   .10     40
    04110 0640098 005                                                                  40.43E      40       1617
    SHUNDA                    .0001A          .0329 .0058  .64   4737 203                .0099 .0053        .2200
    1983-12-31 00/10-27-057-16W5/0 1974-01-15 PROGAS
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GROAT                      POOLS=     5  GIP=       468 PROD=        356  IMG=        320  MGP=             RMG=        320  ENERGY=     12546
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GROUARD                  (SA) 075-15W5     04312
                              VO   -159.1                 741.7      200    3.35        670   .270   .70  6800  307   .886 13.437
          STRIKE         BER6 ASSIGN ABAND          B           90   .70      63   .05     60
    04312 0326098 005                                                                  37.43E      60       2246
    GETHING                        A               .0160        .57  4682 194 .9770 .0030 .0020 .0020
    1982-11-30 00/12-16-075-15W5/0 1950-07-27
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GROUARD                    POOLS=     1  GIP=        90 PROD=         63  IMG=         60  MGP=             RMG=         60  ENERGY=      2246
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GROUSE                   (F)  074-12W4     03400
                              VO  +328.1                  306.3      466    1.47        685   .314   .70  1680  286   .962  3.817
          STRIKE         WER1 ISOPAC                B           26   .50      13   .05     12
    03400 0262098 005                                                                  37.43E      12        449
    GRAND RAPIDS      .0004 .0002A .0195                        .56  4614 190 .9798 .0001
    1982-05-31 00/06-07-072-11W4/0 1981-02-03 KANNGAZ
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                              VO              +337.9      310.9      200    1.30        260   .330   .65  1460  285   .967  3.232
          STRIKE         WER1 ASSIGN                            8   .50       4   .05      4
    03400 0262098 010                                                                  37.43E       4        150
    GRAND RAPIDS #1           .0001E .0204 .0071            .57  4635 191 .9724
    1980-12-31 00/04-21-072-11W4/0 1980-02-07
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          314.0      200    4.00        800   .330   .55  1460  285   .968  2.731
          STRIKE         WER1 ASSIGN                           22   .50      11   .05     10
    03400 0262098 015                                                                  37.43E      10        374
    GRAND RAPIDS                   A .0174 .0002           .56  4619 190 .9783 .0025 .0010 .0001 .0002 .0003 .0001
    1980-12-31 00/07-11-073-12W4/0 1980-02-28 KANNGAZ
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                              VO              +354.2      307.4      366    1.51        553   .330   .55  1340  291   .972  2.445
                         WER1 ISOPAC                           14   .50       7   .05      6
    03400 0262098 020                                                                  37.43E       6        225
    GRAND RAPIDS              .0002E .0185                  .56  4616 190 .9812 .0010 .0001
    1983-08-31 00/11-31-073-12W4/0 1980-03-13 KANNGAZ
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
GROUSE	(F) 074-12W4		03400												
	VO +345.6				314.3	200	1.10		220	.300	.40	1459	292	.967	1.763
	BER7 ASSIGN			B	4	.50	2	.05	2						
03400 0262098 025									37.43E		2		75		
GRAND RAPIDS	.0003E	.0174	.0002		.56	4619	191	.9783	.0025	.0010	.0001	.0002	.0002	.0001	
1980-07-31 00/11-31-073-12W4/0	1980-03-13														
	VO +341.8				332.6	200	1.30		260	.360	.70	1510	292	.965	3.840
STRIKE	BER7 ASSIGN			B	10	.50	5	.05	5						
03400 0262098 027									37.43E		5		187		
GR RAP	.0001	.0002A	.0185		.56	4616	190	.9812							
1983-12-31 00/11-21-073-13W4/0	1981-01-21														
	VO +350.4				312.2	200	8.50		1700	.330	.60	1460	285	.968	2.980
	BER7 ASSIGN			B	51	.50	25	.05	24						
03400 0262098 030									37.81E		24		907		
GRAND RAPIDS	.0002A	.0143	.0004		.56	4619	190	.9851							
1982-12-31 00/13-01-074-12W4/0	1980-03-05														
	VO +352.7				310.3	200	5.86		1172	.340	.80	1430	292	.978	3.883
	WER1 ASSIGN			B	45	.50	23	.05	22						
03400 0262098 035									37.81E		22		832		
GRAND RAPIDS	.0002E		.0004		.56	4626	190								
1982-12-31 00/10-03-074-12W4/0	1974-03-03														
	VO +357.6				305.9	200	2.20		440	.340	.60	1300	285	.971	2.645
	BER7 ASSIGN			B	12	.50	6	.05	6						
03400 0262098 040									37.81E		6		227		
GRAND RAPIDS	.0002A	.0143	.0004		.56	4619	190	.9851							
1982-12-31 00/06-05-074-12W4/0	1980-03-21														
	VO +358.5				322.7	200	3.40		680	.350	.60	1330	285	.970	2.873
	BER7 ASSIGN				20	.50	10	.05	9						
03400 0262098 045									37.43E		9		337		
GRAND RAPIDS	.0002E	.0158			.56	4620	190	.9829	.0010	.0001					
1982-12-31 00/14-18-074-12W4/0	1981-01-12														
	VO +174.4				1485.5	200	1.00		200	.300	.60	2269	295	.950	4.144
ASSOC	BER7 ASSIGN				8	.60	5	.05	5						
03400 0328098 005									37.43E		5		187		
MCMURRAY	.0003E	.0174	.0002		.56	4619	191	.9783	.0025	.0010	.0001	.0002	.0002	.0001	
1980-07-31 00/11-31-073-12W4/0	1980-03-13														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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GROUSE                 (F)  074-12W4    03400
                            VO          +176.3          449.7     200   1.40      280  .260  .35  2270 289  .951  2.137
          STRIKE       BER7 ASSIGN                          6  .60     4  .05        4
    03400 0328098 010                                                    37.43E      4       150
    MCMURRAY                .0001E .0075 .0028        .56  4639 191 .9895 .0001
    1980-12-31 00/07-29-072-12W4/0 1980-03-13
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                            VO          +163.8          462.4     200    .70      140  .270  .70  2270 291  .952  4.404
          STRIKE       BER7 ASSIGN                          6  .60     4  .05        4
    03400 0328098 015                                                    37.43E      4       150
    MCMURRAY                .0001E .0044 .0020        .56  4640 191 .9934 .0001
    1980-12-31 00/07-29-072-12W4/0 1980-03-13
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GROUSE                  POOLS=   13  GIP=      232 PROD=       119  IMG=       113  MGP=            RMG=       113  ENERGY=     4250
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GROVEDALE              (SA) 070-06W6    04317
                            VO                      1843.0     200   8.30     1660  .130  .65 18230 348  .844 14.915
          STRIKE       BER7 ASSIGN                        248  .80    198  .10    178
    04317 0326098 005                                                    37.43E    178      6663
    GETHING                      E          .0006        .65  4635 209 .8759 .0757 .0339 .0046 .0061 .0025 .0005 .0002
    1980-10-31 00/05-29-070-06W6/0 1979-07-18
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GROVEDALE               POOLS=    1  GIP=      248 PROD=       198  IMG=       178  MGP=            RMG=       178  ENERGY=     6663
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GUNN                   (F)  055-03W5    03660
                            VO                      1118.0     200   1.00      200  .170  .50  7460 308  .866  6.761
                       WER2 ASSIGN                         14  .70     9  .05        9
    03660 0218098 005                                                    41.18E      9       371
    VIKING                  .0003E .0132 .0044        .60  4637 198 .9263 .0413 .0102 .0009 .0016 .0011 .0006 .0001
    1980-12-31 00/07-05-056-03W5/0 1980-08-21
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  GLAUCONITIC A             VO  -569.8              1315.4     334   1.50      501  .138  .60 10550 314  .858  9.221
                       WER2 ISOPAC          B             46  .70    32  .05       30         1
    03660 0300001 000 GLAUC A                                            41.18E     29      1194
    GLAUC. SS               .0003A .0187 .0036        .58  4633 193 .9505 .0263 .0004
    1982-05-31 00/11-17-055-03W5/0 1970-07-18 PANALTA
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                            VO                      1251.0     200   2.00      400  .200  .55 10320 311  .810 12.615
                       WER2 ASSIGN                         51  .75    38  .05       37
    03660 0300098 010                                                    41.18E     37      1524
    GLAUCONITIC                  A .0071 .0120        .61  4668 196 .9498 .0293 .0011 .0003 .0001 .0001
    1980-12-31 00/10-17-056-03W5/0 1979-11-21
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / DRILL	MFD / AQUIFER / DATE	GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / RMG	POR	GSAT / MGP	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
GUNN	(F)	055-03W5	03660													
		VO		-612.3	-615.4	1345.5		16	2.10		34	.190	.60	11470	294	.741	17.069
ASSOC		WER2	ASSIGN				6	.75	5	.10	5						
03660 0310098 005											37.43E		5		187		
BSL QTZ			.0005E	.0164	.0061		.64	4633	206	.8779	.0635	.0236	.0032	.0051	.2500	.0006	.0009
1983-12-31 00/07-04-056-03W5/0			1978-02-24														
		VO				1274.2		200	2.40		480	.250	.80	9910	311	.817	22.185
		WER2	ASSIGN				106	.75	80	.05	76						
03660 0312098 005											41.18E		76		3130		
OSTRACOD			.0003A	.0106	.0052		.61	4633	206	.8784	.0663	.0248	.0033	.0059	.0032	.0011	.0009
1980-12-31 00/10-17-056-03W5/0			1979-11-21														
		VO				1289.1		200	1.70		340	.140	.55	10240	313	.822	8.717
		WER2	ASSIGN				30	.75	22	.05	21						
03660 0334098 005											37.43E		21		786		
BSL QTZ			.0002A	.0285	.0041		.64	4606	204	.8641	.0654	.0241	.0032	.0056	.0030	.0009	.0009
1980-12-31 00/10-17-056-03W5/0			1979-11-21														
BANFF A		VO		-601.4		1346.5		200	3.00		600	.100	.75	10010	316	.802	8.424
ASSOC		WER1	ASSIGN				51	.70	35	.10	32						
03660 0644001 000		BFF A									41.18E		32		1318		
BANFF			.0004	.0008E	.0170	.0002	.70	4587	214	.8354	.0870	.0295	.0044	.0072	.0050	.0038	.0093
1983-08-31 00/14-08-055-03W5/0			1978-08-19	PANALTA													
BANFF C		VO				1343.5		200	3.30		660	.080	.65	10460	316	.795	6.157
		WER1	ASSIGN				41	.75	30	.10	27		10				
03660 0644003 000		BAF C									41.18E		17		700		
BNFF(GLENEVIS)			.0004	.0008A	.0170	.0002	.70	4587	214	.8354	.0870	.0295	.0044	.0072	.0050	.0038	.0093
1983-08-31 00/05-18-055-03W5/0			1980-02-10														
GUNN	POOLS=	8	GIP=	345	PROD=	251	IMG=	237	MGP=	11	RMG=	226	ENERGY=	9210			
GUTAH	(F)	099-07W6	05020													
		VO				709.8		200	6.70		1340	.180	.35	5430	306	.905	3.513
		WER2	ASSIGN				47	.70	33	.05	31						
05020 0612098 010											41.18E		31		1277		
DEBOLT B			A	.0067	.0175		.59	4675	195	.9610	.0022	.0093	.0014	.0017	.0002		
1982-10-29 00/07-26-099-07W6/0			1977-01-31														
GUTAH	POOLS=	1	GIP=	47	PROD=	33	IMG=	31	MGP=		RMG=	31	ENERGY=	1277			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR / PCT
HACKETT	(F) 035-17W4 04320										
	VO	231.2	200	1.00	200	.320	.60	1140	284	.973	2.253
	WER1 ASSIGN	5	.50	2	.05	2					
04320 0126098 008					38.18E	2		76			
BELLY RIVER	.0002A .0171										
1981-11-30 00/08-19-035-17W4/0 1979-12-13 SLPETRO		.56	4622	192	.9683	.0144					
	VO	210.3	200	4.94	987	.310	.50	1130	283	.975	1.804
	WER1 ASSIGN	17	.60	10	.05	10					
04320 0126098 010					38.18E	10		382			
BELLY RIVER	.0005A .0003				.0015	.0004	.0600				
1977-06-30 00/10-32-035-17W4/0 1977-09-11 PANALTA		.57	4613	191							
	VO	1075.3	200	.50	100	.130	.50	7010	306	.843	5.023
	WER1 ASSIGN	5	.70	4	.10	3					
04320 0218098 004					38.18E	3		115			
VIKING	.0004A .0235										
1981-11-30 00/08-19-035-17W4/0 1979-12-13 SLPETRO		.67	4583	209	.8576	.0577	.0363	.0053	.0098	.0048	.0018 .0028
	VO	1083.5	200	1.00	200	.160	.65	6870	308	.846	7.798
	WER1 ASSIGN	16	.70	11	.10	10					
04320 0218098 005					38.18E	10		382			
VIKING	.0011A .0191										
1983-04-30 00/14-17-035-17W4/0 1982-10-30		.69	4581	209	.8665	.0535	.0328	.0046	.0089	.0056	.0029 .0050
	VO	1073.0	200	1.40	280	.090	.80	7000	307	.845	5.525
	WER1 ASSIGN	15	.70	11	.10	10					
04320 0218098 010					38.18E	10		382			
VIKING	.0011E .0191										
1983-04-30 00/16-17-035-17W4/0 1982-12-10		.69	4581	209	.8665	.0535	.0328	.0046	.0089	.0056	.0029 .0050
	VO	1134.2	128	4.32	553	.250	.80	8160	313	.832	17.176
	WER1 ASSIGN	95	.70	66	.05	63					
04320 0248098 005					41.18E	63		2594			
MANNVILLE	.0003A										
1982-12-01 00/11-20-035-17W4/0 1974-06-23 TCPL		.62	4613	200							
UPPER MANNVILLE A	VO -322.0	1164.6	790	4.05	3200	.164	.70	8060	316	.849	9.808
ASSOC	WER1 ISOPAC COMB	314	.75	235	.10	212	139				
04320 0250001 000 U MANN A	CONCURRENT PRODUCTION				41.18E	114		4695			
UPPER MANNVILLE	.0008A .0320 .0009										
1983-12-31 00/11-20-035-17W4/0 1974-06-04 SLPETRO TCPL		.66	4578	207	.8504	.0625	.0299	.0069	.0079	.0049	.0018 .0020
								COMBINED ASSOC/SOLN PRODUCTION			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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HACKETT              (F)  035-17W4     04320
  UPPER MANNVILLE A
    SOLN             WER1 ISOPAC          COMB                  69          45          41          1570.0   44
    04320 0250001 000 U MANN A       CONCURRENT PRODUCTION                            41.18E
    UPPER MANNVILLE      .0008A .0320 .0009          .66  4578 207 .8504 .0625 .0299 .0069 .0079 .0049 .0018 .0020
    1983-12-31 00/11-20-035-17W4/0 1974-06-04 SLPETRO TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       383 PROD=       280  IMG=       253  MGP=       139  RMG=       114  ENERGY=      4695

  UPPER MANNVILLE B          VO  -367.9                    1221.0     200  10.45      2090  .169  .60   8890 311  .826  9.979
                     WER1 ASSIGN                    B          209  .75    157  .10     141          16
    04320 0250002 000 U MANN B                                                41.18E     125          5148
    SPARKY               .0001 .0004A .0291 .0011          .68  4532 207 .8674 .0384 .0312 .0101 .0090 .0071 .0033 .0031
    1982-06-30 00/10-19-036-18W4/0 1977-11-09
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  LOWER MANNVILLE A          MB  -345.3                    1169.5    1384  10.67     14728  .180  .70   8400 314  .852 11.466
                     WER1 ISOPAC                    B          730  .80    584  .09     531          525
    04320 0310001 000 L MANN A                                                41.18E       6          247
    BSL BLAIRMORE        .0003A                          .59  4585 203
    1981-06-30 00/13-15-036-18W4/0 1952-01-00 TCPL
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HACKETT                  POOLS=    10  GIP=      1475 PROD=      1125  IMG=      1023  MGP=       680  RMG=       343  ENERGY=     14021
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HADDOCK              (SA) 056-16W5     04355
                          VO                          3080.0     200  5.50      1100  .070  .80  32700 365 1.013 14.084
        STRIKE       BER6 ASSIGN                         155  .75    116  .15      99
    04355 0744098 005                                                         40.40E      99          4000
    BEAVERHILL LK    .0123 .0002A .0128 .0321 .0482    .64  4875 204 .8661 .0180 .0035 .0020 .0018 .0019 .0008 .0003
    1982-05-31 00/12-24-056-16W5/0 1978-11-03
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HADDOCK                  POOLS=     1  GIP=       155 PROD=       116  IMG=        99  MGP=                  RMG=        99  ENERGY=      4000
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HAIRY HILL           (F)  055-14W4     04360
  VIKING E                PD                        478.5     200  .62       123  .240  .50   4230 291  .910  5.459
                     WER1 ASSIGN                      13  .75     10  .05      10           9
    04360 0218005 000 VIKING E                                                36.68E       1          37
    VIKING               .0004E          .0005          .58  4606 192                .0029 .0007        .0200
    1981-12-31 00/11-14-055-13W4/0 1973-11-27 NUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC / PROD	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HAIRY HILL	(F) 055-14W4	04360										
VIKING G	VO			490.0	200	2.00	400	.150	.50	4250	291	.898	3.468
	WER1 ASSIGN			14	.75	10	.05	10					
04360 0218007 000 VIKING G							36.68E	10	367			
LOWER VIKING	.0003A .0288			.60	4611	197	.9110	.0495	.0093	.0006	.0003	.0001	
1981-06-30 00/15-12-055-13W4/0			1980-07-15									
VIKING H	VO			479.5	200	2.00	400	.150	.60	4250	291	.898	4.162
	WER1 ASSIGN			17	.75	12	.05	12					
04360 0218008 000 VIKING H							36.68E	12	440			
MID VIKING	.0003A .0288			.60	4611	197	.9110	.0495	.0093	.0006	.0003	.0001	
1981-06-30 00/15-12-055-13W4/0			1980-07-15									
VIKING I	VO			455.3	400	1.10	440	.260	.55	3910	289	.918	6.132
	WER1 ASSIGN			27	.75	20	.05	19	2				
04360 0218009 000 VIK I							36.68E	17	624			
VIKING	.0011 .0002E .0504 .0010			.57	4619	192	.9328	.0119	.0012	.0004	.0002	.0002	.0004
1982-12-01 00/08-16-057-14W4/0			1975-04-02	CWNGNUL									
VIKING J	VO			496.3	200	1.50	300	.240	.50	4280	292	.915	5.467
	WER1 ASSIGN			16	.75	12	.05	12					
04360 0218010 000 VIK J							36.68E	12	440			
L VIKING	.0009A .0641			.59	4557	190	.9144	.0156	.0026	.0007	.0006	.0007	.0002 .0002
1983-04-30 00/16-01-055-13W4/0			1981-09-26									
	VO			471.8	200	1.00	200	.210	.55	3790	290	.918	4.676
	WER1 ASSIGN ABAND			9	.70	6	.05	6					
04360 0218098 002							36.68E	6	220			
M VIKING	E .0491			.59	4577	192	.9208	.0195	.0065	.0011	.0019	.0011	
1983-12-31 00/09-13-055-14W4/0			1981-10-16									
	VO			500.4	200	.80	160	.210	.45	4200	291	.900	4.310
	WER1 ASSIGN			7	.75	5	.05	5					
04360 0218098 003							36.68E	5	183			
M VIKING	.0004A .0206 .0004			.60	4607	197	.9343	.0255	.0098	.0024	.0032	.0022	.0008 .0004
1983-04-30 00/01-14-055-14W4/0			1982-07-14									
	VO			493.2	200	.80	160	.250	.55	3170	292	.932	4.555
	WER1 ASSIGN			7	.70	5	.05	5					
04360 0218098 004							36.68E	5	183			
M VIKING	.0003A .0342 .0005			.58	4599	192	.9442	.0161	.0029	.0008	.0006	.0004	
1983-12-31 00/09-28-055-14W4/0			1982-02-27									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
HAIRY HILL	(F) 055-14W4	04360													
	VO			547.5	200	.70		140	.200	.50	3971	292	.863		4.481
	WER1 ASSIGN			6	.75	5	.05	4							
04360 0218098 005								36.68E		4	147				
VIKING	.0001 .0004E .0628 .0012			.59	4578 191	.9121	.0180	.0038	.0007	.0007	.0003	.0001			
1979-12-29 00/10-04-056-13W4/0 1979-06-01															
	VO			523.6	200	.93		185	.220	.50	4240	292	.915		4.956
	WER1 ASSIGN			9	.75	7	.05	6							
04360 0218098 010								36.68E		6	220				
VIKING 2	.0004E			.59	4578 191										
1976-12-31 00/06-06-056-13W4/0 1976-08-05															
	VO			544.7	200	.50		100	.150	.50	4390	292	.905		3.543
	WER1 ASSIGN			4	.75	3	.05	3							
04360 0218098 014								36.68E		3	110				
L VIKING	.0007A .0182 .0009			.58	4619 194	.9526	.0217	.0036	.0011	.0008	.0003	.0001			
1981-12-31 00/15-18-056-13W4/0 1977-11-27 CWNGNUL															
	VO			507.2	200	.50		100	.240	.50	4220	290	.915		5.427
	WER1 ASSIGN			5	.75	4	.05	4							
04360 0218098 016								36.68E		4	147				
MIDDLE VIKING	.0001A .0382 .0001			.57	4594 189	.9588	.0027	.0001							
1983-12-31 00/09-31-056-13W4/0 1981-08-09															
	VO +125.0			215.6	200	.80		160	.120	.45	4280	284	.906		2.554
STRIKE	WER1 ASSIGN		B		.80	3	.05	3							
04360 0218098 017								36.68E		3	110				
VIKING #2	.0001 .0003E .0305			.57	4604 191	.9561	.0115	.0012	.0002	.0001					
1983-10-31 00/01-08-056-14W4/0 1982-12-05															
	VO +125.0			515.6	200	.80		160	.120	.45	4280	292	.912		2.468
STRIKE	WER1 ASSIGN		B		.70	3	.05	3							
04360 0218098 019								36.68E		3	110				
VIKING #2	.0002E .0391 .0004			.58	4592 191	.9391	.0176	.0028	.0006	.0002					
1983-12-31 00/01-08-056-14W4/0 1982-12-05															
	VO			496.8	200	.93		185	.210	.50	4240	292	.906		4.797
	WER1 ASSIGN			9	.75	7	.05	6							
04360 0218098 020								36.68E		6	220				
VIKING	.0006E			.58	4606 193										
1982-12-01 00/06-04-057-14W4/0 1976-01-30 CWNGNUL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
HAIRY HILL	(F) 055-14W4															
	VO						478.2		200	1.50		300	.230	.45	2980	291	.938	3.221
	WER1 ASSIGN							10	.70	7	.05	6						
04360 0218098 025												37.06E		6		222		
VIKING		E	.0289	.0020		.58	4571	191	.9504	.0156	.0022	.0002	.0004	.0002				
1983-12-31 02/08-16-057-14W4/0 1978-06-14 CWNGNUL																		
VIKING A	VO						488.4		17972	.74		13299	.255	.50	4320	294	.913	5.835
	WER1 ISOPAC							776	.80	621	.05	590		205				
04360 0219601 000 VIKING A #6												36.68E		385		14122		
VIKING		.0004E		.0004		.59	4592	191				.0071	.0031		.1300			
1982-12-01 00/13-03-060-11W4/0 1949-08-25 CWNGNUL PANALTA TCPL																		
	VO +57.0						566.0		200	1.24		247	.330	.55	4440	293	.910	8.588
	WER1 ASSIGN				B			21	.70	15	.05	14						
04360 0248098 005												37.43A		14		524		
MANNVILLE		.0003E				.57	4606	191										
1976-12-31 00/10-26-055-13W4/0 1976-03-03 NUL																		
	VO						634.6		200	1.20		240	.240	.55	4400	294	.911	6.167
	WER1 ASSIGN							15	.65	10	.05	10						
04360 0248098 007												37.43E		10		374		
MANNVILLE #8	.0001	.0001E	.0110			.56	4629	192	.9763	.0124	.0001							
1983-12-31 00/07-01-056-14W4/0 1977-02-03																		
	VO +59.7						567.5		200	2.16		432	.310	.70	4480	297	.915	10.187
	WER1 ASSIGN				B			44	.70	31	.05	29						
04360 0248098 010												37.43A		29		1085		
MANNVILLE		.0003E				.57	4626	192										
1976-06-30 00/06-10-056-14W4/0 1973-11-10 NUL																		
UPPER MANNVILLE A	MB +60.0						620.6		316	1.53		483	.300	.70	4450	294	.931	9.685
	WER1 ISOPAC				B			144	.65	94	.05	89		61				
04360 0250001 000 U MANN A												37.43A		28		1048		
UPPER MANNVILLE		.0003E	.0258	.0002		.57	4606	191	.9631	.0108								
1982-12-01 00/07-23-056-14W4/0 1972-10-07 NUL						CWNGNUL												
UPPER MANNVILLE B	VO +58.0						593.1		540	1.46		788	.320	.75	4410	296	.912	11.150
	WER1 ISOPAC				B			88	.75	66	.05	63		39				
04360 0250002 000 U MANN B												37.43A		24		898		
UPPER MANNVILLE		.0003E	.0098			.57	4631	193	.9707	.0149	.0023	.0007	.0004	.0002				
1982-12-01 00/16-28-056-14W4/0 1975-08-03 NUL						CWNGNUL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

HAIRY HILL (F) 055-14W4 04360
UPPER MANNVILLE E VO 594.1 200 5.55 1110 .250 .55 4590 294 .912 6.670
WER1 ASSIGN 74 .75 56 .05 53 12
04360 0250005 000 U MANN E 37.43A 41 1535
SPARKY .0003E .60 4619 192
1977-06-30 00/10-26-055-13W4/0 1976-03-03 NUL

UPPER MANNVILLE F VO 645.0 200 2.47 493 .300 .65 4380 294 .915 9.022
WER1 ASSIGN 45 .65 29 .05 28 1
04360 0250006 000 U MANN F 37.43A 27 1011
UPPER MANNVILLE .0003E .58 4592 189
1978-06-30 00/07-29-054-14W4/0 1969-11-12 TCPL

UPPER MANNVILLE G VO +11.0 648.2 1642 1.86 3054 .296 .60 4320 296 .916 8.047
WER1 ISOPAC 246 .65 160 .05 152 57
04360 0250007 000 U MANN G 37.43E 95 3556
MANNVILLE .0003A .0127 .0021 .57 4596 191 .9734 .0109 .0003 .0002 .0001
1982-12-01 00/16-28-056-14W4/0 1975-08-05 CWNGNUL TCPL

UPPER MANNVILLE I VO +67.1 601.1 474 1.42 674 .300 .75 4370 294 .916 10.370
WER1 ISOPAC 70 .60 42 .05 40 40
04360 0250009 000 37.43A
SPARKY .0003E .0390 .0002 .57 4592 189 .9525 .0081
1978-12-31 00/07-12-056-14W4/0 1977-01-25 CWNGNUL PANALTA

UPPER MANNVILLE L VO -.5 630.1 200 1.50 300 .300 .50 3850 294 .920 6.073
WER1 ASSIGN B 18 .65 12 .05 11 3
04360 0250012 000 U MANN L 37.43E 8 299
GLAUCONITE .0003A .0225 .59 4613 195 .9332 .0328 .0066 .0023 .0013 .0007 .0002 .0001
1981-09-30 00/08-15-055-14W4/0 1979-09-16 TCPL

UPPER MANNVILLE M VO 625.1 200 1.24 247 .280 .60 4590 294 .912 8.154
WER1 ASSIGN 20 .70 14 .05 14 2
04360 0250013 000 U MANN M 37.43A 12 449
U MANNVILLE #8 .0003E .60 4626 192
1977-06-30 00/10-03-055-14W4/0 1976-05-22 TCPL

UPPER MANNVILLE N VO 650.3 200 2.50 500 .260 .60 4200 294 .914 6.934
WER1 ASSIGN 35 .65 23 .05 22 8
04360 0250014 000 U MANN N 37.43E 14 524
GLAUC .0003A .0103 .0002 .57 4629 192 .9728 .0139 .0016 .0006 .0002 .0001
1983-12-31 00/10-09-056-14W4/0 1979-02-19 CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HAIRY HILL	(F) 055-14W4	04360												
UPPER MANNVILLE O	VO	+69.3		595.7	200	1.80		360	.310	.75	4180	293	.915	10.309
	WER1 ASSIGN			37	.75	28	.05	26		1				
04360 0250015 000 U MANN O								37.43E		25	936			
SPARKY	.0003A .0127 .0021		.57	4596	191	.9734	.0109	.0003	.0002	.0001				
1981-09-30 00/06-36-056-14W4/0	1980-06-25 CWNGNUL													
UPPER MANNVILLE P	VO			676.1	200	2.10		420	.230	.50	4226	296	.920	5.075
	WER1 ASSIGN			21	.65	14	.05	13		5				
04360 0250016 000 U MANN P								37.43A		8	299			
GLAUCONITIC	.0003E .0157 .0016		.57	4619	192	.9534	.0227	.0045	.0010	.0006	.0002	.0001		
1979-12-29 00/10-09-056-14W4/0	1979-02-19 CWNGNUL													
UPPER MANNVILLE R	VO +12.5			649.0	1004	1.45		1456	.270	.50	4110	295	.920	5.814
	WER1 ISOPAC		BP	85	.65	55	.05	52		18				
04360 0250018 000 U MANN R								37.43E		34	1273			
MANNVILLE #8 SD	.0002A .0116 .0006		.56	4628	192	.9734	.0118	.0008	.0006	.0005	.0005			
1982-12-01 00/07-07-056-13W4/0	1977-01-25 CWNGNUL PANALTA													
UPPER MANNVILLE S	VO			566.3	200	.70		140	.280	.55	4200	293	.913	6.876
	WER1 ASSIGN			10	.75	8	.05	8						
04360 0250019 000 U MANN S								37.43E		8	299			
SPARKY	.0004E .0172		.58	4587	193	.9584	.0162	.0022	.0012	.0011	.0009	.0002	.0002	
1981-12-31 00/13-12-055-14W4/0	1981-03-13													
UPPER MANNVILLE T	VO			636.1	200	.70		140	.300	.60	3690	294	.928	6.900
	WER1 ASSIGN			10	.60	6	.05	6						
04360 0250020 000 U MANN T								37.62E		6	226			
GLAUCONITIC	.0001 .0001A .0110		.56	4629	192	.9763	.0124	.0001						
1981-12-31 00/08-10-056-14W4/0	1981-06-14													
UPPER MANNVILLE U	VO			586.1	200	2.20		440	.220	.55	3850	294	.917	4.914
	WER1 ASSIGN			22	.75	16	.05	15		1				
04360 0250021 000 U MANN U								37.43E		14	524			
LOWER SPARKY SD	.0003A .0096 .0002		.57	4627	193	.9760	.0105	.0001	.0007	.0006	.0013	.0005	.0002	
1982-10-29 00/08-10-056-14W4/0	1981-06-14													
UPPER MANNVILLE V	VO	+103.9		516.3	200	5.86		1172	.300	.55	4240	293	.910	7.469
	WER1 ASSIGN			87	.70	61	.05	58		32				
04360 0250022 000 UPP MANN V								36.68E		26	954			
COLONY	.0004E		.58	4619	193									
1982-12-01 00/08-16-057-14W4/0	1975-04-00 CWNGNUL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE    N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HAIRY HILL           (F)  055-14W4     04360
  UPPER MANNVILLE X       VO   +58.8                      589.2    200    .93     185  .330  .65  4210 302  .922  9.228
                          WER1 ASSIGN                B        17  .70     12  .05     12          1
    04360 0250024 000 U MANN X                                                      36.68E      11       403
    SPARKY                .0004E        .0002        .57  4619 193                .0024 .0009       .0100
    1982-12-01 00/06-04-057-14W4/0 1976-01-30 CWNGNUL
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  UPPER MANNVILLE Y       VO                          631.6    200   1.20     240  .310  .50  4280 294  .915  7.013
                          WER1 ASSIGN                    17  .65     11  .05     10
    04360 0250025 000 U MANN Y                                                      37.43E      10       374
    U GLAUCONITIC         .0002E .0119                .56  4627 191 .9790 .0085 .0004
    1981-12-31 00/11-29-055-14W4/0 1981-07-09
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    UPPER MANNVILLE J     VO                          556.9    200   1.80     360  .270  .50  3980 294  .920  5.649
                          WER1 ASSIGN                    20  .75     15  .05     14
    04360 0250060 001                                                               37.62E
    U COLONY #1           .0003E .0034 .0005          .56  4639 193 .9816 .0126 .0008 .0004 .0002 .0002
    1983-07-31 00/07-28-056-14W4/0 1978-02-15
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    UPPER MANNVILLE K     VO   +87.9                  569.0   1028    .85     874  .286  .55  4280 293  .909  7.189
                          WER1 ISOPAC            B       63  .70     44  .05     42
    04360 0250060 002                                                               37.62E
    COLONY #2     .0001 .0002A .0166 .0005            .58  4619 194 .9543 .0208 .0045 .0015 .0012 .0007 .0001
    1983-04-29 00/16-28-056-14W4/0 1975-08-05
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  UPPER MANNVILLE J & K
                          WER1 ISOPAC                    83  .70     59  .05     56          13
    04360 0250060 999 U MANN J+K                                                    37.62E      43       1618
    COLONY                .0003E
    1983-07-31 00/16-28-056-14W4/0 1975-08-05 CWNGNUL
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                          VO                          627.5    200   1.00     200  .230  .50  4450 295  .910  5.421
                          WER1 ASSIGN                    11  .75      8  .05      8
    04360 0250098 005                                                               37.43E       8       299
    CLEARWATER            .0003A .0118 .0013          .57  4630 193 .9676 .0155 .0017 .0007 .0004 .0004 .0001
    1983-04-30 00/01-14-055-14W4/0 1982-07-14
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                          VO                          557.2    200   1.50     300  .250  .60  4060 292  .919  6.454
                          WER1 ASSIGN                    19  .70     14  .05     13
    04360 0250098 025                                                               37.43E      13       487
    GRAND RAPIDS #2       .0004A .0185                .56  4619 191 .9685 .0120 .0004 .0001 .0001
    1983-10-31 00/11-35-056-13W4/0 1982-02-01
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
HAIRY HILL	(F) 055-14W4	04360													
	VO			539.2	200	1.00		200	.300	.75	4080	292	.906		9.868
STRIKE	WER1 ASSIGN			20	.70	14	.05	13							
04360 0250098 027								37.43E		13		487			
GRAND RAPIDS #2 .0005 .0001E .0166			.58	4630	196	.9292	.0511	.0022	.0001	.0001	.0001				
1983-12-31 00/01-01-057-14W4/0 1982-12-05															
	VO			651.1	200	.93		185	.230	.50	4310	294	.907		5.276
	WER1 ASSIGN			10	.65	6	.05	6							
04360 0250098 045								36.68E		6		220			
UPPER MANNVILLE .0004E			.57	4619	192										
1982-12-01 00/06-04-057-14W4/0 1976-01-30 CWNGNUL															
	VO			653.5	200	1.24		247	.240	.50	4310	294	.907		5.505
	WER2 ASSIGN			14	.65	9	.05	8							
04360 0250098 050								36.68E		8		293			
UPPER MANNVILLE .0004E			.57	4619	192										
1982-12-01 00/06-04-057-14W4/0 1976-01-30 CWNGNUL															
ST EDOUARD B	VO	+101.4		561.4	3315	5.40		17901	.294	.80	4140	294	.915		10.294
	WER1 ISOPAC			1843	.80	1474	.05	1400		380					
04360 0254002 000 ST ED B #2								37.43E		1020		38179			
COLONT CHANNEL .0003E .0201 .0008			.58	4619	193	.9513	.0226	.0036	.0007	.0004	.0001				
1982-12-01 00/07-25-056-14W4/0 1972-12-08 CWNGNUL															
ST. EDOUARD A	MB +84.8	+88.5		541.0	5073	7.44		37752	.292	.70	4310	294	.910		9.365
	WER1 ISOPAC	B		1852	.75	1389	.05	1320		1010					
04360 0254101 000 ST ED A #1								37.43E		310		11603			
COLONY .0001A .0187 .0013			.59	4613	193	.9550	.0198	.0029	.0010	.0059	.0016				
1981-09-30 00/07-35-055-14W4/0 1954-10-18 TCPL															
COLONY B	MB			529.6	200	4.57		914	.266	.75	4410	293	.957		8.931
	WER1 ASSIGN			80	.75	60	.05	57		38					
04360 0256002 000 COLONY B								37.43A		19		711			
COLONY .0003E .0279 .0032			.62	4606	197	.9201	.0302	.0083	.0024	.0020	.0016	.0007	.0036		
1981-09-30 00/05-11-055-14W4/0 1952-01-12 NUL															
COLONY C	VO			525.8	2036	1.06		2158	.288	.60	4210	298	.913		7.604
	WER1 ISOPAC			164	.75	123	.05	117		64					
04360 0256003 000 COLONY C								37.43A		53		1984			
COLONY .0001A .0127			.60	4631	200	.9132	.0572	.0131	.0024	.0010	.0001				
1983-07-31 00/10-24-055-14W4/0 1964-11-17 CWNGNUL TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HAIRY HILL (F)	055-14W4 04360														
COLONY E	MB			560.1	960	1.89		1814	.215	.50	4340	293	.908		4.987
	WER1 ISOPAC			290	.70	203	.05	193		133					
04360 0256005 000 COLONY E								37.43A		60	2246				
COLONY SS	.0003E .0198 .0025			.58	4626 193	.9577	.0158	.0028	.0008	.0003	.0300				
1982-05-31 00/10-06-056-13W4/0 1954-09-27 NUL			CWNGNUL PANALTA												
COLONY F	MB			538.6	200	.62		123	.280	.55	4210	297	.913		6.784
	WER1 ASSIGN			55	.80	44	.05	42		23					
04360 0256006 000 COLONY F								37.43A		19	711				
COLONY	.0003E			.60	4606 196										
1976-06-30 00/07-16-055-14W4/0 1973-11-01 NUL															
COLONY G	PD			549.9	256	.90		230	.300	.50	4310	297	.910		6.807
	WER1 ASSIGN			21	.70	15	.05	14		11					
04360 0256007 000 COLONY G								37.43A		3	112				
COLONY	.0003E			.60	4599 197										
1983-12-31 00/10-04-055-14W4/0 1973-03-19 NUL															
COLONY I	VO +90.8			527.0	200	7.62		1524	.300	.80	4210	301	.921		10.347
	WER1 ASSIGN			158	.75	118	.05	112		16					
04360 0256009 000 COLONY I								37.43A		96	3593				
COLONY	.0003E .0014			.59	4613 193			.0036	.0009						
1983-12-31 00/11-35-055-13W4/0 1975-06-13 NUL															
COLONY J	VO +103.9			549.2	128	3.39		434	.266	.75	4100	300	.911		8.520
	WER1 ASSIGN	B		37	.70	26	.05	25		13					
04360 0256010 000 COLONY J								37.43A		12	449				
COLONY	.0003E			.60	4613 195										
1982-12-01 00/10-29-056-13W4/0 1971-06-00 NUL			CWNGNUL												
COLONY K	CP +91.1			555.3	200	4.27		854	.250	.50	4320	297	.924		5.619
	WER1 ASSIGN ABAND	B		8	.70	6	.05	6		8					
04360 0256011 000 COLONY K								37.43A		2	75				
COLONY	.0002A .0285 .0014			.59	4613 193	.9396	.0258	.0036	.0007	.0002					
1983-12-31 00/10-34-055-13W4/0 1974-08-02 TCPL															
COLONY L	VO			556.3	581	1.53		889	.250	.60	4410	292	.922		7.012
	WER1 ISOPAC			62	.70	43	.05	41							
04360 0256012 000 COLONY L								37.43A		41	1535				
UPPER MANNVILLE	.0003E .0177 .0010			.57	4626 192	.9584	.0212	.0015	.0002						
1981-12-31 00/07-29-054-14W4/0 1969-11-00 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HAIRY HILL	(F) 055-14W4	04360										
COLONY M	VO		535.2	128	1.54	197	.330	.60	4210	294	.913	8.817
	WER1 ASSIGN		17	.70	12	.05 12		6				
04360 0256013 000 COLONY M						37.43E		6	225			
COLONY	.0003E		.58	4626	194							
1982-12-01 00/06-10-056-14W4/0 1973-11-10												
COLONY N	VO		568.8	200	2.80	560	.280	.75	4480	293	.908	10.233
	WER1 ASSIGN		57	.75	43	.05 41		8				
04360 0256014 000 COLONY N						37.43A		33	1235			
COLONY 1	.0003E .0040 .0014		.57	4640	192	.9857 .0087	.0001	.0001				
1983-12-31 00/10-14-056-14W4/0 1978-06-08 CWNGNUL												
COLONY O	VO		545.3	200	7.60	1520	.310	.75	2800	291	.940	6.768
	WER1 ASSIGN		103	.65	67	.05 64		22				
04360 0256015 000 COLONY O						37.43A		42	1572			
COLONY	.0005A .0255		.59	4606	195	.9318 .0291	.0080	.0025 .0016	.0010			
1981-09-30 00/16-10-055-14W4/0 1980-06-21												
COLONY Q	VO		567.9	200	1.40	280	.280	.45	4189	292	.911	5.643
	WER1 ASSIGN		16	.75	12	.05 11						
04360 0256017 000 COLONY Q						37.43A		11	412			
LOWER COLONY	.0003E .0173 .0009		.56	4639	193	.9519 .0236	.0045	.0010 .0006	.0002			
1979-12-29 00/10-09-056-14W4/0 1979-02-19 CWNGNUL												
COLONY S	VO		531.2	200	2.40	480	.280	.60	4040	291	.905	7.329
	WER1 ASSIGN		35	.75	26	.05 25		2				
04360 0256019 000 CLY S						37.43E		23	861			
COLONY	.0001 .0002A .0166		.58	4619	194	.9543 .0208	.0045	.0015 .0012	.0007	.0001		
1981-12-31 00/08-10-056-14W4/0 1981-06-14												
COLONY V	VO +117.8		552.7	200	1.50	300	.270	.55	4080	292	.919	6.421
	WER1 ASSIGN B		19	.65	13	.05 12						
04360 0256022 000 COL V						37.43E		12	449			
COLONY #1	.0004A .0185		.56	4619	191	.9685 .0120	.0004	.0001 .0001				
1983-10-31 00/11-35-056-13W4/0 1982-02-01												
	VO		480.4	200	3.09	618	.280	.50	3860	292	.915	5.756
	WER2 ASSIGN		35	.75	27	.05 25						
04360 0256098 003						37.43E		25	936			
COLONY	.0002E		.50	4613	195							
1977-06-30 00/11-12-056-13W4/0 1976-10-13 LOC U												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HAIRY HILL	(F) 055-14W4	04360		545.6	200	3.96		792	.300	.70	4140	294	.909	9.228
	VO													
	WER1 ASSIGN			73	.75	55	.05	52						
04360 0256098 005								37.43E		52	1946			
COLONY	.0003E			.59	4613	196								
1982-12-31 00/02-26-056-13W4/0	1977-09-13													
	VO			546.8	200	2.47		493	.270	.75	4310	294	.920	9.159
	WER1 ASSIGN			45	.75	34	.05	32						
04360 0256098 010								37.43A		32	1198			
COLONY	.0003E			.60	4613	195								
1977-06-30 00/07-32-056-13W4/0	1976-07-26													
	VO			565.4	200	.93		185	.270	.55	4340	294	.907	6.875
	WER1 ASSIGN			13	.75	10	.05	9						
04360 0256098 025								37.43A		9	337			
COLONY	.0003E			.59	4613	196								
1977-12-30 00/06-20-056-14W4/0	1977-09-07													
	VO			539.7	200	.60		120	.210	.60	4250	292	.909	5.737
	WER1 ASSIGN			7	.75	5	.05	5						
04360 0256098 040								37.43E		5	187			
COLONY #1	.0001 .0001E .0196 .0060			.59	4631	195	.9456	.0198	.0048	.0016	.0014	.0008	.0002	
1981-12-31 00/16-27-055-13W4/0	1981-07-31 CWNGNUL													
	VO			545.6	200	.70		140	.170	.50	3880	292	.916	3.502
	WER1 ASSIGN			5	.75	4	.05	4						
04360 0256098 045								37.43E		4	150			
COLONY #1	.0001A .0168 .0002			.59	4628	194	.9483	.0332	.0014					
1981-12-31 00/11-02-055-14W4/0	1981-05-26 CWNGNUL													
	VO			549.3	200	1.80		360	.300	.75	3980	292	.917	9.511
	WER1 ASSIGN			34	.70	24	.05	23						
04360 0256098 050								37.43E		23	861			
COLONY	.0002A .0182 .0013			.58	4622	193	.9582	.0174	.0030	.0009	.0005	.0002	.0001	
1981-12-31 00/10-33-056-13W4/0	1980-01-18													
	VO			566.8	200	1.00		200	.290	.60	4420	294	.913	8.148
	WER1 ASSIGN			16	.75	12	.05	12						
04360 0256098 052								37.43E		12	449			
COLONY #1	.0001A .0052			.56	4636	192	.9861	.0083	.0002	.0001				
1983-12-31 00/10-16-056-14W4/0	1981-09-13													

FIELD/AREA NAME / POOL NAME / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / STATUS / H2 / HE / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
HAIRY HILL	(F) 055-14W4 04360															
	VO				580.5	200	3.00		600	.250	.50	4490	293	.905		6.019
	WER1 ASSIGN				36	.75	27	.05	26							
04360 0276098 002									37.43E		26	973				
SPARKY	.0004A .0172 .0020			.58	4587	193	.9584	.0162	.0022	.0012	.0011	.0009	.0002	.0002		
1981-12-31 00/11-02-055-14W4/0	1981-05-26 CWNGNUL															
	VO				563.2	200	.40		80	.300	.60	4240	293	.915		8.096
	WER1 ASSIGN				6	.75	5	.05	5							
04360 0276098 004									37.43E		5	187				
SPARKY	.0004A .0129 .0043			.57	4600	191	.9785	.0034	.0003	.0002						
1981-12-31 00/08-28-055-14W4/0	1981-07-03 CWNGNUL															
	VO				613.0	200	4.00		800	.300	.60	4320	294	.916		8.211
	WER1 ASSIGN				66	.70	46	.05	44							
04360 0300098 004									37.43E		44	1647				
GLAUCONITIC	.0002E .0119			.56	4627	191	.9790	.0085	.0004							
1981-12-31 00/08-28-055-14W4/0	1981-07-03 CWNGNUL															
LOWER MANNVILLE A	VO				625.2	200	1.40		280	.250	.50	4390	294	.906		5.859
	WER1 ASSIGN				16	.70	11	.05	10							
04360 0310001 000	L MANN A								37.43E		10	374				
ELLERSLIE	.0004E .0220			.58	4614	194	.9461	.0248	.0047	.0013	.0005	.0002				
1982-12-01 00/08-28-055-14W4/0	1981-07-03 CWNGNUL															
	VO	-13.7			630.9	200	3.80		760	.260	.80	4400	294	.914		9.686
ASSOC	WER1 ASSIGN				74	.70	52	.05	49							
04360 0336098 010									37.43E		49	1834				
L.ELLERSLIE	.0001E .0138			.57	4623	191	.9841	.0011	.0003	.0003	.0002	.0001				
1981-12-31 00/08-28-055-14W4/0	1981-07-03 CWNGNUL															
D-2 B	PD	-4.2			628.6	1296	5.04		6525	.184	.75	4400	295	.915		6.397
	WER1 ISOPAC			B	507	.75	380	.05	361		282					
04360 0696002 000	D-2B								37.43E		79	2957				
NISKU	.0002 .0003E .0231 .0025			.58	4600	191	.9527	.0144	.0042	.0009	.0010	.0008				
1982-07-30 00/10-24-055-14W4/0	1964-11-17 TCPL															
CAMROSE A	MB	-35.1			661.7	4004	3.25		13013	.105	.60	3940	302	.940		2.490
	WER1 ISOPAC			FW	636	.85	541	.05	514		507					
04360 0708001 000	CAMROSE A								37.43E		7	262				
CAMROSE	.0003A .0107 .0029			.57	4640	192	.9803	.0053	.0007	.0002						
1982-12-01 00/10-24-055-14W4/0	1973-12-15 PANALTA TCPL															
HAIRY HILL	POOLS= 76 GIP= 8606 PROD= 6520 IMG= 6196 MGP= 3033 RMG= 3163 ENERGY= 117997															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER  GIP     REC     PROD   SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HALKIRK                (F)  038-16W4     04370
                            VO                              1000.1     200    2.50        500  .130  .50   4471 305  .925  2.929
                            WER2 ASSIGN                          15   .60       9   .05          8
    04370 0218098 005                                                                  43.05E      8        344
    VIKING                  .0005A .0353 .0038          .58  4592 191 .9290 .0204 .0059 .0013 .0013 .0008 .0005 .0009
    1981-06-30 00/06-01-039-16W4/0 1977-12-15 CNG        TCPL
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                            VO                              1040.3     200    1.20        240  .130  .50   6040 307  .903  4.027
                            WER1 ASSIGN                          10   .65       6   .05          6
    04370 0218098 010                                                                  43.05E      6        258
    VIKING                  .0005A .0353 .0038          .58  4592 191 .9290 .0204 .0059 .0013 .0013 .0008 .0005 .0009
    1982-08-31 00/10-20-038-16W4/0 1974-07-22 TCPL
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                            VO                              1047.5     200    3.00        600  .190  .50   5690 306  .905  5.551
                            WER1 ASSIGN                          33   .65      21   .05         20
    04370 0218098 011                                                                  43.05E     20        861
    VIKING                  .0003E .0303                .58  4568 191 .9528 .0129 .0024 .0004 .0004 .0005 .0001 .0002
    1983-12-31 00/10-22-038-16W4/0 1980-11-05
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                            VO                              1026.6     200    3.10        620  .190  .50   5940 306  .902  5.814
                            WER1 ASSIGN                          36   .65      23   .05         22
    04370 0218098 013                                                                  43.05E     22        947
    VIKING                  .0003A .0303                .58  4567 191 .9528 .0129 .0024 .0004 .0003 .0003 .0001 .0002
    1982-08-31 00/11-26-038-16W4/0 1978-10-11 PROGAS
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  UPPER MANNVILLE A         VO                              1175.9     200    1.54        308  .280  .70   9380 312  .838 19.986
                            WER1 ASSIGN                          62   .75      46   .05         44         20
    04370 0250001 000 U MANN A                                                         43.05E     24       1033
    GLAUCONITIC             .0004E                      .65  4619 202
    1976-06-30 00/10-29-038-16W4/0 1968-01-00 CNG
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  LOWER MANNVILLE A         MB                              1160.7     100    3.04        304  .200  .75   7540 309  .850 12.246
                            WER1 ASSIGN                         173   .70     121   .10         109         88
    04370 0310001 000 L MANN A                                                         43.05E     21        904
    ELLERSLIE               .0004E      .0103           .67  4578 207
    1983-12-31 00/02-34-038-16W4/0 1966-02-00 CNG        TCPL
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  LOWER MANNVILLE B
    SOLN                    WER1 ASSIGN                           8          5           3          1       88.0   86
    04370 0310002 000 L MANN B                                                         43.05E      2         86
    L MANN                        E .0273 .0021         .65  4564 204 .8808 .0432 .0273 .0063 .0083 .0041 .0006
    1982-12-31 00/01-01-038-16W4/0 1974-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HALKIRK	(F) 038-16W4	04370										
LOWER MANNVILLE C	VO	-387.0		1208.4	294	1.10	323	.164	.55	9530	311	.852 9.226
ASSOC	WER1 ISOPAC	SEGR		30	.70	21	.05	20				
04370 0310003 000	L MANN C						43.05E	20		861		
L MANN	A .0289 .0001		.61	4610	197	.9117	.0472	.0081	.0016	.0016	.0008	
1983-10-31 00/10-20-038-16W4/0	1974-07-22									SEGREGATED ASSOC/SOLN PRODUCTION		
LOWER MANNVILLE C												
SOLN	WER1 ISOPAC	SEGR		57		37		31	4	856.0		67
04370 0310003 000	L MANN C							43.05E	27	1162		
L MANN	A .0289 .0001		.61	4610	197	.9117	.0472	.0081	.0016	.0016	.0008	
1983-10-31 00/10-20-038-16W4/0	1974-07-22									SEGREGATED ASSOC/SOLN PRODUCTION		
LOWER MANNVILLE D												
SOLN	WER1 ASSIGN			19		12		11		249.0		76
04370 0310004 000	L MANN D							43.05E	11	474		
MANN L	E .0273 .0021		.65	4564	204	.8808	.0432	.0273	.0063	.0083	.0041	.0006
1982-12-31 00/01-01-038-16W4/0	1980-00-00											
LOWER MANNVILLE F												
SOLN	WER1 ISOPAC			9		6		5		93.6		98
04370 0310006 000	L MANN F							43.05E	5	215		
L MANN	E .0273 .0021		.65	4593	204	.8808	.0432	.0273	.0063	.0083	.0041	.0006
1983-12-31 00/01-01-038-16W4/0	1978-01-01											
LOWER AMNNVILLE G	VO	-347.0		1174.4	408	.99	404	.185	.60	8540	310	.848 10.255
ASSOC	WER1 ISOPAC			41	.70	29	.05	28				
04370 0310007 000	L MANN G							43.05E	28	1205		
OSTRACOD	.0002A .0227		.63	4560	201	.9048	.0336	.0211	.0051	.0064	.0038	.0016 .0007
1983-10-31 00/11-16-038-16W4/0	1977-08-20											
	VO	-364.0		1187.8	66	.91	60	.200	.60	9040	310	.831 11.975
ASSOC	WER1 ISOPAC			7	.70	5	.10	5				
04370 0310098 001								43.05E	5	215		
OSTRACOD	.0002 .0005A .0245		.65	4581	205	.8823	.0403	.0288	.0066	.0089	.0048	.0020 .0011
1983-10-31 00/14-17-038-16W4/0	1982-07-23											
	VO			1220.4	200	.62	123	.210	.55	9310	317	.862 11.215
	WER1 ASSIGN			14	.75	10	.05	10				
04370 0310098 005								43.05E	10	431		
LOWER MANNVILLE	.0004E		.60	4613	197							
1976-06-30 00/07-32-038-16W4/0	1974-07-09 CNG											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HALKIRK	(F) 038-16W4		04370											
	VO				1199.0	128	.90	115	.150	.50	9610	319	.845	7.604
	WER1 ASSIGN				9	.70	6	.05	6					
04370 0310098 010								43.05E		6	258			
BASAL QUARTZ #1	A	.0273	.0021		.64	4593	204	.8808	.0432	.0273	.0063	.0083	.0041	.0006
1983-09-30 00/10-20-038-16W4/0 1974-07-22														
HALKIRK	POOLS= 15		GIP=	523	PROD=	357	IMG=	328	MGP=	113	RMG=	215	ENERGY=	9254
HALKIRK EAST	(F) 040-14W4		03490											
	VO				782.5	200	1.10	220	.160	.60	6150	299	.882	6.367
	WER2 ASSIGN				14	.70	10	.05	9					
03490 0218098 001								37.43E		9	337			
UPPER VIKING	.0002	.0008A	.0641		.63	4543	194	.8904	.0228	.0087	.0022	.0038	.0033	.0015	.0022
1982-12-01 00/14-18-040-13W4/0 1982-03-14														
	VO				830.5	128	3.80	486	.180	.50	5880	302	.897	5.555
	WER2 ASSIGN				27	.70	19	.05	19					
03490 0218098 003								37.43E		19	711			
UPPER VIKING	.0002	.0012A	.0912		.62	4512	191	.8714	.0190	.0073	.0018	.0031	.0014	.0011	.0007
1983-12-31 00/16-20-040-13W4/0 1982-11-24														
	VO				863.0	200	1.00	200	.140	.40	5870	300	.900	3.462
	WER2 ASSIGN				7	.70	5	.05	5					
03490 0218098 005								37.43E		5	187			
VIKING	.0001	.0024E	.1440	.0002	.65	4440	188	.8174	.0206	.0053	.0012	.0016	.0023	.0019	.0030
1980-12-31 00/11-02-040-14W4/0 1980-08-16														
	VO				997.9	200	2.46	492	.160	.60	7580	309	.852	7.860
	WER1 ASSIGN				39	.70	27	.05	26					
03490 0250098 005								37.43E		26	973			
UPPER MANNVILLE	.0009A				.84	4599	204							
1982-08-31 00/07-10-040-14W4/0 1962-07-01 PROGAS														
	VO				995.2	200	2.00	400	.220	.70	7780	304	.858	13.063
	WER1 ASSIGN				52	.75	39	.05	37					
03490 0300098 005								37.43E		37	1385			
GLAUCONITIC	.0038E	.1245	.0061		.68	4468	196	.7861	.0407	.0207	.0056	.0060	.0040	.0014	.0010
1980-12-31 00/15-03-040-14W4/0 1980-07-18 KANNGAZ														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

HALKIRK EAST (F) 040-14W4 03490
VO 1010.5 200 4.60 920 .170 .45 7430 304 .863 6.157
WER1 ASSIGN 57 .70 40 .10 36
03490 0300098 010 37.43E 36 1347
GLAUCONITIC .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0010
1982-08-31 00/15-03-040-14W4/0 1980-07-18 KANNGAZ

VO 1030.5 200 1.00 200 .200 .60 7820 305 .859 10.186
WER2 ASSIGN 20 .70 14 .05 14
03490 0300098 015 37.43E 14 524
GLAUCONITIC E .64 4551 197 .8427 .0355 .0194 .0045 .0044 .0021
1980-10-31 00/07-06-040-14W4/0 1979-07-11

VO 1060.7 200 1.30 260 .210 .60 7680 306 .861 10.445
WER2 ASSIGN 27 .70 19 .05 18
03490 0334098 005 37.43E 18 674
BLS QTZ E .64 4551 197
1980-10-31 00/07-06-040-14W4/0 1979-07-11

HALKIRK EAST POOLS= 8 GIP= 243 PROD= 173 IMG= 164 MGP= RMG= 164 ENERGY= 6138

HALLIDAY (F) 028-14W4 04380
VIKING A VO 936.7 400 1.95 780 .205 .50 7750 301 .858 8.747
WER1 ASSIGN 68 .75 51 .05 49 16
04380 0218001 000 VIKING A 38.93E 33 1285
VIKING 1 .0010E .0273 .0006 .59 4597 195 .9356 .0179 .0102 .0019 .0027 .0018 .0006 .0004
1982-12-01 00/13-11-028-14W4/0 1956-02-00 TCPL

VO 959.7 128 .60 77 .130 .50 8100 304 .863 5.707
WER1 ASSIGN 4 .75 3 .05 3
04380 0218098 010 38.93E 3 117
LOWER VIKING .0005E .0289 .0002 .59 4596 194 .9367 .0176 .0104 .0012 .0024 .0021 .0002 .0001
1982-12-01 00/07-15-028-14W4/0 1979-01-22 TCPL

HALLIDAY POOLS= 2 GIP= 72 PROD= 54 IMG= 52 MGP= 16 RMG= 36 ENERGY= 1402

HAMELIN CREEK (F) 080-06W6 04400
VO 616.5 200 3.00 600 .090 .60 5170 301 .900 2.931
WER1 ASSIGN 18 .75 13 .05 13
04400 0266098 005 37.43E 13 487
NOTIKEWIN A .0112 .0091 .59 4653 196 .9452 .0263 .0047 .0013 .0018 .0004
1982-12-31 00/14-34-080-06W6/0 1981-12-19 CWNGNUL KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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HAMELIN CREEK          (F)  080-06W6     04400
                            VO                          1001.0     128    1.52      195  .300   .80   9410 317   .852 23.823
                       WER1 ASSIGN                        46   .60    28   .05     26
    04400 0326098 005                                                          37.81E      26       983
    GETHING                .0002E                    .62  4757 202
    1982-12-01 00/07-21-080-06W6/0 1953-12-00 NUL      CWNGNUL
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                            VO                          1043.8     200    1.50      300  .140   .70   9620 318   .876  9.624
                       WER1 ASSIGN                        29   .75    22   .05     20
    04400 0326098 010                                                          37.81E      20       756
    L GETHING                  E .0276               .59  4611 191 .9306 .0372 .0021 .0015 .0002 .0003
    1982-07-30 00/07-25-080-07W6/0 1980-10-18 TCPL
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  CADOMIN A                 VO                          1009.3     881    3.07     2705  .185   .75   8990 319   .866 12.841
                       WER1 ISOPAC                       347   .80    278   .10    250     142
    04400 0348001 000 CADOMIN A                                                39.68E      108      4285
    CADOMIN                .0001A .0014 .0355         .61  4711 199 .9260 .0334 .0014 .0010 .0004 .0006 .0002
    1983-11-30 00/16-29-080-06W6/0 1951-09-00 NUL
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HAMELIN CREEK            POOLS=     4  GIP=       440 PROD=       341  IMG=       309  MGP=       142  RMG=       167  ENERGY=      6511
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HAMMERHILL             (SA) 023-23W4     04415
                            VO                          1349.9     200    1.20      240  .160   .55   7731 314   .884  6.970
        STRIKE         WER2 ASSIGN                        17   .70    12   .05     11
    04415 0213098 020                                                          38.18E      11       420
    BOW ISLAND             .0012A                    .60  4578 194                .0098 .0042
    1980-07-31 00/06-28-024-23W4/0 1979-02-03 PROGAS
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HAMMERHILL               POOLS=     1  GIP=        17 PROD=        12  IMG=        11  MGP=                 RMG=        11  ENERGY=       420
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HANGINGSTONE           (F)  084-09W4     04440
  UPPER MANNVILLE A        VO  +365.8                    327.4   32676    3.35   109476  .350   .60   1000 292   .978  2.101
                       WER2 ISOPAC                  FW    2302   .60   1381   .05    1310
    04440 0250001 000 U MANN A                                                 37.43E   1310      49033
    CLEARWATER                 E                     .56  4626 191
    1977-12-31 00/06-15-083-09W4/0 1965-03-14
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  UPPER MANNVILLE B        VO  +369.0                    379.3    4061    2.55    10356  .350   .55   1100 294   .978  2.094
                       WER2 ISOPAC                   B    217   .50    108   .05     103
    04440 0250002 000 U MANN B                                                 37.43E    103       3855
    CLEARWATER       .0002 .0002A .0119 .0006        .56  4627 191 .9871
    1982-12-01 00/10-06-082-08W4/0 1970-02-20
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
HANGINGSTONE	(F) 084-09W4	04440		241.7	200	1.54		308	.360	.60	820	288		.980		1.782
	VO +420.9															
	WER2 ASSIGN		B	6	.50	3	.05	3								
04440 0250098 004								37.43E		3	112					
L GRAND RAPIDS	E .0011 .0012		.56	4626	191	.9976	.0001									
1978-12-31 00/11-10-084-10W4/0	1977-02-28															
	VO +278.6			432.5	1180	1.49		1757	.280	.60	1975	297		.956		3.321
STRIKE	WER2 ISOPAC		B	58	.50	29	.05	28								
04440 0310098 010								36.68E		28	1027					
MCMURRAY	.0002A .0037 .0046		.56	4633	191	.9903	.0009	.0002	.0002							
1980-07-31 00/10-23-081-09W4/0	1975-02-08															
	VO +277.7			428.4	3292	2.00		6600	.280	.60	2080	296		.959		3.501
STRIKE	WER2 ISOPAC			231	.50	116	.05	110								
04440 0310098 015								37.43E		110	4117					
MCMURRAY	.0001A .0053 .0027		.57	4613	189	.9901	.0012	.0002	.0002							
1982-12-01 00/10-26-081-10W4/0	1971-03-08															
	VO +279.5			457.5	200	.93		185	.270	.65	3450	296		.932		6.236
	WER2 ASSIGN			12	.65	8	.05	7								
04440 0310098 020								37.43E		7	262					
MCMURRAY	E .0122		.57	4668	192			.0003	.0003							
1977-12-31 00/06-12-082-09W4/0	1977-01-03															
HANGINGSTONE	POOLS= 6	GIP= 2826	PROD= 1645	IMG= 1561	MGP=	RMG= 1561	ENERGY= 58406									
HANLAN	(F) 047-17W5	04450														
CARDIUM A	VO			2653.6	200	9.56		1912	.140	.85	26130	352		.884		28.414
	WER2 ASSIGN			544	.90	490	.10	440								
04450 0176001 000	CARDIUM A							40.43E		440	17789					
CARDIUM	.0002E		.70	4619	216			.0566	.0143		.7100					
1976-12-31 00/06-23-047-17W5/0	1974-02-18 PANALTA PROGAS															
	VO			2887.3	200	19.52		3904	.054	.85	33710	356		.993		12.447
STRIKE	WER1 ASSIGN			486	.90	437	.10	394								
04450 0176098 002								37.43E		394	14747					
CARDIUM .0003	E .0073		.61	4635	201	.9132	.0622	.0144	.0008	.0014	.0004					
1982-12-31 00/06-03-046-17W5/0	1978-08-05 TCPL															

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP     REC     PROD   SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                    H2     HE      N2    CO2    H2S  DEN    PC  TC     C1      C2      C3     IC4     NC4      C5      C6      C7
    REVIEW DATE        LOCATION          DRILL DATE PURCHASERS
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HANLAN                  (F)  047-17W5     04450
                             VO                                  2809.3     200    3.40        680   .100    .50 15944 356   .894  7.123
                        WER2 ASSIGN                                  48    .70      34    .05          32
    04450 0176098 004                                                                          40.43E      32       1294
    CARDIUM              .0003       A .0073                    .60  4638 200 .9132  .0622  .0144  .0008  .0014  .0004
    1982-12-31 00/06-30-046-17W5/0 1978-02-24
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                             VO                                  2756.2     200    9.00       1800   .100    .85 27970 356   .910 20.870
                        WER2 ASSIGN                                 376    .85     319    .10          287
    04450 0176098 005                                                                          40.43E     287       11603
    CARDIUM              .0002E                                 .70  4619 216                .0566  .0143         .0071
    1979-12-29 02/11-10-047-17W5/0 1979-01-30 PANALTA
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                             VO                                  2646.3     200    6.10       1220   .130    .60 18500 344   .853 13.985
                        WER1 ASSIGN                                 171    .75     128    .10          115
    04450 0176098 010                                                                          40.43E     115        4649
    CARDIUM              .0007       A .0668 .0002              .67  4551 204 .8105  .0815  .0259  .0039  .0059  .0036  .0009  .0001
    1982-08-31 00/11-27-047-17W5/0 1969-02-05 PANALTA PROGAS
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  WINTERBURN A POOL         VO                                  4214.7     200    9.10       1820   .060    .80 43810 427 1.089 12.861
                        WER2 ASSIGN                                 234    .75     176    .20          140
    04450 0670001 000                                                                          40.43E     140        5660
    WINTERBURN           .0001 .0001E .0376 .0045 .0587  .99  4688 260 .6055  .0878  .0637  .0219  .0428  .0376  .0175  .0122
    1982-12-01 00/06-01-047-17W5/0 1978-05-09 PANALTA
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  WINTERBURN B              VO -2898.0                          4133.1     200   44.30       8860   .070    .85 42000 394 1.100 16.398
                        WER2 ASSIGN                    B           1453    .75    1090    .10          981           35
    04450 0670002 000                                                                          40.43E     946       38247
    NISKU                .0001E .0060 .0153 .0510  .74  4864 202 .9242  .0029  .0003  .0001  .0001
    1982-12-01 00/02-07-047-16W5/0 1980-03-03 PANALTA
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  BEAVERHILL LAKE A         VO -3426.0                          4596.5    7748   23.13     179220   .084    .90 43810 417 1.056 21.389
                        WER2 ISOPAC                    FW          38333    .80   30667    .25   23000           477
    04450 0744001 000 BEAVERH L A                                                              37.81A   22523       851595
    SWAN HILLS           .0001 .0001E .0083 .1072 .0897  .73  4988 208 .7746  .0188  .0007  .0001  .0002  .0001  .0001  .0001
    1982-12-01 00/06-31-047-17W5/0 1976-02-01 PANALTA
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  BEAVERHILL LAKE B         VO                                  4774.3     400   16.60       6640   .064    .90 45500 411 1.102 16.456
                        WER2 ASSIGN                                1093    .70     765    .25          574           20
    04450 0744002 000 BEAVERH L B                                                              40.43E     554       22398
    SWAN HILLS           .0003 .0002E .0058 .1062 .1059  .73  5386 223 .7714  .0091  .0002
    1982-12-01 00/07-23-046-17W5/0 1979-12-05 PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4  NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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HANLAN              (F)  047-17W5     04450
                         VO -3402.8                      4705.6     638    9.85      6284  .096  .80 30790 396   .969 17.525
                    WER2 ISOPAC                    B        1101  .75    826  .25     619
    04450 0756098 010                                                                37.43E     619      23169
    SWAN HILLS      .0003 .0002A .0058 .1062 .1059  .73  5386 223 .7714 .0091 .0002
    1983-06-30 00/02-34-046-17W5/0 1981-03-07 PANALTA
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HANLAN                POOLS=   10  GIP=    43839 PROD=     34932  IMG=     26582  MGP=       532  RMG=     26050  ENERGY=   991151
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HANMORE             (SA) 061-19W4     04455
                         VO   +56.1                      664.2     200    2.16       432  .280  .60  4340 304   .918  7.446
          STRIKE    BER7 ASSIGN                    B          32  .60     19  .05      18
    04455 0248098 005                                                                37.43E      18       674
    MANNVILLE 5          .0002E          .0008          .59  4619 196                .0063 .0025        .1200
    1977-06-30 00/06-26-061-19W4/0 1977-01-18
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                              576.1     200    1.54       308  .300  .60  4550 294   .908  8.725
          STRIKE    BER7 ASSIGN                              27  .75     20  .05      19
    04455 0250098 005                                                                37.43E      19       711
    UPPER MANN 1         .0002E                    .56  4647 192
    1976-06-30 00/10-17-061-19W4/0 1975-03-00
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HANMORE               POOLS=    2  GIP=       59 PROD=        39  IMG=        37  MGP=              RMG=        37  ENERGY=      1385
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HANNA               (F)  031-14W4     04460
                         VO                              328.5     200    1.50       300  .290  .70  2015 286   .956  4.255
          STRIKE    WER1 ASSIGN                              13  .55      7  .05       7
    04460 0126098 005                                                                38.93E       7       273
    BELLY RIVER          .0005E .0289              .57  4603 190 .9686 .0018 .0001 .0001
    1979-12-29 00/10-15-030-15W4/0 1978-06-11
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                              896.1     128    1.81       232  .130  .50  6250 300   .894  4.308
          STRIKE    WER1 ASSIGN                              10  .70      7  .05       7
    04460 0186098 005                                                                36.31E       7       254
    SWS             .0001 .0006E .0393 .0012           .58  4593 189 .9529 .0047 .0010 .0001 .0001
    1982-12-31 00/10-18-032-13W4/0 1980-07-24
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  VIKING A              VO  -160.0                     1003.7    1047    2.13      2229  .280  .55  7760 308   .822 13.408
                    WER1 ISOPAC                    FNE      299  .80     239  .05     227      22
    04460 0218001 000 VIKING A                                                       38.93E     205      7981
    LOWER VIKING         .0005E          .0002         .70  4564 213
    1972-12-31 00/02-36-031-14W4/0 1949-09-26 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HANNA	(F) 031-14W4 04460															
	VO				960.1	440	3.39		1493	.200	.70	7420	308		.876	10.964
STRIKE	WER1 ASSIGN				164	.75	123	.05	117							
04460 0218098 005									38.93E		117	4555				
VIKING	.0005E	.0060			.59	4626	194									
1976-06-30 00/10-36-030-14W4/0 1965-02-00 TCPL																
	VO	-157.4			954.9	200	1.10		220	.210	.50	7670	304		.869	8.669
STRIKE	WER1 ASSIGN			B	19	.75	14	.05	14							
04460 0218098 010									38.93E		14	545				
VIKING SAND	.0017 .0010A	.0311			.60	4589	194	.9290	.0232	.0095	.0014	.0014	.0012	.0003	.0002	
1982-05-31 00/11-03-030-14W4/0 1981-08-10																
	VO				988.8	200	1.85		370	.230	.50	7760	306		.860	9.662
STRIKE	WER1 ASSIGN				36	.75	27	.05	25							
04460 0218098 015									38.93E		25	973				
VIKING	.0005E	.0159			.62	4647	198		.0106	.0044		.3700				
1976-12-31 00/11-21-031-14W4/0 1976-06-07 LOC U	TCPL															
	VO				984.2	440	2.78		1221	.220	.55	7680	306		.866	10.004
	WER1 ASSIGN				122	.75	92	.05	87							
04460 0218098 020									38.93E		87	3387				
LOWER VIKING	.0005E				.61	4599	196									
1976-06-30 00/11-24-031-14W4/0 1972-06-26 LOC U	TCPL															
	VO				1001.0	128	2.30		294	.160	.50	7460	306		.857	6.472
STRIKE	WER1 ASSIGN				19	.70	13	.05	13							
04460 0218098 025									38.93E		13	506				
UPPER VIKING	.0006A .0265				.58	4543	202	.9265	.0243	.0117	.0020	.0036	.0013	.0013	.0007	
1983-10-31 00/10-34-031-14W4/0 1981-08-13																
UPPER MANNVILLE A	PD				1129.6	509	1.23		627	.230	.65	9490	309		.821	15.904
	WER1 ISOPAC				127	.75	95	.10	86		75					
04460 0250001 000 U MANN A									39.30E		11	432				
UPPER MANNVILLE	.0004A .0228	.0020			.65	4599	206	.8737	.0529	.0276	.0057	.0065	.0045	.0020	.0019	
1983-12-31 00/02-36-031-14W4/0 1949-09-26 LOC U																
UPPER MANNVILLE C	VO				1144.8	200	4.50		900	.260	.80	8510	306		.804	20.461
	WER1 ASSIGN				184	.70	129	.10	116		21					
04460 0250003 000 U MANN C									39.30E		95	3734				
L GLAUC SD	A .0219	.0010			.69	4575	213	.8404	.0570	.0433	.0107	.0133	.0081	.0027	.0012	
1982-12-01 00/05-05-032-13W4/0 1982-01-08 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
HANNA	(F) 031-14W4 04460	
	VO -273.7	1052.5 200 1.00 200 .260 .60 8890 306 .831 15.510
STRIKE	WER1 ASSIGN B	31 .70 22 .10 20
04460 0250098 005		39.30E 20 786
GLAUCONITIC	.0001 .0005A .0291 .0001	.65 4583 203 .8860 .0424 .0226 .0053 .0055 .0044 .0023 .0017
1980-12-31 00/10-25-032-12W4/0 1980-05-25 TCPL		
	VO	1139.0 200 1.30 260 .220 .50 9270 309 .825 11.375
	WER1 ASSIGN	30 .75 22 .10 20
04460 0250098 010		39.30E 20 786
GLAUCONITIC	.0004A .0228 .0020	.65 4596 206 .8737 .0529 .0276 .0057 .0065 .0045 .0020 .0019
1980-12-31 00/06-23-031-14W4/0 1980-05-04 TCPL		
	VO	1138.3 200 1.50 300 .210 .80 9180 306 .824 17.394
	WER1 ASSIGN	52 .75 39 .05 37
04460 0250098 015		39.30E 37 1454
UPPER GLAUC	A .0235	.64 4601 204 .8829 .0553 .0239 .0046 .0054 .0030 .0008 .0006
1982-11-30 00/05-05-032-13W4/0 1982-01-08 TCPL		
LOWER MANNVILLE C	VO	1124.0 400 2.13 852 .180 .70 9280 309 .830 12.965
	WER1 ASSIGN	110 .75 83 .10 74 66
04460 0310003 000 L MANN C		39.03E 8 312
LOWER MANNVILLE	.0003A .0219 .0011	.64 4599 203 .8895 .0467 .0241 .0053 .0059 .0034 .0011 .0007
1982-08-31 00/06-01-031-14W4/0 1976-02-06 LOC U	TCPL	
LOWER MANNVILLE E	MB	1140.1 1139 1.29 1469 .210 .70 9310 310 .824 15.236
	WER1 ISOPAC	403 .80 322 .05 306 165
04460 0310005 000 L MANN E		39.30E 141 5541
LOWER MANNVILLE	.0007E .0242 .0001	.65 4573 205 .8633 .0540 .0268 .0059 .0068 .0047 .0021 .0016
1982-08-31 00/07-19-031-13W4/0 1972-09-25 TCPL		
LOWER MANNVILLE F	MB	1144.8 1032 2.17 2239 .220 .70 9390 310 .825 16.079
	WER1 ISOPAC	689 .80 551 .05 524 409
04460 0310006 000 L MANN F		39.30E 115 4520
LOWER MANNVILLE	.0004E .0226	.65 4568 205 .8786 .0507 .0271 .0054 .0066 .0041 .0016 .0010
1982-05-31 00/02-36-031-14W4/0 1949-09-26 PANALTA TCPL		
	VO	1096.6 200 .70 140 .220 .55 12740 304 .771 18.704
	WER1 ASSIGN	26 .80 21 .10 19
04460 0310098 003		39.30E 19 747
BSL.QTZ.SD.	.0001 .0007E .0342 .0008	.66 4570 206 .8586 .0519 .0285 .0065 .0079 .0053 .0024 .0032
1981-09-30 00/10-15-030-14W4/0 1981-01-24 TCPL		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL / DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP	T / GOR	Z / PCT	M3/M3
HANNA	(F) 031-14W4 04460											
	VO		1148.3	200	1.00	200	.170	.50	7250	310	.857	6.596
	WER1 ASSIGN		13	.70	9	.10	8					
04460 0310098 004							39.30E	8	314			
L MANNVILLE	.0009A .0242 .0005		.65	4587	205	.8774	.0502	.0259	.0057	.0066	.0043	.0018 .0025
1981-09-30 00/13-17-031-13W4/0	1980-02-13											
	VO		1129.0	200	1.54	308	.130	.50	8850	309	.845	6.281
	WER1 ASSIGN		19	.75	15	.10	13					
04460 0310098 005							39.30E	13	511			
LOWER MANNVILLE	.0002E .0011		.64	4599	203		.0241	.0102	.5200			
1977-12-31 00/07-02-031-14W4/0	1977-06-20 LOC U TCPL											
	VO		1130.5	200	1.22	244	.200	.70	9320	306	.826	14.681
	WER1 ASSIGN		36	.75	27	.10	24					
04460 0310098 007							39.30E	24	943			
L MANNVILLE	.0009A .0272 .0003		.64	4586	203	.8859	.0442	.0235	.0054	.0059	.0038	.0015 .0014
1982-08-31 00/06-01-031-14W4/0	1976-02-06 TCPL											
BANFF A	MB		1120.1	200	3.39	678	.080	.60	4870	308	.895	2.398
	WER1 ASSIGN		105	.60	63	.05	60	30				
04460 0644001 000	BANFF A						37.43E	30	1123			
BANFF	.0002E		.65	4585	204							
1983-12-31 00/03-09-031-14W4/0	1947-03-00											
HANNA	POOLS= 21 GIP= 2507 PROD= 1920 IMG= 1804 MGP= 788 RMG= 1016 ENERGY= 39677											
HANSMAN	(F) 040-04W4 04830											
	VO		657.5	200	.62	123	.180	.55	5030	297	.895	5.322
	WER2 ASSIGN		6	.70	5	.05	4					
04830 0218098 005							38.93E	4	156			
VIKING	.0005A .0362 .0003		.61	4571	197	.9123	.0227	.0133	.0024	.0049	.0015	.0013 .0010
1978-12-31 00/12-04-040-04W4/0	1978-01-21 CWNGNUL											
	VO		685.3	200	3.00	600	.320	.60	5130	295	.906	10.480
	WER2 ASSIGN		63	.70	44	.05	42					
04830 0250098 003							37.43E	42	1572			
COLONY	.0020A .0793 .0016		.60	4540	188	.9024	.0138	.0008	.0001			
1983-08-31 00/14-12-040-04W4/0	1982-10-30											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3																	
	AQUIFER	GIP	REC	PROD	SL	IMG					MGP		STOIP	GOR	PCT			
						GHV					RMG		ENERGY					
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION		DRILL	DATE	PURCHASERS													
HANSMAN	(F)	040-04W4		04830														
		VO	-25.6				710.5		200		.60		120	.300	.50	5222	297	.890	8.427
		WER2	ASSIGN			B		10	.65		7	.05	6						
04830 0250098 005													37.43E		6		225		
COLONY 2		.0017E	.0603	.0126			.65	4585	198	.8663	.0358	.0129	.0026	.0028	.0022	.0012	.0033		
1979-12-29 00/10-19-040-04W4/0				1979-03-13	TCPL			CWNGNUL											
		VO					782.7		200	1.50			300	.260	.50	5595	298	.906	7.661
		WER2	ASSIGN					23	.70		16	.05	15						
04830 0250098 010													37.43E		15		561		
UPPER MANN		.0025E	.1031				.60	4523	186	.8852	.0057	.0008	.0001						
1980-07-31 00/11-31-040-04W4/0				1979-05-31															
		VO					710.2		200	1.85			370	.270	.60	5230	297	.915	8.862
		WER2	ASSIGN					34	.70		24	.05	23						
04830 0256098 005													37.43E		23		861		
COLONY		.0025E					.61	4523	187										
1978-06-30 00/07-18-040-04W4/0				1977-06-13	TCPL														
LLOYDMINSTER A		VO					766.3		200	2.40			480	.320	.75	5500	298	.891	14.138
		WER2	ASSIGN					68	.70		48	.10	43						
04830 0294001 000		LYDMNSTR A											37.43E		43		1609		
LLOYDMINSTER		.0016E	.0779	.0928			.68	4792	197	.8227	.0041	.0007	.0001	.0001					
1983-08-31 00/14-12-040-04W4/0				1982-10-30															
HANSMAN	POOLS=	6	GIP=	204	PROD=	144	IMG=	133	MGP=		RMG=	133	ENERGY=	4984					
HARDY	(F)	076-05W4		04390															
		VO					254.2		200	2.16			432	.300	.65	1620	289	.970	3.198
		BER7	ASSIGN					14	.50		7	.05	6						
04390 0262098 005													37.43E		6		225		
GRAND RAPIDS		.0002E	.0508	.0007			.58	4578	188	.9483									
1978-12-31 00/10-05-076-05W4/0				1977-03-10	PANALTA														
STRIKE		VO					214.5		200	2.00			400	.300	.65	1750	288	.959	3.514
		BER7	ASSIGN					14	.50		7	.05	7						
04390 0262098 030													37.43E		7		262		
GR RAPIDS C		.0001E	.0329	.0003			.57	4599	189	.9661	.0001			.0001	.0002	.0001	.0001		
1983-12-31 00/07-18-076-05W4/0				1980-01-29															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HARDY	(F) 076-05W4		04390													
	VO				303.0	200	1.50		300	.330	.55	2220	292	.953	4.118	
STRIKE	BER7 ASSIGN				12	.60	7	.05	7							
04390 0280098 005									37.43E		7		262			
CLEARWATER C	.0001E	.0006	.0062		.56	4657	191	.9926	.0003	.0001	.0001					
1983-12-31 00/07-18-076-05W4/0	1980-01-29															
	VO				356.6	200	.70		140	.300	.65	2030	292	.950	4.058	
STRIKE	BER6 ASSIGN ABAND				6	.55	3	.05	3							
04390 0306098 005									37.43E		3		112			
WABISKAW	A	.0054			.56	4634	199	.9943	.0003							
1983-12-31 00/06-25-076-05W4/0	1981-03-11															
	VO		+240.6		347.9	200	1.40		280	.290	.65	1000	292	.978	1.877	
STRIKE	BER7 ASSIGN				5	.50	3	.05	3							
04390 0328098 003									37.43E		3		112			
MCM	A	.0054			.56	4631	191	.9913	.0003							
1983-12-31 00/10-30-076-04W4/0	1979-03-15															
	VO				367.6	200	5.24		1048	.300	.60	2160	293	.958	3.951	
	BER7 ASSIGN				41	.60	25	.05	24							
04390 0328098 005									37.43E		24		898			
MCMURRAY	.0002E				.56	4640	191									
1977-12-30 00/10-05-076-05W4/0	1977-03-10	PANALTA														
	VO		+243.3	+184.8	327.0	200	2.00		400	.300	.65	2030	292	.957	4.028	
STRIKE	BER7 ASSIGN				16	.50	8	.05	8							
04390 0328098 020									37.43E		8		299			
U MCM	.0002A	.0057	.0017		.56	4637	191	.9920	.0003	.0001						
1983-12-31 00/07-18-076-05W4/0	1980-01-29															
HARDY	POOLS= 7	GIP=	108	PROD=	60	IMG=	58	MGP=		RMG=	58	ENERGY=	2170			
HARLECH	(SA) 044-14W5		04393													
	VO				2494.1	200	2.00		400	.120	.45	22700	340	.834	12.294	
	WER2 ASSIGN				49	.80	39	.10	35							
04393 0176098 005									40.10E		35		1404			
CARDIUM	.0002E	.0128	.0068		.71	4617	217	.8108	.1000	.0348	.0108	.0136	.0051	.0018	.0033	
1982-12-31 00/06-34-044-14W5/0	1982-04-06															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER  GIP    REC    PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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HARLECH                (SA) 044-14W5    04393
                            VO                          2876.7     200   3.45      690  .118   .75 26240 348   .890 21.323
          STRIKE       WER2 ASSIGN                          147  .80    118  .10     106
    04393 0176098 010                                                              40.10E     106       4251
    VIKING          .0006 .0002E .0067 .0018          .67  4622 211 .8539 .0865 .0300 .0037 .0076 .0044 .0018 .0028
    1982-12-31 00/06-34-044-14W5/0 1982-04-06
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                            VO                          2870.6     200    .81      162  .054   .45 26240 348   .890  5.855
          STRIKE       WER2 ASSIGN                            9  .80      8  .10       7
    04393 0218098 005                                                              40.10E       7       281
    VIKING          .0006 .0002E .0067 .0018          .67  4622 211 .8539 .0865 .0300 .0037 .0076 .0044 .0018 .0028
    1982-12-31 00/06-34-044-14W5/0 1982-04-06
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HARLECH                  POOLS=     3  GIP=       205 PROD=       165  IMG=       148  MGP=             RMG=       148  ENERGY=      5936
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HARLEY                 (F)  056-27W5    04410
                            VO                          2476.1     200   3.72      744  .061   .75 30760 346   .928 12.464
                       BER7 ASSIGN                           93  .80     74  .10      67
    04410 0176098 005                                                              39.68E      67       2659
    CARDIUM SD                    A .0400 .0014         .71  4575 216 .7815 .1026 .0477 .0059 .0132 .0058 .0013 .0006
    1982-12-01 00/05-27-056-27W5/0 1981-12-24
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                            VO -3421.1                  4635.1     200  33.53     6706  .060   .80 44110 417  1.133 12.744
                       BER7 ASSIGN                  B       855  .70    598  .25     449
    04410 0720098 005                                                              44.17E     449      19832
    LEDUC               .0002A .0016 .0802 .1437  .57  4633 190 .9915 .0025 .0001
    1980-07-31 00/10-15-056-27W5/0 1976-09-16 PANALTA
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HARLEY                   POOLS=     2  GIP=       948 PROD=       672  IMG=       516  MGP=             RMG=       516  ENERGY=     22491
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HARMATTAN EAST         (F)  032-03W5    04480
  VIKING C
    SOLN                    WER1 ASSIGN                          15           9         8                243.0   60
    04480 0218003 000 VIKING C                                                     38.93E       8       311
    VIKING              .0007E .0310 .0003            .66  4592 207 .8392 .0842 .0303 .0035 .0070 .0029 .0007 .0002
    1982-12-31 00/01-14-032-04W5/0 1981-01-01 A&S
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  VIKING E                  VO              -1074.5     2113.0     128   2.30      294  .099   .60  9900 330   .835  6.069
    ASSOC                   WER1 ASSIGN                          18  .60     11  .05      10
    04480 0218005 000 VIKING E                                                     43.81E      10       438
    VIKING              .0001 .0003A .0056 .0089          .68  4602 212 .8522 .0751 .0328 .0041 .0104 .0029 .0022 .0023
    1983-10-31 00/08-17-032-02W5/0 1983-03-30
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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HARMATTAN EAST       (F)  032-03W5    04480
  VIKING F                VO          -1189.1        2230.7     200   1.30      260  .150  .65 16660 333  .820 16.917
    ASSOC              WER1 ASSIGN                      44  .70    31  .10      28                38.93E     28     1090
    04480 0218006 000 VIKING F
    VIKING SS           .0007E .0310 .0003          .66  4592 207 .8392 .0842 .0303 .0035 .0070 .0029 .0007 .0002
    1982-12-01 00/06-32-032-03W5/0 1982-06-05 A&S
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  GLAUCONITIC C           VO                         2556.4     785   2.16     1694  .104  .80 29720 350  .902 22.293
                       WER1 ISOPAC                     378  .90   340  .15      289       36
    04480 0300003 000 GLAUC C                                                  41.92E     253     10606
    GLAUCONITIC         .0001A      .0194          .74  4633 225                .0395 .0210       .9700
    1977-06-30 00/10-10-033-04W5/0 1962-07-22 TCPL
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                        VO -1480.0                 2530.4     200   5.00     1000  .110  .70 22110 341  .840 16.902
                       WER1 ASSIGN          B         169  .75   127  .10      114                37.43E     114     4267
    04480 0334098 005
    BASAL QUARTZ        .0001A .0041 .0204          .70  4675 217 .8118 .1000 .0423 .0068 .0093 .0040 .0009 .0003
    1982-12-31 00/04-14-031-03W5/0 1980-12-12 KANNGAZ
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                        VO                         2553.0     200   3.00      600  .120  .70 30130 344  .880 23.776
                       WER1 ASSIGN                   143  .80   114  .15       97                41.92E      97     4066
    04480 0334098 010
    BASAL QUARTZ        .0001A .0241 .0121          .86  4569 241 .6639 .1513 .0785 .0088 .0247 .0177 .0093 .0095
    1982-06-30 00/06-34-033-04W5/0 1961-08-24 TCPL
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  RUNDLE                  GC          -1514.9        2521.3   19341   9.14   176777  .088  .73 23600 358  .840 14.337
    ASSOC              WER1 ISOPAC       COMB          36782  (1)  31264  (1)  30000   11346                38.76A   20224      783882
    04480 0610000 000 RUNDLE        GAS CYCLING
    ELKTON              .0001A .0060 .0404          .83  4627 232 .7598 .0887 .0418 .0077 .0143 .0107 .0068 .0238
    1982-08-31 00/16-15-033-04W5/0 1954-06-00 A&S     PANALTA TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
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  RUNDLE
    SOLN               WER1 ISOPAC       COMB             5592          2237          1570          32700.0  171
    04480 0610000 000 RUNDLE        GAS CYCLING                                                    38.76A
    ELKTON              .0001A .0060 .0404          .83  4627 232 .7598 .0887 .0418 .0077 .0143 .0107 .0068 .0238
    1982-08-31 00/16-15-033-04W5/0 1954-06-00 A&S     PANALTA TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     42374 PROD=     33501  IMG=     31570  MGP=     11346  RMG=     20224  ENERGY=    783882
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HARMATTAN EAST	(F) 032-03W5	04480		2535.6	440	7.40		3256	.073	.75	23300	336	.797	13.545
RUNDLE B	VO													
	WER1 ASSIGN			441	.80	353	.15	300						
04480 0610002 000	RUNDLE B							40.43A		300	12129			
ELKTON	.0001A	.0420		.84	4675	233								
1983-12-31	00/11-15-031-03W5/0	1970-10-00												
RUNDLE C														
SOLN	WER1			69		45		29		25				
04480 0610003 000	RUNDLE C							40.43E		4	162			
RUNDLE	.0001A .0090 .0373			.88	4688	218	.7922	.0973	.0429	.0059	.0103	.0040	.0007	.0003
1982-12-31	00/11-31-031-02W5/0	1957-00-00 TCPL												
HARMATTAN EAST	POOLS= 10	GIP= 43651	PROD= 34531	IMG= 32445	MGP= 11407	RMG= 21038	ENERGY= 816951							
HARMATTAN ELKTON	(F) 031-04W5	04500		2301.3	200	.50		100	.070	.50	19640	341	.792	7.238
	VO													
	WER1 ASSIGN			7	.75	5	.10	4						
04500 0176098 003								37.43E		4	150			
CARDIUM B SS	.0001E .0109 .0027			.74	4558	224	.7806	.1050	.0587	.0082	.0185	.0104	.0050	.0021
1982-11-30	00/10-18-031-04W5/0	1981-10-10												
	VO			2378.0	200	1.54		308	.120	.90	19720	350	.806	21.493
STRIKE	WER1 ASSIGN			66	.75	50	.05	47						
04500 0176098 005								37.43E		47	1759			
CARDIUM	.0002E			.74	4592	224								
1976-06-30	00/06-13-031-05W5/0	1973-12-28												
	VO			2631.0	128	2.16		276	.150	.70	32850	343	.937	30.561
	WER1 ASSIGN			84	.80	68	.05	64						
04500 0244098 005								38.18E		64	2444			
BSL BLAIRMORE	.0001E			.74	4619	222								
1982-12-01	00/10-09-032-04W5/0	1966-06-00												
RUNDLE A	PD -1635.6			2788.0	1013	10.67		10808	.082	.80	25030	369	.890	14.207
	WER1 ISOPAC	B		2400	.25	600	.14	516		383				
04500 0610001 000	RUNDLE A							41.55A		133	5526			
ELKTON	.0001A			.71	4619	219								
1982-12-31	00/07-03-031-04W5/0	1957-03-18 TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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HARMATTAN ELKTON      (F)  031-04W5    04500
  RUNDLE B                MB          -1629.8          2725.8    5036   1.70     8565  .092  .80 23670 364   .845 15.920
    ASSOC                 WER1 ISOPAC       COMB                 1364   .85   1161  .15     986      963
    04500 0610002 000 RUNDLE B      CONCURRENT PRODUCTION                                  40.43A    31      1253
    SHUNDA                .0001A      .0502 .0059  .82  4702 229                  .0304 .0184       .1600
    1975-12-31 00/10-14-031-04W5/0 1960-11-00 A&S      TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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  RUNDLE B
    SOLN                  WER1 ISOPAC       COMB                   18          12          8              113.0  158
    04500 0610002 000 RUNDLE B      CONCURRENT PRODUCTION                                  40.43A
    SHUNDA                .0001A      .0502 .0059  .82  4702 229                  .0304 .0184       .1600
    1975-12-31 00/10-14-031-04W5/0 1960-11-00 A&S      TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1382 PROD=      1173  IMG=       994  MGP=       963  RMG=        31  ENERGY=      1253
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  RUNDLE C                GC          -1633.7          2727.7    7020  21.20   148809  .105  .90 25030 367   .873 21.037
    ASSOC                 WER1 ISOPAC       COMB                31326  (1)  28193  (1)  23300    4590
    04500 0610003 000 RUNDLE C      CONCURRENT PRODUCTION GAS CYCLING                      41.48A  21051    873195
    RUNDLE                .0001A      .0517 .0060  .84  4716 229 .8125 .0768 .0278 .0045 .0076 .0044 .0016 .0026
    1983-12-31 00/16-13-031-04W5/0 1954-03-00 A&S      TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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  RUNDLE C
    SOLN                  WER1 ISOPAC       COMB                 5143        3343        2341           29900.0  172
    04500 0610003 000 RUNDLE C      CONCURRENT PRODUCTION GAS CYCLING                      41.48A
    RUNDLE                .0001A      .0517 .0060  .84  4716 229 .8125 .0768 .0278 .0045 .0076 .0044 .0016 .0026
    1983-12-31 00/16-13-031-04W5/0 1954-03-00 A&S      TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     36469 PROD=     31536  IMG=     25641  MGP=      4590  RMG=     21051  ENERGY=    873195
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  D-3 A                   MB -2280.0                3351.8    4527  22.22   100590  .050  .90 32230 383   .767 14.040
                          WER1 ISOPAC                   B     13400  .28    3752  .79     788      640
    04500 0720001 000 D-3 A                                                          35.56A   148      5263
    LEDUC                 .0002A .0244 .0303 .5201  .92  7635 289 .4198 .0026 .0013 .0002 .0003 .0003 .0001 .0004
    1983-06-30 00/04-15-032-04W5/0 1961-05-05 A&S
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HARMATTAN ELKTON          POOLS=     9  GIP=     53808 PROD=     37184  IMG=     28054  MGP=      6576  RMG=     21478  ENERGY=    889590
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HARMON VALLEY         (SA) 082-18W5    04505
                          VO                      695.2     200   6.48     1295  .150  .70 5170 305   .910  5.562
        STRIKE            BER6 ASSIGN ABAND                  72  .65      47  .05      45
    04505 0326098 005                                                                36.68E   45      1651
    GETHING               .0001A      .0244          .58  4709 194
    1981-09-30 00/07-05-082-18W5/0 1952-05-00
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HARMON VALLEY             POOLS=     1  GIP=        72 PROD=        47  IMG=        45  MGP=                RMG=        45  ENERGY=      1651
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

HARO (F) 101-03W6 04520
BLUESKY A VO 335.3 46541 2.51 116818 .210 .40 3100 292 .935 2.712
WER1 ISOPAC 3168 .50 1584 .05 1505
PROBABLE

04520 0304101 001 BLSKY A #1 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30

BLUESKY A VO 335.3 22640 5.42 122707 .210 .40 3100 292 .935 2.712
WER1 ISOPAC 3329 .70 2329 .05 2213
PROBABLE

04520 0304101 002 BLSKY A #1 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30

BLUESKY A VO 335.3 718 1.43 1027 .210 .40 3100 292 .935 2.712
WER1 ISOPAC 28 .70 19 .05 19
04520 0304101 003 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30

BLUESKY A VO 335.3 6557 3.68 24130 .210 .40 3100 292 .935 2.712
WER1 ISOPAC 654 .70 458 .05 435
04520 0304101 004 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30

BLUESKY A VO 638.7 200 .90 180 .160 .40 3080 303 .942 1.964
WER1 ASSIGN 4 .55 2 .05 2
04520 0304101 005 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/06-10-104-05W6/0 1975-03-12

BLUESKY A VO 637.7 200 1.20 240 .160 .40 3130 303 .941 1.998
WER1 ASSIGN 5 .55 3 .05 3
04520 0304101 006 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/06-18-104-05W6/0 1975-01-14

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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HARO                (F)  101-03W6    04520
    BLUESKY A            PD   +50.9                    449.1    200   1.30     260  .160  .40  3190 298  .932  2.090
                    WER1 ASSIGN                  B          15  .65    10  .05      9
    04520 0304101 007 BLSKY A                                                37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/10-28-104-05W6/0 1974-12-20
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    BLUESKY A            VO                       458.5    200    .90     180  .210  .40  3100 297  .933  2.672
                    WER1 ASSIGN                        5  .70     3  .05      3
    04520 0304101 008 BLSKY A                                                37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/10-09-105-05W6/0 1978-02-22
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    BLUESKY A            VO                       570.3    200   4.70     940  .210  .40  1730 300  .963  1.430
                    WER1 ASSIGN ABAND                 13  .50     7  .05      6
    04520 0304101 009 BLSKY A                                                37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/11-30-106-06W6/0 1975-01-09
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    BLUESKY A            VO                       577.3    200   1.85     370  .180  .40  3100 303  .945  2.216
                    WER1 ASSIGN                        8  .70     6  .10      5
    04520 0304101 010 BLSKY A                                                39.30E
    BLUESKY              .0001E       .0315          .65  4571 189                .0047 .0023       .1300
    1982-12-01 00/10-33-104-06W6/0 1974-02-13
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  BLUESKY A
                    WER1 ISOPAC                          7229  .61   4421  .05   4200    1113
    04520 0304101 999 BLSKY A #1                                             37.43E   3087     115546
    BLUESKY              .0001E
    1982-12-01 00/07-36-102-03W6/0 1972-01-30 A&S     CWNGNUL PANALTA TCPL
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                         VO                       529.5    200   1.80     360  .220  .50  2760 298  .944  3.069
                    WER1 ASSIGN                       11  .65     7  .05      7
    04520 0326098 002                                                        39.30E      7       275
    GETHING          .0001A .0029 .0303          .59  4720 195 .9609 .0038 .0019 .0001
    1980-07-31 00/11-15-101-04W6/0 1977-03-12 PANALTA
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                         VO                       418.5    200   1.54     308  .240  .50  2760 294  .940  3.403
                    WER1 ASSIGN                       10  .65     7  .05      6
    04520 0326098 005                                                        39.30E      6       236
    GETHING              .0001E       .0038          .57  4654 194                .0036 .0014       .0500
    1976-12-31 00/10-23-104-02W6/0 1976-02-05 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
HARO	(F) 101-03W6	04520													
	VO			513.0	200	1.54		308	.200	.55	2760	298	.947		3.059
	WER1 ASSIGN			9	.65	6	.05	6							
04520 0326098 010								39.30E		6		236			
GETHING	.0001E	.0128		.58	4654	193		.0006	.0006		.1000				
1983-12-31 00/07-12-105-03W6/0	1977-02-25 TCPL														
	VO			588.3	200	2.16		432	.240	.50	2760	303	.950		3.266
	WER1 ASSIGN			14	.65	9	.05	9							
04520 0326098 015								39.30E		9		354			
GETHING	.0001E	.0128		.58	4654	193		.0012	.0010		.0400				
1978-06-30 00/07-27-105-03W6/0	1978-01-19														
	VO			648.3	128	1.54		197	.240	.50	2760	303	.948		3.266
	WER1 ASSIGN			6	.50	3	.05	3							
04520 0326098 020								39.30E		3		118			
GETHING	.0001E	.0038		.57	4654	194		.0036	.0014		.0500				
1982-12-01 00/07-18-106-03W6/0	1977-02-09														
PEKISKO A	VO			612.3	200	12.34		2467	.170	.70	3490	303	.935		4.169
	WER1 ASSIGN			103	.70	72	.10	65		30					
04520 0642001 000	PEKISKO A							40.05E		35		1402			
PEKISKO	.0003E	.0304		.60	4716	196									
1982-06-30 00/11-27-103-06W6/0	1976-02-08 TCPL														
BANFF B	VO +37.5	+43.3		496.2	2080	2.58		5364	.150	.60	3090	298	.962		2.759
	WER1 ISOPAC		FW	148	.60	89	.05	84		24					
04520 0644002 000	BANFF B							40.05E		60		2403			
BANFF CARBONATE	.0003E .0059	.0177		.59	4677	194	.9641	.0043	.0042	.0011	.0013	.0010	.0001	.0001	
1979-12-29 00/11-34-104-05W6/0	1977-01-18 TCPL														
BANFF C	VO +33.2			578.7	2506	1.58		3972	.230	.65	3230	294	.932		5.012
	WER1 ISOPAC		FNS	199	.65	129	.05	123		56					
04520 0644003 000	BANFF C							40.05E		67		2683			
BANFF SD	.0003E .0031	.0315		.60	4722	196	.9524	.0075	.0028	.0011	.0007	.0005	.0002	.0002	
1979-12-29 00/10-33-104-06W6/0	1974-02-13 TCPL														
BANFF F	VO			476.3	200	4.00		800	.090	.70	3140	298	.940		2.008
	WER1 ASSIGN			16	.70	11	.05	11							
04520 0644006 000	BANFF F							40.05E		11		441			
BANFF	.0005E .0081	.0022		.58	4628	194	.9700	.0081	.0054	.0013	.0017	.0007	.0008	.0012	
1983-11-30 00/07-10-105-05W6/0	1980-02-24														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HARO	(F) 101-03W6		04520											
	VO				717.8	128	2.16	276	.160	.65	3590	306	.935	3.723
STRIKE	WER1 ASSIGN				10	.60	6	.05	6					
04520 0644098 005								40.05E		6		240		
BANFF	.0003E				.57	4633	193		.0011	.0017		.0500		
1982-12-01 00/10-02-100-02W6/0 1978-01-22														
	VO				533.1	200	1.85	370	.200	.40	2900	299	.942	2.342
	WER1 ASSIGN				9	.65	6	.05	5					
04520 0644098 010								40.05E		5		200		
BANFF	.0003E				.58	4647	194							
1982-06-30 00/10-35-102-05W6/0 1975-02-18														
	VO				553.8	200	3.64	728	.290	.20	3230	300	.930	1.910
	WER1 ASSIGN				14	.70	10	.05	9					
04520 0644098 020								40.05E		9		360		
BANFF	.0003E	.0043			.61	4626	201		.0088	.0074		.0100		
1983-12-31 00/10-03-103-05W6/0 1976-02-12														
	VO +36.3				676.4	200	2.47	493	.241	.60	3930	304	.923	5.756
	WER1 ASSIGN		B		28	.60	17	.05	16					
04520 0644098 030								40.05E		16		641		
BANFF	.0003E				.61	4661	198							
1976-12-31 00/10-11-104-06W6/0 1976-01-19 TCPL														
	VO				690.7	200	2.60	520	.250	.65	4286	305	.921	7.051
	WER1 ASSIGN				37	.65	24	.05	23					
04520 0644098 032								40.05E		23		921		
BANFF SD	.0003E	.0102	.0105		.59	4650	196	.9535	.0135	.0055	.0017	.0020	.0017	.0007 .0009
1979-12-29 00/11-12-104-06W6/0 1979-03-23 TCPL														
	VO +29.0				694.0	200	2.16	432	.230	.80	2900	306	.948	5.231
	WER1 ASSIGN		B		23	.65	15	.05	14					
04520 0644098 045								40.05E		14		561		
BANFF	.0003E	.0044			.58	4640	193		.0017	.0011		.1400		
1976-12-31 00/07-06-105-06W6/0 1976-01-16 TCPL														
	VO				650.3	200	2.40	480	.250	.40	4040	304	.924	4.090
	WER1 ASSIGN				20	.65	13	.05	12					
04520 0644098 046								40.05E		12		481		
BANFF	.0003E	.0102	.0105		.59	4650	196	.9535	.0135	.0055	.0017	.0020	.0017	.0007 .0009
1983-12-31 00/11-14-105-07W6/0 1979-02-12														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR	PCT
HARO	(F) 101-03W6 04520													
	VO +32.6			591.1	1050	1.10	1154	.215	.60	2880	312	.951	3.561	
	WER1 ISOPAC		FW	41	.60	25	.05	23						
04520 0644098 050								40.05E	23		921			
BANFF	.0003E .0048 .0269			.59	4707	195	.9597	.0037	.0034	.0007	.0005	.0002	.0001	
1979-12-29 02/07-09-106-07W6/0 1976-01-12 TCPL														
BANFF E	VO +22.6			556.9	7723	2.67	20634	.196	.45	2930	309	.949	2.506	
	WER1 ISOPAC		FSW	517	.50	259	.05	246						
04520 0644105 000	BANFF E #1							40.05E	246		9852			
BANFF	.0002E .0031 .0315			.60	4722	196	.9524	.0075	.0028	.0011	.0007	.0005	.0002	.0002
1979-12-29 00/03-12-107-08W6/0 1966-10-13 TCPL														
	VO			2121.4	64	45.64	2921	.026	.70	18940	358	.912	2.946	
	WER2 ASSIGN			86	.75	65	.10	58						
04520 0788098 005								43.05E	58		2497			
KEG RIVER	.0005A .0120 .0040			.78	4323	193								
1976-06-30 00/13-36-105-07W6/0 1966-03-28														
HARO	POOLS= 20 GIP= 8530		PROD=	5194	IMG=	4926	MGP=	1223	RMG=	3703	ENERGY=	140368		
HAROLD LAKE	(F) 063-05W4 04540													
	VO -247.9			310.4	128	.70	90	.270	.50	2380	292	.948	3.301	
ASSOC STRIKE	BER7 ASSIGN			3	.60	2	.05	2						
04540 0262098 001								37.43E	2		75			
GRND RPDS 1 SS	.0002E .0129 .0009			.57	4626	191	.9762	.0092	.0003	.0001	.0001	.0001		
1982-12-01 00/10-03-063-05W4/0 1979-07-29														
	VO			297.7	200	1.70	340	.310	.80	2090	291	.945	5.360	
STRIKE	BER7 ASSIGN			18	.60	11	.05	10						
04540 0262098 002								37.43E	10		374			
GRAND RAPIDS IS	.0002E .0129 .0009			.57	4626	191	.9762	.0092	.0003	.0001	.0001	.0001		
1980-07-31 00/11-06-063-05W4/0 1979-09-03														
	VO -244.1			299.7	128	.50	64	.340	.80	2090	291	.945	5.888	
ASSOC STRIKE	BER7 ASSIGN			4	.60	2	.05	2						
04540 0262098 003								37.43E	2		75			
GRND RPDS 2 SS	.0002E .0129 .0009			.57	4626	191	.9762	.0092	.0003	.0001	.0001	.0001		
1982-12-01 00/11-06-063-05W4/0 1979-09-03														

ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
04520 0644098 050		.0003E	.0048	.0269		.59	4707	195	.9597	.0037	.0034	.0007	.0005	.0002	.0001	
1979-12-29 02/07-09-106-07W6/0	1976-01-12				TCPL											
04520 0644105 000	BANFF E #1															
BANFF		.0002E	.0031	.0315		.60	4722	196	.9524	.0075	.0028	.0011	.0007	.0005	.0002	.0002
1979-12-29 00/03-12-107-08W6/0	1966-10-13				TCPL											
04520 0788098 005																
KEG RIVER		.0005A		.0120	.0040	.78	4323	193								
1976-06-30 00/13-36-105-07W6/0	1966-03-28															
04540 0262098 001																
GRND RPDS 1 SS		.0002E	.0129	.0009		.57	4626	191	.9762	.0092	.0003	.0001	.0001	.0001		
1982-12-01 00/10-03-063-05W4/0	1979-07-29															
04540 0262098 002																
GRAND RAPIDS IS		.0002E	.0129	.0009		.57	4626	191	.9762	.0092	.0003	.0001	.0001	.0001		
1980-07-31 00/11-06-063-05W4/0	1979-09-03															
04540 0262098 003																
GRND RPDS 2 SS		.0002E	.0129	.0009		.57	4626	191	.9762	.0092	.0003	.0001	.0001	.0001		
1982-12-01 00/11-06-063-05W4/0	1979-09-03															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GOR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

HAROLD LAKE (F) 063-05W4 04540
VO 303.6 1276 2.00 2552 .290 .70 2090 289 .948 4.404
STRIKE BER7 ISOPAC 112 .60 65 .05 64
04540 0262098 010 47.43E 64 3036
GR RAPIDS .0002E .0072 .0224 .61 4695 200 .9169 .0422 .0073 .0018 .0011 .0500 .0002 .0001
1980-07-31 00/11-20-063-05W4/0 1976-11-12

HAROLD LAKE POOLS= 4 GIP= 137 PROD= 80 IMG= 78 MGP= RMG= 78 ENERGY= 3560

HARTELL (F) 019-02W5 04510
RUNDLE A MB 2866.3 78 36.86 2875 .060 .80 25170 350 .856 11.466
WER1 ASSIGN 431 .25 108 .15 92 75
04510 0610001 000 RUNDLE A 39.30E 17 668
TURNER VALLEY .0004A .0190 .0330 .77 4592 231 .0221 .0154 .5700
1981-12-31 00/11-12-019-02W5/0 1970-08-08 TCPL

HARTELL POOLS= 1 GIP= 431 PROD= 108 IMG= 92 MGP= 75 RMG= 17 ENERGY= 668

HARTMAN (F) 067-04W5 05400
VO 770.6 200 1.20 240 .250 .60 5820 296 .875 9.586
WER1 ASSIGN 23 .70 16 .05 15
05400 0262098 005 37.06E 15 556
GR RAPIDS 2 E .0311 .62 4595 198 .9070 .0392 .0124 .0018 .0026 .0025 .0018 .0015
1982-08-31 00/06-04-067-04W5/0 1979-03-14 TCPL

HARTMAN POOLS= 1 GIP= 23 PROD= 16 IMG= 15 MGP= RMG= 15 ENERGY= 556

HASTINGS (F) 050-20W4 04530
BELLY RIVER A MB +354.5 397.5 550 2.17 1194 .250 .50 2790 292 .938 3.632
WER1 ISOPAC FS 178 .65 116 .05 110 94
04530 0126001 000 BELLY RIV A 37.43E 16 599
BELLY RIVER .0005E .62 4613 198
1976-06-30 00/07-15-050-20W4/0 1970-04-30 NUL LOC U CWNGNUL

BELLY RIVER B VO 355.7 200 .93 185 .320 .55 2600 293 .950 4.682
WER1 ASSIGN 9 .65 6 .05 5
04530 0126002 000 BELLY RIV B 37.43E 5 187
BELLY RIVER .0005E .56 4619 189
1977-12-30 00/07-25-050-20W4/0 1976-11-13 NUL LOC U CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HASTINGS	(F)	050-20W4	04530									
	VO			960.9	200	2.00	400	.090	.50	6007	303	.888	2.857
STRIKE	WER1	ASSIGN			11	.70	8	.05	8				
04530 0218098 005							37.43E		8		299		
VIKING		.0003E .0454		.61	4571	194	.9099	.0236	.0128	.0020	.0031	.0032	
1980-07-31 02/04-08-050-20W4/0 1979-05-16													
HASTINGS	POOLS=	3	GIP=	198	PROD=	130	IMG=	123	MGP=	94	RMG=	29	ENERGY= 1085
HATTON	(F)	057-10W5	04810									
	VO			1606.3	200	4.00	800	.160	.60	13510	322	.805	14.229
	WER1	ASSIGN			114	.75	85	.10	77				
04810 0300098 005							37.43E		77		2882		
GLAUCONITIC B		.0004A .0111 .0068		.66	4632	208	.8669	.0696	.0286	.0048	.0064	.0028	.0008 .0018
1982-10-29 00/09-35-057-10W5/0 1980-08-26 PROGAS TCPL													
	VO			1677.0	200	3.20	640	.090	.65	14160	323	.803	9.082
	WER2	ASSIGN			58	.75	43	.10	39				
04810 0310098 005							42.30E		39		1650		
LOWER MANN		.0018 .0003E .0282 .0001		.66	4585	207	.8518	.0713	.0310	.0038	.0073	.0031	.0008 .0005
1982-07-30 00/01-06-057-10W5/0 1980-01-03													
	VO			1623.9	200	1.38	276	.117	.45	12590	323	.811	7.196
	WER1	ASSIGN			20	.75	15	.10	13				
04810 0444098 003							42.30E		13		550		
NORDEGG		.0002E .0094 .0032		.65	4627	208	.8698	.0777	.0229	.0029	.0066	.0034	.0015 .0024
1982-12-31 00/14-07-057-09W5/0 1981-11-03 PROGAS TCPL													
	VO			1663.0	200	8.70	1740	.110	.65	12520	325	.824	9.506
	WER1	ASSIGN			165	.75	124	.10	112				
04810 0444098 010							42.30E		112		4738		
NORDEGG	.0006	E .0171 .0027		.65	4608	206	.8748	.0574	.0294	.0039	.0067	.0057	.0013 .0004
1982-07-30 00/11-13-057-10W5/0 1978-12-02 PROGAS TCPL													
	VO			1630.2	1785	6.09	10870	.113	.60	12280	323	.818	8.961
	WER1	ISOPAC			974	.85	828	.10	745				
04810 0444098 020							42.30E		745		31514		
NORDEGG	.0003	.0001A .0286 .0017		.66	4615	207	.8584	.0653	.0266	.0039	.0070	.0043	.0013 .0011
1982-12-31 00/10-25-057-10W5/0 1978-07-11 PROGAS TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HATTON               (F) 057-10W5      04810
  PEKISKO C              VO            -832.9        1611.2     200   2.80      560  .070  .40 11690 323  .814  3.540
    ASSOC              WER2 ASSIGN                        20  .75    15  .10     13
    04810 0642003 000 PEKISKO C                                                42.30E     13       550
    PEKISKO          .0005 .0001A .0076 .0002          .66  4611 210 .8661 .0736 .0273 .0047 .0102 .0054 .0017 .0026
    1982-12-31 00/12-31-057-09W5/0 1981-10-17
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HATTON                 POOLS=     6  GIP=      1351 PROD=      1110  IMG=       999  MGP=            RMG=       999  ENERGY=     41884
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HAWK                 (F) 097-20W5      04490
                       VO                          405.3     200   4.57      914  .130  .50  3380 294  .925  2.297
                     WER1 ASSIGN                        21  .70    15  .05     14
    04490 0304098 005                                                          37.43E     14       524
    BLUESKY            .0001E          .0001         .59  4626 197                .0091 .0050       .1400
    1982-06-30 00/11-03-097-21W5/0 1977-01-28 TCPL
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                       VO                          493.8     200   2.44      488  .130  .50  3380 297  .925  2.274
                     WER1 ASSIGN                        11  .70     8  .05      7
    04490 0304098 010                                                          37.43E      7       262
    BLUESKY            .0001E          .0001         .59  4626 197                .0091 .0050       .1400
    1982-06-30 00/11-08-097-21W5/0 1977-02-02 TCPL
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HAWK                   POOLS=     2  GIP=        32 PROD=        23  IMG=        21  MGP=            RMG=        21  ENERGY=       786
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HAYNES               (F) 038-24W4      04550
    D-2 A                VO            -980.5        1837.3     380   5.12     1944  .045  .70 16340 333  .784  5.596
    ASSOC              BER6 ISOPAC                       109  .75    82  .25     61
                         VO                          1837.3     171   6.41     1095  .045  .70 16340 333  .784  5.596 PROBABLE
                                                        15        12        8                                      .25
    04550 0696260 001                                                          39.30E
    D-2              .0002A          .0300 .1100   .76  5130 228
    1976-06-30 00/02-15-038-24W4/0 1968-08-31
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  D2A & D3A
    ASSOC              BER6 ISOPAC                       124  .75    94  .25     69                                PROBABLE
    04550 0696260 999 D2A+D3A                                                  39.30E     69      2712
    D-2              .0002A
    1976-06-30 00/02-15-038-24W4/0 1968-08-31
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HAYNES                 POOLS=     1  GIP=       124 PROD=        94  IMG=        69  MGP=            RMG=        69  ENERGY=      2712
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

HAYS (F) 013-14W4 04560
BOW ISLAND A VO 701.6 64 .92 59 .220 .80 6360 297 .895 11.969
WER2 ASSIGN 7 .75 5 .05 5
04560 0213001 000 BOW IS A 37.81E 5 189
BOW ISLAND .0019A .0135 .61 4544 188 .0010 .0012 .1600
1977-12-31 00/13-27-013-14W4/0 1972-05-09

VO 718.7 200 2.16 432 .160 .65 6470 301 .897 7.081
WER2 ASSIGN 31 .75 23 .05 22
04560 0213098 001 37.81E 22 832
BOW ISLAND 1 .0019E .0851 .0027 .60 4537 186 .9025 .0069 .0009
1978-12-31 00/10-15-013-14W4/0 1978-07-12

VO 741.5 200 1.10 220 .250 .70 6561 298 .891 12.296
BER6 ASSIGN 27 .75 20 .05 19
04560 0213098 006 37.81E 19 718
BOW ISLAND .0019A .0841 .0076 .0003 .60 4544 187 .9115 .0063 .0007 .0001 .0008 .0800 .0008
1982-06-30 00/14-30-013-14W4/0 1979-07-22 TCPL

VO +66.1 707.7 128 1.23 157 .310 .50 6360 297 .891 10.598
WER2 ASSIGN B 17 .70 12 .05 11
04560 0213098 010 37.81E 11 416
BOW ISLAND .0019A .59 4557 187
1982-12-01 00/02-24-013-15W4/0 1973-03-13 PANALTA

VO 857.4 200 1.20 240 .210 .40 7740 300 .748 8.239
WER2 ASSIGN 20 .75 15 .15 13
04560 0256098 005 37.81E 13 492
COLONY SD .0016E .0457 .0350 .80 4622 227 .7063 .1069 .0577 .0080 .0169 .0094 .0044 .0071
1981-09-30 00/02-04-013-14W4/0 1980-06-05

HAYS POOLS= 5 GIP= 102 PROD= 75 IMG= 70 MGP= RMG= 70 ENERGY= 2647

HAYTER (F) 041-01W4 04570
VIKING A VO 572.8 200 1.20 240 .250 .40 5280 293 .907 5.650
WER2 ASSIGN 14 .75 10 .05 10
04570 0218001 000 37.43E 10 374
L VIKING .0015A .0938 .60 4519 186 .8933 .0098 .0010 .0002 .0003 .0001
1982-12-01 00/13-29-041-01W4/0 1980-10-29

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HAYTER	(F) 041-01W4 04570													
	VO			565.5	200	.90		180	.270	.50	5000	293	.905	7.239
	WER1 ASSIGN			13	.80	10	.05	10						
04570 0218098 003								37.43E		10		374		
LOWER VIKING	.0015A .0938		.59	4535	187	.8933	.0098	.0010	.0002	.0003	.0001			
1982-12-31 00/06-26-041-01W4/0 1978-02-07 PANALTA														
	VO			585.7	200	1.00		200	.210	.40	5280	294	.906	4.735
	WER2 ASSIGN			9	.75	7	.05	7						
04570 0218098 010								37.43E		7		262		
L VIKING	.0015A .0938		.60	4519	186	.8933	.0098	.0010	.0002	.0003	.0001			
1980-12-31 00/04-33-041-01W4/0 1980-03-13														
	VO -26.6			688.0	200	5.60		1120	.320	.70	5100	296	.905	12.128
STRIKE	WER2 ASSIGN	B		136	.70	95	.05	90						
04570 0248098 003								37.43E		90		3369		
MCLAREN	.0005 .0001A .0457 .0027		.60	4592	190	.9405	.0092	.0012	.0005	.0002	.0002			
1983-12-31 00/14-07-039-01W4/0 1979-05-27														
	VO			721.9	200	1.10		220	.270	.50	5200	296	.901	7.486
STRIKE	WER2 ASSIGN			16	.70	12	.05	11						
04570 0248098 005								37.43E		11		412		
SPARKY	.0010A .0292		.58	4599	191	.9592	.0068	.0015	.0012	.0007	.0003	.0001		
1983-04-30 00/10-01-039-01W4/0 1982-11-30														
	VO			770.5	128	1.00		128	.300	.55	4970	299	.915	8.524
STRIKE	WER2 ASSIGN			11	.65	7	.15	6						
04570 0248098 006								37.43E		6		225		
CUMMINGS SS	.0014A .1100		.61	4502	187	.8587	.0263	.0032	.0001	.0001				
1982-12-01 00/13-34-039-01W4/0 1981-04-20														
	VO -22.5			679.1	128	2.40		307	.300	.65	5130	296	.910	10.561
ASSOC STRIKE	WER2 ASSIGN			32	.65	21	.05	20						
04570 0248098 010								37.43E		20		749		
MCLAREN	.0012A .0710 .0046		.59	4560	187	.9213	.0017	.0002						
1982-12-01 00/04-21-039-01W4/0 1972-12-14														
	VO			696.8	200	1.80		360	.200	.45	4540	296	.917	4.280
STRIKE	WER2 ASSIGN			15	.65	10	.05	9						
04570 0248098 014								37.43E		9		337		
COLONY SS	.0014A .1005 .0089		.61	4536	188	.8683	.0167	.0037	.0003	.0001	.0001			
1983-12-31 00/10-31-039-01W4/0 1979-11-04														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HAYTER	(F) 041-01W4 04570												
	VO			675.0	200	2.10	420	.210	.55	4825	296	.918	5.832
	WER2 ASSIGN			24	.70	17	.05	16					
04570 0248098 016							37.43E		16	599			
COLONY 1	.0042E .1162 .0070			.62	4498	185	.8613	.0100	.0010	.0002	.0001		
1981-09-30 00/01-04-040-01W4/0	1981-04-29												
	VO			705.4	200	2.00	400	.240	.55	4530	296	.917	6.265
STRIKE	WER2 ASSIGN			25	.65	16	.05	15					
04570 0248098 017							37.43E		15	561			
MCLAREN	.0002 .0014E .1100			.62	4502	187	.8587	.0263	.0032	.0001			
1980-10-31 00/10-31-039-01W4/0	1979-11-04												
	VO	-4.0		682.8	200	.80	160	.300	.65	5000	296	.912	10.271
ASSOC STRIKE	BER6 ASSIGN ABAND			16	.65	11	.05	10					
04570 0248098 018							37.43E		10	374			
MCLAREN #1	.0012E .0710 .0046			.59	4560	187	.9213	.0017	.0002				
1981-06-30 00/10-32-039-01W4/0	1975-12-04												
	VO			691.5	200	2.50	500	.270	.70	4811	297	.908	9.589
	WER2 ASSIGN			48	.70	34	.05	32					
04570 0248098 045							37.43E		32	1198			
COLONY	.0002 .0007A .0102 .0069			.60	4646	186	.9527	.0203	.0089	.0001	.0002		
1979-07-31 00/15-07-040-01W4/0	1979-12-16												
	VO			681.2	128	1.20	154	.230	.45	4750	296	.915	5.162
	WER2 ASSIGN			8	.70	6	.05	6					
04570 0248098 050							37.43E		6	225			
COLONY	.0002 .0007A .0102 .0069			.60	4646	186	.9527	.0203	.0089	.0001	.0002		
1982-12-01 00/03-12-040-01W4/0	1979-10-04												
	VO			671.5	200	1.00	200	.270	.65	4810	297	.908	8.902
	WER2 ASSIGN			18	.70	12	.05	11					
04570 0248098 055							37.43E		11	412			
COLONY	.0002 .0007A .0102 .0069			.60	4646	186	.9527	.0203	.0089	.0001	.0002		
1979-07-31 00/06-14-040-01W4/0	1979-05-18												
	VO	-1.7		650.5	200	1.00	200	.280	.50	4830	296	.918	7.077
ASSOC STRIKE	ASSIGN			14	.70	10	.05	10					
04570 0248098 057							37.43E		10	374			
COLONY	.0002 .0007E .0102 .0090			.60	4646	186	.9527	.0203	.0089	.0001	.0002		
1983-12-31 00/08-03-041-02W4/0	1982-12-03												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                 H2    HE    N2    CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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HAYTER                (F)  041-01W4    04570
                           VO                          598.5    200   3.00      600  .270  .60  4666 294  .910  8.035
                           WER2 ASSIGN                   48  .75     36  .05       34                1273
    04570 0248098 060                                                  37.43E     34
    COLONY           .0002 .0007A .0102 .0069          .60  4646 186 .9527 .0203 .0089 .0001 .0002
    1980-07-31 00/09-25-041-02W4/0 1979-12-06
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  SPARKY M                 VO              -40.5        726.4    224    .90      202  .281  .75  5230 297  .915 11.534
    ASSOC                  WER2 ISOPAC      COMB          23  .70     16  .05       15                561
    04570 0276013 000 SPARKY M      CONCURRENT PRODUCTION                          37.43E     15
    SPARKY           .0002 .0007A .0102 .0069          .60  4646 186 .9527 .0203 .0089 .0001 .0002
    1982-10-29 00/07-02-040-01W4/0 1977-08-04                                                  COMBINED ASSOC/SOLN PRODUCTION
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HAYTER                    POOLS=    17  GIP=       470 PROD=       330  IMG=       312  MGP=              RMG=       312  ENERGY=     11679
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HEART LAKE            (F)  069-10W4    03500
                           VO                          344.6    612    .34      208  .270  .80  2540 292  .947  5.642
                           WER1 ISOPAC                   12  .65      8  .05        8                299
    03500 0218098 005                                                  37.43E      8
    VIKING           .0009 .0002E .0565 .0023          .58  4573 189 .9366 .0034
    1979-12-29 00/11-15-069-10W4/0 1977-02-20 PROGAS
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                           VO                          244.8    200    .50      100  .210  .60  2490 288  .951  3.268
                           WER2 ASSIGN                    3  .65      2  .05        2                 75
    03500 0218098 010                                                  37.43E      2
    VIKING             .0002E .0190 .0002              .57  4599 189 .9725 .0040 .0017 .0003 .0006 .0006 .0002
    1979-12-29 00/10-02-070-11W4/0 1979-07-02
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  GRAND RAPIDS A           VO                          482.9    440   1.60      704  .320  .70  1600 291  .967  3.622
                           WER1 ASSIGN                   25  .50     13  .05       12                 75
    03500 0262001 000 GRD RAP A                                                    37.43E      2
    GRAND RAPIDS #1  .0006 .0001E .0287              .57  4603 189 .9705 .0001
    1983-12-31 00/09-30-069-10W4/0 1981-02-02
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  GRAND RAPIDS B           VO              +302.7       402.2    200    .80      160  .290  .60  1900 289  .960  3.389
                           WER1 ASSIGN                    5  .50      3  .05        3                 75
    03500 0262002 000 GR RAP B                                                     37.43E      2
    GR RAPIDS            .0002E .0176                .56  4582 189 .9819 .0002 .0001
    1983-04-30 00/11-23-069-10W4/0 1981-01-26
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HEART LAKE	(F) 069-10W4		03500												
GRAND RAPIDS C	VO				482.8	200	2.60		520	.298	.75	2000	291	.958	4.560
	WER1 ASSIGN				24	.55	13	.05	12		2				
03500 0262003 000 GR RAPIDS C									37.43E		10		374		
GRAND RAPIDS #1 .0003 .0001E .0179					.56	4617	190	.9817							
1983-04-30 00/06-19-069-09W4/0 1981-01-21															
GRAND RAPIDS D	VO				489.4	200	2.40		480	.300	.60	2400	298	.953	4.326
	WER1 ASSIGN				21	.60	12	.05	12						
03500 0262004 000 GR RAP D									37.43E		12		449		
GRAND RAPIDS#2 .0003 .0001E .0179					.56	4617	190	.9817							
1983-09-30 00/06-19-069-09W4/0 1981-01-21															
GRAND RAPIDS E	VO				496.0	200	3.40		680	.320	.60	2450	298	.953	4.710
	WER1 ASSIGN				32	.60	19	.05	18						
03500 0262005 000 GR RAPD E									37.43E		18		674		
GRAND RAPIDS .0003 .0001E .0179					.56	4617	190	.9817							
1983-09-30 00/06-19-069-09W4/0 1981-01-21															
GRAND RAPIDS F	VO +321.0				333.3	660	1.18		779	.295	.60	1780	286	.959	3.266
	WER1 ISOPAC		FSE		25	.50	13	.05	12						
03500 0262006 000 GR RAP F									37.43E		12		449		
GRAND RAPIDS .0002A .0176					.56	4582	190	.9819	.0002						
1982-08-31 00/08-28-069-10W4/0 1979-11-30															
	VO +318.9				427.5	200	1.80		360	.300	.60	2100	288	.956	3.904
	WER1 ASSIGN				14	.55	8	.05	7						
03500 0262098 005									37.43E		7		262		
GRAND RAPIDS .0001A .0412 .0008					.57	4591	188	.9579							
1980-12-31 00/06-17-069-09W4/0 1979-12-21 PROGAS															
	VO +322.2				384.7	784	1.67		1309	.300	.65	1950	288	.958	3.919
	WER1 ISOPAC		FSE		51	.50	26	.05	24						
03500 0262098 010									37.43E		24		898		
GRAND RAPIDS #1 .0003 .0001A .0179					.56	4617	190	.9817							
1982-08-31 00/08-28-069-09W4/0 1981-02-18 CWNGNUL PROGAS															
	VO -322.9				288.5	200	2.10		420	.310	.65	1600	285	.965	3.334
	WER1 ASSIGN		B		14	.50	7	.05	7						
03500 0262098 019									37.43E		7		262		
GR RAPIDS #2 .0006 .0001E .0287					.57	4603	189	.9705	.0001						
1983-04-30 00/09-30-069-10W4/0 1981-02-02															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GOR / Z / PCT / M3/M3	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
HEART LAKE	(F) 069-10W4 03500																	
	VO +325.2							327.3	1136	1.78		2022	.290	.55	1790	286	.959	2.960
	WER1 ISOPAC						FSW		60	.50		30	.05	28				
03500 0262098 020														37.43E	28	1048		
GRAND RAPIDS #1	.0002 .0002A .0061							.56	4595	190	.9935							
1982-08-31 00/11-05-070-09W4/0	1979-11-20 PROGAS																	
	VO +314.8							346.4	200	1.50		300	.300	.50	1760	286	.962	2.729
	WER1 ASSIGN						B		8	.50		4	.05	4				
03500 0262098 025														37.43E	4	150		
GRAND RAPIDS	.0001A .0129							.56	4624	190	.9870							
1980-10-31 00/11-05-070-09W4/0	1979-11-20 PROGAS																	
	VO +154.5							570.6	200	7.71		1542	.270	.50	2750	297	.946	3.746
	WER1 ASSIGN						B		58	.60		35	.05	33				
03500 0328098 005														38.93E	33	1285		
MCMURRAY	.0002E							.57	4619	191								
1978-12-31 00/11-10-069-10W4/0	1974-02-21 PROGAS																	
HEART LAKE	POOLS= 14 GIP= 352 PROD= 193 IMG= 182 MGP= 13 RMG= 169 ENERGY= 6375																	
HEART RIVER	(F) 077-16W5 04620																	
PADDY A	MB +221.5							498.2	2345	3.12		7316	.287	.70	1850	294	.961	3.741
	WER1 ISOPAC						B		720	.80		576	.05	547 62				
04620 0230001 000	PADDY A													37.43E	485	18154		
PADDY	.0001A .0077							.56	4631	190	.9920	.0002						
1982-11-30 00/04-17-077-16W5/0	1952-03-08 LOC U PANALTA																	
	VO +224.4							479.8	1080	.95		1026	.294	.60	1820	294	.962	3.228
	WER1 ISOPAC						B		33	.50		17	.05	16				
04620 0230098 010														37.43E	16	599		
PADDY	.0001A .0077							.56	4631	190	.9920	.0002						
1982-12-01 00/09-01-077-16W5/0	1977-04-01 PANALTA																	
	VO							516.3	200	1.20		240	.350	.55	2000	298	.961	3.823
	WER1 ASSIGN								9	.65		6	.05	6				
04620 0232098 005														37.43E	6	225		
CADOTTE	.0002A .0060							.56	4632	191	.9936	.0002						
1982-11-30 00/05-02-077-16W5/0	1979-03-08 PANALTA																	

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

HEART RIVER (F) 077-16W5 04620
NOTIKEWIN VO +179.2 539.3 2291 3.99 9141 .323 .65 3210 294 .936 6.965
WER1 ISOPAC B 637 .75 478 .05 454 82
04620 0266000 000 NOTIKEWIN 37.43E 372 13924
NOTIKEWIN .0002A .0063 .56 4633 191 .9934 .0002
1982-12-01 00/04-17-077-16W5/0 1952-03-08 LOC U PANALTA

NOTEKEWIN B VO +189.9 519.9 1769 4.25 7518 .284 .65 3170 293 .933 6.088
WER1 ISOPAC B 458 .80 366 .05 348 14
04620 0266002 000 NOT B 37.43E 334 12502
NOTEKEWIN .0002A .0063 .56 4633 191 .9934 .0002
1982-12-01 00/09-01-077-16W5/0 1977-04-01

VO 811.5 200 3.10 620 .130 .75 6400 300 .888 6.661
WER1 ASSIGN 41 .70 29 .05 27
04620 0304098 005 37.43E 27 1011
BLUESKY .0002 .0003A .0140 .0067 .57 4639 191 .9781 .0004 .0003
1981-09-30 00/05-11-077-16W5/0 1980-12-13

VO 804.6 200 2.20 440 .260 .60 6400 310 .895 10.233
WER1 ASSIGN 45 .70 32 .05 30
04620 0304098 010 37.43E 30 1123
BLUESKY A .0020 .0153 .56 4679 195 .9691 .0075 .0053 .0008
1983-12-31 00/06-12-077-16W5/0 1982-02-16

VO 805.6 200 3.70 740 .220 .65 6310 311 .805 10.256
WER1 ASSIGN 76 .75 57 .05 54
04620 0326098 005 37.43E 54 2021
GETHING .0003A .0124 .57 4661 192 .0011 .0003
1977-12-30 00/09-01-077-16W5/0 1977-04-01

HEART RIVER POOLS= 8 GIP= 2019 PROD= 1561 IMG= 1482 MGP= 158 RMG= 1324 ENERGY= 49559

HEATHDALE (F) 027-08W4 04590
VO +490.1 349.0 200 4.32 863 .230 .75 1690 289 .965 2.969
WER2 ASSIGN B 26 .70 18 .05 17
04590 0126098 005 38.18E 17 649
BELLY RIVER .0005A .57 4613 189
1976-06-30 00/07-10-026-08W4/0 1971-09-30 PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HEATHDALE	(F) 027-08W4		04590													
	VO				360.6	200	6.17		1233	.228	.75	2430	287	.949		4.340
	WER2 ASSIGN				54	.65	35	.05	33							
04590 0126098 010									38.18E		33	1260				
BELLY RIVER	.0005A			.57	4606	189										
1976-06-30 00/10-11-026-08W4/0 1959-03-00 PROGAS																
	VO	+457.4			333.2	200	.70		140	.330	.75	2105	287	.956		5.400
	WER2 ASSIGN		B		8	.55	4	.05	4							
04590 0126098 016									38.18E		4	153				
BSL BR	.0005A .0636 .0002			.58	4558	187	.9348	.0006								
1979-12-29 00/07-20-027-08W4/0 1978-06-07 PROGAS TCPL																
	VO				315.8	128	13.00		1664	.300	.50	1880	286	.958		2.927
STRIKE	WER2 ASSIGN				49	.55	27	.05	25							
04590 0126098 020									38.18E		25	955				
BELLY RIVER	.0002E .0134			.56	4624	190	.9863	.0001								
1982-12-31 00/14-33-028-09W4/0 1982-10-18																
	VO				884.8	440	1.23		543	.190	.60	6550	308	.900		7.675
	WER2 ASSIGN				42	.70	29	.05	28							
04590 0218098 005									38.93E		28	1090				
VIKING	.0004A			.65	4571	189										
1966-05-00 00/10-11-026-08W4/0 1959-03-00 PROGAS																
	VO				821.1	200	2.47		493	.200	.70	7070	301	.898		10.415
	WER2 ASSIGN				51	.75	39	.05	37							
04590 0218098 010									38.93E		37	1440				
VIKING	.0004A			.65	4413	181										
1977-06-30 00/11-17-026-09W4/0 1976-01-12																
	VO				833.0	200	1.54		308	.280	.60	7580	301	.825		14.618
	WER1 ASSIGN				45	.75	34	.05	32							
04590 0218098 013									38.93E		32	1246				
VIKING	.0001 .0001A .0537 .0032			.72	4516	208	.7832	.0797	.0348	.0076	.0123	.0098	.0048	.0107		
1978-12-31 00/06-32-026-09W4/0 1977-12-02 PANALTA																
	VO				872.8	128	3.00		384	.220	.50	6935	301	.879		8.199
	WER2 ASSIGN				31	.75	24	.05	22							
04590 0218098 014									38.93E		22	856				
VIKING	.0004A .0261 .0001			.58	4605	192	.9551	.0128	.0033	.0006	.0009	.0005	.0001			
1982-12-01 00/07-03-027-08W4/0 1979-01-10																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / Z / GOR / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
HEATHDALE	(F) 027-08W4 04590	
	VO	875.4 440 1.85 814 .200 .70 6710 306 .885 9.890
	WER2 ASSIGN ABAND	81 .70 56 .05 54
04590 0218098 015		38.93E 54 2102
VIKING	.0004A	.61 4578 193
1981-09-30 00/14-05-027-08W4/0 1952-06-00		
	VO	840.0 200 1.00 200 .270 .50 6955 300 .884 10.068
	WER2 ASSIGN	20 .75 15 .05 14
04590 0218098 016		38.93E 14 545
VIKING	.0004A .0649 .0002	.59 4560 89 .9193 .0117 .0027 .0004 .0005 .0002
1979-12-29 00/10-10-027-08W4/0 1978-10-25		
	VO	835.7 200 4.90 980 .210 .50 7150 300 .874 8.143
	WER2 ASSIGN	80 .75 60 .05 57
04590 0218098 017		38.93E 57 2219
VIKING 1&2	.0004A .0220 .0001	.57 4613 192 .9620 .0118 .0027 .0004 .0006 .0002
1982-07-30 00/07-20-027-08W4/0 1978-06-07 PROGAS	TCPL	
	VO	873.5 128 1.00 128 .180 .40 6915 300 .874 5.400
	WER2 ASSIGN	7 .75 5 .05 5
04590 0218098 018		38.93E 5 195
VIKING SS	.0007A	.58 4606 192 .9554 .0126 .0043 .0007 .0011 .0004 .0005 .0003
1982-12-01 00/06-01-027-09W4/0 1980-03-29 PROGAS	TCPL	
	VO	852.5 128 1.20 154 .160 .70 7220 301 .877 8.711
	WER1 ASSIGN	13 .75 10 .05 10
04590 0218098 019		38.93E 10 389
VIKING	.0007A .0506 .0016	.59 4579 190 .9287 .0132 .0032 .0004 .0006 .0004 .0002 .0004
1982-12-01 00/07-20-027-08W4/0 1978-06-07 PROGAS	TCPL	
	VO	859.6 568 1.39 790 .230 .52 7160 300 .870 9.331
	WER1 ISOPAC	74 .75 55 .05 52
04590 0218098 020		38.93E 52 2024
VIKING	.0004A .0340	.61 4578 193 .9502 .0097 .0034 .0005 .0009 .0003 .0001 .0001
1982-08-31 00/13-21-027-09W4/0 1953-05-29 PROGAS		
	VO	867.5 200 1.80 360 .230 .52 9502 302 .842 12.710
	WER1 ASSIGN	46 .85 39 .05 37
04590 0218098 021		38.93E 37 1440
LOWER VIKING SS	.0004A .0340	.61 4578 193 .9502 .0097 .0034 .0005 .0009 .0003 .0001 .0001
1979-10-31 00/13-21-027-09W4/0 1953-05-29 PROGAS		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HEATHDALE	(F) 027-08W4	04590													
	VO			849.4	200	2.00		400	.250	.65	7250	305	.880	12.484	
	WER2 ASSIGN			50	.75	37	.05	36							
04590 0218098 022								38.93E		36	1401				
U VIKING SS	.0008A .2200		.58	4609	192	.9607	.0116	.0028	.0004	.0006	.0006	.0001	.0003		
1982-07-30 00/07-23-027-09W4/0	1979-07-11 PROGAS		TCPL												
	VO			835.3	128	1.00		128	.180	.50	6890	300	.827	7.108	
	WER1 ASSIGN			9	.75	7	.05	6							
04590 0218098 023								38.93E		6	234				
VIKING	.0002 .0007A .0248 .0001		.58	4607	192	.9582	.0114	.0030	.0003	.0004	.0004	.0001	.0004		
1982-12-01 00/07-31-027-08W4/0	1978-06-14 PROGAS		TCPL												
	VO			872.0	200	.93		185	.230	.50	9780	302	.850	12.448	
	WER2 ASSIGN			23	.80	18	.05	17							
04590 0218098 025								38.93E		17	662				
VIKING	.0004A .0477 .0002		.60	4571	192	.9330	.0084	.0017	.0003	.0009	.2200	.0024	.0025		
1978-12-31 00/12-34-027-10W4/0	1978-07-22														
	VO			839.0	200	2.00		400	.290	.75	6980	301	.879	16.318	
	WER1 ASSIGN			65	.70	46	.05	44							
04590 0218098 030								38.18E		44	1680				
VIKING SD	.0009E .0223 .0007		.58	4611	192	.9614	.0104	.0023	.0004	.0006	.0004	.0002	.0003		
1982-11-30 00/06-25-028-09W4/0	1978-07-29 PROGAS														
	VO			880.8	440	3.20		1408	.250	.70	6990	300	.876	13.237	
STRIKE	WER1 ASSIGN			186	.75	140	.05	133							
04590 0218098 035								38.18E		133	5078				
VIKING	.0009E .0223 .0007		.58	4610	192	.9614	.0104	.0023	.0004	.0006	.0004	.0002	.0004		
1983-12-31 00/01-05-029-09W4/0	1950-09-03														
	VO			1000.4	200	1.54		308	.143	.60	10210	304	.835	9.814	
	WER2 ASSIGN			30	.75	23	.05	22							
04590 0244098 005								37.43E		22	823				
BLAIRMORE	.0003A .0031		.58	4613	192										
1976-06-30 00/11-28-026-09W4/0	1960-03-00														
	VO			1028.4	64	1.82		116	.200	.60	9340	306	.856	12.168	
	WER2 ASSIGN			14	.75	11	.05	10							
04590 0248098 005								37.43E		10	374				
MANNVILLE	.0006A .0281 .0081		.58	4613	192	.9341	.0222	.0037	.0012	.0007	.0005	.0004	.0001		
1982-08-31 00/07-10-026-08W4/0	1971-09-30 PROGAS														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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HEATHDALE              (F)  027-08W4     04590
  UPPER MANNVILLE A         VO                          1047.6     128   4.20        538  .280  .60   9270 308   .840 17.108
                       WER2 ASSIGN                            92  .75     69  .05      66          1
    04590 0250001 000 U MANN A                                                         37.43E       65      2433
    UPPER MANNVILLE        .0003A                    .62  4599 198
    1983-12-31 00/10-14-027-10W4/0 1973-08-27
    ---------------------------------------------------------------------------------------------------------------------------
                              VO                     1028.3     200   2.00        400  .200  .65   8845 304   .791 13.599
                       WER2 ASSIGN                            54  .75     41  .05      39
    04590 0250098 003                                                                  37.43E       39      1460
    GLAUCONITIC SS         .0010E .0139 .0009        .69  4572 212 .8650 .0376 .0383 .0150 .0148 .0059 .0035 .0051
    1980-12-31 00/06-01-027-09W4/0 1980-03-29 PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                              VO                      999.2     200   3.20        640  .200  .55   8940 305   .828 11.074
                       WER2 ASSIGN                            71  .75     53  .05      50
    04590 0250098 005                                                                  37.43E       50      1872
    GLAUCONITIC            .0010E .0234 .0001        .65  4573 203 .9039 .0292 .0156 .0045 .0057 .0046
    1982-07-30 00/07-23-027-09W4/0 1979-07-11 PROGAS  TCPL
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                              VO                      981.3     128   2.10        269  .190  .55   8570 305   .833 10.024
                       WER1 ASSIGN                            27  .75     20  .10      18
    04590 0250098 010                                                                  37.43E       18       674
    GLAUCONITIC            .0010A .0234 .0001        .65  4573 203 .9039 .0292 .0156 .0045 .0057 .0046 .0029 .0091
    1982-12-01 00/07-20-027-08W4/0 1978-06-07 PROGAS  TCPL
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  GLAUCONITIC A               VO                     1033.3     200   2.47        493  .200  .50   9070 307   .842 10.004
                       WER2 ASSIGN                            49  .75     37  .10      33           2
    04590 0300001 000                                                                  37.43E       31      1160
    GLAUCONITIC            .0003A .0699 .0001        .65  4530 197 .8701 .0243 .0158 .0045 .0060 .4600 .0020 .0027
    1978-12-31 00/12-34-027-10W4/0 1978-07-22
    ---------------------------------------------------------------------------------------------------------------------------
                              VO                     1042.5     200   1.00        200  .220  .55   8770 306   .850 11.602
                       WER1 ASSIGN                            23  .75     17  .05      17
    04590 0300098 005                                                                  37.43E       17       636
    GLAUCONITIC            .0003A .0699 .0001        .65  4530 197 .8701 .0243 .0158 .0045 .0060 .0600 .0020 .0027
    1983-10-31 00/11-34-026-08W4/0 1981-10-05
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A           VO                     1009.5     200   3.39        678  .143  .60   8870 310   .851  8.200
                       WER2 ASSIGN                            56  .75     42  .10      38          12
    04590 0310001 000 L MANN A                                                         37.43E       26       973
    BSL BLAIRMORE          .0003A .0426 .0027        .63  4578 199 .8968 .0232 .0182 .0045 .0066 .0054
    1981-09-30 00/13-21-027-09W4/0 1953-05-00 PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HEATHDALE            (F) 027-08W4     04590
                         VO                        1033.3    200   6.30     1260  .300  .75   9185  306  .803 23.918
                         WER2 ASSIGN                  301   .85    256  .05    243
    04590 0310098 005                                                37.43E    243       9095
    DETRITAL                .0003A .0134 .0003          .68  4576 210 .8769 .0380 .0311 .0107 .0142 .0102 .0035 .0022
    1979-12-29 00/07-03-027-08W4/0 1979-01-10
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                         VO                        1002.1    200   2.70      540  .220  .65   8930  305  .803 14.828
                         WER2 ASSIGN                   80   .75     60  .05     57
    04590 0310098 010                                                37.43E     57       2134
    DETRITAL                .0003E .0134 .0003          .68  4576 210 .8769 .0380 .0311 .0107 .0142 .0097 .0035 .0022
    1982-07-30 00/07-20-027-08W4/0 1978-06-07 PROGAS  TCPL
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                         VO                        1005.9    200   2.40      480  .230  .65   8780  308  .849 14.275
                         WER1 ASSIGN                   69   .75     51  .10     46
    04590 0310098 015                                                37.43E     46       1722
    DETRITAL                .0006A .0311 .0016          .62  4589 199 .9054 .0302 .0168 .0043 .0052 .0033 .0011 .0005
    1982-07-30 00/07-31-027-08W4/0 1978-06-14 PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------
                         VO                        1077.1    128   3.70      474  .220  .40   9210  307  .812  9.246
                         WER1 ASSIGN                   44   .75     33  .10     30
    04590 0310098 020                                                37.43E     30       1123
    DETRITAL                .0003A .0081 .0005          .66  4592 208 .8899 .0378 .0322 .0096 .0115 .0070 .0021 .0010
    1982-12-01 00/06-24-027-10W4/0 1976-08-18 TCPL
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                         VO                        1016.7    128   1.20      154  .300  .75   8780  312  .848 21.234
                         WER1 ASSIGN                   33   .75     24  .05     23
    04590 0310098 023                                                39.30E     23        904
    DETRITAL                .0007A .0191                .63  4593 201 .9127 .0298 .0189 .0051 .0061 .0040 .0018 .0018
    1982-12-01 00/06-01-028-09W4/0 1978-07-05 PROGAS  TCPL
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                         VO                        1040.9    128   2.10      269  .220  .50   8870  307  .827 10.929
                         WER1 ASSIGN                   29   .75     22  .10     20
    04590 0310098 025                                                37.43E     20        749
    ELLERSLIE               .0005E .0215 .0004          .64  4581 204 .9028 .0294 .0187 .0064 .0066 .0056 .0032 .0049
    1982-12-01 00/10-29-026-08W4/0 1975-02-27 TCPL
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HEATHDALE                POOLS=   35  GIP=     1932 PROD=     1457  IMG=     1375  MGP=       15  RMG=     1360  ENERGY=    51750
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
HECTOR	(F) 017-16W4 04680													
	VO -115.8			888.5	200	1.82	364	.190	.60	11489	303		.840	14.634
	WER1 ASSIGN				53 .75	40 .05	38							
04680 0213098 004							37.43A		38	1422				
BOW ISLAND #4	.0013A .0468			.59	4571 189	.9400	.0073	.0015	.0004	.0003	.0002	.0016	.0006	
1979-10-31 00/10-21-016-17W4/0 1974-08-20 PROGAS					TCPL									
	VO			889.4	200	3.09	617	.260	.60	8260	300		.864	14.139
	WER1 ASSIGN				87 .75	66 .05	62							
04680 0213098 005							37.43E		62	2321				
BOW ISLAND	.0014E			.59	4571 189			.0015	.0007		.0200			
1976-06-30 00/10-34-016-17W4/0 1975-11-01 PROGAS					TCPL									
UPPER MANNVILLE A	MB			1077.5	200	5.49	1098	.270	.65	11740	308		.813	23.435
	WER1 ASSIGN				28 .80	22 .05	21			21				
04680 0250001 000 U MANN A							37.43E							
UPPER MANNVILLE	.0007E .0468			.64	4571 200	.8751	.0463	.0176	.0030	.0053	.0033	.0012	.0005	
1979-12-29 00/11-22-016-17W4/0 1973-09-06 PROGAS					TCPL									
	VO			1056.7	325	.99	320	.200	.65	11000	308		.816	16.181
	WER1 ISOPAC				52 .75	39 .05	37							
04680 0250098 005							37.43E		37	1385				
GLAUCONITIC	.0007E			.64	4571 200									
1979-10-31 00/10-21-016-17W4/0 1974-08-20 PROGAS					TCPL									
LOWER MANNVILLE A	VO			1088.7	200	6.10	1220	.270	.70	11690	308		.800	25.491
	WER1 ASSIGN				311 .90	280 .10	252		45					
04680 0310001 000 L MANN A							37.43E		207	7748				
SUNBURST	.0007E .0061			.65	4599 204			.0205	.0094		.6600			
1982-06-30 00/10-34-016-17W4/0 1975-11-01 PROGAS					TCPL									
	VO			1077.5	382	1.22	467	.210	.55	11690	308		.756	16.490
ASSOC	WER1 ISOPAC				77 .80	62 .10	55							
04680 0310098 005							37.43E		55	2059				
SUNBURST 1	.0007E .0167			.79	4592 213			.0221	.0100		.5700			
1982-08-31 00/10-21-016-17W4/0 1974-08-20 PROGAS					TCPL									
	VO			1096.0	200	1.52	304	.140	.65	11852	311		.790	12.484
	WER1 ASSIGN				38 .75	28 .05	27							
04680 0310098 010							37.43A		27	1011				
BASAL QUARTZ	.0006A .0451 .0007			.68	4559 208	.8342	.0656	.0263	.0047	.0098	.0072	.0032	.0026	
1979-10-31 00/06-03-017-17W4/0 1975-03-13 PROGAS														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HECTOR	(F) 017-16W4 04680												
	VO		1110.7	200	2.44		488	.210	.70	11950	308	.812	19.963
	WER2 ASSIGN		97	.80	78	.10	70						
04680 0310098 015							38.18E		70	2673			
LOWER MANNVILLE	.0011E .0160	.65	4619	200			.0180	.0075		.2400			
1982-08-31 00/06-03-017-17W4/0	1975-03-13 PROGAS												
HECTOR	POOLS= 8 GIP= 743	PROD=	615	IMG=	562	MGP=	66	RMG=	496	ENERGY=	18619		
HELDAR	(F) 058-07W5 03460												
	VO		1085.6	200	.80		160	.190	.50	9840	305	.840	10.376
	WER1 ASSIGN		17	.75	12	.05	12						
03460 0218098 005							37.43E		12	449			
VIKING	.0002A .0250 .0007	.60	4606	196	.9335	.0253	.0080	.0016	.0021	.0019	.0006	.0011	
1981-11-30 00/07-03-058-06W5/0	1980-03-09 PROGAS												
	VO		1349.2	200	7.62		1524	.135	.65	10070	313	.800	10.036
STRIKE	BER6 ASSIGN		153	.75	115	.10	104						
03460 0350098 005							39.30E		104	4087			
DETRITAL	.0001E .0067 .0168 .0022	.69	4661	213	.8412	.0760	.0311	.0053	.0097	.0054	.0023	.0029	
1979-12-29 00/07-17-058-07W5/0	1978-01-24												
	VO		1282.1	200	1.80		360	.230	.60	11400	310	.795	18.153
	WER1 ASSIGN		65	.75	49	.10	44						
03460 0450098 005							39.30E		44	1729			
NORDEGG	.0006A .0172 .0001	.65	4532	207	.8655	.0726	.0291	.0038	.0067	.0032	.0009	.0003	
1981-11-30 00/07-03-058-06W5/0	1980-03-09 PROGAS												
	VO		1271.1	200	6.32		1264	.120	.60	11295	311	.798	9.319
	WER1 ASSIGN		118	.75	88	.05	84						
03460 0450098 010							39.30E		84	3301			
NORDEGG	.0006E .0172 .0001	.65	4606	207	.8655	.0726	.0291	.0038	.0067	.0032	.0006	.0003	
1981-06-30 00/06-32-058-06W5/0	1980-08-31 PROGAS												
	VO		1264.2	200	3.49		698	.130	.50	11000	311	.786	8.318
	WER1 ASSIGN		58	.80	46	.10	42						
03460 0450098 020							39.30E		42	1651			
JURASSIC	.0009A .0087 .0214	.67	4670	211	.8454	.0776	.0300	.0033	.0071	.0036	.0013	.0007	
1981-06-30 00/10-36-058-07W5/0	1980-06-23 PROGAS												

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL / DATE / PURCHASERS																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
HELDAR	(F) 058-07W5		03460													
	VO				1394.3	200	9.50		1900	.130	.85	12020	316	.791	15.111	
STRIKE	WER2 ASSIGN				287	.75	215	.10	194							
03460 0450098 021									39.30E		194	7624				
NORDEGG	.0012 .0002E .0140 .0001				.66	4621	211	.8301	.1060	.0380	.0030	.0054	.0016	.0002	.0002	
1983-12-31 00/02-06-058-07W5/0 1982-11-24																
	VO				1344.0	200	1.03		206	.187	.70	12030	315	.818	17.380	
STRIKE	WER2 ASSIGN				36	.75	27	.05	26							
03460 0450098 025									39.30E		26	1022				
NORDEGG	.0042A .0411 .0024				.64	4581	202	.8523	.0722	.0212	.0020	.0030	.0012	.0002	.0002	
1983-09-30 00/14-29-058-07W5/0 1982-10-02																
HELDAR	POOLS= 7		GIP= 734		PROD= 552		IMG= 506		MGP=			RMG= 506		ENERGY= 19863		
HELICOPTER	(F) 102-08W6		04840													
	VO				713.2	200	2.47		493	.170	.85	4920	306	.933	7.104	
	BER7 ASSIGN				35	.70	25	.05	23							
04840 0612098 005									40.05E		23	921				
DEBOLT	.0001E				.65	4447	181									
1977-06-30 00/07-35-102-08W6/0 1977-01-26																
HELICOPTER	POOLS= 1		GIP= 35		PROD= 25		IMG= 23		MGP=			RMG= 23		ENERGY= 921		
HELMSDALE	(F) 026-06W4		04610													
MANNVILLE A	VO				982.8	200	2.40		480	.310	.70	9400	302	.861	22.309	
	WER1 ASSIGN				107	.75	80	.05	76		20					
04610 0248001 000 MANNVILLE A									43.05E		56	2411				
MANNVILLE	.0014 .0002E .0532 .0003				.58	4569	188	.9391	.0048	.0001	.0001					
1982-10-29 00/06-14-026-05W4/0 1973-02-03 A&S																
	VO				944.9	183	1.85		338	.300	.70	7580	309	.870	16.834	
STRIKE	WER1 ASSIGN ABAND				57	.65	37	.05	35							
04610 0248098 010									43.05E		35	1507				
BSL BLAIRMORE	.0005A				.59	4626	192									
1981-09-30 00/13-19-026-06W4/0 1951-08-00 KANNGAZ TCPL																
HELMSDALE	POOLS= 2		GIP= 164		PROD= 117		IMG= 111		MGP= 20			RMG= 91		ENERGY= 3918		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HERCULES	(F) 051-23W4 04630													
VIKING A	MB -239.0			979.0	706	1.48		1048	.190	.60	6020	311	.887	7.081
	WER1 ISOPAC	B		296	.65	193	.05	183		88				
04630 0218001 000 VIKING A								39.30E		95	3734			
VIKING	.0005E .0021		.61	4599 196				.0154 .0070			.3400			
1977-12-31 00/16-35-051-23W4/0 1954-12-00 NUL			CWNGNUL											
	VO			1001.3	326	4.94		1610	.200	.60	6840	312	.886	8.474
STRIKE	WER1 ASSIGN			136	.80	109	.05	104						
04630 0218098 005								39.30E		104	4087			
VIKING I	.0005E		.61	4599 196										
1955-04-00 00/14-04-051-22W4/0 1955-02-00														
	VO			1005.8	323	8.63		2788	.200	.65	7030	306	.875	9.730
STRIKE	WER1 ASSIGN			271	.90	244	.05	232						
04630 0218098 010								39.30E		232	9118			
VIKING	.0005E		.61	4599 196										
1961-02-00 00/14-04-051-22W4/0 1955-02-00														
	VO			1109.8	200	1.24		247	.200	.55	8150	321	.890	8.931
	WER1 ASSIGN			22	.70	15	.05	15						
04630 0248098 005								35.94E		15	539			
MANNVILLE	.0004A .0282		.60	4702 194				.0003 .0003			.0500			
1977-12-30 00/07-36-051-23W4/0 1977-03-16														
	VO -440.1			1179.4	200	2.70		540	.240	.80	8320	310	.866	16.922
STRIKE	WER1 ASSIGN	B		91	.70	64	.10	58						
04630 0300098 005								35.94E		58	2085			
GLAUCONITIC	.0002A .0090 .0286		.59	4709 196	.9449	.0139	.0022	.0012						
1982-10-29 00/06-20-051-23W4/0 1981-09-13														
ELLERSLIE A	CP -440.7			1165.9	200	5.06		1011	.200	.65	8400	312	.875	11.375
	WER1 ASSIGN ABAND	B		17	.80	14	.05	13		13				
04630 0336001 000 ELLERSLIE A								35.94E						
ELLERSLIE C	.0004A		.61	4695 194										
1973-05-31 00/06-34-051-23W4/0 1966-03-00 NUL														
ELLERSLIE B	VO -442.3			1185.1	200	3.70		740	.200	.65	8410	312	.874	11.375
	WER1 ASSIGN	B		84	.70	59	.05	56						
04630 0336002 000 ELLERSLIE B								35.94E		56	2013			
ELLERSLIE C	.0004A		.61	4695 194										
1976-06-30 00/01-02-052-23W4/0 1953-07-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
HERCULES	(F) 051-23W4 04630			1177.4	200	9.87	1974	.200	.65	8410	312	.874	11.375
ELLERSLIE C	CP -439.5												
	WER1 ASSIGN ABAND		B	6	.80	5	.05 5		5				
04630 0336003 000	ELLERSLIE C						35.94E						
ELLERSLIE A,B&C	.0004A			.61	4695	194							
1969-12-31 00/06-25-051-23W4/0	1954-01-00												
	VO			1189.4	200	1.10	220	.170	.50	9190	311	.864	8.267
SIRIKE	WER1 ASSIGN			18	.75	14	.05 13						
04630 0336098 003							35.94E		13	467			
ELLERSLIE	A .0127 .0210			.59	4682	194	.9492 .0125	.0028	.0010 .0003	.0005			
1981-12-31 00/16-17-051-23W4/0	1980-12-22												
	VO			1175.0	200	1.54	308	.200	.70	8270	324	.890	11.443
	WER1 ASSIGN			35	.70	25	.05 23						
04630 0336098 005							35.94E		23	827			
ELLERSLIE C	.0004A .0282			.60	4702	194	.0003	.0003	.0500				
1977-12-30 00/06-35-051-23W4/0	1977-07-23 NUL			CWNGNUL									
HERCULES	POOLS= 10 GIP= 976		PROD=	742	IMG=	702	MGP=	106	RMG=	596	ENERGY=	22870	
HERRONTON	(F) 019-26W4 04670			746.3	1697	2.50	4243	.218	.65	1290	300	.975	1.777
BELLY RIVER C	VO												
	WER1 ISOPAC			75	.50	38	.05 36						
04670 0126003 000	BELLY RIV C						36.31E		36	1307			
UPPER BELLY RIV	.0024A .0317 .0006			.57	4593	189	.9605 .0043	.0005	.0001				
1983-09-30 00/11-14-019-26W4/0	1973-05-28 NUL			CWNGNUL									
BELLY RIVER I	PD			930.9	703	2.06	1451	.190	.55	3280	303	.933	3.449
	WER1 ISOPAC			30	.50	15	.05 14		11				
04670 0126009 000	BELLY RIV I						36.31E		3	109			
BSL BELLY RIV 2	.0014A			.58	4564	196							
1981-11-30 00/10-28-020-25W4/0	1973-08-25 CWNG			CWNGNUL									
BELLY RIVER J	VO			689.3	632	1.53	967	.162	.50	1320	300	.975	1.040
	WER1 ISOPAC			10	.50	5	.05 5						
04670 0126010 000	BELLY RIV J						36.31E		5	182			
BELLY RIVER	.0012A .0313 .0005			.57	4600	190	.9567 .0092	.0010	.0001				
1983-09-30 00/06-18-019-25W4/0	1973-09-02 CWNG			CWNGNUL									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
HERRONTON	(F) 019-26W4	04670													
BELLY RIVER K	VO			699.6	1686	2.43		4097	.204	.60	1320	295		.974	1.599
	WER1 ISOPAC			66	.50	33	.05	31		17					
04670 0126011 000 BELLY RIV K								36.31E		14		508			
BELLY RIVER	.0012E .0345 .0216		.59	4652	191	.9390	.0033	.0003	.0001						
1983-09-30 00/11-14-019-26W4/0 1973-05-28 CWNG			CWNGNUL												
BELLY RIVER M	VO			751.3	128	4.63		593	.200	.79	2630	304		.963	4.020
	WER1 ASSIGN			24	.50	12	.05	11		1					
04670 0126013 000 BELLY RIV M								36.31E		10		363			
MID BELLY RIVER	.0014A .0001		.61	4482	183			.0003	.0002						
1982-12-01 00/10-29-021-25W4/0 1975-02-25 CWNG			CWNGNUL												
BELLY RIVER N	VO			781.8	200	2.47		493	.200	.70	3100	300		.951	4.340
	WER1 ASSIGN			21	.50	11	.05	10		10					
04670 0126014 000 BELLY RIV N								36.31E							
BELLY RIVER	.0014A		.61	4482	183										
1977-06-30 00/11-22-021-25W4/0 1975-02-20 CWNG															
BELLY RIVER O	VO			929.2	440	2.60		1144	.170	.45	3240	302		.945	2.470
	WER1 ASSIGN			28	.50	14	.05	13		10					
04670 0126015 000 BELLY RIV O								36.31E		3		109			
BSL BELLY RIVER	.0020A .0411		.57	4581	188	.9524	.0036	.0006	.0002	.0001					
1983-12-31 00/11-08-019-25W4/0 1982-02-22															
BELLY RIVER P	VO			740.8	128	1.50		192	.220	.60	3700	296		.924	5.078
	WER1 ASSIGN			10	.70	7	.05	6							
04670 0126016 000 B RIV P								36.31E		6		218			
BELLY RIVER .0013	.0017A .0283		.57	4594	189	.9643	.0038	.0004	.0001						
1983-09-30 00/10-12-020-26W4/0 1974-05-15															
BELLY RIVER Q	VO			754.4	128	5.80		742	.210	.60	2630	297		.953	3.329
	WER1 ASSIGN			25	.50	13	.05	12		1					
04670 0126017 000 B RIV Q								36.31E		11		399			
BELLY RIVER .0014A	.0001		.61	4482	183	.9491	.0098	.0012	.0002	.0001	.0001				
1983-09-30 00/10-12-020-26W4/0 1974-05-15															
BELLY RIVER A	VO			931.5	8093	4.11		33262	.200	.55	3280	308		.949	3.510
	WER1 ISOPAC			1168	.75	875	.05	831							
04670 0126060 001 BELLY RIVER A								36.31E							
BSL BELLY RIV 1	.0014A .0381 .0003		.57	4592	189	.9524	.0068	.0008	.0002						
1981-12-31 00/11-14-019-26W4/0 1973-05-28															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HERRONTON	(F) 019-26W4	04670									
BELLY RIVER B	VO		995.4	2491	3.01	7487	.200	.55	3310	308	.948	3.546
	WER1 ISOPAC		265	.75	199	.05	189					
04670 0126060 002	BELLY RIV B						36.31E					
BSL BELLY RIV 2	.0014A		.58	4585	189							
1983-12-31	00/10-34-019-26W4/0	1973-06-25										
BELLY RIVER A & B												
	WER1 ISOPAC		1433	.75	1074	.05	1020	908				
04670 0126060 999	BELLY R A&B						36.31E	112		4067		
	.0014A											
1983-12-31	00/11-14-019-26W4/0	1973-05-28 CWNGNUL PANALTA										
	VO		808.3	200	2.47	493	.220	.64	3140	300	.945	4.431
	WER1 ASSIGN		23	.70	16	.05	15					
04670 0126098 010							36.31E	15		545		
MID BELLY RIVER	.0014A .0015		.58	4571	187		.0004 .0002					
1978-06-30	00/07-21-019-25W4/0	1976-11-09										
	VO		796.9	200	2.00	400	.190	.55	3375	299	.938	3.576
	WER1 ASSIGN		14	.55	8	.05	8					
04670 0126098 013							36.31E	8		290		
UPPER BR	.0014A .0378 .0005		.58	4591	190	.9491	.0098 .0012	.0002	.0001	.0001		
1979-12-29	00/07-27-019-26W4/0	1978-08-26 CWNGNUL										
	VO		606.9	128	4.01	513	.180	.55	4590	294	.969	4.523
STRIKE	WER1 ASSIGN		23	.75	17	.05	17					
04670 0126098 015							36.31E	17		617		
U BELLY RIVER	.0014A		.60	4523	186							
1982-12-01	00/07-02-020-25W4/0	1972-09-08										
	VO		700.4	200	3.70	740	.230	.70	1340	296	.957	2.165
	WER1 ASSIGN ABAND		16	.50	8	.05	8					
04670 0126098 016							36.31E	8		290		
U BELLY RIVER	.0016A .0350 .0009		.57	4542	192	.9520	.0047 .0005	.0002	.0001			
1983-10-31	00/11-08-020-25W4/0	1976-10-25										
	VO		577.4	200	1.30	260	.230	.75	4380	292	.917	8.024
STRIKE	WER1 ASSIGN		21	.75	16	.05	15					
04670 0126098 017							36.31E	15		545		
BELLY RIVER	.0014A .0301 .0002		.57	4599	189	.9628	.0044 .0005	.0001				
1979-07-31	00/06-25-020-25W4/0	1979-05-11										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER  GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV              RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3     IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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HERRONTON            (F) 019-26W4    04670
                         VO                                  817.5     128    3.10      397  .200   .70  1470  300   .973  2.005
                         WER1 ASSIGN                              8  .50      4  .05        4
    04670 0126098 020                                                                36.31E      4       145
    UPPER BR                  .0014A .0316 .0001          .57  4591 189 .9611 .0039 .0006 .0002 .0001
    1982-12-01 00/07-03-020-26W4/0 1978-10-23
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                         VO                                  669.8     200    4.00      800  .200   .50  3690  294   .929  3.842
                         WER1 ASSIGN                             31  .70     22  .05       21
    04670 0126098 025                                                                36.31E     21       763
    2ND U BELLY R             .0012E .0324 .0002          .57  4597 190 .9599 .0056 .0005 .0002
    1982-05-31 00/08-07-021-25W4/0 1980-01-20 PANALTA
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                         VO                                  913.5     200    7.50     1500  .160   .40  3130  300   .943  2.012
                         WER1 ASSIGN                             30  .50     15  .05       14
    04670 0126098 030                                                                36.31E     14       508
    BELLY RIVER               .0009E .0305 .0139          .58  4637 191 .9511 .0031 .0004 .0001
    1982-05-31 00/08-07-021-25W4/0 1980-01-20 PANALTA
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                         VO                                  817.7     200    7.30     1460  .240   .65  2550  298   .954  3.979
         STRIKE          WER1 ASSIGN                             58  .50     29  .05       28
    04670 0126098 035                                                                36.31E     28      1017
    BELLY RIVER               .0014A .0378 .0002          .57  4589 189 .9560 .0041 .0004 .0001
    1983-12-31 00/04-25-021-25W4/0 1980-11-28 CWNGNUL KANNGAZ
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HERRONTON                POOLS=    19  GIP=      1946 PROD=      1357  IMG=      1288  MGP=       958  RMG=       330  ENERGY=     11982
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HIGH PRAIRIE         (SA) 074-16W5    04674
                         VO   +84.7                          517.9     200    2.13      426  .250   .70  5860  296   .885 11.124
         STRIKE          BER7 ASSIGN                B            47  .75     36  .05       34
    04674 0232098 005                                                                37.43E     34      1273
    CADOTTE                   .0004E                    .58  4654 194
    1982-11-30 00/06-07-074-16W5/0 1958-04-06
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                         VO                                  584.0     200    2.60      520  .320   .70  4760  294   .908 11.359
         STRIKE          BER7 ASSIGN                             59  .75     44  .05       42
    04674 0264098 005                                                                41.18E     42      1730
    SPIRIT RIVER              A .0371 .0007               .57  4594 189 .9589 .0004 .0009 .0003 .0007 .0010
    1983-12-31 00/10-33-073-16W5/0 1982-01-11
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

HIGH PRAIRIE (SA) 074-16W5 04674
VO 668.0 200 3.00 600 .300 .70 5750 296 .890 13.035
STRIKE BER7 ASSIGN 78 .70 55 .05 52
04674 0264098 010 41.18E 52 2141
SPIRIT RIVER A .0095 .56 4629 191 .9899 .0006
1983-12-31 00/10-33-073-16W5/0 1982-01-11

VO +43.6 558.7 200 3.66 732 .300 .70 6210 297 .870 14.367
STRIKE BER7 ASSIGN B 105 .75 79 .05 75
04674 0266098 005 41.18E 75 3089
NOTIKEWIN .0003E .57 4619 194
1982-11-30 00/06-07-074-16W5/0 1958-04-00

VO -251.9 852.5 200 4.00 800 .270 .70 7930 309 .875 15.764
STRIKE BER7 ASSIGN B 126 .75 95 .05 90
04674 0326098 005 37.43E 90 3369
GETHING .0003E .58 4619 194
1982-11-30 00/06-07-074-16W5/0 1958-04-00

VO -326.6 932.9 200 2.00 400 .150 .75 8200 315 .870 9.573
STRIKE BER7 ASSIGN B 38 .70 27 .05 26
04674 0556098 005 37.43E 26 973
BELLOY .0015 E .0826 .0011 .64 4524 197 .8580 .0329 .0109 .0014 .0044 .0032 .0040
1983-10-31 00/14-05-074-16W5/0 1982-11-21

HIGH PRAIRIE POOLS= 6 GIP= 453 PROD= 336 IMG= 319 MGP= RMG= 319 ENERGY= 12575

HIGH RIVER (SA) 018-29W4 04676
VO 2533.8 200 17.58 3515 .059 .75 23440 370 .922 8.565
STRIKE BER7 ASSIGN 301 .90 272 .10 244
04676 0600098 005 37.43E 244 9133
MISSISSIPPIAN .0013A .60 4585 204
1957-08-00 00/12-19-018-29W4/0 1957-06-00

HIGH RIVER POOLS= 1 GIP= 301 PROD= 272 IMG= 244 MGP= RMG= 244 ENERGY= 9133

HIGHLAND (F) 029-02W4 04600
VO 742.7 128 1.00 128 .120 .40 6850 297 .873 3.606
STRIKE WER2 ASSIGN 5 .75 4 .05 4
04600 0218098 003 37.43E 4 150
VIKING SS .0001E .0174 .58 4615 193 .9631 .0125 .0023 .0047
1982-12-01 00/07-29-028-01W4/0 1978-08-28

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HIGHLAND	(F) 029-02W4		04600												
	VO				744.6	200	1.24		247	.250	.60	6860	300	.883	11.055
STRIKE	WER1 ASSIGN				27	.75	21	.05	19						
04600 0218098 005									37.43E		19	711			
VIKING	.0005E				.59	4578	190								
1976-06-30 00/07-34-028-01W4/0	1974-09-20 MIP														
	VO				760.5	200	.92		184	.220	.70	6880	304	.890	11.136
	WER1 ASSIGN				20	.65	13	.05	13						
04600 0218098 010									37.43E		13	487			
VIKING	.0005E				.59	4578	190								
1982-12-01 00/01-12-029-02W4/0	1951-08-28 TCPL														
	VO				830.0	440	2.78		1221	.350	.80	8070	300	.861	24.874
STRIKE	WER2 ASSIGN				304	.85	258	.05	245						
04600 0250098 005									37.81E		245	9263			
UPPER MANNVILLE	.0002E				.59	4592	192								
1970-08-31 00/07-27-028-01W4/0	1970-06-01														
	VO				823.0	200	1.24		247	.310	.50	8160	301	.863	13.842
STRIKE	WER1 ASSIGN				34	.75	26	.05	24						
04600 0256098 005									37.81E		24	907			
LOWER COLONY	.0002E				.58	4606	192								
1977-06-30 00/11-35-028-01W4/0	1976-03-13														
HIGHLAND	POOLS= 5		GIP= 390		PROD= 322		IMG= 305		MGP=		RMG= 305		ENERGY= 11518		
HIGHVALE	(F) 051-04W5		04770												
	VO				624.0	200	7.62		1524	.240	.55	4285	294	.904	6.052
	WER2 ASSIGN				92	.65	60	.05	57						
04770 0126098 005									40.05E		57	2283			
BELLY RIVER	.0005 .0003E .0114 .0003				.61	4613	199	.9319	.0289	.0170	.0042	.0003	.1500	.0003	.0032
1979-12-29 00/10-33-050-04W5/0	1977-06-27														
	VO				706.2	200	1.85		370	.200	.50	5270	306	.905	5.413
	WER2 ASSIGN				20	.70	14	.05	13						
04770 0126098 010									40.05E		13	521			
BELLY RIVER	.0003E .1495 .0019				.68	4447	194	.7624	.0483	.0274	.0033	.0046	.0016	.0001	
1978-12-31 00/06-34-050-04W5/0	1978-08-06														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HIGHVALE	(F) 051-04W5 04770												
CARDIUM C													
SOLN	WER2 ISOPAC			20		13	10			919.0	22		
04770 0176003 000	CARDIUM C						42.30E		10	423			
CARDIUM	E .0120		.61	4604	199	.9414	.0158 .0118	.0043	.0065	.0049	.0015	.0018	
1983-12-31 00/01-01-051-04W5/0	1980-01-01												
CARDIUM D													
SOLN	WER1 ISOPAC			2		1	1			95.0	22		
04770 0176004 000	CARDIUM D						42.30E		1	42			
CARDIUM	E .0044 .0070		.71	4589	216	.8621	.0349 .0357	.0130	.0208	.0152	.0042	.0027	
1983-12-31 00/01-01-051-04W5/0	1981-01-01												
	VO			1399.0		200	3.09	617	.140	.65	9610	317	.817 9.616
	WER2 ASSIGN			59	.75	45	.10	40					
04770 0218098 005							42.30E		40	1692			
VIKING	.0002E .0082		.68	4619	213		.0440	.0150		.0100			
1978-12-31 00/12-16-051-04W5/0	1978-09-30												
GLAUCONITIC A	VO -760.8			1573.7		128	6.78	869	.170	.65	13580	322	.783 16.926
	WER2 ASSIGN	B		147	.75	110	.05	105		37			
04770 0300001 000	GLAUC A							41.92E		68	2851		
GLAUCONITIC	.0003E		.69	4619	213								
1982-12-01 00/12-16-051-04W5/0	1978-09-30 DOMEDOW												
GLAUCONITIC B	VO			1575.8		200	4.20	840	.170	.60	12970	324	.827 14.041
	WER1 ASSIGN			118	.70	83	.05	78		11			
04770 0300002 000	GLAUC B							41.92E		67	2809		
GLAUCONITIC	.0002E .0050 .0230		.64	4683	204	.9032	.0366 .0169	.0049	.0043	.0022	.0014	.0013	
1983-08-31 00/06-21-051-04W5/0	1981-01-20												
LOWER MANNVILLE A	VO -812.4			1571.5		1139	1.19	1355	.149	.65	16520	322	.785 18.001
ASSOC	WER2 ISOPAC SEGR			244	.75	183	.10	165					
04770 0310001 000	L MANN A							42.30E		165	6980		
OSTRACOD	.0006 .0001A .0264 .0122		.69	4605	211	.8376	.0706 .0274	.0050	.0090	.0075	.0036	.0061	
1983-12-31 00/10-33-050-04W5/0	1977-06-27									SEGREGATED ASSOC/SOLN PRODUCTION			
LOWER MANNVILLE A													
SOLN	WER2 ISOPAC SEGR			396		178		151		24	4710.0	84	
04770 0310001 000	L MANN A							42.30E		127	5372		
OSTRACOD	.0006 .0001A .0264 .0122		.69	4605	211	.8376	.0706 .0274	.0050	.0090	.0075	.0036	.0061	
1983-12-31 00/10-33-050-04W5/0	1977-06-27									SEGREGATED ASSOC/SOLN PRODUCTION			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HIGHVALE	(F) 051-04W5		04770													
LOWER MANNVILLE B																
SOLN	WER1 ASSIGN				11		7		5			120.0	90			
04770 0310002 000 L MANN B									42.30E		5	212				
L MANN	.0061 .0001A .0100				.79	4570	233	.6977	.1630	.0786	.0097	.0175	.0122	.0019	.0032	
1982-12-31 00/01-01-051-04W5/0	1979-00-00															
LOWER MANNVILLE D																
SOLN	WER2 ASSIGN				38		25		19		6	102.0	86			
04770 0310004 000 L MANN D									42.30E		13	550				
LOWER MANNVILLE	.0002E .0110 .0110				.67	4641	214	.8535	.0705	.0344	.0053	.0086	.0040	.0008	.0006	
1982-12-31 00/01-01-051-04W5/0	1981-01-01															
LOWER MANNVILLE J																
SOLN	WER1 ISOPAC				7		5		5			102.0	68			
04770 0310010 000 L MANN J									42.30E		5	212				
L MANN	E .0087 .0015				.67	4619	213	.8437	.0921	.0304	.0049	.0090	.0054	.0026	.0017	
1983-12-31 00/01-01-051-04W5/0	1982-01-01															
LOWER MANNVILLE K	VO	-827.4			1623.3		64	.50		32	.120	.65	17000	323	.780	14.967
ASSOC	WER1 ASSIGN				5	.75	4	.05	4							
04770 0310011 000									42.30E		4	169				
ELLERSLIE SS CD	E .0087 .0015				.67	4620	213	.8437	.0921	.0304	.0049	.0090	.0054	.0026	.0017	
1982-12-01 02/12-04-051-04W5/0	1982-02-06															
LOWER MANNVILLE L	VO	-848.1			1610.0		64	.50		32	.140	.55	17972	323	.810	15.040
	WER1 ASSIGN				5	.75	4	.10	3							
04770 0310012 000 L MANN L									42.30E		3	127				
ELLERSLIE	E .1362 .0259				.73	4520	204	.7224	.0666	.0248	.0046	.0075	.0054	.0027	.0040	
1982-12-01 00/06-29-050-04W5/0	1982-07-18															
	VO				1564.1		120	.67		80	.134	.70	15640	320	.750	17.383
	WER1 ISOPAC				14	.80	11	.10	10							
04770 0310098 005									42.30E		10	423				
OSTRACOD B	.0003 A .0041 .0117				.70	4656	218	.8040	.1146	.0424	.0064	.0098	.0045	.0012	.0010	
1982-07-30 00/10-03-051-04W5/0	1979-06-25															
	VO				1509.2		200	1.43		286	.142	.65	16820	316	.765	18.267
	WER1 ASSIGN				52	.80	42	.10	38							
04770 0310098 010									42.30E		38	1607				
OSTRACOD	.0048 .0025A .0055				.68	4583	212	.8445	.0841	.0303	.0047	.0091	.0061	.0033	.0051	
1982-12-01 00/08-01-051-04W5/0	1982-08-29															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
HIGHVALE	(F)	051-04W5	04770																
		VO								1602.5		200	1.00		200	.130	.60	17500	321	.767	15.766
	WER1	ASSIGN									32	.80	25	.10	23						
04770 0310098 015															42.30E		23		973		
ELLERSLIE				.0012	.0001E	.0267	.0008			.70	4589	215	.7992	.1060	.0398	.0063	.0105	.0056	.0020	.0018	
1983-04-30 00/08-22-051-04W5/0			1982-11-22																		
		VO				+835.0				1653.1		64	3.50		224	.110	.60	8800	323	.840	6.088
ASSOC	WER1	ASSIGN									14	.60	8	.05	8						
04770 0444098 005															42.30E		8		338		
NORDEGG					.0004A	.0099	.0122			.68	4685	212	.8497	.0752	.0273	.0041	.0082	.0055	.0029	.0046	
1982-12-31 00/09-18-052-05W5/0			1981-07-18																		
		VO								1641.8		200	2.09		418	.112	.55	14270	324	.813	9.490
STRIKE	WER1	ASSIGN									40	.75	30	.10	27						
04770 0500098 005															42.30E		27		1142		
JURASSIC					.0002A	.0344	.0036			.66	4592	205	.8539	.0667	.0240	.0030	.0075	.0042	.0016	.0009	
1981-06-30 00/01-18-052-05W5/0			1981-01-12																		
BANFF A		VO				-801.6				1564.6		44	2.14		94	.218	.70	16520	322	.781	28.509
ASSOC	WER2	ISOPAC				SEGR					27	.75	20	.10	18						
04770 0644001 000	BANFF A		CONCURRENT	PRODUCTION											42.30E		18		761		
BANFF					.0016A	.0170	.0005			.68	4591	212	.8395	.0826	.0307	.0054	.0095	.0063	.0030	.0039	
1983-12-31 00/06-10-051-04W5/0			1977-10-23															SEGREGATED ASSOC/SOLN PRODUCTION			
BANFF A																					
SOLN	WER2	ISOPAC				SEGR					491		39		271		11	4200.0	117		
04770 0644001 000	BANFF A		CONCURRENT	PRODUCTION											42.30E		260		10998		
BANFF					.0016A	.0170	.0005			.68	4591	212	.8395	.0826	.0307	.0054	.0095	.0063	.0030	.0039	
1983-12-31 00/06-10-051-04W5/0			1977-10-23															SEGREGATED ASSOC/SOLN PRODUCTION			
BANFF B		VO				-814.1				1577.9		200	1.74		348	.220	.65	16350	319	.770	27.071
ASSOC	WER2	ASSIGN				SEGR					94	.80	75	.05	72						
04770 0644002 000	BANFF B														42.30E		72		3046		
BANFF					.0002E	.0416	.0204			.73	4613	214	.7876	.0836	.0327	.0054	.0120	.0092	.0046	.0023	
1981-12-31 00/10-33-050-04W5/0			1977-06-27															SEGREGATED ASSOC/SOLN PRODUCTION			
BANFF B																					
SOLN	WER2	ASSIGN				SEGR					34		22		13		3	287.0	117		
04770 0644002 000	BANFF B														42.30E		10		423		
BANFF					.0002E	.0416	.0204			.73	4613	214	.7876	.0836	.0327	.0054	.0120	.0092	.0046	.0023	
1981-12-31 00/10-33-050-04W5/0			1977-06-27															SEGREGATED ASSOC/SOLN PRODUCTION			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC		C1	C2	C3	IC4	NC4	C5	C6	C7					
	DRILL DATE PURCHASERS														
HIGHVALE	(F) 051-04W5 04770														
BANFF C															
SOLN	WER2 ISOPAC			14		9		6		4	123.0	117			
04770 0644003 000 BANFF C								42.30E		2	85				
BANFF	.0002E .0416 .0204			.73 4613 214		.7876 .0836 .0327		.0054		.0120	.0092	.0046	.0023		
1981-12-31 00/04-33-050-04W5/0	1977-01-01														
BANFF D															
SOLN	WER2 ISOPAC			58		38		25		6	496.0	117			
04770 0644004 000 BANFF D								42.30E		19	804				
BANFF	.0002E .0416 .0204			.73 4613 214		.7876 .0836 .0327		.0054		.0120	.0092	.0046	.0023		
1981-12-31 00/01-01-051-04W5/0	1977-01-01														
BANFF F															
SOLN	WER1 ASSIGN			33		21		44			375.0	88			
04770 0644006 000 BANFF F								42.30E		44	1861				
BANFF	.0002A .0048 .0243			.68 4672 212		.8555 .0703 .0272		.0044		.0077	.0050	.0046			
1982-12-31 00/01-01-051-04W5/0	1981-00-00														
BANFF H															
SOLN	WER1 ISOPAC			31		20		17			3470.0	89			
04770 0644008 000 BANFF H								42.30E		17	719				
BANFF	E .0091 .0004			.74 4597 224		.7759 .1239 .0512		.0087		.0138	.0083	.0037	.0050		
1983-12-31 00/01-01-051-04W5/0	1981-01-01														
BANFF I	VO			1576.4	128	3.70		474	.240	.65	14930	322	.712	28.890	
WER1 ASSIGN				137	.80	110	.10	99		2					
04770 0644009 000 BANFF I								42.30E		97	4103				
BANFF	.0001 .0001A .0059 .0005			.78 4565 228		.7857 .1021 .0456		.0088		.0160	.0116	.0063	.0173		
1983-08-31 00/13-34-050-04W5/0	1981-08-17														
BANFF J	VO			1523.2	200	1.83		366	.087	.70	17690	320	.812	11.791	
WER1 ASSIGN				43	.80	35	.05	33							
04770 0644010 000 BAN J								42.30E		33	1396				
BANFF	E .0005 .0108			.61 4657 201		.9325 .0282 .0144		.0031		.0055	.0029	.0010	.0011		
1982-12-01 00/08-01-051-04W5/0	1982-08-29														
HIGHVALE	POOLS= 29 GIP= 2278		PROD=	1237	IMG=	1360	MGP=	104	RMG=	1256	ENERGY=	52922			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
HIGHWAY	(SA) 055-09W5	04678														
	VO			1719.1	200	9.14		1828	.129	.55	12910	325		.710		11.058
STRIKE	BER7 ASSIGN			202	.75	152	.15	129								
04678 0444098 005								39.30E		129	5070					
NORDEGG	.0011 .0002E .0088 .0032			.87	4516 242	.7110	.1122	.0634	.0097	.0313	.7000	.0139		.0126		
1983-12-31 00/10-12-055-09W5/0	1977-07-16															
HIGHWAY	POOLS= 1	GIP= 202	PROD= 152	IMG= 129	MGP=	RMG= 129	ENERGY= 5070									
HIGHWOOD	(SA) 017-02W5	04682														
	VO			332.8	128	4.93		631	.040	.70	1790	286		.950		.525
STRIKE	BER6 ASSIGN			3	.55	2	.10	2								
04682 0630098 005								37.43E		2	75					
TURNER VALLEY	.0013E	.0086 .0121	.60	4585 204			.0215	.0058		.3000						
1982-12-01 02/06-06-017-02W5/0	1974-07-24															
HIGHWOOD	POOLS= 1	GIP= 3	PROD= 2	IMG= 2	MGP=	RMG= 2	ENERGY= 75									
HILL	(F) 085-11W6	04420														
GETHING A	VO			993.0	200	3.09		617	.210	.65	9350	317		.879		13.042
	WER2 ASSIGN			81	.75	60	.05	57		4						
04420 0326001 000 GETH	A							39.68E		53	2103					
GETHING	.0001A		.57	4619 191												
1982-12-01 00/10-33-085-11W6/0	1977-03-09 PANALTA															
HILL	POOLS= 1	GIP= 81	PROD= 60	IMG= 57	MGP= 4	RMG= 53	ENERGY= 2103									
HILLSDOWN	(F) 037-25W4	04260														
	VO	-597.1		1606.3	200	.60		120	.093	.50	14100	318		.781		7.506
ASSOC	BER7 ASSIGN			9	.75	7	.10	6								
04260 0218098 005								39.30E		6	236					
VIKING	.0001 .0007E .0207 .0034		.68	4592 210	.8579	.0568	.0329	.0049	.0104	.0067	.0027	.0028				
1982-12-01 00/06-20-037-25W4/0	1981-11-18															
	VO	-1083.9		1997.0	113	.91		104	.050	.80	18620	348		.826		7.378
ASSOC	BER7 ISOPAC			8	.65	5	.15	4								
04260 0696098 005								39.30E		4	157					
NISKU	.0001E		.80	4757 224												
1963-01-29 00/03-26-037-25W4/0	1961-12-00															
HILLSDOWN	POOLS= 2	GIP= 17	PROD= 12	IMG= 10	MGP=	RMG= 10	ENERGY= 393									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / RMG / GSAT / MGP / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	LOCATION / DRILL / DATE / PURCHASERS
HINES	(F)		085-03W6 04690
	VO		596.4 200 8.00 1600 .320 .65 2920 302 .945 6.052
	WER1 ASSIGN		97 .65 63 .05 60
04690 0264098 003			38.18E 60 2291
SPIRIT RIVER	.0001A .0057	.56 4639 193 .9714 .0228	
1982-08-31 00/11-14-086-03W6/0			1980-03-04 PROGAS
	VO		632.0 200 2.80 560 .320 .65 2850 303 .945 5.888
	WER1 ASSIGN		33 .65 21 .05 20
04690 0264098 005			38.18E 20 764
SPIRIT RIVER	.0001A .0037 .0189	.58 4688 194 .9702 .0053 .0017 .0001	
1980-12-31 00/10-34-086-03W6/0			1979-11-29
	VO +192.9		596.5 200 1.80 360 .270 .60 3630 297 .928 6.068
	WER1 ASSIGN	B	22 .60 13 .05 12
04690 0264098 010			38.18E 12 458
SPIRIT RIVER	.0001A .0057	.56 4639 193 .9714 .0228	
1982-11-30 00/06-35-085-03W6/0			1975-01-15 A&S
BLUESKY A	VO -124.4		893.7 1143 2.04 2328 .250 .60 6760 300 .875 10.987
	WER1 ISOPAC	BS	256 .70 179 .05 170 118
04690 0304001 000	BLUESKY A		38.18E 52 1985
BLUESKY	.0001E	.57 4647 194	
1976-06-30 00/11-27-085-03W6/0			1972-09-17 A&S
GETHING A	MB		922.3 200 3.09 617 .240 .50 6830 314 .895 8.291
	WER1 ASSIGN		104 .70 73 .05 69 41
04690 0326001 000	GETHING A		38.18E 28 1069
GETHING 1	.0001E .0081 .0106	.57 4661 193 .9682 .0127 .0001 .0001 .0001	
1981-06-30 00/06-35-085-03W6/0			1975-01-15 A&S
GETHING B	VO		939.7 200 10.00 2000 .250 .75 7170 314 .895 13.604
	WER1 ASSIGN		272 .70 190 .05 181 16
04690 0326002 000			38.18E 165 6300
GETHING	.0001E .0081 .0106	.57 4662 193 .9682 .0127 .0001 .0001 .0001	
1981-06-30 00/14-26-085-03W6/0			1980-11-18 A&S
	VO		1016.3 200 3.50 700 .220 .80 6950 318 .895 12.222
	WER1 ASSIGN		86 .70 60 .05 57
04690 0326098 010			38.18E 57 2176
GETHING	A .0028 .0089	.59 4664 196 .9576 .0257 .0015 .0017 .0005 .0008 .0002 .0003	
1983-09-30 00/06-35-086-03W6/0			1979-01-09

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

HINES (F) 085-03W6 04690
TRIASSIC A — VO — 1039.2 — 200 — 1.50 — 300 — .250 — .80 — 7880 — 317 — .858 — 16.478
WER1 ASSIGN — 49 — .70 — 35 — .10 — 31 — 13
04690 0500001 000 TRIASSIC A — 37.06E — 18 — 667
TRIASSIC — .0001A — .0300 — .64 — 4596 — 205 — .8606 — .0682 — .0278 — .0032 — .0058 — .0033 — .0007 — .0011
1981-09-30 00/14-26-085-03W6/0 — 1980-11-18 — A&S

HINES — POOLS= 8 — GIP= 919 — PROD= 634 — IMG= 600 — MGP= 188 — RMG= 412 — ENERGY= 15710

HINTON (F) 051-25W5 04780
DUNVEGAN A — VO — 3154.4 — 2076 — 4.26 — 8844 — .110 — .55 — 54200 — 364 — 1.200 — 21.348
WER2 ISOPAC — 1888 — .50 — 944 — .10 — 850 — 7
04780 0192001 000 DUNVGN A — 39.68E — 843 — 33450
DUNVEGAN — .0015 — A — .0024 — .0212 — .0238 — .61 — 4797 — 200 — .9320 — .0161 — .0025 — .0003 — .0001 — .0001
1983-08-31 00/11-30-051-25W5/0 — 1974-03-01

HINTON — POOLS= 1 — GIP= 1888 — PROD= 944 — IMG= 850 — MGP= 7 — RMG= 843 — ENERGY= 33450

HOLBURN (F) 050-01W5 04640
CARDIUM A — VO — 990.0 — 2280 — 1.19 — 2735 — .150 — .85 — 6390 — 303 — .892 — 8.588
WER1 ISOPAC — 235 — .70 — 165 — .05 — 156 — 99
04640 0176001 000 CARDIUM A — 36.68E — 57 — 2091
CARDIUM — .0013A — .59 — 4585 — 191
1976-06-30 00/15-26-050-01W5/0 — 1949-09-00

VO — -741.3 — 1470.4 — 200 — 1.21 — 242 — .150 — .70 — 11480 — 319 — .627 — 17.139
ASSOC — WER1 ASSIGN — 41 — .80 — 33 — .20 — 26
04640 0300098 005 — 41.92E — 26 — 1090
GLAUCONITIC — .0088 — .0005E — .0549 — .0073 — .92 — 4470 — 249 — .5335 — .1986 — .1216 — .0184 — .0305 — .0135 — .0021 — .0073
1979-12-29 00/06-08-050-01W5/0 — 1978-03-08

BASAL QUARTZ A — VO — 1453.9 — 200 — 5.55 — 1110 — .174 — .70 — 11380 — 328 — .823 — 14.618
WER1 ASSIGN — 162 — .80 — 130 — .10 — 117
04640 0334001 000 BSL QTZ A — 41.92E — 117 — 4905
BASAL QUARTZ — .0005A — .69 — 4675 — 211
1968-07-16 00/09-16-051-01W5/0 — 1954-10-00 — PANALTA

BASAL QUARTZ B — VO — 1420.7 — 200 — 4.47 — 894 — .174 — .70 — 11200 — 328 — .824 — 14.390
WER1 ASSIGN — 129 — .70 — 90 — .10 — 81 — 68
04640 0334002 000 BSL QTZ B — 41.92E — 13 — 545
BASAL QUARTZ — .0005A — .69 — 4675 — 211
1968-07-16 00/15-26-050-01W5/0 — 1949-09-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / DRILL	MFD / AQUIFER / DATE	GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HOLBURN	(F)	050-01W5	04640												
		VO	-694.9	-695.9	1438.0	128	2.47	316	.160	.55	11270	319	.802		11.009
ASSOC	WER1	ASSIGN			35	.75	26	.05	25						
04640 0334098 050									41.92E		25		1048		
BASAL QUARTZ		.0005A			.70	4654	212								
1982-12-01 00/10-29-051-01W5/0			1973-10-17	PANALTA											
		VO			1411.3	200	2.00	400	.125	.50	11230	317	.761		8.274
	WER1	ASSIGN			33	.75	25	.10	22						
04640 0336098 003									41.92E		22		922		
ELLERSLIE		.0004E	.0397	.0171	.75	4603	220	.7593	.1031	.0453	.0068	.0124	.0065	.0030	.0064
1982-10-29 00/11-14-050-28W4/0			1981-09-05	KANNGAZ											
		VO			1444.2	200	6.50	1300	.170	.65	11410	315	.795		14.318
	WER1	ASSIGN			186	.75	140	.10	126						
04640 0336098 005									41.92E		126		5282		
ELLERSLIE		.0005E	.0218	.0260	.69	4661	212	.8259	.0673	.0370	.0045	.0092	.0052	.0015	.0011
1979-12-29 00/07-12-050-01W5/0			1978-11-28												
		VO	-753.4		1493.0	200	4.00	800	.130	.60	11570	319	.797		10.094
	WER1	ASSIGN			81	.75	61	.05	58						
04640 0336098 007									41.92E		58		2431		
ELLERSLIE		.0005E		.0260	.67	4661	212	.8259	.0673	.0370	.0045	.0092	.0052	.0015	.0219
1981-06-30 00/06-20-050-01W5/0			1980-02-15												
		VO			1467.3	200	7.93	1586	.160	.70	11060	319	.803		13.752
	WER1	ASSIGN			218	.75	164	.10	148						
04640 0336098 010									41.92E		148		6204		
ELLERSLIE		.0005E	.0009	.0115	.67	4657	212	.8571	.0786	.0326	.0040	.0082	.0038	.0014	.0019
1979-12-29 00/07-20-051-01W5/0			1978-07-18												
		VO			1444.8	200	4.00	800	.150	.65	11290	327	.831		11.520
	WER1	ASSIGN			92	.75	69	.10	62						
04640 0336098 015									41.92E		62		2599		
ELLERSLIE		.0001A	.0120	.0154	.67	4623	208	.8945	.0091	.0402	.0057	.0111	.0066	.0027	.0026
1983-04-30 00/05-22-051-01W5/0			1982-01-06												
HOLBURN	POOLS=	10	GIP=	1212	PROD=	903	IMG=	821	MGP=	167	RMG=	654	ENERGY=	27117	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
HOLLOW	(F)	061-20W4	04650													
UPPER MANNVILLE A	VO				640.1	128	4.32		553	.270	.50	4630	294	.902		6.692
	WER1 ASSIGN				37	.70	26	.05	25		7					
04650 0250001 000 U MANN A									37.43E		18		674			
UPPER MANNVILLE	.0002E		.0015		.58	4626	194			.0047	.0018		.0200			
1982-12-01 00/10-34-060-20W4/0 1975-11-01 PANALTA																
UPPER MANNVILLE B	VO		-6.6		668.7	200	5.00		1000	.280	.70	5340	295	.893		11.300
ASSOC	WER1 ASSIGN				113	.70	79	.05	75							
04650 0250002 000 U MANN B									37.43E		75		2807			
SPARKY SD	.0002A	.0123	.0003		.59	4625	196	.9468	.0268	.0080	.0015	.0016	.0008	.0001		
1981-11-30 00/06-30-060-20W4/0 1981-02-07																
LOWER MANNVILLE A	VO				714.4	200	5.20		1040	.290	.60	4120	298	.921		7.428
	WER1 ASSIGN				77	.65	50	.05	48		17					
04650 0310001 000 L MANN A									37.43E		31		1160			
LOWER MANNVILLE	A	.0164	.0092		.58	4652	194	.9451	.0276	.0016	.0001					
1982-12-31 00/10-34-060-20W4/0 1975-11-01 PANALTA																
WABAMUN A	VO		-60.0		714.5	200	2.47		493	.214	.85	4320	303	.926		7.972
	WER1 ASSIGN			B	39	.60	24	.05	23		22					
04650 0658001 000 WABAMUN A									39.30E		1		39			
WABAMUN	.0003A				.57	4633	191									
1976-06-30 00/06-03-061-20W4/0 1972-07-11																
HOLLOW	POOLS=	4	GIP=	266	PROD=	179	IMG=	171	MGP=	46	RMG=	125	ENERGY=	4680		
HOLMBERG	(F)	044-17W4	04660													
BELLY RIVER A	VO				390.6	2838	2.14		6073	.290	.60	3020	287	.936		5.563
	WER1 ISOPAC				338	.80	270	.05	257							
04660 0126001 000 BELLY RIV A									37.43E		257		9620			
L BELLY RIVER	.0001	.0005A	.0495	.0001	.57	4577	188	.9483	.0014	.0002						
1982-11-30 00/11-22-044-17W4/0 1971-06-26 A&S					PANALTA TCPL											
BELLY RIVER B	VO				416.4	200	3.20		640	.250	.65	2740	289	.943		4.646
	WER1 ASSIGN				30	.65	20	.05	19		4					
04660 0126002 000 BELLY RIV B									37.43E		15		561			
BELLY R	.0018A	.0213	.0002		.57	4607	190	.9733	.0030	.0002						
1983-12-31 00/07-14-044-18W4/0 1980-06-26 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HOLMBERG (F) 044-17W4 04660													
BELLY RIVER C	VO			408.8	200	1.60		320 .320	.65	2690	288	.940	5.878
	WER1 ASSIGN			19	.65	12	.05	12					
04660 0126003 000								37.43E	12	449			
BELLY RIVER	.0002E .0186			.56	4617	190	.9782	.0028 .0002					
1982-12-01 00/13-32-044-18W4/0 1980-08-31 TCPL													
	VO			430.0	200	1.20		240 .240	.60	2420	290	.950	3.597
	WER1 ASSIGN			9	.60	5	.05	5					
04660 0126098 003								37.43E	5	187			
B RIVER	.0011A .0282			.57	4601	189	.9701	.0005 .0001					
1983-12-31 00/04-06-044-17W4/0 1979-09-22													
	VO			405.1	200	1.70		340 .320	.70	2940	288	.942	6.903
	WER1 ASSIGN			23	.70	16	.05	15					
04660 0126098 004								37.43E	15	561			
B RIVER	.0001 .0007A .0831			.59	4534	186	.9138	.0021 .0002					
1983-12-31 00/12-07-044-17W4/0 1982-05-18													
	VO			389.1	200	2.20		440 .300	.65	2905	289	.941	5.924
	WER1 ASSIGN			26	.65	17	.05	16					
04660 0126098 005								37.43E	16	599			
BELLY RIVER	.0001 .0005A .0171			.56	4617	189	.9823						
1980-10-31 00/14-09-044-17W4/0 1979-12-17 A&S				TCPL									
	VO			346.5	200	1.80		360 .280	.50	2410	286	.948	3.539
	WER1 ASSIGN			13	.60	8	.05	8					
04660 0126098 006								37.43E	8	299			
BELLY RIVER	.0007A .0760 .0013			.59	4547	186	.9217	.0003					
1981-12-31 00/16-19-044-17W4/0 1981-05-28 A&S													
	VO			431.9	200	7.50		1500 .270	.70	2660	288	.940	5.281
	WER1 ASSIGN			79	.65	51	.05	49					
04660 0126098 007								37.43E	49	1834			
BELLY RIVER	.0005A .0184			.57	4619	192	.9634	.0165 .0012					
1981-06-30 00/04-29-044-18W4/0 1979-11-29 TCPL													
	VO			397.0	200	1.00		200 .220	.55	3450	286	.925	4.487
	WER1 ASSIGN			9	.70	6	.05	6					
04660 0126098 008								37.43E	6	225			
U BELLY RIVER	.0002A .0186			.56	4617	190	.9872	.0028 .0002					
1982-11-30 00/08-18-044-17W4/0 1980-02-29 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HOLMBERG	(F) 044-17W4 04660													
	VO			374.7	200	3.50		700	.320	.45	2690	285	.948	4.077
	WER1 ASSIGN			29	.65	19	.05	18						
04660 0126098 009								37.43E		18	674			
BSL BELLY RIVER	.0004E .0164 .0015			.56	4619	191	.9793	.0025	.0003					
1982-11-30 00/07-10-045-17W4/0	1980-10-01 KANNGAZ TCPL													
	VO			418.1	200	4.50		900	.270	.65	2790	290	.943	5.092
	WER1 ASSIGN			46	.65	30	.05	29						
04660 0126098 010								37.43E		29	1085			
B RIVER	.0003A .0149 .0001			.56	4621	190	.9840	.0007						
1983-12-31 00/06-13-044-18W4/0	1981-11-28													
	VO			393.0	200	2.00		400	.290	.30	2640	288	.939	2.415
	WER1 ASSIGN			10	.65	6	.05	6						
04660 0126098 011								37.43E		6	225			
BSL BELLY RIVER	.0034E .0340 .0026			.60	4582	193	.9332	.0162	.0019	.0004	.0008	.0022	.0023	.0030
1982-12-31 00/07-36-044-18W4/0	1979-12-13													
	VO			374.0	200	2.00		400	.290	.60	2560	288	.946	4.650
	WER1 ASSIGN			19	.65	12	.05	11						
04660 0126098 012								37.43E		11	412			
B RIVER	.0003A .0149 .0001			.56	4621	190	.9840	.0007						
1983-12-31 00/11-31-044-18W4/0	1981-10-21													
	VO			330.5	200	5.50		1100	.280	.50	2430	285	.945	3.592
	WER1 ASSIGN			40	.60	24	.05	23						
04660 0126098 013								37.43E		23	861			
BELLY RIVER	.0001 .0002A .0178			.57	4617	190	.9817	.0002						
1982-10-29 00/16-08-045-18W4/0	1979-08-07 A&S			TCPL										
	VO			379.5	200	1.10		220	.390	.50	2655	288	.943	5.421
	WER1 ASSIGN			12	.65	8	.05	7						
04660 0126098 015								37.43E		7	262			
BSL BELLY RIVER	.0007 .0002E .0715			.59	4549	187	.9244	.0025	.0007					
1981-12-31 00/02-14-045-18W4/0	1981-08-15 A&S													
	VO			773.7	200	1.50		300	.170	.75	5190	298	.898	7.036
STRIKE	WER1 ASSIGN			21	.70	15	.05	14						
04660 0186098 005								37.43E		14	524			
SWS	.0005A .0434 .0044			.61	4593	195	.9122	.0248	.0089	.0019	.0022	.0012	.0005	
1982-12-01 00/16-23-045-18W4/0	1981-12-02													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC     PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HOLMBERG             (F)  044-17W4     04660
  VIKING C                  VO                          916.5     200    3.00        600  .160   .65   5830  303   .900  6.323
                            WER1 ASSIGN                    38   .70      26   .05        25
    04660 0218003 000 VIKING C                                                      37.43E        25          936
    U VIKING                      E                    .55  4640 190 .9996 .0004
    1981-06-30 00/04-12-044-18W4/0 1979-10-16 TCPL
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  VIKING D                  VO                          916.9    2620    1.05       2751  .178   .50   6050  303   .889  5.685
                            WER1 ISOPAC                   156   .70     109   .05       104         35
    04660 0218004 000 VIKING D                                                      37.43E        69          2583
    VIKING                        .0008A .0521          .62  4571 194 .9129 .0237 .0074 .0011 .0012 .0007 .0001
    1983-07-31 00/07-06-045-18W4/0 1979-01-15
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  VIKING E                  VO                          859.6     200     .70        140  .220   .40   5490  301   .894  5.106
                            WER1 ASSIGN                    7   .70       5   .05         5          4
    04660 0218005 000 VIKING E                                                      37.43E         1          37
    VIKING                        .0004A .0075 .0024    .59  4633 195 .9592 .0194 .0063 .0011 .0017 .0012 .0005 .0003
    1982-07-30 00/10-29-045-17W4/0 1979-03-08
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                              VO                        914.5     200    1.00        200  .190   .50   5880  303   .900  5.830
                              WER1 ASSIGN                  12   .70       8   .10         7
    04660 0218098 003                                                               37.43E         7          262
    VIKING                .0003 .0007A .0659          .62  4549 193 .8920 .0253 .0084 .0019 .0024 .0017 .0006 .0007
    1981-11-30 00/13-06-044-17W4/0 1981-03-02 TCPL
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                              VO                        947.2     200    3.10        620  .180   .65   5800  304   .894  7.101
                              WER1 ASSIGN                  44   .65      29   .10        26
    04660 0218098 004                                                               37.43E        26          973
    L VIKING                      .0003A .0506 .0264    .77  4611 195 .8869 .0230 .0072 .0013 .0018 .0011 .0004 .0005
    1983-12-31 00/04-29-044-18W4/0 1979-11-29
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                              VO                        832.7     128     .93        119  .200   .50   5870  301   .891  6.213
         STRIKE               WER1 ASSIGN                    7   .70       5   .05         5
    04660 0218098 005                                                               37.43E         5          187
    VIKING                        .0008E .0623 .0049    .62  4571 194                .0111 .0040        .0800
    1982-12-01 02/11-34-045-16W4/0 1978-03-07
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                              VO                        875.0     200    1.10        220  .130   .50   5790  302   .880  4.027
                              WER1 ASSIGN                    9   .70       6   .10         5
    04660 0218098 006                                                               37.43E         5          187
    U VIKING                      .0003E .0648 .0027    .65  4560 199 .8484 .0504 .0238 .0052 .0027 .0007 .0003 .0005
    1983-12-31 00/01-09-045-17W4/0 1981-08-12
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HOLMBERG	(F) 044-17W4 04660										
	VO		875.2	200	1.10	220	.260	.50	5574	300	.895	7.675
	WER2 ASSIGN		17	.70	12	.05	11					
04660 0218098 007						37.43E	11	412				
VIKING	.0008A .0521		.62	4571	194	.9129	.0237	.0074	.0011	.0012	.0007	.0001
1981-06-30 00/10-04-045-17W4/0	1980-11-09 TCPL											
	VO		873.6	200	2.00	400	.130	.50	5450	302	.906	3.682
	WER1 ASSIGN		15	.65	10	.05	9					
04660 0218098 008						37.43E	9	337				
UPPER VIKING	.0004 .0123A .0618		.60	4509	190	.8853	.0297	.0070	.0013	.0016	.0006	
1983-12-31 00/10-03-045-17W4/0	1982-09-05											
	VO -163.6		874.5	200	2.00	400	.200	.35	5700	302	.884	4.250
	WER1 ASSIGN B		17	.65	11	.10	10					
04660 0218098 010						37.43E	10	374				
VIKING	.0003A .0648 .0027		.65	4560	199	.8484	.0504	.0238	.0052	.0027	.0007	.0003 .0007
1980-12-31 00/16-20-045-17W4/0	1980-11-05											
	VO -214.4		929.2	200	1.50	300	.200	.60	5820	303	.901	7.275
	WER1 ASSIGN B		22	.65	14	.05	13					
04660 0218098 015						37.43E	13	487				
VIKING	E		.55	4640	190	.9996	.0004					
1982-07-30 00/04-12-044-18W4/0	1979-10-16 TCPL											
	VO		871.1	200	3.00	600	.200	.50	5720	302	.885	6.084
	WER1 ASSIGN		37	.70	26	.05	24					
04660 0218098 020						37.43E	24	898				
U VIKING	.0003E .0648 .0027		.65	4560	199	.8484	.0504	.0238	.0052	.0027	.0007	.0003 .0007
1982-12-01 00/04-22-045-17W4/0	1980-11-09											
	VO		951.5	200	1.00	200	.180	.50	5780	304	.902	5.395
	WER1 ASSIGN		11	.70	8	.05	7					
04660 0218098 025						37.43E	7	262				
VIKING 2	.0003E .0513 .0020		.59	4585	191	.9191	.0214	.0047	.0006	.0007	.0002	
1982-11-31 00/06-01-045-19W4/0	1979-08-20											
MANNVILLE B	VO -360.9		1063.8	200	4.27	854	.170	.40	7790	317	.875	5.431
	WER2 ASSIGN B		46	.70	32	.05	31	2				
04660 0248002 000	MANNVILLE B					39.30E	29	1140				
ELLERSLIE 2 & 3	.0007A .0370 .0022		.61	4688	199		.0006	.0018		.0900		
1982-11-30 00/10-15-045-18W4/0	1970-01-24 A&S TCPL											

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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HOLMBERG             (F)  044-17W4     04660
  MANNVILLE D              VO                          1047.2     400    3.20      1280   .203   .60   7420 306   .863  9.732
                           WER1 ASSIGN                   125   .70     87   .05       83          56
    04660 0248004 000 MANNVILLE D                                                  39.30E          27        1061
    UPPER ELLERSLIE .0001 .0009A .0658 .0030          .65  4635 200 .8317 .0620 .0077 .0037 .0008 .0003 .0004 .0006
    1982-11-30 00/06-16-044-17W4/0 1977-12-08 A&S     TCPL
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  MANNVILLE F              MB  -298.4                  1012.5     200    1.60      320   .220   .50   7280 304   .853  8.783
                           WER2 ASSIGN                    78   .65     51   .05       48          24
    04660 0248006 000 MANNVILLE F                                                  39.30E          24         943
    ELLERSLIE                .0007A        .0121 .0001  .61  4619 204 .7067 .1510 .0811 .0127 .0214 .0104 .0024 .0007
    1983-12-31 00/10-29-045-17W4/0 1979-03-08
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  MANNVILLE G              VO  -341.6                  1044.1     755    4.45      3360   .250   .65   7580 317   .875 12.629
                           WER2 ISOPAC                   425   .75    318   .10      286          72
    04660 0248007 000 MANN G                                                       39.30E          214       8410
    ELLERSLIE                .0004A .0320 .0384 .0032  .66  4716 203 .8526 .0531 .0029 .0035 .0015 .0043 .0036 .0045
    1982-12-31 00/03-32-044-17W4/0 1952-10-19 A&S     TCPL
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  MANNVILLE I              VO                          1048.2     200     .62      123   .250   .65   7640 309   .858 13.316
                           WER1 ASSIGN                    16   .70     11   .10       10           1
    04660 0248009 000 MANNV I                                                      39.30E           9         354
    ELLERSLIE                .0007A        .0379       .64  4709 203                .0080 .0055          .4500
    1976-06-30 00/11-22-044-17W4/0 1971-06-00
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                             VO                        1088.9     200    1.30      260   .180   .70   7885 306   .799 11.556
                           WER1 ASSIGN                    30   .70     21   .10       19
    04660 0248098 002                                                              38.18E          19         725
    U ELLERSLIE SD   .0001      E .0090 .0486          .72  4750 218 .7950 .1018 .0171 .0131 .0058 .0048 .0027 .0020
    1980-10-31 00/04-12-044-18W4/0 1979-10-16 TCPL
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                             VO  -367.6                1075.0     200    4.20      840   .370   .85   7630 308   .850 26.066
                           WER1 ASSIGN                   219   .70    153   .10      138
    04660 0248098 003                                                              39.30E          138       5423
    ELLERSLIE        .0031      E .0639 .0001          .68  4530 205 .8141 .0624 .0342 .0044 .0098 .0048 .0017 .0010
    1983-12-31 00/10-25-044-18W4/0 1981-06-29
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                             VO                        1047.6     200    1.85      370   .200   .70   7790 313   .880 11.283
        STRIKE               WER1 ASSIGN ABAND             42   .70     29   .05       28
    04660 0248098 005                                                              39.30E          28        1100
    BSL QUARTZ               .0007A                    .67  4578 194
    1957-10-25 00/11-06-045-16W4/0 1957-09-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HOLMBERG	(F) 044-17W4 04660											
	VO			1064.2	200	1.50	300	.210	.60	7640	308	.827 10.748
	WER1 ASSIGN			32	.75	24	.15	20				
04660 0248098 007							39.30E	20		786		
M GLAUC	.0005 .0005E .0397 .0810			.74	4782	214	.7837	.0417	.0283	.0062	.0094	.0045 .0017 .0028
1983-12-31 00/12-07-044-17W4/0	1982-05-18											
	VO -342.9			1051.9	200	3.70	740	.255	.70	7480	308	.865 14.253
	WER1 ASSIGN		B	105	.70	74	.10	66				
04660 0248098 010							39.30E	66		2594		
LOWER ELLERSLIE	.0007A .0320			.67	4626	200		.0143	.0070		.0900	
1978-06-30 00/06-16-044-17W4/0	1977-12-08 A&S			TCPL								
	VO			1061.4	200	1.70	340	.180	.60	7510	308	.871 8.598
	WER1 ASSIGN			29	.70	20	.05	19				
04660 0248098 012							39.30E	19		747		
M GLAUC	.0005A .0255			.62	4673	199	.9029	.0336	.0037	.0040	.0015	.0022 .0009 .0002
1983-12-31 00/06-13-044-18W4/0	1981-11-28											
	VO -366.5			1080.0	200	2.50	500	.240	.60	7830	307	.846 12.346
	WER1 ASSIGN		B	62	.70	43	.10	39				
04660 0248098 017							39.30E	39		1533		
LOWER MANNVILLE	.0017E .0443 .0273			.67	4639	205	.8358	.0527	.0205	.0044	.0065	.0040 .0016 .0012
1982-05-31 00/06-26-044-18W4/0	1980-05-15											
	VO			1086.3	200	2.50	500	.210	.55	7770	308	.866 9.568
	WER1 ASSIGN			48	.70	34	.05	32				
04660 0248098 018							39.30E	32		1258		
ELLERSLIE	.0001 .0003A			.63	4553	196	.8513	.0618	.0063	.0036	.0008	.0003 .0002 .0009
1983-12-31 00/12-07-044-17W4/0	1982-05-18											
	VO			1056.2	200	1.50	300	.260	.70	7700	313	.815 15.623
	WER1 ASSIGN			47	.70	33	.10	30				
04660 0248098 020							38.18E	30		1145		
GLAUCONITIC	.0001 E .0090 .0486			.72	4750	218	.7950	.1018	.0171	.0131	.0058	.0048 .0027 .0020
1982-07-30 00/04-12-044-18W4/0	1979-10-16 TCPL											
	VO			1088.0	200	2.00	400	.240	.65	8050	308	.838 13.837
	WER1 ASSIGN			55	.70	39	.10	35				
04660 0248098 023							39.30E	35		1376		
BSL QUARTZ	.0003A .0187 .0340			.67	4696	207	.8632	.0525	.0134	.0047	.0043	.0040 .0019 .0030
1982-08-31 00/07-14-044-18W4/0	1980-06-26 TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION DRILL DATE PURCHASERS														
HOLMBERG	(F) 044-17W4 04660														
	VO -355.3			1066.5	200	.80		160	.190	.40	7760	307	.847	6.449
	WER2 ASSIGN		B	10	.70	7	.10	7			275			
04660 0248098 025								39.30E						
ELLERSLIE	.0002 .0006E .0346 .0391 .0005	.64	4709	200	.8677	.0489	.0046	.0022	.0005	.0004	.0002	.0003		
1980-07-31 00/04-03-045-18W4/0	1979-03-19 A&S													
	VO -395.5			1106.9	200	.70		140	.250	.60	7950	307	.844	13.088
	WER2 ASSIGN		B	18	.70	13	.10	12			472			
04660 0248098 030								39.30E						
ELLERSLIE	.0002 .0006E .0346 .0391 .0005	.64	4709	200	.8677	.0489	.0046	.0022	.0005	.0004	.0002	.0003		
1980-07-31 00/04-03-045-18W4/0	1979-03-19 A&S													
GLAUCONITIC A	VO -327.4			1028.7	1658	2.64		4377	.220	.70	7620	306	.862	12.652
	WER1 ISOPAC		B	554	.80	443	.05	421		117				
04660 0300001 000 GLAUC A								39.30E		304	11947			
GLAUCONITIC	.0001A .0611 .0135	.63	4607	199	.8681	.0505	.0094	.0034	.0024	.0018	.0006	.0004		
1982-11-30 00/11-22-044-17W4/0	1971-06-26 A&S		TCPL											
GLAUCONITIC B	VO -359.4			1068.3	200	1.20		240	.190	.55	7700	307	.835	8.926
	WER1 ASSIGN		B	21	.70	14	.10	13		5				
04660 0300002 000 GLAUC B								39.30E		8	314			
GLAUCONITIC 2	.0003A .0187 .0340	.67	4696	207	.8632	.0525	.0134	.0047	.0043	.0040	.0019	.0030		
1980-12-31 00/09-11-044-18W4/0	1980-10-22 TCPL													
GLAUCONITIC C	VO -362.1			1074.2	200	2.50		500	.160	.60	8050	307	.840	8.522
	WER1 ASSIGN		B	43	.70	30	.10	27		1				
04660 0300003 000 GLAUC C								39.30E		26	1022			
GLAUCONITIC	.0003E .0187 .0340	.67	4696	207	.8632	.0525	.0134	.0047	.0043	.0040	.0019	.0030		
1983-12-31 00/07-14-044-18W4/0	1980-06-26 TCPL													
GLAUCONITIC D	VO -321.6			1023.8	411	2.11		867	.220	.70	7620	306	.846	12.891
	WER1 ISOPAC		FNW	112	.75	84	.10	75		75				
04660 0300004 000 GLAUC D								39.30E						
GLAUCONITIC	.0006A .0269 .0302	.67	4675	205	.8583	.0507	.0175	.0047	.0046	.0029	.0011	.0025		
1982-11-30 00/03-32-044-17W4/0	1952-10-19 A&S		TCPL											
GLAUCONITIC E	VO -342.0			1043.7	1205	3.79		4570	.232	.70	7560	317	.875	12.588
	WER1 ISOPAC		B	575	.75	431	.10	388		30				
04660 0300005 000 GLAUC E								39.30E		358	14069			
GLAUCONITIC	.0004A .0320 .0384 .0032	.66	4716	203	.8526	.0531	.0029	.0035	.0015	.0043	.0036	.0045		
1983-12-31 00/10-01-045-18W4/0	1971-12-04													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	IMG	POR / MGP / RMG	GSAT / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
HOLMBERG	(F) 044-17W4	04660												
GLAUCONITIC F	VO -351.3			1056.5	200	4.80	960	.250	.80	7600	307	.850		16.565
	WER1 ASSIGN		B	159	.70	111	.10	100	3					
04660 0300006 000 GLAUC F								39.30E	97		3812			
GLAUCONITIC	.0001 .0003E .0558 .0424			.67	4688	203	.8212	.0620	.0099	.0042	.0009	.0005	.0006	.0015
1981-11-30 00/16-19-044-17W4/0	1981-05-28													
GLAUCONITIC G	VO -350.6			1056.6	476	4.14	1971	.251	.80	7580	306	.865		16.353
	WER1 ISOPAC		B	322	.85	274	.05	260	126					
04660 0300007 000 GLAUC G								39.30E	134		5266			
GLAUCONITIC	.0002 .0003A .0235 .0034			.60	4681	197	.9133	.0557	.0017	.0017	.0001	.0001		
1983-12-31 00/10-17-045-18W4/0	1976-01-20													
	VO -346.1			1054.6	200	2.60	520	.190	.45	7790	306	.835		7.413
	WER1 ASSIGN		B	38	.70	27	.10	24						
04660 0300098 001								39.30E	24		943			
GLAUCONITIC 1	.0003A .0187 .0340			.67	4696	207	.8632	.0525	.0134	.0047	.0043	.0040	.0019	.0030
1980-12-31 00/09-11-044-18W4/0	1980-10-22 TCPL													
	VO -328.7			1040.3	200	2.50	500	.250	.60	7330	306	.860		11.882
ASSOC	WER1 ASSIGN			59	.65	39	.10	35						
04660 0300098 004								39.30E	35		1376			
GLAUCONITIC	.0001 .0003E .0558 .0424			.67	4880	203	.8212	.0620	.0099	.0042	.0009	.0005	.0006	.0021
1981-06-30 00/14-02-044-17W4/0	1980-11-08 TCPL													
	VO -298.1			1005.8	200	1.85	370	.250	.70	7520	306	.850		14.413
	WER1 ASSIGN		B	54	.70	37	.05	35						
04660 0300098 005								39.30E	35		1376			
GLAUCONITIC	.0007A			.61	4619	204								
1981-09-30 00/06-11-045-17W4/0	1952-07-16													
	VO -310.2			1018.1	200	3.80	720	.210	.50	7275	305	.857		8.311
	WER2 ASSIGN		B	60	.70	42	.10	38						
04660 0300098 006								39.30E	38		1493			
GLAUCONITE	.0007A .0256 .0121			.61	4620	202	.8890	.0473	.0110	.0046	.0027	.0015	.0095	.0010
1981-06-30 00/10-04-045-17W4/0	1980-11-09 TCPL													
	VO -287.7			1000.9	200	2.80	560	.240	.55	7253	304	.835		10.726
	WER2 ASSIGN		B	60	.70	42	.05	40						
04660 0300098 007								39.30E	40		1572			
GLAUCONITIC	.0007A .0121 .0001			.61	4619	204	.7067	.1510	.0811	.0127	.0214	.0104	.0024	.0007
1979-12-29 00/10-29-045-17W4/0	1979-03-08													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

HOLMBERG (F) 044-17W4 04660
VO -325.6 1034.5 200 2.80 560 .350 .80 7340 306 .853 22.392
WER1 ASSIGN B 125 .65 82 .10 73 39.30E 73 2869
04660 0300098 008
GLAUCONITIC .0032 A .0370 .0002 .65 4569 203 .8627 .0567 .0212 .0050 .0063 .0037 .0014 .0026
1982-12-31 00/10-25-044-18W4/0 1981-06-29

VO 1047.0 200 2.80 560 .330 .70 7400 307 .850 18.630
WER1 ASSIGN 104 .70 73 .10 66 39.30E 66 2594
04660 0300098 009
GLAUCONITIC .0010 .0010E .0671 .0184 .66 4591 201 .8334 .0533 .0101 .0034 .0036 .0039 .0027 .0016
1981-11-30 00/10-25-044-18W4/0 1981-06-29

VO 1036.3 200 5.10 1020 .210 .65 7520 311 .870 10.789
WER1 ASSIGN 110 .70 77 .05 73 39.30E 73 2869
04660 0300098 010
GLAUCONITIC .0007A .0226 .61 4688 199 .0028 .0028 .0800
1982-11-30 00/10-15-045-18W4/0 1970-01-00 A&S TCPL

VO -299.8 1005.8 200 2.00 400 .200 .55 7176 305 .863 8.528
WER1 ASSIGN 34 .65 22 .05 21 39.30E 21 825
04660 0300098 011
U GLAUC .0007E .0214 .0300 .63 4693 201 .8924 .0386 .0079 .0033 .0016 .0021 .0007 .0004
1982-12-01 00/15-02-045-17W4/0 1981-09-12 TCPL

VO 1037.8 200 3.10 620 .180 .50 7445 306 .859 7.249
WER1 ASSIGN 45 .75 34 .05 32 39.30E 32 1258
04660 0300098 012
GLAUCONTIC .0007E .0214 .0309 .63 4693 201 .8924 .0386 .0079 .0033 .0016 .0015 .0007 .0003
1981-12-31 00/03-05-045-17W4/0 1980-12-21 TCPL

VO 1017.4 200 2.80 560 .240 .70 7275 305 .873 13.054
WER1 ASSIGN 73 .70 51 .05 48 39.30E 48 1886
04660 0300098 014
GLAUCONITIC .0008 .0002A .0264 .0020 .60 4617 196 .9160 .0475 .0044 .0013 .0010 .0002 .0001
1981-12-31 00/02-14-045-18W4/0 1981-08-15 A&S TCPL

VO 1049.0 200 2.40 480 .330 .75 7700 307 .850 20.770
WER1 ASSIGN 100 .70 70 .10 63 39.30E 63 2476
04660 0300098 015
GLAUCONITIC .0010 .0010E .0671 .0184 .66 4591 201 .8334 .0533 .0101 .0034 .0036 .0039 .0027 .0016
1981-11-30 00/06-26-044-18W4/0 1981-05-15

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HOLMBERG	(F) 044-17W4	04660												
	VO			1052.2	200	1.10		220	.200	.65	7080	307	.857	9.949
	WER1 ASSIGN			22	.70	15	.05	15						
04660 0300098 020								39.30E		15		590		
GLAUCONITIC #1	.0003 .0005A .0217 .0014			.65	4593	205	.8864	.0493	.0176	.0049	.0068	.0048	.0020	.0043
1983-06-30 00/16-24-044-18W4/0	1982-11-09													
	VO -333.9			1041.1	200	3.20		640	.280	.75	7170	307	.874	15.958
	WER1 ASSIGN		B	102	.65	66	.05	63						
04660 0300098 025								39.30E		63		2476		
GLAUCONITIC	.0008 .0003A .0350			.61	4594	197	.9010	.0479	.0082	.0030	.0015	.0008	.0003	.0012
1983-06-30 00/16-24-044-18W4/0	1982-11-09													
	VO -326.7			1034.2	200	1.20		240	.210	.50	7540	306	.859	8.565
	WER1 ASSIGN		B	21	.70	14	.05	14						
04660 0300098 040								39.30E		14		550		
GLAUCONITIC	.0009 .0049A .0146 .0013			.61	4600	200	.9003	.0559	.0121	.0044	.0023	.0016	.0007	.0010
1983-12-31 00/10-03-045-17W4/0	1982-09-05													
	VO -335.0			1052.4	200	1.50		300	.170	.40	7470	307	.855	5.503
	WER1 ASSIGN ABAND		B	16	.65	11	.10	10						
04660 0310098 005								39.30E		10		393		
L MANNVILLE	.0001 .0003E .0558 .0424			.67	4688	203	.8212	.0620	.0099	.0042	.0009	.0005	.0006	.0021
1982-12-31 00/11-03-044-17W4/0	1960-09-09													
	VO -335.5			1040.8	200	3.10		620	.170	.40	7080	306	.873	5.125
	WER1 ASSIGN		B	32	.65	21	.05	20						
04660 0310098 010								38.18E		20		764		
ELLERSLIE	.0001 .0003E .0744			.63	4553	196	.8513	.0618	.0063	.0036	.0008	.0003	.0002	.0009
1982-12-31 00/05-11-044-17W4/0	1981-10-01 AGS													
HOLMBERG	POOLS= 70	GIP= 5343	PROD=	3887	IMG=	3603	MGP=	555	RMG=	3048	ENERGY=	118395		
HOMEGLEN RIMBEY	(F) 043-01W5	04700												
BELLY RIVER A	VO			1014.0	200	3.00		600	.170	.50	5610	305	.913	4.870
	WER1 ASSIGN			29	.65	19	.05	18						
04700 0126001 000	BELLY RIV A							34.43E		18		620		
BELLY RIVER	.0157 .0021A .0352			.58	4531	187	.9308	.0089	.0033	.0009	.0011	.0009	.0006	.0005
1982-11-30 00/11-31-041-01W5/0	1979-07-16 KANNGAZ													

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME                 ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
   STATUS                                              AQUIFER  GIP  REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                      GHV      RMG    ENERGY
   ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
   REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
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HOMEGLEN RIMBEY       (F) 043-01W5     04700
                          VO                          1792.1     200   7.90      1580  .150  .65 13350 328  .795 14.195
        STRIKE            WER1 ASSIGN                   224  .75   168  .10    151                 6105
   04700 0250098 005
   GLAUCONITIC SS    .0002      A .0085 .0014          .85  4580 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
   1981-12-31 00/11-26-042-01W5/0 1980-04-19
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1744.2     200   2.40       480  .120  .75 13360 327  .808 12.942
                          WER1 ASSIGN                   62  .75    46  .10     42                 1698
   04700 0250098 010
   GLAUCONITIC       .0005 .0002A .0130 .0116          .82  4616 210 .8452 .0822 .0339 .0040 .0062 .0022 .0005 .0005
   1982-12-31 00/13-36-043-01W5/0 1980-09-17 KANNGAZ
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  ELLERSLIE B             VO                          1819.7     200   3.20       640  .180  .89 13340 323  .804 23.665
                          WER1 ASSIGN                   151  .75   114  .10    102     12
   04700 0336002 000 ELLERSLIE B
   ELLERSLIE         .0005 .0002A .0130 .0116          .67  4616 210 .8452 .0822 .0339 .0040 .0062 .0020 .0005 .0005
   1981-11-30 00/01-21-043-01W5/0 1980-11-21
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  ELLERSLIE C             VO                          1816.3     200   2.78       555  .170  .85 13450 333  .783 21.219
                          WER1 ASSIGN                   118  .75    88  .10     79     25
   04700 0336003 000 ELLER C
   LOWER MANNVILLE       .0004E       .0156          .74  4619 221             .0493 .0237       .0088
   1983-08-31 00/11-15-043-01W5/0 1976-01-12
-------------------------------------------------------------------------------------------------------------------------
  D-3                     VO        -1479.5 -1487.4 2387.5    4662  52.52   244864  .075  .90 19530 355  .844 12.517
   ASSOC                  WER1 ISOPAC      COMB          30653  .88  26963  .18  22100    21640
   04700 0720000 000 D-3          CONCURRENT PRODUCTION                              38.93A  1500      58395
   D-3               .0005A       .0154 .0376  .72  4778 221
   1973-12-31 00/11-03-042-02W5/0 1953-01-00 A&S     TCPL     PROGAS                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  D-3
   SOLN                   WER1 ISOPAC      COMB          2459        1229        1040          14900.0  165
   04700 0720000 000 D-3          CONCURRENT PRODUCTION                              38.93A
   D-3               .0005A       .0154 .0376  .72  4778 221
   1973-12-31 00/11-03-042-02W5/0 1953-01-00 A&S     TCPL     PROGAS                              COMBINED ASSOC/SOLN PRODUCTION
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   COMBINED SOLN/ASSOC POOLS=     1  GIP=     33112 PROD=     28192  IMG=     23140  MGP=     21640  RMG=      1500  ENERGY=     58395

HOMEGLEN RIMBEY         POOLS=     7  GIP=     33696 PROD=     28627  IMG=     23532  MGP=     21677  RMG=      1855  ENERGY=     72640
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
HONDO	(F)	070-27W4	04800													
	VO				492.3	128	1.54		197	.310	.40	3690	298	.931		4.705
STRIKE	WER2	ASSIGN			9	.70	6	.05	6							
04800 0262098 005									37.43E		6	225				
GRAND RAPIDS		.0004E			.56	4633	191									
1982-12-01 00/06-18-070-26W4/0 1976-08-09 PANALTA																
	VO				463.3	128	.93		119	.270	.65	3500	291	.938		6.395
STRIKE	WER2	ASSIGN			8	.70	6	.05	6							
04800 0262098 010									37.43E		6	225				
GRAND RAPIDS		.0004E			.56	4633	191									
1982-12-01 00/06-20-070-26W4/0 1975-03-23 PANALTA																
	VO				510.5	128	.93		119	.270	.65	3570	298	.934		6.395
	WER2	ASSIGN			8	.70	5	.05	5							
04800 0262098 015									37.43E		5	187				
GRAND RAPIDS		.0002A .0074			.56	4626	191	.9867	.0054	.0003						
1982-12-01 00/07-01-070-27W4/0 1975-12-19																
	VO				691.6	200	1.85		370	.220	.65	4860	304	.910		7.149
	WER1	ASSIGN			26	.70	19	.05	17							
04800 0306098 005									37.43E		17	636				
WABISKAW		.0004E .0060			.59	4647	196		.0050	.0028		.1200				
1976-06-30 00/07-01-070-27W4/0 1975-12-19																
HONDO	POOLS= 4	GIP=	51	PROD=	36	IMG=	34	MGP=		RMG=	34	ENERGY=	1273			
HONEYSUCKLE	(SA)	046-26W4	04705													
	VO	-648.3			1464.6	200	4.97		994	.140	.50	12750	313	.783		10.356
STRIKE	WER2	ASSIGN		B	103	.75	77	.10	69							
04705 0300098 005									41.18E		69	2841				
GLAUCONITIC		.0003E .0223 .0067			.66	4581	207	.8622	.0585	.0322	.0050	.0070	.0037	.0012	.0009	
1981-06-30 02/01-20-046-26W4/0 1980-05-25																
	VO				1515.0	128	2.30		294	.120	.50	13000	315	.763		9.229
STRIKE	WER2	ASSIGN			27	.80	22	.10	20							
04705 0312098 005									41.18E		20	824				
OSTRACOD		.0005E .0163 .0103			.68	4632	214	.8234	.0893	.0391	.0048	.0092	.0044	.0016	.0011	
1982-12-01 02/01-20-046-26W4/0 1980-05-25																
HONEYSUCKLE	POOLS= 2	GIP=	130	PROD=	99	IMG=	89	MGP=		RMG=	89	ENERGY=	3665			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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HOOKER                (F)  015-29W4     03520
                           VO                          3388.3     200   21.00      4200  .098   .80 24900 359   .908 17.031
                           BER7 ASSIGN                    715  .70    501  .20     401
    03520 0628098 005                                                          37.43E     401      15009
    LIVINGSTONE      .0055        A .0156 .0572 .0739  .69  5078 213 .8240 .0141 .0041 .0011 .0018 .0013 .0006 .0008
    1982-08-31 00/14-05-015-29W4/0 1980-09-29 PROGAS
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HOOKER                     POOLS=     1  GIP=       715 PROD=       501  IMG=       401  MGP=             RMG=       401  ENERGY=     15009
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HOOLE                 (F)  081-24W4     04710
                           VO  +285.9                  302.7     200    1.85      370  .360   .45  2050 291   .962  3.380
                           WER2 ASSIGN            B       12  .70      9  .05       8
    04710 0250098 005                                                          37.43E       8        299
    GRAND RAPIDS          .0002E          .0098        .57  4654 192                .0011 .0001
    1976-06-30 00/10-24-081-25W4/0 1974-03-21
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                           VO                          423.7     200    2.47      493  .250   .60  2760 293   .944  4.248
                           WER1 ASSIGN                    21  .65     14  .05      13
    04710 0250098 010                                                          37.43E      13        487
    WABISKAW 2            .0002E                    .56  4640 191
    1978-12-31 00/07-11-082-25W4/0 1977-03-10
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                           VO          +153.3          407.2     200    2.78      555  .280   .60  2070 294   .956  3.518
    ASSOC                  WER2 ASSIGN                    19  .50     10  .05       9
    04710 0250098 050                                                          37.43E       9        337
    WABISKAW A            .0002E                    .56  4640 191
    1977-12-31 00/06-08-081-25W4/0 1967-05-14
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  LOWER MANNVILLE A        VO  +163.1                  417.1    7674    1.75    13429  .260   .60  2680 296   .947  4.242
                           WER1 ISOPAC            FS      570  .60     342  .05     325
    04710 0310001 000 L MANN A                                                 36.68E     325      11921
    WABISKAW                   A .0058 .0115        .57  4665 192 .9817 .0006 .0004 .0001 .0001
    1981-09-30 00/10-24-081-25W4/0 1974-03-21 PROGAS
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  WABAMUN A                VO  +125.0                  454.6    8577    4.78    40998  .150   .75  2300 297   .953  2.600
                           WER1 ISOPAC            B     1066  .55     586  .05     557       1
    04710 0658001 000 WABAMUN A                                                36.68E     556      20394
    WABAMUN                    A .0038 .0223 .0002  .58  4699 194 .9696 .0037 .0004 .0001
    1981-09-30 00/10-24-081-25W4/0 1974-03-21 PANALTA PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HOOLE	(F) 081-24W4		04710													
	VO +107.3				448.7	440	7.90		3476	.190	.70	2430	296	.950		3.266
	WER1 ASSIGN			B	114	.65	74	.05	70							
04710 0658098 005									36.68E		70		2568			
WABAMUN	.0002A				.56	4640	191									
1983-12-31 00/06-08-081-25W4/0	1967-05-14 PROGAS															
HOOLE	POOLS= 6	GIP=	1802	PROD=	1035	IMG=	982	MGP=	1	RMG=	981	ENERGY=	36006			
HORSEFLY LAKE	(F) 008-16W4		04750													
BOW ISLAND A	VO				659.9	200	1.20		240	.170	.65	5550	294	.905		6.555
	WER2 ASSIGN				16	.70	11	.05	10							
04750 0213001 000									37.81E		10		378			
BOW ISLAND #1	.0107A .0868				.59	4489	184	.8956	.0051	.0013	.0002	.0002	.0001			
1982-12-01 00/16-06-009-16W4/0	1967-02-19															
	VO				669.7	200	2.70		540	.210	.40	5550	294	.906		4.977
	WER2 ASSIGN				27	.70	19	.05	18							
04750 0213098 010									37.81E		18		681			
BOW ISLAND	.0107A .0868				.59	4489	184	.8956	.0051	.0013	.0002	.0002	.0001			
1982-06-30 00/16-06-009-16W4/0	1967-02-18															
HORSEFLY LAKE	POOLS= 2	GIP=	43	PROD=	30	IMG=	28	MGP=		RMG=	28	ENERGY=	1059			
HOSELAW	(F) 060-06W4		04720													
	VO				309.4	200	1.54		308	.200	.55	2920	292	.945		3.312
STRIKE	WER1 ASSIGN				10	.65	7	.05	6							
04720 0218098 005									36.68E		6		220			
VIKING	.0004E		.0186		.65	4495	186			.0033	.0006					
1978-06-30 00/05-30-060-06W4/0	1977-01-31 MIP															
	VO				341.4	200	2.74		548	.350	.65	2650	286	.939		6.384
	WER1 ASSIGN				35	.70	24	.05	23							
04720 0256098 005									38.93E		23		895			
COLONY 1	.0001E				.57	4619	192									
1983-12-31 00/10-18-060-06W4/0	1975-01-24															
	VO +228.2				336.1	410	1.12		459	.300	.70	2660	286	.941		5.903
STRIKE	WER2 ISOPAC			B	27	.65	18	.05	17							
04720 0256098 010									38.93E		17		662			
COLONY	.0002 .0001A .0133 .0013				.56	4627	190	.9840	.0011							
1981-09-30 00/05-10-060-06W4/0	1979-08-15															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

HOSELAW (F) 060-06W4 04720
SPARKY A MB 370.3 200 1.50 300 .330 .70 2820 288 .941 6.836
WER1 ASSIGN 97 .65 63 .05 60 30
04720 0276001 000 SPRKY A 38.93E 30 1168
SPARKY .0002 .0001A .0133 .0013 .56 4627 190 .9840 .0011
1983-12-31 00/05-10-060-06W4/0 1979-08-15

HOSELAW POOLS= 4 GIP= 169 PROD= 112 IMG= 106 MGP= 30 RMG= 76 ENERGY= 2945

HOTCHKISS (F) 094-01W6 04740
BLUESKY A MB -7.6 674.4 5282 1.56 8249 .250 .50 5450 296 .903 7.248
WER1 ISOPAC FS 965 .80 772 .05 733 577
04740 0304001 000 BLUESKY A 39.30E 156 6131
LOWER BLUESKY .0001A .0363 .0364 .61 4702 193 .9257 .0010 .0005
1981-06-30 00/11-36-093-01W6/0 1971-02-00 PANALTA TCPL

BLUESKY B MB 669.3 200 4.32 863 .170 .75 5140 303 .918 6.692
WER1 ASSIGN 231 .70 162 .05 154 109
04740 0304002 000 BLUESKY B 39.30E 45 1769
BLUESKY .0002E .58 4585 189 .0002 .0001
1976-06-30 00/07-01-094-01W6/0 1974-12-21 PANALTA

BLUESKY F MB 716.3 440 2.40 1056 .190 .65 5312 297 .902 6.964
WER1 ASSIGN 304 .70 212 .05 202 78
04740 0304006 000 BLUESKY F 39.30E 124 4873
LOWER BLUESKY .0001 .0002E .0022 .0056 .57 4653 192 .9891 .0021 .0007 .0001
1983-12-31 00/10-20-094-01W6/0 1977-06-27

BLUESKY G VO 663.4 200 1.00 200 .180 .70 4753 298 .890 6.421
WER1 ASSIGN 13 .65 8 .05 8 4
04740 0304007 000 BLUESKY G 39.30E 4 157
BLUESKY .0004 A .0036 .0003 .61 4630 201 .9242 .0466 .0149 .0022 .0035 .0022 .0013 .0008
1980-10-31 00/11-13-095-25W5/0 1977-02-13 PANALTA

VO 678.5 200 .62 123 .150 .65 5020 304 .915 5.002
WER1 ASSIGN 6 .70 4 .05 4
04740 0304098 001 39.30E 4 157
BLUESKY .0002E .0312 .0242 .60 4668 192 .9435 .0005 .0006
1978-12-31 00/10-21-093-25W5/0 1978-02-28

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
HOTCHKISS	(F) 094-01W6 04740													
	VO			710.8	200	1.54	308	.210	.60	4170	306	.930		5.253
	WER1 ASSIGN			16	.65	10	.05	10						
04740 0304098 002								39.30E		10		393		
BLUESKY	.0002E .0312 .0242			.60	4668	192	.9435	.0005	.0006					
1978-12-31 00/10-32-093-25W5/0	1978-03-08 PANALTA													
	VO +11.9			605.6	200	.60	120	.180	.50	5370	302	.901		5.051
	WER1 ASSIGN		B	6	.60	4	.05	4						
04740 0304098 004								37.43E		4		150		
BLUESKY	.0005 A .0240 .0003			.58	4611	193	.9429	.0245	.0050	.0008	.0009	.0008	.0003	
1983-12-31 00/10-14-094-25W5/0	1977-02-15													
	VO			710.5	200	.62	123	.150	.60	5310	306	.907		4.911
	WER1 ASSIGN			6	.70	4	.05	4						
04740 0304098 005								39.30E		4		157		
UPPER BLUESKY	.0002E .0257			.59	4695	193								
1977-12-30 00/10-20-094-01W6/0	1977-06-27													
	VO			627.0	200	1.83	366	.240	.70	5440	304	.905		9.447
	WER1 ASSIGN			35	.70	25	.05	24						
04740 0304098 007								39.30E		24		943		
BLUESKY	A .0204 .0307			.60	4700	193	.9480	.0009						
1983-12-31 00/06-22-094-25W5/0	1977-02-08													
BLUESKY D	VO +2.4			715.1	2323	1.30	3020	.210	.55	5450	306	.905		6.464
	WER1 ISOPAC		B	195	.65	127	.05	121						
04740 0304960 001	BLUESKY D							39.30E						
BLUESKY	A .0053 .0200			.58	4691	194	.9665	.0077	.0003	.0002				
1983-11-30 00/10-10-095-01W6/0	1974-03-17													
BLUESKY E	VO +11.9			645.4	4923	1.43	7040	.210	.55	5450	295	.898		6.757
	WER1 ISOPAC		P	476	.80	381	.05	362						
04740 0304960 002	BLUESKY E							39.30E						
BLUESKY	.0002E .0016			.56	4640	192		.0004	.0001					
1979-12-29 00/07-26-094-25W5/0	1976-03-09													
SHUNDA A	VO			678.9	18099	3.09	55925	.186	.55	5430	296	.893		5.976
	WER1 ISOPAC			3342	.80	2674	.05	2540						
04740 0304960 003	SHUNDA A							40.05E						
SHUNDA	.0001A .0067 .0239			.58	4698	193	.9661	.0027	.0004	.0001				
1981-12-31 00/06-04-094-25W5/0	1975-03-15													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HOTCHKISS	(F) 094-01W6	04740												
BLUESKY D,E+SHUNDA A														
	WER1 ISOPAC			4013	.80	3182	.05	3023		1166				
04740 0304960 999 BLSK DE+SHA								39.30E		1857	72980			
BLUESKY & SHUND	.0002E													
1983-11-30 00/10-10-095-01W6/0		1974-03-17 PANALTA TCPL												
GETHING A	VO			659.4	200	.73		146	.290	.70	5450	304	.911	11.361
	WER1 ASSIGN			16	.70	12	.05	11						
04740 0326001 000 GETHING A								39.30E		11	432			
GETHING	E .0061			.56	4630	190	.9927	.0002						
1982-07-30 00/07-26-094-25W5/0		1976-03-09 TCPL												
GETHING B	PD			697.4	200	.93		185	.230	.60	5410	303	.904	7.766
	WER1 ASSIGN			40	.70	28	.05	27		19				
04740 0326002 000 GETHING B								39.30E		8	314			
GETHING	.0002E			.58	4661	192								
1979-12-29 00/07-25-094-01W6/0		1977-11-17 TCPL												
	VO -36.0			632.2	200	4.94		987	.180	.50	5410	303	.904	5.071
	WER1 ASSIGN	B		50	.70	35	.05	33						
04740 0326098 005								39.30E		33	1297			
GETHING	.0002E .0250			.58	4661	192								
1977-12-30 00/10-29-093-24W5/0		1977-01-03												
	VO			721.5	200	1.80		360	.280	.65	5410	303	.904	10.233
	WER1 ASSIGN			37	.70	26	.05	24						
04740 0326098 015								39.30E		24	943			
GETHING	.0002E			.58	4661	192								
1983-12-31 00/10-20-094-01W6/0		1977-06-27												
	VO			703.5	200	1.24		247	.240	.55	5410	303	.904	7.423
	WER1 ASSIGN			18	.70	13	.05	12						
04740 0326098 020								39.30E		12	472			
GETHING	.0002E .0250			.58	4661	192								
1977-12-30 00/06-23-094-01W6/0		1977-01-04												
	VO			726.3	200	1.54		308	.180	.55	5410	303	.904	5.573
	WER1 ASSIGN			17	.70	12	.05	12						
04740 0326098 025								39.30E		12	472			
GETHING	.0002E			.56	4661	192								
1977-12-30 00/06-35-094-01W6/0		1976-03-18 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HOTCHKISS	(F) 094-01W6 04740										
	VO		693.4	200	1.85	370 .180	.70	5480	299	.880	7.469
	WER1 ASSIGN		28	.70	19 .05	18					
04740 0350098 005						39.30E	18	707			
DETRITAL .0038 .0002E .1378		.69	4985	205	.8424						
1978-12-31 00/10-21-093-25W5/0 1978-02-28											
DEBOLT A	M8 +1.5		725.4	8204	4.58	37544 .210	.50	5500	303	.903	6.002
	WER1 ISOPAC	FSW	3289	.80	2632 .05	2500	1495				
04740 0612001 000 DEBOLT A						40.05E	1005	40250			
DEBOLT A .0002A		.60	4647	192							
1982-12-31 00/06-25-094-02W6/0 1973-01-23 PANALTA											
DEBOLT B	VO +1.2		688.5	1974	4.18	8229 .230	.60	5460	300	.903	7.910
	WER1 ISOPAC	B	651	.80	521 .05	495	85				
04740 0612002 000 DEBOLT B						40.05E	410	16421			
DEBOLT .0001A .0076 .0323		.60	4647	192	.9592 .0004 .0004						
1980-07-31 00/10-12-094-02W6/0 1972-03-01 PANALTA											
DEBOLT C	VO -17.1 -15.7		733.1	1866	1.77	3303 .220	.45	5570	306	.905	5.663
	WER1 ISOPAC	B	187	.65	122 .05	116	12				
	VO		733.1	495	1.49	738 .220	.45	5570	306	.905	5.663 PROBABLE
			21		14	13					.50
04740 0612003 000 DEBOLT C						40.05E	117	4686			
DEBOLT B .0001A .0076 .0323		.59	4720	194	.9592 .0004 .0004						
1982-07-30 00/10-18-094-02W6/0 1977-11-01 PANALTA											
DEBOLT D	VO -19.6		779.9	200	4.00	800 .180	.45	5620	308	.952	4.415
	WER1 ASSIGN		35	.65	23 .05	22	2				
04740 0612004 000 DEBOLT D						40.05E	20	801			
DEBOLT C .0002 .0002A .4963 .0006		.76	4020	159	.5018 .0009 .0002						
1980-07-31 00/07-13-094-03W6/0 1976-12-11 PANALTA											
	VO		776.2	200	1.50	300 .210	.25	5620	308	.905	3.010
	WER1 ASSIGN		9	.70	6 .05	6					
04740 0612098 004						40.05E	6	240			
DEBOLT A .0001A .0076 .0323		.59	4720	194	.9592 .0004 .0004						
1980-07-31 00/10-18-094-02W6/0 1977-11-01 PANALTA											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
HOTCHKISS	(F) 094-01W6 04740														
	VO -22.2			817.0	200	4.00		800	.190	.65	7020	311		.896	8.848
	WER1 ASSIGN	B		71	.75	53	.05	50							
04740 0612098 005								40.05E		50	2003				
DEBOLT	.0016 .0001E .0027			.56	4635	191	.9877	.0008	.0011						
1982-08-31 00/02-25-093-03W6/0	1981-01-15 PROGAS														
	VO			917.2	200	1.30		260	.170	.60	6530	314		.904	6.673
	WER1 ASSIGN			17	.70	12	.05	11							
04740 0612098 011								40.05E		11	441				
DEBOLT	.0001A .0136 .0089			.57	4648	191	.9772	.0002							
1981-09-30 00/06-19-094-03W6/0	1981-03-01														
	VO			755.5	200	3.00		600	.180	.80	5500	309		.908	8.028
	WER1 ASSIGN			48	.70	34	.05	32							
04740 0612098 012								40.05E		32	1282				
DEBOLT C	.0002A .0136 .0089			.57	4647	191	.9772	.0002							
1980-07-31 00/08-23-094-03W6/0	1979-12-18 PANALTA														
	VO			788.2	200	1.85		370	.060	.55	5540	308		.888	1.896
	WER1 ASSIGN			7	.70	5	.05	5							
04740 0612098 015								40.05E		5	200				
DEBOLT C	.0002A .0089			.57	4647	191									
1977-12-31 00/11-33-094-03W6/0	1976-12-22 PANALTA														
	VO			675.8	200	1.22		244	.140	.75	5580	304		.902	6.076
	WER1 ASSIGN			15	.70	11	.05	10							
04740 0640098 005								40.05E		10	401				
SHUNDA	.0002 .0001E .0112			.57	4634	194	.0552	.0333							
1983-12-31 00/10-25-094-25W5/0	1977-01-11														
	VO			693.4	200	3.05		610	.180	.70	5220	306		.910	6.717
	WER1 ASSIGN ABAND			41	.70	29	.05	28							
04740 0640098 010								40.05E		28	1121				
SHUNDA	.0002 A .0051 .0015			.57	4639	192	.9847	.0073	.0010	.0001	.0001				
1983-12-31 00/06-12-095-25W5/0	1977-12-17														
	VO			674.5	200	2.13		426	.180	.70	5130	304		.912	6.630
	WER1 ASSIGN			28	.70	20	.05	19							
04740 0640098 015								40.05E		19	761				
SHUNDA	A .0027 .0173			.58	4685	193	.9766	.0027	.0006	.0001					
1983-12-31 00/11-13-095-25W5/0	1977-02-13														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HOTCHKISS	(F) 094-01W6	04740													
	VO			2179.6	200	2.10		420	.090	.50	20850	360		.908	8.163
	WER1 ASSIGN			34	.75	26	.05	25							
04740 0778098 005								37.43E		25		936			
GILWOOD	.0007A	.0232	.0031	.61	4611	197	.9242	.0306	.0095	.0020	.0027	.0018	.0010	.0012	
1983-12-31 02/10-02-095-02W6/0	1974-11-19														
HOTCHKISS	POOLS= 30	GIP= 10254	PROD= 8036	IMG= 7635	MGP= 3547	RMG= 4088	ENERGY= 161890								
HOUSE	(F) 082-15W4	04730													
	VO			139.6	128	.62		79	.358	.80	1430	284		.980	4.157
	WER2 ASSIGN			3	.50	2	.05	2							
04730 0262098 005								37.43E		2		75			
GRAND RAPIDS	.0002E	.0061	.0071	.57	4654	192	.9836	.0018	.0005	.0004		.0300	.0001	.0001	
1982-12-01 00/11-28-080-17W4/0	1977-03-08														
	VO		+398.1	146.6	128	.62		79	.360	.80	1430	283		.968	4.275
	WER2 ASSIGN			3	.50	2	.05	2							
04730 0262098 010								37.43E		2		75			
GRAND RAPIDS	.0002E	.0061	.0071	.57	4654	192	.9836	.0018	.0005	.0004		.0300	.0001	.0001	
1982-12-01 00/11-28-080-17W4/0	1977-03-08														
	VO		+386.5	158.2	128	.62		79	.360	.80	1430	283		.968	4.275
	WER2 ASSIGN			3	.50	2	.05	2							
04730 0262098 015								37.43E		2		75			
GRAND RAPIDS	.0002E	.0061	.0071	.57	4654	192	.9836	.0018	.0005	.0004		.0300	.0001	.0001	
1982-12-01 00/11-28-080-17W4/0	1977-03-08														
	VO	+417.5		112.8	200	4.00		800	.350	.70	1430	279		.975	3.663
	WER2 ASSIGN		B	29	.50	15	.05	14							
04730 0262098 020								37.43E		14		524			
GR RPDS	E .3092			.69	4283	172	.6804								
1981-06-30 00/04-25-084-16W4/0	1981-02-09 PROGAS														
	VO			115.4	200	6.10		1220	.330	.70	1430	284		.963	3.435
	WER1 ASSIGN			42	.50	21	.05	20							
04730 0262098 023								37.43E		20		749			
GRAND RAPIDS	.0007E			.58	4600	200	.9836	.0018	.0005	.0004					
1983-12-31 00/04-28-084-16W4/0	1981-01-29														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC     PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4     C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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HOUSE                (F)  082-15W4     04730
                          VO  +413.8                      115.2     200    6.50      1300  .330  .70   1430  279   .975  3.453
                     WER2 ASSIGN                  B            45  .50     22  .05      21                  37.43E      21       786
    04730 0262098 025                                                                                                 786
    GRN RPDS                    E .3092 .0104          .69  4283 172 .6804
    1981-06-30 00/06-34-084-16W4/0 1981-02-15 PROGAS
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                          VO                              194.2     200    2.10       420  .300  .50   1732  284   .958  2.716
                     WER2 ASSIGN                            11  .50      6  .05       5                   37.43E       5       187
    04730 0280098 005                                                                                                 187
    CLEARWATER             .0002E                  .57  4668 192
    1980-10-31 00/10-10-084-15W4/0 1980-03-22 PROGAS
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                          VO                              178.6     200     .80       160  .340  .60   1700  288   .963  3.556
                     WER1 ASSIGN                             6  .50      3  .05       3                   37.43E       3       112
    04730 0280098 010                                                                                                 112
    CLEARWATER             .0001A                  .56  4639 191
    1982-08-31 00/04-20-084-15W4/0 1981-01-09 PROGAS
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                          VO                              256.5     200     .40        80  .280  .60   1430  284   .966  2.490
                     WER2 ASSIGN                             2  .50      1  .05       1                   37.06E       1        37
    04730 0306098 005                                                                                                  37
    WABISKAW                    E .0028 .0119          .57  4671 192 .9844 .0009
    1981-06-30 00/04-02-084-15W4/0 1981-02-19 PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                          VO            +214.6            356.3     128     .61        78  .320  .80   1420  292   .972  3.655
                     WER2 ASSIGN                             3  .50      2  .05       2                   37.43E       2        75
    04730 0328098 010                                                                                                  75
    MCMURRAY               .0002E .0609 .0148      .57  4668 192 .9228 .0013 .0001 .0001
    1982-12-01 00/07-08-081-18W4/0 1977-02-20 DOMEDOW
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                          VO                              266.3     200    1.20       240  .320  .65   1252  286   .972  2.664
                     WER2 ASSIGN                             6  .40      3  .05       3                   37.43E       3       112
    04730 0328098 015                                                                                                 112
    MCMURRAY               .0001E .0013 .0146      .57  4680 193 .9802 .0037 .0002
    1980-07-31 00/10-32-083-15W4/0 1976-03-16
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                          VO                              263.3     200     .80       160  .330  .60   1500  289   .970  3.013
                     WER1 ASSIGN                             5  .50      2  .05       2                   37.43E       2        75
    04730 0328098 020                                                                                                  75
    MCMURRAY       .0001     A .0678 .0015          .59  4560 187 .9278 .0021 .0005 .0004 .0003 .0003
    1982-08-31 00/10-10-084-15W4/0 1980-03-22 PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER   GIP    REC    PROD    SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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HOUSE                    (F)  082-15W4     04730
  GROSMONT A                  VO  +208.3                      314.5   62198   26.86  1670638  .120  .15  1390 291  .970   .252
                              WER1 ISOPAC                B      4210    .40    1684   .05    1600       34
    04730 0716001 000 GROSMONT A                                                          37.06E   1566      58036
    GROSMONT A,B &C          .0001A .0079 .0133          .57  4631 192 .9779 .0007 .0001
    1982-12-01 00/11-19-082-15W4/0 1973-02-11 PANALTA PROGAS
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HOUSE                        POOLS=   13  GIP=     4368 PROD=      1765  IMG=      1677  MGP=        34  RMG=      1643  ENERGY=     60918
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HOWARD                   (F)  079-05W6     04790
                              VO   -6.1                       596.5     200    1.85       370  .230  .50  3690 297  .932  4.363
                              WER1 ASSIGN                B       16    .60      10   .05       9
    04790 0232098 005                                                                     37.81E      9       340
    CADOTTE                  .0003A                      .57  4599 189
    1978-12-31 00/06-18-079-05W6/0 1974-02-18 KANNGAZ PANALTA
    -----------------------------------------------------------------------------------------------------------------------------
                              VO   -453.5                     1036.6     200    2.43       486  .160  .55 10530 320  .852  9.665
                              WER1 ASSIGN                B       47    .75      35   .05      33
    04790 0348098 005                                                                     38.18E     33      1260
    CADOMIN          .0042 .0001A .0231 .0151            .61  4648 199 .8942 .0559 .0045 .0013 .0007 .0004 .0001 .0004
    1982-11-30 00/11-21-079-05W6/0 1975-03-24 KANNGAZ PANALTA
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HOWARD                       POOLS=    2  GIP=       63 PROD=        45  IMG=        42  MGP=                RMG=        42  ENERGY=      1600
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HUDSON                   (F)  030-02W4     04760
                              VO                              775.3     200    1.50       300  .210  .45  6980 299  .869  7.219
                              WER1 ASSIGN                        22    .75      16   .05      15
    04760 0218098 005                                                                     37.81E     15       567
    VIKING                   .0010A .0266 .0001          .60  4597 194 .9433 .0147 .0076 .0012 .0024 .0018 .0007 .0006
    1981-09-30 00/10-33-029-02W4/0 1981-01-22
    -----------------------------------------------------------------------------------------------------------------------------
  VIKING A                    VO                              732.0    4941    1.53      7559  .258  .65  6540 298  .883 11.853
                              WER1 ISOPAC                       896    .80     717   .08     660      443
    04760 0219401 000 VIKING A #5                                                         37.81E     217      8205
    VIKING 1                 .0005A .0400 .0005          .59  4584 191 .9421 .0082 .0039 .0009 .0012 .0009 .0005 .0013
    1981-09-30 00/11-31-031-05W4/0 1954-08-00 PANALTA TCPL
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                              VO                              868.0     200    6.40      1280  .320  .65  9340 308  .859 20.882
                              WER1 ASSIGN                       267    .75     200   .05     190
    04760 0248098 005                                                                     37.81E     190      7184
    MANNVILLE                     E .0355                .59  4585 193 .9401 .0110 .0053 .0035 .0018 .0014 .0002 .0012
    1982-07-30 00/06-30-030-02W4/0 1972-06-05 PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T	GOR	Z	PCT	M3/M3
HUDSON	(F) 030-02W4	04760		812.6	200	1.22	244	.320	.65	7970	300		.858		18.315
	VO														
	WER1 ASSIGN			45	.75	34	.05	32							
04760 0248098 010								37.81E	32	1210					
MANNVILLE	.0007E .0304 .0021		.59	4598	193	.9428	.0115	.0060	.0012	.0016	.0015	.0008	.0014		
1982-07-30 00/06-19-030-03W4/0 1968-06-20															
COLONY A	VO			774.5	200	3.70	740	.290	.75	8000	299		.861		19.232
	WER1 ASSIGN			142	.75	107	.05	101	4						
04760 0256001 000								37.81E	97	3668					
COLONY	.0003 .0004E .0357 .0004		.59	4585	191	.9460	.0089	.0037	.0009	.0010	.0700	.0003	.0006		
1978-12-31 00/06-23-030-04W4/0 1976-10-09															
DETRITAL A	VO -119.2			815.2	200	2.70	540	.250	.60	8480	294		.842		14.613
	WER1 ASSIGN	B		79	.75	59	.05	56	13						
04760 0350001 000 DETRITAL A								37.81E	43	1626					
DETRITAL	.0007E .0304 .0021		.59	4598	193	.9428	.0115	.0060	.0012	.0016	.0015	.0008	.0014		
1982-07-30 00/10-14-030-03W4/0 1973-03-10 PANALTA TCPL															
BANFF A	VO			933.3	128	6.17	790	.200	.70	8480	304		.856		12.974
	WER1 ASSIGN			102	.70	72	.05	68	23						
04760 0644001 000 BANFF A								38.18E	45	1718					
BANFF	.0008A		.58	4606	192										
1982-12-01 00/10-04-030-02W4/0 1966-03-00															
BAKKEN A	VO			854.0	200	4.60	920	.170	.50	8520	308		.856		7.814
	WER1 ASSIGN			72	.75	54	.05	51							
04760 0646001 000 BAKKEN A								38.18E	51	1947					
BAKKEN	.0008A		.91	4606	196										
1982-12-31 00/10-14-030-03W4/0 1973-03-10 TCPL															
BAKKEN B	VO			904.8	200	4.60	920	.200	.70	8390	308		.867		12.509
	WER1 ASSIGN			115	.75	86	.05	82							
04760 0646002 000 BAKKEN B								38.18E	82	3131					
BAKKEN .0001	.0007E .0234 .0005		.58	4605	194	.9471	.0165	.0053	.0032	.0011	.0014	.0004	.0003		
1982-12-31 00/06-30-030-02W4/0 1972-06-05 TCPL															
	VO			925.6	200	4.00	800	.120	.50	6470	303		.891		4.089
	WER1 ASSIGN			33	.70	23	.05	22							
04760 0646098 003								38.18E	22	840					
BAKKEN .0052	.0007E .0462 .0027		.59	4584	191	.9330	.0111	.0026	.0007	.0008	.0010	.0007	.0005		
1981-09-30 00/10-33-029-02W4/0 1981-01-22															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3 / GOR / PCT
HUDSON	(F) 030-02W4		04760											
	VO				834.8	200	1.85	370	.130	.50	8000	301	.865	5.687
	WER1 ASSIGN				21	.75	16	.05	15					
04760 0646098 010								38.18E		15		573		
BAKKEN	.0008A	.0280	.0012		.58	4613	192	.9528	.0146	.0017	.0015	.0001	.0100	
1978-12-31 00/10-13-030-04W4/0	1976-10-01													
	VO		-168.9		922.7	200	2.10	420	.260	.75	8470	306	.862	17.806
ASSOC	WER1 ASSIGN				75	.70	52	.05	50					
04760 0646098 050								38.18E		50		1909		
BAKKEN	.0001	.0007E	.0234	.0005	.58	4605	194	.9471	.0165	.0053	.0032	.0011	.0014	.0004	.0003
1982-12-31 00/10-20-030-02W4/0	1972-10-16	TCPL												
HUDSON	POOLS= 12	GIP=	1869	PROD=	1436	IMG=	1342	MGP=	483	RMG=	859	ENERGY=	32578	
HUNTER VALLEY	(F) 029-09W5		04820											
RUNDLE A	MB				2829.2	591	26.55	15665	.065	.80	24670	337	.840	12.882
	WER1 ISOPAC				2844	.75	2133	.25	1600	593				
														PROBABLE
04820 0610001 000	RUNDLE A							37.43E		1007		37692		
RUNDLE	.0001E		.0262	.1382	.67	5399	222	.8285	.0019					
1979-12-29 00/02-26-029-09W5/0	1962-08-00	A&S		TCPL										
	VO				2955.0	200	5.84	1168	.065	.80	24790	337	.840	12.974
	WER1 ASSIGN				152	.75	114	.25	85					
04820 0610098 005								37.43E		85		3182		
SHUNDA	.0001E				.68	5399	222							
1964-08-25 00/05-25-029-09W5/0	1962-08-00	A&S		TCPL										
HUNTER VALLEY	POOLS= 2	GIP=	2996	PROD=	2247	IMG=	1685	MGP=	593	RMG=	1092	ENERGY=	40874	
HUSSAR	(F) 025-20W4		04860											
BELLY RIVER B	VO +264.9				600.5	200	1.54	308	.230	.60	3080	295	.953	4.294
	WER1 ASSIGN		B		13	.55	7	.05	7					
04860 0126002 000	BELLY RIV B							37.43E		7		262		
BELLY RIVER	.0009A				.66	4351	177							
1977-06-30 00/11-06-024-20W4/0	1976-03-18	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HUSSAR	(F) 025-20W4	04860													
BELLY RIVER G	PD				609.0	200	1.80		360	.185	.55	2525	294	.946	2.627
	WER1 ASSIGN				34	.50	17	.05	16		6				
04860 0126007 000 BELLY RIV G									37.43E		10	374			
BELLY RIVER	.0007E .0279				.59	4606	194	.9362	.0218	.0096	.0019	.0020	.0006		
1981-12-31 02/07-02-027-21W4/0	1978-06-02 TCPL														
BELLY RIVER H	VO				635.5	230	2.24		515	.250	.50	3010	294	.938	3.880
	WER1 ISOPAC				20	.55	11	.05	10		1				
04860 0126008 000 BELLY RIV H									37.43E		9	337			
BELLY RIVER	.0009A				.57	4599	189		.0003						
1983-10-31 00/06-19-026-19W4/0	1972-10-18 TCPL														
BELLY RIVER J	VO				580.6	200	2.00		400	.150	.30	2320	293	.955	1.061
	WER1 ASSIGN				4	.60	3	.05	2						
04860 0126010 000 B R J									37.43E		2	75			
MIDDLE BELLY R	.0007E .0228				.57	4608	190	.9728	.0020	.0007	.0002	.0003	.0004	.0001	
1980-10-31 00/16-06-026-19W4/0	1978-10-31 TCPL														
BELLY RIVER K	VO				497.3	200	3.50		700	.150	.30	2115	289	.955	.981
	WER1 ASSIGN				7	.60	4	.05	4						
04860 0126011 000 BR K									37.43E		4	150			
UPPER BELLY R	.0007E .0228				.57	4608	190	.9728	.0020	.0007	.0002	.0003	.0004	.0001	
1980-10-31 00/16-06-026-19W4/0	1978-10-31 TCPL														
BELLY RIVER N	PD				727.6	200	1.80		360	.300	.60	2720	296	.947	4.967
	WER1 ASSIGN				64	.50	32	.05	31		27				
04860 0126014 000 BELLY RIV N									37.43E		4	150			
BSL BELLY RIVER	.0007E .0209	.0003			.56	4613	190	.9755	.0024	.0002					
1982-12-31 00/08-18-026-20W4/0	1980-12-29 TCPL														
BELLY RIVER O	VO				631.0	200	2.80		560	.260	.55	3240	295	.938	4.762
	WER1 ASSIGN				27	.60	16	.05	15		13				
04860 0126015 000 BELLY RIV O									37.43E		2	75			
BSL BELLY RIVER	.0007E .0228				.57	4608	190	.9728	.0020	.0007	.0002	.0003	.0004	.0001	
1981-06-30 00/16-02-026-20W4/0	1980-08-29 TCPL														
BELLY RIVER P	VO				637.2	200	3.50		700	.250	.55	4030	293	.922	5.833
	WER1 ASSIGN				41	.75	31	.05	29		4				
04860 0126016 000 BELLY RIV P									37.43E		25	936			
BSL BELLY RIVER	.0007E .0202				.56	4613	190	.9765	.0024	.0002					
1982-05-31 00/11-31-025-19W4/0	1981-01-16 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
HUSSAR	(F) 025-20W4 04860														
BELLY RIVER Q	VO			700.1	200	3.00		600	.220	.50	3220	295		.938	3.640
	WER1 ASSIGN			22	.55	12	.05	11							
04860 0126017 000								37.43E		11		412			
BSL BELLY RIVER	.0006E .0200 .0002		.69	4578	190	.9755	.0028	.0006	.0001	.0002					
1982-12-01 03/06-19-026-19W4/0 1980-07-19 TCPL															
BELLY RIVER R	VO			613.3	200	2.90		580	.280	.60	2900	293		.942	5.020
	WER1 ASSIGN			29	.65	19	.05	18							
04860 0126018 000 BELLY RIV R								37.43E		18		674			
BELLY RIVER	.0007E .0202		.56	4613	190	.9765	.0024	.0002							
1982-12-01 00/04-07-026-20W4/0 1981-02-19 TCPL															
BELLY RIVER S	VO			685.8	636	1.47		935	.310	.55	2800	296		.933	4.916
	WER1 ISOPAC			46	.55	25	.05	24		4					
04860 0126019 000 B RIV S								37.43E		20		749			
BELLY RIVER .0001	.0016E .0344 .0270		.67	4550	206	.8795	.0229	.0172	.0064	.0131	.0123	.0049	.0049		
1982-12-01 00/08-18-026-20W4/0 1980-12-29 TCPL															
BELLY RIVER T	VO			605.2	128	2.70		346	.230	.50	3010	290		.938	3.619
	WER1 ASSIGN			13	.55	7	.05	7		1					
04860 0126020 000 B RIV T								37.43E		6		225			
BELLY RIVER	.0007A .0202		.56	4613	190	.9765	.0024	.0002							
1983-10-31 00/06-18-026-19W4/0 1977-05-22															
BELLY RIVER U	VO			625.4	200	1.00		200	.250	.45	3010	292		.938	3.516
	WER1 ASSIGN			7	.55	4	.05	4		3					
04860 0126021 000 B RIV U								37.43E		1		37			
MID BELLY RIVER	.0007A .0202		.56	4613	190	.9765	.0024	.0002							
1983-10-31 00/10-11-026-20W4/0 1977-06-01															
BELLY RIVER V	VO			612.9	128	2.70		346	.280	.50	3010	292		.938	4.375
	WER1 ASSIGN			15	.55	8	.05	8							
04860 0126022 000 B RIV V								37.43E		8		299			
U BELLY RIVER	.0009A .0209		.56	4606	189	.9748	.0024	.0002							
1983-11-30 00/10-11-026-20W4/0 1977-06-01															
BELLY RIVER A	VO			625.1	5306	1.81		9586	.250	.50	2960	300		.943	3.723
	WER1 ISOPAC			357	.80	286	.05	272							
04860 0126060 001 BELLY RIVER A								37.43E							
BELLY RIVER A	.0009A		.57	4606	190										
1974-12-31 00/06-35-026-21W4/0 1960-01-05															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HUSSAR (F)	025-20W4	04860														
BELLY RIVER D	VO				641.9	4577	1.80		8240	.250	.50	3170	300		.941	3.997
	WER1 ISOPAC				330	.80	263	.05	250							
04860 0126060 002 BELLY RIVER D									37.43E							
BELLY RIVER B	.0009A			.57	4606	190										
1974-12-31 00/10-36-026-21W4/0 1955-06-07																
BELLY RIVER E	VO				662.9	141	.41		57	.250	.50	3170	300		.941	3.997
	WER1 ISOPAC				2	.80	2	.05	2							
04860 0126060 003 BELLY RIVER E									37.43E							
BELLY RIVER B	.0009A			.57	4606	190										
1974-12-31 00/06-27-027-21W4/0 1968-09-03																
BELLY RIVER F	VO				694.9	200	2.16		432	.250	.50	3170	300		.941	3.997
	WER1 ASSIGN				17	.80	14	.05	13							
04860 0126060 004 BELLY RIVER F									37.43E							
BELLY RIVER B	.0009A			.57	4606	190										
1974-12-31 00/11-03-028-21W4/0 1965-07-25																
BELLY RIVER ADE & F																
	WER1 ISOPAC				706	.80	565	.05	537		424					
04860 0126060 999 BR ADEF									37.43E		113		4230			
BELLY RIVER	.0009A															
1974-12-31 00/10-36-026-21W4/0 1955-06-27 CWNGNUL TCPL																
BELLY RIVER L	VO				695.0	200	2.00		400	.200	.30	3270	297		.942	1.933
	WER1 ASSIGN				8	.55	4	.05	4							
04860 0126061 001									37.43E							
BSL BR	.0009A .0209			.56	4606	189	.9748	.0024	.0002							
1980-07-31 00/16-18-026-19W4/0 1978-12-12																
BELLY RIVER M	VO				497.8	432	5.01		2164	.209	.35	2210	290		.954	1.662
	WER1 ISOPAC				36	.60	22	.05	20							
04860 0126061 002									37.43E							
UPPER BELLY R	.0009A .0209			.56	4606	189	.9748	.0024	.0002							
1982-12-31 00/06-17-026-19W4/0 1978-12-06																
BELLY RIVER L & M																
	WER1 ASSIGN				44	.60	26	.08	24							
04860 0126061 999 BELLY R LM									37.43E		24		898			
BELLY RIVER	.0009A															
1982-12-01 00/16-18-026-19W4/0 1978-12-12 TCPL																

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
BELLY RIVER D																
							641.9	4577	1.80		8240	.250	.50	3170	300	
							330	.80	263	.05	250					
											37.43E					
BELLY RIVER B		.0009A				.57	4606	190								
BELLY RIVER E																
							662.9	141	.41		57	.250	.50	3170	300	
							2	.80	2	.05	2					
											37.43E					
BELLY RIVER B		.0009A				.57	4606	190								
BELLY RIVER F																
							694.9	200	2.16		432	.250	.50	3170	300	
							17	.80	14	.05	13					
											37.43E					
BELLY RIVER B		.0009A				.57	4606	190								
BELLY RIVER ADE & F																
							706	.80	565	.05	537		424			
											37.43E		113		4230	
BELLY RIVER		.0009A														
BELLY RIVER L																
							695.0	200	2.00		400	.200	.30	3270	297	
							8	.55	4	.05	4					
											37.43E					
BSL BR		.0009A	.0209			.56	4606	189	.9748	.0024	.0002					
BELLY RIVER M																
							497.8	432	5.01		2164	.209	.35	2210	290	
							36	.60	22	.05	20					
											37.43E					
UPPER BELLY R		.0009A	.0209			.56	4606	189	.9748	.0024	.0002					
BELLY RIVER L & M																
							44	.60	26	.08	24					
											37.43E		24		898	
BELLY RIVER		.0009A														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

HUSSAR (F) 025-20W4 04860
VO 675.1 200 2.10 420 .230 .50 3060 300 .919 3.630
WER1 ASSIGN 15 .60 9 .10 8
04860 0126098 002 38.56E 8 308
BELLY RIVER .0011E .0228 .0027 .69 4594 212 .8360 .0728 .0333 .0079 .0094 .0065 .0029 .0046
1982-08-31 00/06-02-024-22W4/0 1977-09-05 TCPL

VO 642.7 200 4.00 800 .210 .45 3500 295 .905 3.523
WER1 ASSIGN 28 .60 17 .10 15
04860 0126098 003 38.56E 15 578
BELLY RIVER .0011E .0228 .0027 .69 4584 212 .8360 .0728 .0333 .0079 .0094 .0065 .0029 .0046
1982-08-31 00/10-12-024-22W4/0 1978-11-27 TCPL

VO 577.3 200 1.54 308 .240 .65 2320 294 .954 3.655
WER1 ASSIGN 11 .60 7 .05 6
04860 0126098 004 36.87E 6 221
BELLY RIVER E .0252 .0025 .58 4578 190 .9661 .0031 .0008 .0002 .0005 .1300
1978-12-31 00/06-07-024-20W4/0 1977-06-07 TCPL

VO 616.9 200 1.30 260 .300 .50 2920 293 .944 4.503
WER1 ASSIGN 12 .65 8 .05 8
04860 0126098 005 37.43E 8 299
MDL.BELLY R.SD. .0007E .0297 .0001 .57 4602 189 .9670 .0022 .0003 .0001
1981-12-31 00/06-03-025-19W4/0 1981-01-31 TCPL

VO 620.0 200 5.20 1040 .270 .65 2460 293 .950 4.411
WER1 ASSIGN 46 .65 30 .05 28
04860 0126098 006 37.43E 28 1048
BELLY RIVER SD .0025A .0255 .57 4598 190 .9661 .0043 .0010 .0001 .0002 .0003
1982-05-31 00/14-16-024-21W4/0 1980-11-30 TCPL

VO 294.5 200 2.40 480 .280 .60 1443 285 .975 2.481
WER1 ASSIGN 12 .50 6 .05 6
04860 0126098 007 37.43E 6 225
BELLY RIVER .0009A .66 4351 177
1979-12-29 00/06-27-025-20W4/0 1978-06-12 TCPL

VO 479.3 200 3.50 700 .150 .30 2110 290 .955 .975
WER1 ASSIGN 7 .60 4 .05 4
04860 0126098 011 37.43E 4 150
U BELLY RIVER .0007E .0187 .0003 .56 4616 190 .9767 .0029 .0007
1980-10-31 00/16-06-026-19W4/0 1978-10-31 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
HUSSAR	(F) 025-20W4 04860													
	VO			476.2	200	2.00		400	.210	.45	2630	292	.958	2.527
	WER1 ASSIGN			10	.65	7	.05	6						
04860 0126098 014								38.56E		6	231			
BELLY RIVER	.0007A .0187 .0003		.56	4616	190	.9767	.0029	.0007						
1982-08-31 00/16-07-026-19W4/0 1978-11-16 TCPL														
	VO			685.0	200	2.00		400	.160	.40	3050	294	.941	2.007
	WER1 ASSIGN			8	.55	4	.05	4						
04860 0126098 015								38.56E		4	154			
BSL BELLY RIVER	.0007A .0187 .0003		.56	4616	190	.9767	.0029	.0007						
1982-08-31 00/06-17-026-19W4/0 1978-12-06 TCPL														
	VO			532.8	200	3.70		740	.260	.55	2115	290	.956	3.102
	WER1 ASSIGN			23	.60	14	.05	13						
04860 0126098 016								37.43E		13	487			
U BELLY RIVER	.0009A		.57	4606	190									
1979-12-29 00/06-04-026-20W4/0 1978-07-06 TCPL														
	VO			758.2	200	2.10		420	.250	.50	3104	298	.943	3.927
	WER1 ASSIGN			16	.50	8	.05	8						
04860 0126098 017								37.43E		8	299			
BSL BELLY RIVER	.0009A		.57	4606	190									
1979-12-29 00/06-04-026-20W4/0 1978-07-06 TCPL														
	VO			504.4	200	3.70		740	.210	.35	2603	290	.946	1.983
	WER1 ASSIGN			15	.65	10	.05	9						
04860 0126098 019								37.43E		9	337			
UPPER BR	.0009A .0172 .0008		.58	4578	190	.9097	.1066	.0429	.0068	.0082	.0047	.0016	.0012	
1980-07-31 00/16-24-026-20W4/0 1978-11-04 TCPL														
	VO			593.8	200	3.70		740	.260	.55	3240	297	.939	4.728
	WER1 ASSIGN			35	.70	25	.05	23						
04860 0126098 020								37.43E		23	861			
BSL BELLY RIVER	.0009A		.57	4613	191									
1976-06-30 00/07-18-027-21W4/0 1974-08-23 TCPL														
	VO			599.6	200	6.00		1200	.200	.50	2620	294	.948	2.673
	WER1 ASSIGN			32	.65	21	.05	20						
04860 0126098 021								37.43E		20	749			
M BELLY RIVER	.0007A .0187 .0003		.56	4616	190	.9767	.0029	.0007						
1980-12-31 00/16-07-026-19W4/0 1978-11-16 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
HUSSAR	(F) 025-20W4															
	VO						568.5		200	4.00		800	.180	.30	2490	293	.950	1.374
	WER1 ASSIGN							11	.65		7	.05		7				
04860 0126098 022												37.43E		7		262		
M BELLY RIVER	.0007A	.0187	.0003			.56	4616	190	.9767	.0029	.0007							
1980-12-31 00/16-13-026-20W4/0 1978-11-10 TCPL																		
	VO						603.8		200	4.00		800	.190	.30	2640	294	.948	1.535
	WER1 ASSIGN							12	.65		8	.05		8				
04860 0126098 023												37.43E		8		299		
M BELLY RIVER	.0007A	.0187	.0003			.56	4616	190	.9767	.0029	.0007							
1980-12-31 00/16-13-026-20W4/0 1978-11-10 TCPL																		
	VO						702.7		200	4.00		800	.240	.50	2720	296	.949	3.304
	WER1 ASSIGN							26	.50		13	.05		12				
04860 0126098 024												37.43E		12		449		
LOWER BR	.0006A	.0248	.0013			.57	4606	189	.9683	.0032	.0007	.0001	.0002	.0002	.0001	.0001		
1979-12-29 00/06-24-026-20W4/0 1977-06-07 TCPL																		
	VO						577.7		200	2.10		420	.210	.35	2320	292	.955	1.739
	WER1 ASSIGN							7	.40		3	.05		3				
04860 0126098 025												37.43E		3		112		
M BR	.0009A	.0209				.56	4606	189	.9748	.0024	.0002							
1980-07-31 00/16-24-026-20W4/0 1978-11-04 TCPL																		
	VO						712.6		200	2.00		400	.300	.60	3110	295	.940	5.741
	WER1 ASSIGN							23	.55		13	.05		12				
04860 0126098 028												37.43E		12		449		
BSL BELLY RIVER	.0007E	.0202				.56	4613	190	.9765	.0024	.0002							
1981-12-31 00/13-18-026-20W4/0 1980-12-29 TCPL																		
	VO						659.1		200	1.40		280	.200	.30	3170	296	.942	1.940
	WER1 ASSIGN							5	.55		3	.05		3				
04860 0126098 030												37.43E		3		112		
LOWER BR	.0009A	.0209				.56	4606	189	.9748	.0024	.0002							
1980-07-31 00/16-24-026-20W4/0 1978-11-04 TCPL																		
	VO						592.5		200	1.20		240	.240	.65	2880	292	.915	4.782
	WER1 ASSIGN							11	.70		8	.10		7				
04860 0126098 031												37.43E		7		262		
BELLY RIVER SD	.0011E	.0228	.0027			.69	4584	212	.8360	.0728	.0333	.0079	.0094	.0065	.0029	.0046		
1981-12-31 00/16-23-024-22W4/0 1981-01-10 TCPL																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
HUSSAR	(F) 025-20W4 04860		VO	664.4	200	1.00		200	.210	.40	2990	294		.914	2.658
	WER1 ASSIGN			5	.55	3	.10	3							
04860 0126098 035								37.43E		3	112				
BELLY RIVER	.0003E .0172			.69	4606	215	.8097	.1066	.0429	.0068	.0082	.0047	.0016	.0012	
1982-12-31 00/06-24-026-20W4/0	1977-06-07 TCPL														
BELLY RIVER C			VO	654.0	200	3.70		740	.222	.55	3170	294		.939	3.987
	WER1 ASSIGN			30	.55	16	.05	15							
04860 0158160 060	BELLY R C							37.43E							
BELLY RIVER	.0006A .0200 .0002			.69	4578	190	.9755	.0028	.0006	.0001	.0002				
1982-12-01 00/10-01-026-20W4/0	1977-05-01														
MILK RIVER A			VO	798.8	2453	2.82		6917	.154	.55	3140	289		.938	2.787
	WER1 ISOPAC			193	.70	135	.05	128							
															PROBABLE
04860 0158160 061	MILK RIVER A							36.31E							
MILK RIVER	.0007A			.56	4578	188									
1983-12-31 00/10-01-026-20W4/0	1977-05-01														
MEDICINE HAT A			VO	487.7	63126	1.59		100370	.170	.55	4310	290		.913	4.328
	WER1 ISOPAC			4344	.70	3041	.03	2950							
															PROBABLE
04860 0158160 062	MED HAT A							36.31A							
MEDICINE HAT A	.0011A			.57	2344	371									
1982-12-01 02/10-31-012-05W4/0	1904-00-00														
SE ALTA GAS SYS (MU)															
	WER1 ISOPAC			4567	.70	3173	.03	3075		88					
															PROBABLE
04860 0158160 999	SE AGS(MU)							36.31A	2987		108458				
	.0010A														
1983-12-31 02/10-31-012-05W4/0	1904-00-00 PROGAS			TCPL											
VIKING A			VO	1228.4	660	1.47		970	.200	.70	8170	313		.860	12.084
	WER1 ISOPAC			117	.70	82	.05	78		44					
04860 0218001 000	VIKING A							38.18E		34	1298				
VIKING	.0006A			.63	4640	201									
1982-08-31 00/10-02-026-21W4/0	1956-12-18 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
HUSSAR	
04860 0126098 035	
BELLY RIVER	.0003E .0172 .69 4606 215 .8097 .1066 .0429 .0068 .0082 .0047 .0016 .0012
1982-12-31 00/06-24-026-20W4/0	1977-06-07 TCPL
BELLY RIVER C	
04860 0158160 060	BELLY R C
BELLY RIVER	.0006A .0200 .0002 .69 4578 190 .9755 .0028 .0006 .0001 .0002
1982-12-01 00/10-01-026-20W4/0	1977-05-01
MILK RIVER A	
04860 0158160 061	MILK RIVER A
MILK RIVER	.0007A .56 4578 188
1983-12-31 00/10-01-026-20W4/0	1977-05-01
MEDICINE HAT A	
04860 0158160 062	MED HAT A
MEDICINE HAT A	.0011A .57 2344 371
1982-12-01 02/10-31-012-05W4/0	1904-00-00
SE ALTA GAS SYS (MU)	
04860 0158160 999	SE AGS(MU)
	.0010A
1983-12-31 02/10-31-012-05W4/0	1904-00-00 PROGAS TCPL
VIKING A	
04860 0218001 000	VIKING A
VIKING	.0006A .63 4640 201
1982-08-31 00/10-02-026-21W4/0	1956-12-18 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

HUSSAR (F) 025-20W4 04860

VIKING B — VO — 1229.0 — 4583 — 1.50 — 6875 — .203 — .70 — 7740 — 313 — .882 — 11.306
WER1 ISOPAC — 777 — .90 — 700 — .10 — 630 — 226
04860 0218002 000 VIKING B — 38.18A — 404 — 15425
VIKING — .0006A — .63 — 4640 — 201 — .0180 — .0084
1982-08-31 00/07-15-026-21W4/0 1955-00-00 TCPL

VIKING C — MB -371.9 — 1267.7 — 860 — .89 — 768 — .155 — .70 — 8030 — 314 — .875 — 9.068
WER1 ISOPAC — PW — 51 — .70 — 35 — .05 — 34 — 25
04860 0218003 000 VIKING C — 38.18A — 9 — 344
VIKING — .0006A — .63 — 4640 — 201
1976-06-30 00/07-28-026-20W4/0 1954-12-00 TCPL

VIKING E — PD — 1127.8 — 5499 — 1.08 — 5921 — .203 — .70 — 7930 — 311 — .893 — 11.535
WER1 ISOPAC — 413 — .80 — 330 — .05 — 314 — 284
04860 0218005 000 VIKING E — 38.18A — 30 — 1145
VIKING — .0006A — .0008 — .63 — 4640 — 201 — .0126 — .0054 — .4000
1982-12-31 00/06-36-023-19W4/0 1961-12-00 TCPL

VIKING F — VO — 1237.6 — 1963 — 1.62 — 3180 — .150 — .60 — 7815 — 312 — .860 — 7.454
WER1 ISOPAC — 237 — .70 — 166 — .05 — 158
04860 0218006 000 VIKING F — 38.18E — 158 — 6032
VIKING — A .0279 .0008 — .60 — 4605 — 194 — .9377 — .0220 — .0079 — .0015 — .0016 — .0006
1982-08-31 00/11-16-026-19W4/0 1970-10-15 TCPL

VIKING G — VO -298.7 — 1202.7 — 1621 — 1.20 — 1952 — .240 — .65 — 7580 — 311 — .880 — 12.288
WER1 ISOPAC — FW — 240 — .65 — 156 — .05 — 148 — 76
04860 0218007 000 VIKING G — 38.18A — 72 — 2749
VIKING — .0006A — .60 — 4599 — 194
1976-06-30 00/11-08-025-20W4/0 1955-09-00 TCPL

VIKING H — MB — 1225.3 — 494 — 2.41 — 1190 — .200 — .70 — 8030 — 322 — .860 — 11.535
WER1 ISOPAC — 235 — .70 — 165 — .05 — 156 — 128
04860 0218008 000 VIKING H — 38.18A — 28 — 1069
VIKING — .0006A — .0001 — .65 — 4606 — 207
1976-06-30 00/11-03-028-21W4/0 1965-07-00 CWNGNUL TCPL

VIKING I — VO — 1271.9 — 128 — 4.93 — 631 — .240 — .70 — 7930 — 311 — .893 — 13.659
WER1 ASSIGN — 86 — .70 — 60 — .05 — 57 — 1
04860 0218009 000 VIKING I — 38.18A — 56 — 2138
VIKING — .0006A — .63 — 4626 — 207
1982-12-01 00/06-23-025-21W4/0 1959-05-00 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HUSSAR (F) 025-20W4 04860															
VIKING L	VO				1064.0	2914	3.39		9878	.160	.55	7250	306	.878	6.753
	WER1 ISOPAC				667	.70	467	.05	444		109				
04860 0218012 000 VIKING L									38.56E		335	12918			
BOW ISLAND	.0004A .0423				.60	4578	194	.9183	.0220	.0098	.0018	.0024	.0034		
1982-08-31 00/06-08-024-18W4/0 1955-04-21 TCPL															
	VO				1192.4	128	.60		77	.150	.45	7730	308	.880	5.475
	WER1 ASSIGN				4	.70	3	.05	3						
04860 0218098 003									38.18A		3	115			
VIKING SS	.0004A .0676 .0017				.59	4560	189	.9122	.0135	.0033	.0005	.0005	.0003		
1982-12-01 00/11-31-024-18W4/0 1979-05-24 TCPL															
	VO	-343.0			1226.4	200	2.50		500	.180	.60	7732	309	.845	9.095
	WER1 ASSIGN		B		45	.70	32	.05	30						
04860 0218098 010									38.18A		30	1145			
VIKING	.0001 .0006A .0525 .0011				.65	4606	207	.8777	.0384	.0126	.0031	.0040	.0018	.0017	.0040
1980-12-31 00/06-24-024-22W4/0 1979-06-27 TCPL															
	VO				1240.0	200	3.50		700	.140	.60	8100	312	.853	7.270
	WER1 ASSIGN				51	.70	36	.10	32						
04860 0218098 020									38.18A		32	1222			
VIKING	.0016E .0284 .0011				.64	4582	203	.8821	.0477	.0190	.0037	.0063	.0041	.0022	.0038
1980-10-31 00/06-26-026-20W4/0 1980-03-19 TCPL															
	VO				1264.0	200	1.80		360	.140	.55	8100	313	.867	6.536
	WER1 ASSIGN				24	.70	16	.05	16						
04860 0218098 025									38.56E		16	617			
VIKING	.0014E .0271				.61	4593	198	.9153	.0327	.0138	.0021	.0033	.0022	.0010	.0011
1982-08-31 00/07-16-026-20W4/0 1976-08-17 TCPL															
BASAL COLORADO A	MB				1320.1	6633	1.07		7056	.169	.70	8550	317	.875	10.393
	WER1 ISOPAC				673	.90	606	.05	575		339				
04860 0242001 000 BSL COLO A									38.18A		236	9010			
BSL COLORADO	.0005A				.61	4585	194		.0052	.0024		.4100			
1975-06-30 00/16-10-025-21W4/0 1952-00-00 TCPL															
BASAL COLORADO C	MB	-378.0			1255.8	6507	1.07		6945	.177	.70	8470	318	.880	10.667
	WER1 ISOPAC		FW		690	.75	518	.05	492		482				
04860 0242003 000 BSL COLO C									38.56A		10	386			
BSL COLORADO	.0005A				.61	4592	196								
1982-12-01 00/06-03-024-20W4/0 1955-02-00 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HUSSAR	(F) 025-20W4 04860												
BASAL COLORADO D	VO			1307.0	210	.68	143	.166	.70	8430	314	.866	10.256
	WER1 ASSIGN			15	.80	12 .05	11						
04860 0242004 000 BSL COLO D							38.56E		11	424			
BSL COLORADO	.0005A			.61	4626	201							
1966-02-00 00/10-19-025-20W4/0 1964-11-00 TCPL													
BASAL COLORADO E	MB			1284.1	208	.93	193	.170	.70	8270	314	.876	10.187
	WER1 ASSIGN			64	.70	45 .05	43		42				
04860 0242005 000 BSL COLO E							38.56A		1	39			
BASAL COLORADO .0003A .0246				.61	4599	197 .9245	.0304	.0083	.0028	.0023	.0034	.0017	.0017
1982-05-31 00/10-15-025-20W4/0 1964-05-00 TCPL													
BASAL COLORADO F	MB			1268.3	210	1.84	387	.177	.70	8200	313	.875	10.575
	WER1 ASSIGN			18	.80	15 .05	14		13				
04860 0242006 000 BSL COLO F							38.56A		1	39			
BSL COLORADO	.0005A			.61	4585	194							
1983-04-30 00/10-31-024-19W4/0 1962-06-00 TCPL													
BASAL COLORADO H	VO			1160.7	200	1.00	200	.300	.60	7200	310	.885	13.434
	WER1 ASSIGN			27	.65	17 .05	16		7				
04860 0242008 000 BSL COL H							38.56E		9	347			
BSL COLORADO	.0004E			.61	4585	194							
1982-08-31 00/06-04-024-18W4/0 1979-01-10													
BASAL COLORADO I	VO			1428.7	200	1.30	260	.180	.50	8860	314	.839	8.608
	WER1 ASSIGN			22	.70	16 .05	15		3				
04860 0242009 000 BSL COL I							38.56E		12	463			
BSL MANNVILLE .0020 .0009A .0212 .0006				.57	4603	206 .8431	.0761	.0323	.0051	.0076	.0028	.0028	.0017
1983-11-30 00/06-16-025-19W4/0 1979-12-09													
	VO			1261.0	200	2.70	540	.250	.70	8930	312	.867	16.429
	WER1 ASSIGN			89	.70	62 .05	59						
04860 0242098 010							38.56E		59	2275			
BSL COLORADO	.0005E			.61	4585	194							
1982-08-31 00/06-18-027-20W4/0 1960-08-06 TCPL													
GLAUCONITIC A	VO	-518.2		1426.5	2603	5.12	13309	.227	.75	10200	317	.832	18.821
ASSOC	WER1 ISOPAC	COMB		2502	.92	2305 .15	1960						
04860 0300001 001 GLAUCONITIC A							38.56E						
GLAUCONITIC A	.0005A			.64	4599	204							
1975-12-00 00/16-10-025-21W4/0 1952-01-25										COMBINED ASSOC/SOLN PRODUCTION			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
HUSSAR	(F) 025-20W4 04860															
BASAL COLORADO D	VO															
	WER1 ASSIGN															
04860 0242004 000 BSL COLO D																
BSL COLORADO	.0005A					.61	4626	201								
1966-02-00 00/10-19-025-20W4/0 1964-11-00 TCPL																
BASAL COLORADO E	MB															
	WER1 ASSIGN															
04860 0242005 000 BSL COLO E																
BASAL COLORADO	.0003A	.0246				.61	4599	197	.9245	.0304	.0083	.0028	.0023	.0034	.0017	.0017
1982-05-31 00/10-15-025-20W4/0 1964-05-00 TCPL																
BASAL COLORADO F	MB															
	WER1 ASSIGN															
04860 0242006 000 BSL COLO F																
BSL COLORADO	.0005A					.61	4585	194								
1983-04-30 00/10-31-024-19W4/0 1962-06-00 TCPL																
BASAL COLORADO H	VO															
	WER1 ASSIGN															
04860 0242008 000 BSL COL H																
BSL COLORADO	.0004E					.61	4585	194								
1982-08-31 00/06-04-024-18W4/0 1979-01-10																
BASAL COLORADO I	VO															
	WER1 ASSIGN															
04860 0242009 000 BSL COL I																
BSL MANNVILLE	.0020	.0009A	.0212	.0006		.57	4603	206	.8431	.0761	.0323	.0051	.0076	.0028	.0028	.0017
1983-11-30 00/06-16-025-19W4/0 1979-12-09																
	VO															
	WER1 ASSIGN															
04860 0242098 010																
BSL COLORADO	.0005E					.61	4585	194								
1982-08-31 00/06-18-027-20W4/0 1960-08-06 TCPL																
GLAUCONITIC A	VO				-518.2											
ASSOC	WER1 ISOPAC				COMB											
04860 0300001 001 GLAUCONITIC A																
GLAUCONITIC A	.0005A					.64	4599	204								
1975-12-00 00/16-10-025-21W4/0 1952-01-25																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT	C1	C2	C3	IC4	NC4	C5	C6	C7	H2	HE	N2	CO2	H2S	DEN	PC	TC
HUSSAR	(F) 025-20W4	04860																											
GLAUCONITIC A																													
SOLN	WER1 ISOPAC	COMB		572		372		279			6980.0		82																
04860 0300001 001 GLAUCONITIC A								38.56E																					
GLAUCONITIC A	.0005A			.64 4599 204																									
1975-12-00 00/16-10-025-21W4/0	1952-01-25																												
COMBINED ASSOC/SOLN PRODUCTION																													
COMBINED SOLN/ASSOC POOLS= 1			GIP=	3074	PROD=	2677	IMG=	2239	MGP=		RMG=		ENERGY=																
GLAUCONITIC A	VO			-528.2		1439.6		287		7.13		2051	.219	.75	10240	317	.832	18.227											
ASSOC	WER1 ISOPAC	COMB		375	.92	344	.15	293																					
	VO					1439.6		28		1.89		52	.219	.75	10240	317	.832	18.227											
					5					4		3						.50											
04860 0300001 002 GLAUCONITIC A								38.56E																					
GLAUCONITIC B	.0005A			.64 4599 204																									
1975-12-00 00/16-10-025-21W4/0	1952-01-25																												
COMBINED ASSOC/SOLN PRODUCTION																													
GLAUCONITIC A																													
ASSOC	WER1 ISOPAC	COMB		2882	.92	2653	.15	2256		906																			
																													PROBABLE
04860 0300001 999 GLAUC A								38.56E		1629	62814																		
GLAUCONITIC A&B	.0005A																												
1975-12-00 00/16-10-025-21W4/0	1952-01-25 TCPL																												
COMBINED ASSOC/SOLN PRODUCTION																													
GLAUCONITIC A																													
SOLN	WER1 ISOPAC	COMB		572		372		279																					
04860 0300001 999 GLAUC A								38.56E																					
GLAUCONITIC A&B	.0005A																												
1975-12-00 00/16-10-025-21W4/0	1952-01-25 TCPL																												
COMBINED ASSOC/SOLN PRODUCTION																													
COMBINED SOLN/ASSOC POOLS= 1			GIP=	3454	PROD=	3025	IMG=	2535	MGP=	906	RMG=	1629	ENERGY=	62814															
GLAUCONITIC B	MB			-522.1		1440.2		1578		2.16		3417	.203	.70	10140	318	.830	15.532											
ASSOC	WER1 ISOPAC	COMB		609	.90	547	.10	490		390																			
04860 0300002 000 GLAUC B	CONCURRENT PRODUCTION							38.56A		158	6092																		
GLAVCONITIC	.0005A			.67 4564 206				.0374 .0227			.6200																		
1974-12-31 00/11-11-026-21W4/0	1956-06-00 TCPL																												
COMBINED ASSOC/SOLN PRODUCTION																													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC    PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
HUSSAR                (F)  025-20W4    04860
  GLAUCONITIC B
    SOLN              WER1 ISOPAC         COMB                  105          68          58              1300.0   81
    04860 0300002 000 GLAUC B       CONCURRENT PRODUCTION                                38.56A
    GLAVCONITIC           .0005A                    .67  4564 206                .0374 .0227       .6200
    1974-12-31 00/11-11-026-21W4/0 1956-06-00 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      714 PROD=      615  IMG=      548  MGP=      390  RMG=      158  ENERGY=     6092

  GLAUCONITIC E           VO            -445.3        1326.3     200   1.20      240  .200  .75 10140 312  .821 16.886
    ASSOC             WER1 ASSIGN         COMB                   41   .75       30  .05       29       36
    04860 0300005 000 GLAUC E       CONCURRENT PRODUCTION                                38.56E       29      1118
    GLAUCONITIC           .0005A        .0021                .69  4520 204
    1982-08-31 00/06-08-024-19W4/0 1959-06-04 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC E
    SOLN              WER1 ASSIGN         COMB                  66           43          36              842.0    78
    04860 0300005 000 GLAUC E       CONCURRENT PRODUCTION                                38.56E
    GLAUCONITIC           .0005A        .0021                .69  4520 204
    1982-08-31 00/06-08-024-19W4/0 1959-06-04 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      107 PROD=       73  IMG=       65  MGP=       36  RMG=       29  ENERGY=     1118

  GLAUCONITIC F           CP                          1341.7     100   1.85      185  .210  .70 10310 317  .839 16.240
                      WER1 ASSIGN ABAND                          7   .85        6  .05        6        6
    04860 0300006 000 GLAUC F                                                            38.56A
    GLAUCONITIC           .0004A                    .63  4606 202
    1970-08-31 00/10-05-024-20W4/0 1959-07-00
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  GLAUCONITIC G           VO            -520.6  -519.1 1356.7     612   2.10     1283  .220  .75  9860 318  .828 17.610
    ASSOC             WER1 ISOPAC         COMB                  226   .70       158  .05       150      146
    04860 0300007 000 GLAUC G       CONCURRENT PRODUCTION                                38.56A       47      1812
    GLAVCONITIC           .0004A        .0005                .68  4571 207
    1976-06-30 00/02-24-027-21W4/0 1960-06-00 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC G
    SOLN              WER1 ISOPAC         COMB                  74           48          43              926.0    80
    04860 0300007 000 GLAUC G       CONCURRENT PRODUCTION                                38.56A
    GLAVCONITIC           .0004A        .0005                .68  4571 207
    1976-06-30 00/02-24-027-21W4/0 1960-06-00 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      300 PROD=      206  IMG=      193  MGP=      146  RMG=       47  ENERGY=     1812
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FIELD/AREA NAME            IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
   STATUS                                        AQUIFER  GIP   REC   PROD  SL   IMG      MGP   STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG   ENERGY
   ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
HUSSAR             (F) 025-20W4    04860
  GLAUCONITIC H          CP        -534.3  -538.3 1403.9    297   1.31      390  .210  .70  9860 318  .828 15.692
    ASSOC          WER1 ISOPAC ABAND  COMB              64  .80    51  .05    48        53
    04860 0300008 000 GLAUC H       OIL POOL DEPLETED                        38.56A
    GLAVCONITIC        .0004A       .0005       .68  4571 207
    1981-12-31 00/10-01-027-21W4/0 1962-04-00                                          COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC H
    SOLN           WER1 ISOPAC ABAND  COMB               9          6         5              108.0   80
    04860 0300008 000 GLAUC H       OIL POOL DEPLETED                        38.56A
    GLAVCONITIC        .0004A       .0005       .68  4571 207
    1981-12-31 00/10-01-027-21W4/0 1962-04-00                                          COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       73 PROD=       57  IMG=       53  MGP=       53  RMG=          ENERGY=

  GLAUCONITIC I            MB                    1342.3    450   2.40     1080  .199  .75 10000 317  .830 16.217
                   WER1 ISOPAC                      250  .75    187  .05   178       142
    04860 0300009 000 GLAUC I                                              38.56A     36      1388
    GLAUCONITIC        .0004A                .67  4613 203
    1982-08-31 00/10-22-027-21W4/0 1962-06-00 TCPL
  -----------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC K            MB        -548.6      1411.2    369   .61      225  .210  .70 10140 318  .862 15.486
    ASSOC          WER1 ISOPAC         COMB              56  .70    39  .05    37        38
    04860 0300011 000 GLAUC K       CONCURRENT PRODUCTION                    38.56A      4       154
    GLAVCONITIC        .0004A       .0005       .61  4592 201
    1977-12-30 00/04-18-026-21W4/0 1959-06-00 TCPL                                     COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC K
    SOLN           WER1 ISOPAC         COMB              10          6         5              119.0   80
    04860 0300011 000 GLAUC K       CONCURRENT PRODUCTION                    38.56A
    GLAVCONITIC        .0004A       .0005       .61  4592 201
    1977-12-30 00/04-18-026-21W4/0 1959-06-00 TCPL                                     COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       66 PROD=       45  IMG=       42  MGP=       38  RMG=        4  ENERGY=      154

  GLAUCONITIC L            PD                    1401.5     50   2.46      123  .210  .70  9930 320  .870 14.938
                   WER1 ASSIGN                      18  .75    14  .05    13        10
    04860 0300012 000 GLAUC L                                              38.56A      3       116
    GLAVCONITIC        .0004A                .56  4592 194
    1976-06-30 00/06-19-026-21W4/0 1959-03-00 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HUSSAR	(F) 025-20W4	04860												
GLAUCONITIC M	PD			1394.2	439	1.48		649	.200	.75	10020	316	.825	16.491
	WER1 ISOPAC			213	.75	160	.10	144		110				
04860 0300013 000 GLAUC M								38.56A		34	1311			
GLAUCONITIC	.0004A	.0020	.65	4613	207									
1977-06-30 00/10-20-025-19W4/0		1964-02-27	TCPL											
GLAUCONITIC N	PD			1365.2	5111	4.38		22390	.209	.70	10140	317	.833	16.012
	WER1 ISOPAC			3824	.85	3250	.05	3088		2974				
04860 0300014 000 GLAUC N								38.56A		114	4396			
GLAUCONITIC	.0004A		.64	4599	204									
1983-12-31 00/06-03-024-20W4/0		1955-02-00	TCPL											
GLAUCONITIC O	VO			1392.7	200	2.15		430	.174	.65	10440	316	.808	13.151
	WER1 ASSIGN			57	.75	42	.10	38						
04860 0300015 000 GLAUC O								38.56E		38	1465			
GLAUCONITIC	.0019A .0197		.68	4584	210	.8484	.0684	.0357	.0084	.0095	.0056	.0017	.0007	
1982-05-31 00/10-23-024-21W4/0		1960-05-20	TCPL											
GLAUCONITIC P	MB			1371.9	200	14.80		2960	.210	.70	10270	317	.824	16.468
	WER1 ASSIGN			625	.85	531	.05	505		461				
04860 0300016 000 GLAUC P								38.56A		44	1697			
GLAUCONITIC	.0004A	.0017	.65	4619	207			.0273	.0125		.5000			
1982-06-30 00/07-25-024-21W4/0		1957-06-00	TCPL											
GLAUCONITIC Q	MB			1401.2	617	3.23		1991	.208	.70	10140	317	.817	16.240
	WER1 ISOPAC			673	.90	606	.10	545		518				
04860 0300017 000 GLAUC Q								38.56A		27	1041			
GLAUCONITIC	.0004A .0152	.0023	.67	4606	209	.8577	.0734	.0285	.0056	.0085	.0055	.0019	.0011	
1980-12-31 00/11-05-025-20W4/0		1960-02-00	TCPL											
GLAUCONITIC R	MB			1416.4	200	17.27		3454	.210	.70	10270	317	.833	16.286
	WER1 ASSIGN			562	.90	506	.10	456		388				
04860 0300018 000 GLAUC R								38.56A		68	2622			
GLAUCONITIC	.0004A	.0032	.64	4599	204			.0250	.0134		.5400			
1973-12-31 00/07-07-025-20W4/0		1960-01-00	TCPL											
GLAUCONITIC S	VO			1392.9	794	1.26		999	.165	.50	10070	314	.830	9.068
	WER1 ISOPAC			91	.75	68	.05	65						
04860 0300019 000 GLAUC S								38.56E		65	2506			
GLAUCONITIC	.0004A		.64	4613	204									
1976-06-30 00/11-11-025-20W4/0		1962-04-00	TCPL											

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
   STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                              GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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HUSSAR                (F)  025-20W4     04860
  GLAUCONITIC T            VO                          1493.5      64  17.26      1105  .210  .70 10620 317  .828 16.948
                           WER1 ASSIGN                    187  .75    140  .05      133
    04860 0300020 000 GLAUC T                                                     38.56A     133       5128
    GLAVCONITIC            .0004E                  .64  4599 204
    1982-12-01 00/10-20-025-21W4/0 1965-10-00 TCPL
  -----------------------------------------------------------------------------------------------------------------
  GLAUCONITIC U            VO                  -495.6  1395.4     560   1.58       896  .210  .70 10200 315  .794 17.062
    ASSOC                  WER1 ISOPAC            COMB      153  .70    107  .10       96        60
    04860 0300021 000 GLAUC U          CONCURRENT PRODUCTION                          38.56A      41       1581
    GLAVCONITIC            .0004A                  .68  4599 213
    1976-06-30 00/12-03-025-20W4/0 1964-11-00 TCPL                                                 COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------
  GLAUCONITIC U
    SOLN                   WER1 ISOPAC            COMB        9          6          5                116.0   80
    04860 0300021 000 GLAUC U          CONCURRENT PRODUCTION                          38.56A
    GLAVCONITIC            .0004A                  .68  4599 213
    1976-06-30 00/12-03-025-20W4/0 1964-11-00 TCPL                                                 COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       162 PROD=       113  IMG=       101  MGP=        60  RMG=        41  ENERGY=      1581
  GLAUCONITIC X            VO                          1433.5      64   3.08      197  .184  .60 10140 318  .830 12.083
    ASSOC                  WER1 ASSIGN            COMB       24  .75     18  .05       17         5
    04860 0300024 000 GLAUC X          CONCURRENT PRODUCTION                          38.56A      18        694
    GLAVCONITIC            .0004A                  .67  4564 206
    1982-12-01 00/11-19-026-20W4/0 1960-06-00 TCPL                                                 COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------
  GLAUCONITIC X
    SOLN                   WER1 ASSIGN            COMB       14          9          6                227.0   62
    04860 0300024 000 GLAUC X          CONCURRENT PRODUCTION                          38.56A
    GLAVCONITIC            .0004A                  .67  4564 206
    1982-12-01 00/11-19-026-20W4/0 1960-06-00 TCPL                                                 COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        38 PROD=        27  IMG=        23  MGP=         5  RMG=        18  ENERGY=       694
  GLAUCONITIC Y            VO                          1348.7     128   1.54      197  .200  .75 17690 317  .780 30.561
                           WER1 ASSIGN                    60  .80     48  .05       46
    04860 0300025 000 GLAUC Y                                                     38.56E      46       1774
    GLAVCONITIC            .0004A                  .68  4606 209
    1982-12-01 00/06-25-027-21W4/0 1960-10-00 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	PURCHASERS
HUSSAR	(F)	025-20W4	04860																												
GLAUCONITIC AA		VO		1449.3	350	2.04		713	.210	.70	10140	326		.843	15.418																
	WER1	ISOPAC		110	.75	83	.05	78																							
04860 0300027 000 GLAUC AA								38.56E		78	3008																				
GLAVCONITIC		.0004A																		.67	4564	206									
1976-06-31 00/07-15-026-21W4/0		1955-01-00	TCPL																												
GLAUCONITIC BB		MB		-534.3	1414.9	202	1.83		370	.200	.45	10310	318		.835	9.959															
ASSOC	WER1	ISOPAC		COMB	130	.75	97	.05	92		63																				
04860 0300028 000 GLAUC BB								38.56A		58	2236																				
GLAVCONITIC		.0004A																		.64	4613	204									
1976-06-30 00/04-04-025-21W4/0		1965-01-03	TCPL																											COMBINED ASSOC/SOLN PRODUCTION	
GLAUCONITIC BB																															
SOLN	WER1	ISOPAC		COMB	52		34		29			636.0	82																		
04860 0300028 000 GLAUC BB								38.56A																							
GLAVCONITIC		.0004A																		.64	4613	204									
1976-06-30 00/04-04-025-21W4/0		1965-01-03	TCPL																											COMBINED ASSOC/SOLN PRODUCTION	
COMBINED SOLN/ASSOC POOLS= 1	GIP= 182	PROD= 131	IMG= 121	MGP= 63	RMG= 58	ENERGY= 2236																									
GLAUCONITIC CC		VO		1386.2	836	1.43		1195	.210	.70	10140	317		.822	16.308																
	WER1	ISOPAC		195	.75	146	.05	139																							
04860 0300029 000 GLAUC CC								38.56E		139	5360																				
GLAVCONITIC		.0004A																		.66	4626	208	.8762	.0640	.0245	.0048	.0065	.0037	.0012	.0008	
1981-06-30 00/11-11-025-20W4/0		1962-04-00	TCPL																												
GLAUCONITIC EE		MB		1359.4	200	.93		185	.220	.70	10100	317		.825	17.131																
	WER1	ASSIGN		37	.85	32	.05	30		27																					
04860 0300031 000 GLAUC EE								38.56A		3	116																				
GLAUCONITIC		.0004A																		.64	4626	206									
1977-06-30 00/10-06-025-19W4/0		1964-07-00	TCPL																												
GLAUCONITIC FF		MB		1402.7	200	1.85		370	.220	.75	10070	317		.831	17.953																
	WER1	ISOPAC		440	.80	352	.05	334		329																					
04860 0300032 000 GLAUC FF								38.56A		5	193																				
GLAVCONITIC		.0004A																		.64	4626	206									
1981-12-31 00/07-08-027-21W4/0		1968-11-00	TCPL																												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HUSSAR	(F) 025-20W4	04860													
GLAUCONITIC GG	VO			1414.9	200	1.85		370	.203	.85	9760	322	.829		17.930
	WER1 ASSIGN			66	.75	50	.05	47		25					
04860 0300033 000 GLAUC GG								38.56A		22		848			
GLAVCONITIC	.0004A		.67	4592	210			.0334	.0161		.8200				
1976-06-30 00/10-02-026-21W4/0	1956-12-18	TCPL													
GLAUCONITIC II	VO			1322.2	200	1.85		370	.200	.65	9540	315	.830		13.490
	WER1 ASSIGN			50	.70	35	.10	32		9					
04860 0300035 000 GLAUC II								38.56E		23		887			
GLAUCONITIC	.0004A .0180 .0012		.65	4577	206	.8737	.0654	.0252	.0046	.0066	.0035	.0009	.0005		
1982-11-30 00/06-02-024-19W4/0	1962-01-06	TCPL													
GLAUCONITIC JJ	VO			1419.4	5830	2.34		13642	.170	.55	9900	316	.827		10.073
	WER1 ISOPAC			1374	.75	1031	.10	928		145					
				1419.4	428	1.40		599	.170	.55	9900	316	.827		10.073 PROBABLE
				30		23		20							.50
04860 0300036 000 GLAUC JJ	CONCURRENT PRODUCTION							38.56E		803		30964			
M GLAUCONITIC	.0005A .0180 .0020		.70	4598	207	.8692	.0659	.0263	.0052	.0069	.0041	.0013	.0006		
1983-12-31 00/07-31-026-19W4/0	1960-10-04	TCPL													
GLAUCONITIC LL	VO			1433.8	677	.56		379	.202	.60	10150	316	.820		13.501
	WER1 ISOPAC			51	.70	36	.10	32		32					
04860 0300038 000 GLAUC LL								38.56A							
GLAVCONITIC	.0001 .0009A .0392 .0071		.68	4587	208	.8326	.0660	.0311	.0070	.0080	.0050	.0018	.0012		
1981-09-30 00/10-15-026-20W4/0	1972-07-05	TCPL													
GLAUCONITIC PP	VO			1421.3	204	4.34		886	.203	.70	10140	322	.825		15.418
	WER1 ISOPAC			137	.75	103	.05	97		26					
04860 0300042 000 GLAUC PP								38.56E		71		2738			
GLAUCONITIC	.0004A		.67	4592	210										
1976-06-30 00/06-12-026-21W4/0	1966-08-22	TCPL													
GLAUCONITIC QQ	VO			1284.3	839	1.80		1510	.210	.75	9790	317	.866		15.973
	WER1 ISOPAC			241	.75	181	.05	172		21					
04860 0300043 000 GLAUC QQ								38.56A		151		5823			
GLAUCONITIC	.0004A		.56	4592	194										
1982-08-31 00/06-08-024-18W4/0	1955-04-21	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HUSSAR	(F) 025-20W4	04860										
	VO			1386.2	200	1.24	247	.150	.65	10810	317	.815	11.626
	WER1 ASSIGN			29	.75	21	.10	19					
04860 0300098 003								41.74E	19		793		
GLAUCONITIC	E .0392 .0070		.68	4557	207	.8335	.0659	.0311	.0069	.0080	.8000		
1978-12-31 00/07-19-023-20W4/0	1976-07-16	PROGAS	TCPL										
	VO			1351.5	200	1.29	258	.155	.45	8800	315	.832	6.660
	WER1 ASSIGN			17	.70	12	.10	11					
04860 0300098 005								38.56A	11		424		
GLAUCONITIC	.0011E .0236 .0001		.67	4593	208	.8492	.0734	.0339	.0056	.0079	.0039	.0011	.0002
1981-06-30 00/06-35-024-19W4/0	1980-08-12		TCPL										
	VO			1339.6	128	.31	40	.180	.45	10390	315	.869	8.743
	WER1 ASSIGN			4	.75	3	.05	3					
04860 0300098 010								38.56A	3		116		
GLAUCONITIC	.0004A		.59	4571	190								
1982-12-01 00/11-06-024-20W4/0	1976-03-18		TCPL										
	VO			1493.9	200	2.10	420	.180	.75	10195	319	.729	16.831
	WER1 ASSIGN			71	.75	53	.15	45					
04860 0300098 011								38.56E	45		1735		
GLAUCONITIC SD.	.0003 .0001E .0700		.82	4505	232	.6364	.1479	.0980	.0201	.0200	.0055	.0006	.0011
1982-08-31 00/07-08-024-22W4/0	1977-12-02		TCPL										
	VO			1451.8	128	4.00	512	.140	.50	10910	308	.785	8.983
	WER1 ASSIGN			46	.75	34	.05	33					
04860 0300098 012								38.56E	33		1272		
LWR. MANNVILLE	.0002E		.66	4609	209								
1982-12-01 00/10-12-024-22W4/0	1978-11-27		TCPL										
	VO	-557.2		1450.7	200	2.20	440	.150	.45	10565	317	.794	8.057
ASSOC	WER1 ASSIGN	ABAND		35	.75	27	.05	25					
04860 0300098 016								38.56E	25		964		
LWR GLAUC	.0011A .0163 .0034		.69	4595	214	.8328	.0806	.0337	.0080	.0098	.0065	.0036	.0042
1980-12-31 00/07-25-024-22W4/0	1963-04-24		TCPL										
	VO			1447.4	200	1.30	260	.180	.75	10270	318	.671	18.478
	WER1 ASSIGN			48	.75	36	.15	31					
04860 0300098 018								38.56E	31		1195		
GLAUCONITE SD	.0015 .0010A .0343 .0002		.92	4442	240	.7179	.0887	.0476	.0124	.0223	.0191	.0128	.0222
1981-09-30 00/06-15-024-22W4/0	1980-07-12		TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
HUSSAR	(F) 025-20W4 04860													
	VO				1375.2	200	2.30		460 .190	.75	10830	312	.791	17.783
	WER1 ASSIGN				82	.75	62	.10	56					
04860 0300098 023									38.56A	56	2159			
GLAUC SD	.0019E .0197				.67	4584	210	.8484	.0684 .0357	.0084 .0095	.0056	.0017	.0007	
1981-12-31 00/11-12-024-21W4/0	1981-02-28 TCPL													
	VO				1429.2	32	1.50		48 .220	.85	10310	322	.810	21.021
	WER1 ASSIGN				10	.70	7	.10	6					
04860 0300098 024									38.56E	6	231			
GLAUCONITIC	.0011E .0215 .0001				.70	4569	215	.8239	.0743 .0395	.0105 .0130	.0106	.0040	.0015	
1982-08-31 00/14-36-024-21W4/0	1959-02-02 TCPL													
	VO				1441.5	200	1.00		200 .150	.45	10580	313	.783	8.287
	WER1 ASSIGN				16	.75	12	.10	11					
04860 0300098 027									38.56A	11	424			
L GLAUC SD	.0011E .0163 .0034				.69	4595	214	.8328	.0806 .0337	.0080 .0098	.0065	.0036	.0042	
1981-12-31 00/16-23-024-22W4/0	1981-01-10 TCPL													
	VO				1357.4	200	4.30		860 .220	.75	8530	316	.844	15.007
	WER1 ASSIGN				129	.70	90	.10	81					
04860 0300098 028									38.56E	81	3123			
GLAUCONITIC	.0015A .0308				.66	4578	207	.8432	.0705 .0344	.0063 .0075	.0036	.0009	.0004	
1981-09-30 00/07-17-027-20W4/0	1980-08-07 TCPL													
	VO		-537.8		1419.3	128	.60		77 .180	.75	10400	313	.765	16.675
ASSOC	WER1 ASSIGN				13	.70	10	.15	8					
04860 0300098 040									38.56E	8	308			
GLAUCONITIC SD.	.0012A .0209 .0008				.73	4564	219	.8020	.0809 .0514	.0112 .0141	.0088	.0041	.0046	
1982-12-01 00/08-31-024-21W4/0	1980-12-28 TCPL													
	VO				1438.1	200	.90		180 .140	.55	10990	313	.805	9.551
	WER1 ASSIGN				17	.70	12	.10	11					
04860 0300098 045									38.56E	11	424			
GLAUCONITIC	.0003A .0284 .0020				.66	4592	207	.8565	.0666 .0256	.0049 .0070	.0039	.0019	.0029	
1982-11-30 00/06-02-024-22W4/0	1977-09-05 TCPL													
	VO				1409.3	200	2.00		400 .170	.50	10700	316	.803	10.193
	WER1 ASSIGN				41	.75	31	.10	28					
04860 0300098 050									38.56E	28	1080			
GLAUC LOWER SD	.0004A .0173 .0012				.67	4562	210	.8554	.0649 .0332	.0080 .0099	.0062	.0020	.0015	
1982-11-30 00/10-12-024-22W4/0	1978-11-27 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HUSSAR	(F) 025-20W4 04860													
	VO				1434.3	200	3.28	656	.165	.80	10700	313	.772	16.622
	WER1 ASSIGN				109	.70	76	.15	65					
04860 0300098 055								38.56E		65	2506			
UPPER GLAUC SS	.0011A	.0209	.0351		.72	4673	217	.8027	.0732	.0341	.0073	.0093	.0076	.0041	.0032
1982-11-30 00/06-14-024-22W4/0	1979-12-10 TCPL													
	VO				1448.7	200	1.35	270	.140	.50	10750	319	.881	7.615
	WER1 ASSIGN				21	.70	15	.05	14					
04860 0300098 060								38.56E		14	540			
L GLAUC SD	.0005A	.0529	.0004		.58	4574	188	.9460	.0002					
1982-11-30 00/06-14-024-22W4/0	1979-12-10 TCPL													
	VO				1487.7	200	1.30	260	.100	.45	11380	316	.797	5.782
	WER1 ASSIGN				15	.75	11	.10	10					
04860 0300098 062								38.56E		10	386			
U GLAUCONITIC	.0009E	.0209	.0038		.67	4597	211	.8469	.0705	.0301	.0064	.0085	.0060	.0033	.0028
1983-12-31 00/07-17-024-22W4/0	1982-05-18													
	VO				1501.0	200	1.00	200	.120	.50	11380	316	.810	7.586
	WER1 ASSIGN				15	.75	11	.10	10					
04860 0300098 063								38.56E		10	386			
L GLAUCONITIC	.0002	.0005E	.0212	.0026	.66	4599	207	.8659	.0584	.0302	.0073	.0075	.0042	.0014	.0006
1983-12-31 00/07-17-024-22W4/0	1982-05-18													
	VO				1360.7	200	3.00	600	.180	.70	9960	316	.815	13.858
	WER1 ASSIGN				83	.70	58	.10	52					
04860 0300098 065								38.56E		52	2005			
U GLAUC SD	.0002A	.0185	.0005		.65	4606	207	.8626	.0729	.0272	.0050	.0069	.0039	.0014	.0009
1982-11-30 00/10-06-025-19W4/0	1964-07-12 TCPL													
	VO				1366.2	200	5.50	1100	.140	.65	10060	312	.813	10.264
	WER1 ASSIGN				113	.75	85	.10	76					
04860 0300098 067								38.56E		76	2931			
U GLAUC CH SD	.0005E	.0156	.0017		.66	4606	208	.8613	.0734	.0273	.0050	.0078	.0048	.0019	.0007
1983-07-31 00/06-29-025-19W4/0	1980-07-03													
GLAUCONITIC KKK	VO				1434.0	200	.92	184	.190	.55	10080	313	.811	11.801
	WER1 ASSIGN				22	.75	16	.10	14					
04860 0300560 001 GLAUC KKK								38.56E						
U GLAUCONITIC	.0001	.0013E	.0340	.0012	.68	4571	209	.8342	.0688	.0337	.0085	.0092	.0063	.0018	.0009
1982-12-01 00/06-25-026-21W4/0	1960-05-21													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                               AQUIFER  GIP    REC     PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          GHV      RMG      ENERGY
    ZONE                  H2    HE      N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4      C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HUSSAR                  (F)  025-20W4     04860
    GLAUCONITIC LLL          VO                          1440.8     200    1.30       260  .210  .60 10080 318  .819 13.868
                             WER1 ASSIGN                    36  .75    27  .10     24
    04860 0300560 002 GLAUC LLL                                                  38.56E
    GLAUCONITIC      .0001 .0013A .0340 .0012          .68  4571 209 .8342 .0688 .0337 .0085 .0092 .0063 .0018 .0009
    1982-12-01 00/06-25-026-21W4/0 1960-05-21
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    OSTRACOD AA              VO                          1447.0     128    .90       115  .170  .45 10080 314  .829  8.424
                             WER1 ASSIGN                    10  .75     8  .10      7
    04860 0300560 003 OSTRACOD AA                                                38.56E
    OSTRACOD         .0002 .0006E .0202 .0015          .64  4612 204 .8752 .0674 .0235 .0037 .0047 .0017 .0006 .0007
    1982-12-01 00/06-25-026-21W4/0 1960-05-21
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  OST AA & GLAU KKK&LLL
                             WER1 ASSIGN                    68  .85     51  .10      45       6
    04860 0300560 999 OAA&GKKKLLL                                                38.56E      39       1504
    GLAUC AND OST          .0012E
    1982-12-31 00/06-25-026-21W4/0 1960-05-21 TCPL
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  GLAUCONITIC J              VO          -541.5       1405.0    2148   1.69      3630  .179  .60 10830 318  .810 12.842
    ASSOC                    WER1 ISOPAC                   466  .80    373  .10     336      18
    04860 0300710 000 GLAUC J # 2                                                38.56A     318      12262
    GLAUCONITIC           .0004A .0091 .0063           .66  4627 209 .8682 .0624 .0316 .0069 .0078 .0045 .0009 .0023
    1982-08-31 00/10-17-024-21W4/0 1961-12-27 TCPL
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  GLAUCONITIC DDD            VO                          1397.6     200   2.20       440  .180  .50  8680 317  .831  8.433
                             WER1 ASSIGN                    37  .70    26  .10     23       5
    04860 0300904 000 GLAUC DDD                                                  38.56E      18        694
    GLAUCONITIC SS   .0028 .0006A .0154               .67  4589 211 .8457 .0778 .0332 .0061 .0086 .0050 .0021 .0027
    1981-09-30 00/06-25-025-20W4/0 1979-11-02 TCPL
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  GLAUCONITIC GGG            VO                          1436.2     660   1.96      1294  .167  .65 10470 314  .789 13.046
                             WER1 ISOPAC                   169  .75    127  .10     114       5
    04860 0300907 000 GLAUC GGG                                                  38.56E      109       4203
    UP GLAUC SD           .0011E .0163 .0034           .69  4595 214 .8328 .0806 .0337 .0080 .0098 .0065 .0036 .0042
    1982-08-31 00/06-19-024-21W4/0 1962-10-13 TCPL
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  GLAUCONITIC III            VO                          1249.2    1889   2.07      3910  .187  .55 10000 312  .819 11.446
                             WER1 ISOPAC                   447  .70    313  .10     282      68
    04860 0300909 000 GLAUC III                                                  38.56E      214       8252
    GLAUCONITIC           .0004A .0248 .0001           .65  4606 206 .8653 .0700 .0247 .0049 .0063 .0029 .0006 .0001
    1982-08-31 00/11-04-024-18W4/0 1962-02-15 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC / PC	PAY / PROD / TC	SL / C1	VOLUME / IMG / GHV / C2	C3	IC4	POR / GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GOR / C6	Z / M3/M3 / PCT / C7
HUSSAR	(F) 025-20W4	04860												
GLAUCONITIC JJJ	VO			1391.8	128	5.00		640	.220	.65	9500	317	.830	14.683
	WER1 ASSIGN				94	.70	66	.10	59		17			
04860 0300910 000 GLAUC JJJ								38.56E			42	1620		
GLAUCONITIC	.0003A .0158 .0011			.65	4578	207	.8682	.0709	.0260	.0046	.0066	.0038	.0013	.0014
1983-12-31 00/06-31-025-19W4/0			1980-06-13	TCPL										
GLAUCONITIC MMM	VO			1439.1	918	1.34		1230	.143	.50	10830	318	.807	8.581
	WER1 ISOPAC				106	.75	79	.10	71		5			
04860 0300913 000 GLAUC MMM								38.56E			66	2545		
GLAUCONITIC SD	.0004A .0121 .0022			.70	4619	210	.8741	.0690	.0238	.0116	.0070	.0046	.0012	.0014
1982-10-29 00/06-02-024-22W4/0			1977-09-05	TCPL										
GLAUCONITIC SSS	VO	-475.0		1437.5	128	1.00		128	.210	.60	10020	314	.821	13.927
ASSOC	WER1 ASSIGN	SEGR			18	.70	12	.10	11					
04860 0300919 000 GLAUC SSS								38.56E			11	424		
GLAUC	.0007E .0220 .0009			.70	4581	215	.8211	.0812	.0406	.0091	.0122	.0074	.0024	.0023
1983-12-31 00/01-01-025-20W4/0			1960-01-01									SEGREGATED ASSOC/SOLN PRODUCTION		
GLAUCONITIC SSS														
SOLN	WER1 ASSIGN	SEGR			101		66		33		5	1170.0	86	
04860 0300919 000 GLAUC SSS								38.56E			28	1080		
GLAUC	.0007E .0220 .0009			.70	4581	215	.8211	.0812	.0406	.0091	.0122	.0074	.0024	.0023
1983-12-31 00/01-01-025-20W4/0			1960-01-01									SEGREGATED ASSOC/SOLN PRODUCTION		
GLAUCONITIC TTT														
SOLN	WER1 ISOPAC				5		3		2			55.3	86	
04860 0300920 000 GLAUC TTT								38.56E			2	77		
GLAUC	.0006E .0168 .0007			.72	4576	218	.8125	.0807	.0459	.0130	.0162	.0091	.0026	.0019
1983-12-31 00/01-01-025-20W4/0			1979-01-01											
GLAUCONITIC UUU	VO			1395.6	234	4.01		938	.171	.55	9750	317	.828	9.935
	WER1 ISOPAC				93	.75	70	.10	63		8			
04860 0300921 000 GLAUC UUU								41.92E			55	2306		
U GLAUCONTIC	.0006E .0202 .0027			.65	4608	207	.8608	.0700	.0275	.0051	.0070	.0042	.0013	.0006
1982-08-31 00/16-08-026-19W4/0			1979-09-18											
GLAUCONITIC VVV	VO	-512.4		1377.5	200	.60		120	.150	.65	10790	316	.785	12.060
ASSOC	WER1 ASSIGN				14	.70	10	.10	9					
04860 0300922 000 GLAUC VVV								38.56E			9	347		
GLAUCONITIC	.0011A .0215 .0001			.70	4569	215	.8239	.0743	.0395	.0105	.0130	.0106	.0040	.0015
1981-09-30 00/12-21-024-21W4/0			1980-08-05											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HUSSAR	(F) 025-20W4	04860													
GLAUCONITIC WWW	VO			1464.4	200	10.50		2100	.180	.70	10800	318	.751		16.204
	WER1 ASSIGN			340	.75	255	.10	230							
04860 0300923 000 GLAUC WWW								38.56E		230	8869				
GLAUCONITIC	.0008E .0143 .0037		.75	4568	224	.7932	.0880	.0450	.0107	.0157	.0116	.0064	.0106		
1982-08-31 00/01-26-024-22W4/0 1980-01-22															
GLAUCONITIC XXX	VO			1373.1	200	1.00		200	.170	.60	10830	312	.816		12.339
	WER1 ASSIGN			25	.75	19	.10	17							
04860 0300924 000 GLAUC XXX								38.56E		17	656				
GLAUCONITIC	E .0194 .0006		.64	4610	204	.8895	.0569	.0266	.0053	.0056	.0025	.0006			
1982-05-31 00/12-15-024-21W4/0 1981-12-19															
GLAUCONITIC YYY	VO			1443.0	200	5.20		1040	.180	.70	11139	317	.822		15.317
	WER1 ASSIGN			159	.75	119	.05	113							
04860 0300925 000 GLAUC YYY								38.56E		113	4357				
GLAUC	.0004A .0121		.64	4613	204	.8741	.0690	.0238	.0046	.0070	.0046	.0012	.0014		
1982-08-31 00/06-02-024-22W4/0 1977-09-05															
	VO	-470.3		1435.5	128	1.60		205	.200	.65	9631	315	.819		13.801
ASSOC	WER1 ASSIGN			28	.70	20	.05	19							
04860 0310098 005								38.56A		19	733				
LOWER MANN	.0004A	.0022	.70	4619	210	.8741	.0723	.0238	.0116	.0071	.0046	.0014	.0007		
1982-12-01 00/06-11-025-19W4/0 1979-08-30 TCPL															
	VO			1425.2	200	3.00		600	.140	.50	10750	313	.803		8.514
	WER1 ASSIGN			51	.75	38	.10	34							
04860 0310098 010								38.56E		34	1311				
ELLERSLIE .0002	.0005A .0269		.67	4590	208	.8484	.0765	.0266	.0048	.0074	.0047	.0022	.0018		
1983-04-30 00/16-20-024-21W4/0 1982-04-26															
OSTRACOD F	VO			1394.8	3359	1.40		4712	.211	.75	9470	317	.840		15.989
	WER1 ISOPAC			752	.90	676	.10	609		50					
04860 0312006 000 OSTRACOD F								38.56A		559	21555				
OSTRACOD 3	.0003A	.0005	.65	4599	206			.0282	.0114		.5200				
1973-12-31 00/11-36-023-20W4/0 1956-00-00 TCPL															
OSTRACOD I	VO			1456.9	110	.98		107	.116	.75	10410	319	.830		9.707
	WER1 ISOPAC			10	.65	7	.05	6							
04860 0312009 000 OSTRACOD I								38.56E		6	231				
OSTRACOD	.0004A		.65	4613	207										
1961-11-22 00/16-10-025-21W4/0 1952-01-00 TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

HUSSAR (F) 025-20W4 04860
OSTRACOD K VO 1461.5 212 2.77 587 .211 .75 10170 319 .830 17.268
WER1 ASSIGN 101 .70 71 .05 67 17
04860 0312011 000 OSTRACOD K 38.56A 50 1928
OSTRACOD .0004A .65 4613 207
1961-11-24 00/11-19-026-20W4/0 1960-06-00 TCPL

OSTRACOD L VO 1384.4 212 1.23 261 .150 .70 9860 318 .818 11.306
WER1 ASSIGN 30 .65 19 .05 18 1
04860 0312012 000 OSTRACOD L 38.56E 17 656
OSTRACOD .0004A .65 4585 211
1961-01-00 00/11-07-027-20W4/0 1960-08-00 TCPL

OSTRACOD M VO 1399.3 211 3.71 782 .220 .75 10180 318 .830 18.067
WER1 ASSIGN 141 .75 106 .05 101
04860 0312013 000 OSTRACOD M 38.56E 101 3895
OSTRACOD .0004A .65 4613 207
1963-01-00 00/06-05-027-20W4/0 1962-03-00 TCPL

OSTRACOD P VO 1396.6 32 1.88 60 .200 .70 10160 317 .825 15.486
ASSOC WER1 ASSIGN COMB 9 .75 7 .10 6 8
04860 0312016 000 OSTRACOD P OIL POOL DEPLETED 38.56A 2 77
OSTRACOD .0004A .65 4619 207
1982-12-01 00/10-28-024-20W4/0 1965-04-00 TCPL COMBINED ASSOC/SOLN PRODUCTION

OSTRACOD P
SOLN WER1 ASSIGN COMB 8 5 4 125.0 62
04860 0312016 000 OSTRACOD P OIL POOL DEPLETED 38.56A
OSTRACOD .0004A .65 4619 207
1982-12-01 00/10-28-024-20W4/0 1965-04-00 TCPL COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 17 PROD= 12 IMG= 10 MGP= 8 RMG= 2 ENERGY= 77

OSTRACOD R VO 1449.1 2952 1.74 5136 .200 .70 9940 319 .823 15.074
WER1 ISOPAC 774 .80 619 .05 588 207
04860 0312018 000 OSTRACOD R 38.56A 381 14691
USTRACOD 3 .0003A .0162 .0073 .67 4623 210 .8476 .0768 .0300 .0078 .0055 .0056 .0018 .0010
1982-12-01 00/07-09-026-20W4/0 1956-00-00 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HUSSAR	(F) 025-20W4 04860														
OSTRACOD S	VO			1391.1	274	1.21		333	.221	.65	9790	317	.818	15.441	
	WER1 ISOPAC			51	.75	39	.05	37							
04860 0312019 000 OSTRACOD S								38.56E		37	1427				
OSTRACOD .0004A				.65	4613	207									
1965-01-00 00/10-31-024-19W4/0 1962-06-00 TCPL															
OSTRACOD T	VO			1411.8	32	2.47		79	.221	.75	10070	317	.822	18.227	
	WER1 ASSIGN			14	.75	11	.25	8							
04860 0312020 000 OSTRACOD T								38.56E		8	308				
OSTRACOD .0004A				.65	4619	208									
1982-12-01 00/02-09-025-20W4/0 1965-01-00 TCPL															
OSTRACOD U	VO			1449.0	179	.67		120	.200	.75	10540	319	.862	16.377	
	WER1 ISOPAC			20	.75	15	.05	14							
04860 0312021 000 OSTRACOD U								38.56E		14	540				
OSTRACOD 3 .0004A .0005				.56	4592	194									
1976-06-30 00/04-18-026-21W4/0 1959-06-00 TCPL															
OSTRACOD W	VO			1371.0	128	1.54		197	.211	.75	9720	317	.830	16.674	
	WER1 ASSIGN			33	.65	21	.05	20		4					
04860 0312023 000 OSTRACOD W								38.56E		16	617				
OSTRACOD .0004A				.65	4613	207									
1982-12-01 00/11-29-023-19W4/0 1957-01-00 TCPL															
OSTRACOD X	VO -445.6			1308.1	1210	1.40		1694	.220	.65	10070	311	.812	16.216	
ASSOC	WER1 ISOPAC	B		275	.60	165	.10	148		14					
	VO			1308.1	358	.54		193	.220	.65	10070	311	.812	16.216	PROBABLE
				16		9		8						.50	
04860 0312024 000 OSTRACOD X CONCURRENT PRODUCTION								38.56A		142	5476				
OSTRACOD .0008A .0286 .0003				.65	4589	207	.8541	.0690	.0283	.0049	.0073	.0042	.0015	.0010	
1981-12-30 00/10-05-024-18W4/0 1975-02-25 TCPL															
OSTRACOD Y	VO			1244.5	200	1.00		200	.190	.50	9680	313	.829	10.079	
	WER1 ASSIGN			20	.75	15	.10	14							
04860 0312025 000 OSTRACOD Y								38.56E		14	540				
OSTRACOD .0004A .0248 .0001				.65	4602	205	.8653	.0700	.0247	.0049	.0063	.0029	.0006	.0001	
1979-12-29 00/06-22-023-18W4/0 1977-03-21 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HUSSAR	(F) 025-20W4	04860												
OSTRACOD Z	VO			1420.6	200	2.80		560	.180	.50	9588	315	.819	9.512
	WER1 ASSIGN			53	.70	37	.05	35		25				
04860 0312026 000 OSTACOD Z								38.56A		10		386		
OSTRACOD	.0004A .0171 .0009		.66	4606	209	.8586	.0743	.0272	.0050	.0075	.0044	.0017	.0025	
1980-07-31 00/16-08-026-19W4/0		1979-09-18	TCPL											
BASAL MANNVILLE B	VO			1354.8	973	11.70		11380	.150	.70	10160	315	.820	11.763
	WER1 ISOPAC			1339	.80	1071	.10	964		13				
04860 0320002 000 BSL MANN B								38.56A		951		36671		
BSL QUARTZ	.0004A .0040		.70	4606	207			.0340	.0146					
1982-08-31 00/06-26-027-21W4/0		1960-00-00	TCPL											
BASAL MANNVILLE D	MB			1469.4	210	11.69		2455	.160	.70	10400	319	.825	12.814
	WER1 ASSIGN			75	.70	52	.10	47		46				
04860 0320004 000 BSL MANN D								38.56A		1		39		
BSL QUARTZ	A .0328		.65	4585	205	.8613	.0593	.0269	.0054	.0079	.0064			
1980-12-31 00/07-15-026-21W4/0		1955-01-19	TCPL											
BASAL MANNVILLE J	VO			1421.6	556	1.85		1029	.200	.75	9850	316	.808	16.446
	WER1 ISOPAC			169	.75	127	.10	114		9				
04860 0320010 000 BSL MANN J								38.56A		105		4049		
BSL QUARTZ	.0004A .0012		.70	4585	213									
1976-06-30 00/02-09-025-20W4/0		1965-01-00	TCPL											
BASAL MANNVILLE L														
SOLN	WER1			3		2		1			35.4	82		
04860 0320012 000 BSL MANN L								38.56A		1		39		
BASAL MANNVILLE	.0004A .0025 .0034		.85	4571	244	.6705	.1568	.0039	.0197	.0298	.0150	.0047	.0037	
1979-12-29 00/01-01-025-20W4/0		1961-00-00	TCPL											
BASAL MANNVILLE M	PD			1398.7	330	1.84		608	.160	.65	10340	319	.830	11.535
ASSOC	WER1 ISOPAC	COMB		96	.75	72	.05	68		76				
04860 0320013 000 BSL MANN M								38.56A		5		193		
BSL QUARTZ	.0004A		.70	4606	207									
1982-12-01 00/10-06-025-19W4/0		1964-07-00	TCPL								COMBINED ASSOC/SOLN PRODUCTION			
BASAL MANNVILLE M														
SOLN	WER1 ISOPAC	COMB		25		16		13			300.0	82		
04860 0320013 000 BSL MANN M								38.56A						
BSL QUARTZ	.0004A		.70	4606	207									
1982-12-01 00/10-06-025-19W4/0		1964-07-00	TCPL								COMBINED ASSOC/SOLN PRODUCTION			
COMBINED SOLN/ASSOC POOLS= 1	GIP= 121			PROD= 88		IMG= 81		MGP= 76		RMG= 5		ENERGY= 193		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
HUSSAR	(F) 025-20W4	04860													
BASAL MANNVILLE N	VO	-508.4		1419.8	143	1.10		159	.160	.65	10340	319	.830	11.535	
ASSOC	WER1 ISOPAC	SEGR		18	.75	14	.05	13							
04860 0320014 000 BSL MANN N								38.56A		13	501				
BSL QUARTZ	.0004A		.70	4606	207										
1977-12-31 00/10-07-025-19W4/0	1964-08-00 TCPL										SEGREGATED ASSOC/SOLN PRODUCTION				
BASAL MANNVILLE N															
SOLN	WER1 ISOPAC	SEGR		26		17		14		4	318.0		82		
04860 0320014 000 BSL MANN N								38.56A		10	386				
BSL QUARTZ	.0004A		.70	4606	207										
1977-12-31 00/10-07-025-19W4/0	1964-08-00 TCPL										SEGREGATED ASSOC/SOLN PRODUCTION				
BASAL MANNVILLE O															
SOLN	WER1			154		28		22		7	1910.0		81		
04860 0320015 000 BSL MANN O								38.56A		15	578				
BSL MANNVILLE	.0005A	.0075	.70	4606	207			.1228	.0498		.5900				
1975-12-31 00/01-01-025-19W4/0	1964-08-00 TCPL														
BASAL MANNVILLE P	VO			1423.1	441	2.87		1268	.160	.65	10340	319	.830	11.535	
ASSOC	WER1 ISOPAC	SEGR		146	.75	110	.05	104							
04860 0320016 000 BSL MANN P								38.56A		104	4010				
BSL QUARTZ	.0004A	.0246	.70	4606	207			.0413	.0165		.7500				
1983-12-31 00/11-10-025-20W4/0	1955-01-00 TCPL										SEGREGATED ASSOC/SOLN PRODUCTION				
BASAL MANNVILLE P															
SOLN	WER1 ISOPAC	SEGR		20		6		4		4	248.0		82		
04860 0320016 000 BSL MANN P								38.56A							
BSL QUARTZ	.0004A	.0246	.70	4606	207			.0413	.0165		.7500				
1983-12-31 00/11-10-025-20W4/0	1955-01-00 TCPL										SEGREGATED ASSOC/SOLN PRODUCTION				
BASAL MANNVILLE Q															
SOLN	WER1			78		51		46		28	953.0		82		
04860 0320017 000 BSL MANN Q								38.56A		18	694				
BSL MANNVILLE	.0005A	.0015													
1972-12-31 00/01-01-025-20W4/0	1959-00-00 TCPL														
BASAL MANNVILLE R	VO			1509.4	211	7.72		1628	.180	.70	10690	320	.827	14.481	
	WER1 ASSIGN			236	.80	188	.05	179		4					
04860 0320018 000 BSL MANN R								38.56A		175	6748				
BSL QUARTZ	.0004A		.70	4606	207										
1961-09-00 00/07-06-026-21W4/0	1961-05-00 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
HUSSAR (F)	025-20W4	04860												
BASAL MANNVILLE S	VO			1435.3	64	4.37	280	.160	.65	10340	319	.830	11.535	
ASSOC	WER1 ASSIGN			32	.75	24	.05	23		1				
04860 0320019 000	BSL MANN S	OIL POOL DEPLETED						38.56A		22	848			
BSL QUARTZ	.0004A		.70	4606	207									
1982-12-01	00/06-20-025-20W4/0	1964-10-00 TCPL												
BASAL MANNVILLE U	PD			1378.0	128	2.16	276	.200	.65	10000	322	.845	13.590	
	WER1 ASSIGN			60	.75	45	.05	43		37				
04860 0320021 000	BSL MANN U							38.56A		6	231			
BSL QUARTZ 2	.0004A		.70	4619	203									
1983-12-31	00/10-36-024-19W4/0	1964-03-00												
BASAL MANNVILLE V	MB			1406.0	239	.92	220	.200	.75	10170	321	.825	16.377	
	WER1 ISOPAC			206	.85	175	.05	166		141				
04860 0320022 000	BSL MANN V							38.56A		25	964			
BSL QUARTZ	.0004A	.0155	.69	4647	209		.0286							
1982-06-30	00/10-20-025-19W4/0	1964-02-00 TCPL												
BASAL MANNVILLE CC	VO			1411.5	128	3.39	434	.185	.70	9800	317	.825	13.590	
	WER1 ASSIGN			59	.75	44	.05	42						
04860 0320029 000	BSL MANN CC							38.56E		42	1620			
BSL QUARTZ	.0004A		.70	4606	207									
1982-12-01	00/07-32-024-19W4/0	1962-06-00 TCPL												
BASAL MANNVILLE DD	VO			1418.5	128	2.00	256	.170	.70	10500	318	.825	13.636	
	WER1 ASSIGN			35	.75	26	.05	25		7				
04860 0320030 000	BSL MANN DD							38.56A		18	694			
BSL QUARTZ	.0004A		.65	4619	208									
1982-12-01	00/10-32-024-20W4/0	1965-05-00 TCPL												
BASAL MANNVILLE GG	VO			1426.5	32	2.14	68	.170	.70	10550	318	.825	13.636	
	WER1 ASSIGN			9	.75	7	.05	7						
04860 0320033 000	BSL MANN GG							38.56A		7	270			
BSL QUARTZ	.0004A		.65	4619	208									
1982-12-01	00/12-03-025-20W4/0	1964-11-00 TCPL												
BASAL MANNVILLE HH	VO			1414.9	921	1.54	1419	.160	.65	10340	319	.830	11.535	
	WER1 ISOPAC			164	.75	123	.05	117		2				
04860 0320034 000	BSL MANN HH							38.56A		115	4434			
BSL QUARTZ	.0004A		.70	4606	207									
1965-01-00	00/10-06-025-19W4/0	1964-07-00 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
HUSSAR	(F) 025-20W4 04860													
BASAL MANNVILLE LL	VO			1427.1	128	3.70		474	.200	.75	10200	319	.824	16.537
	WER1 ASSIGN			78	.75	59	.05	56		3				
04860 0320038 000 BSL MANN LL								38.56A		53	2044			
BSL QUARTZ 3	.0004A			.65	4613	207								
1982-12-01 00/02-09-025-20W4/0	1965-01-06 TCPL													
BASAL MANNVILLE MM	VO			1410.3	128	1.54		197	.200	.70	10070	317	.818	15.486
	WER1 ASSIGN			31	.75	23	.05	22		1				
04860 0320039 000 BSL MANN MM								38.56A		21	810			
LOWER MANNVILLE	.0004A			.66	4606	208								
1982-12-01 00/11-22-025-19W4/0	1972-06-06 TCPL													
BASAL MANNVILLE NN	MB			1462.1	200	1.85		370	.200	.70	10340	317	.811	16.034
	WER1 ASSIGN			90	.75	68	.05	65		53				
04860 0320040 000 BSL MANN NN								38.56E		12	463			
LOWER MANNVILLE	.0002E .0119 .0018			.66	4613	208	.8664	.0700	.0290	.0054	.0076	.0044	.0017	.0016
1982-11-30 00/10-15-026-20W4/0	1972-07-05 TCPL													
BASAL MANNVILLE OO	VO	-531.5		1422.6	212	4.00		848	.174	.65	10070	313	.788	13.132
ASSOC	WER1 ISOPAC			111	.70	78	.10	70						
04860 0320041 000 BSL MANN OO								38.56E		70	2699			
BASAL QUARTZ .0003	.0015A .0223			.69	4570	214	.8259	.0766	.0370	.0086	.0130	.0088	.0033	.0027
1982-11-30 00/08-32-026-20W4/0	1980-08-31 TCPL													
BASAL MANNVILLE VV	VO			1406.3	200	1.54		308	.250	.65	10780	317	.818	19.232
	WER1 ASSIGN			59	.75	45	.10	40		8				
04860 0320048 000 BSL MANN VV								38.56A		32	1234			
BSL.MANNVILLE	.0004A			.65	4613	207	.8686	.0672	.0261	.0051	.0076	.0045	.0012	.0015
1978-12-31 00/06-07-024-19W4/0	1959-04-29 TCPL													
BASAL MANNVILLE XX	VO			1469.1	400	2.10		840	.170	.66	11090	319	.800	13.842
	WER1 ASSIGN			116	.75	87	.10	78						
04860 0320050 000 BSL MANN XX								38.56A		78	3008			
BASAL QUARTZ	.0004A .0022			.65	4619	207		.0238	.0116		.7200			
1982-08-31 00/06-02-024-22W4/0	1977-09-05													
BASAL MANNVILLE YY	VO			1451.8	200	1.20		240	.170	.75	10830	314	.796	15.711
	WER1 ASSIGN			38	.75	28	.10	25						
04860 0320051 000 BSL MANN Y								38.56A		25	964			
BASAL QUARTZ	E .0329			.69	4564	211	.8314	.0662	.0380	.0095	.0104	.0075	.0024	.0017
1982-05-31 00/06-29-024-21W4/0	1982-01-05													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
HUSSAR	(F) 025-20W4	04860													
BASAL MANNVILLE I&Z	VO			1438.0		199	2.11	419	.160	.65	10340	319	.830	11.535	
ASSOC	WER1 ISOPAC			48	.75	36	.05	35							
04860 0320060 001	BSL MNNLE I&Z							38.56A							
BSL QUARTZ	.0004A		.70	4606	207										
1965-01-00 00/06-17-025-20W4/0	1964-09-14														
BSL MANN I & Z															
ASSOC	WER1 ISOPAC			48	.75	36	.05	35							
04860 0320060 999	BSL MNV I+Z							38.56A		35		1350			
BSL.QUARTZ	.0004A														
1965-01-00 00/06-17-025-20W4/0	1964-09-14 TCPL														
	VO			1401.4		200	2.70	540	.200	.60	9050	317	.832	11.710	
	WER1 ASSIGN			63	.70	44	.10	40							
04860 0320098 010								38.56A		40		1542			
U BASAL QUARTZ	.0011A .0236 .0001		.67	4593	208	.8492	.0734	.0339	.0056	.0079	.0039	.0011	.0002		
1981-06-30 00/06-35-024-19W4/0	1980-08-12 TCPL														
	VO			1447.3		200	4.50	900	.150	.50	10350	314	.813	8.647	
	WER1 ASSIGN			78	.70	54	.05	52							
04860 0320098 011								38.56E		52		2005			
ELLERSLIE	.0002 .0005A .0269		.67	4590	208	.8484	.0765	.0266	.0048	.0074	.0047	.0022	.0018		
1983-10-31 00/16-22-024-21W4/0	1981-07-31														
	VO			1446.1		200	2.47	493	.200	.78	11130	317	.800	19.506	
	WER1 ASSIGN			96	.75	72	.10	65							
04860 0320098 015								38.56A		65		2506			
U BSL QUARTZ	.0004A .0022		.65	4619	207			.0238	.0116		.7200				
1978-06-30 00/06-02-024-22W4/0	1977-09-05 TCPL														
	VO			1489.6		200	.80	160	.160	.65	11090	318	.809	12.749	
	WER1 ASSIGN			20	.75	15	.10	14							
04860 0320098 022								38.56E		14		540			
BSL QTZ SD.	.0011E .0173 .0009		.66	4598	209	.8582	.0711	.0280	.0059	.0081	.0052	.0023	.0019		
1980-12-31 00/01-26-024-22W4/0	1980-01-22 TCPL														
	VO			1481.7		200	3.66	732	.170	.50	10260	319	.813	9.563	
	WER1 ASSIGN			70	.75	52	.10	47							
04860 0320098 023								38.56E		47		1812			
BSL QTZ	.0006A		.67	4589	211	.8457	.0778	.0332	.0061	.0086	.0050	.0021	.0027		
1981-09-30 00/10-29-025-20W4/0	1978-02-26 TCPL														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HUSSAR                 (F)  025-20W4     04860
                            VO                          1507.3     200    7.75          1550  .156   .65   9230  315   .828 10.205
                       WER1 ASSIGN                         158    .70     111   .10      100
    04860 0320098 026                                                                  38.56E     100          3856
    BSL QTZ SD        .0001 .0006E .0185 .0016          .66  4609 208  .8599 .0734 .0286 .0052 .0071 .0036 .0010 .0004
    1981-11-30 00/16-16-026-19W4/0 1980-04-28 TCPL
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    OSTRACOD V                  VO                      1397.5     128    2.46          315  .200   .65  10000  323   .830 13.796
                            WER1 ASSIGN                    43    .75      33   .05       31
    04860 0320260 001 OSTRACOD V                                                       38.56A
    OSTRACOD                .0004A                    .70  4619 210
    1982-12-01 00/10-20-025-19W4/0 1964-02-27
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    BASAL MANNVILLE II          VO                      1400.6     128    1.23          157  .160   .65   9880  319   .830 11.032
                            WER1 ASSIGN                    17    .75      13   .05       12
    04860 0320260 002 BSL MNNVLL II                                                    38.56A
    BSL QUARTZ              .0004A                    .70  4619 210
    1982-12-01 00/11-21-025-19W4/0 1964-05-17
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  BSL MANN II & OST V
                            WER1 ASSIGN                    60    .75      46   .05       43       24
    04860 0320260 999 BMN II+OSTV                                                      38.56A      19          733
    BSL.QTZ & OST.          .0004A
    1982-12-31 00/10-20-025-19W4/0 1964-02-27 TCPL
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  PEKISKO A                     VO                      1434.4      64    2.78          178  .090   .80  10270  316   .815  8.177
                            WER1 ASSIGN                    15    .75      11   .05       10
    04860 0642001 000 PEKISKO A                                                        39.30E      10          393
    PEKISKO                 .0005E                    .67  4592 208
    1982-12-01 00/10-20-025-19W4/0 1964-02-00 TCPL
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                                VO                      1474.8     200     .90          180  .090   .55  11159  318   .819  6.031
                            WER1 ASSIGN                    11    .75       8   .05        8
    04860 0642098 005                                                                  39.30E       8          314
    PEKISKO                 .0005E                    .67  4592 208
    1979-12-29 00/06-11-024-22W4/0 1977-12-20 TCPL
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HUSSAR                 POOLS=  189  GIP=    34502 PROD=    26819  IMG=    24688  MGP=    10201  RMG=    14487  ENERGY=   551238
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / AQUIFER	OWI / GIP	MFD / PC	TC	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN							C1 C2 C3 IC4	NC4	C5 C6 C7			
HUXLEY	(F) 034-24W4 04880												
	VO			866.0		200	2.00	400 .230	.50	3330	302	.941	3.832
	WER1 ASSIGN			15	.50	8	.05	8					
04880 0126098 003								38.93E	8	311			
BELLY RIVER	.0004 .0012A .0378 .0005		.57	4589	189	.9546	.0048	.0006 .0001					
1983-12-31 00/06-01-034-25W4/0	1982-03-24												
	VO			686.4		200	4.63	926 .200	.55	2280	297	.957	2.513
	WER1 ASSIGN			23	.60	14	.05	14					
04880 0126098 005								38.93E	14	545			
BELLY RIVER	.0005E		.57	4599	189								
1982-12-31 00/10-08-035-24W4/0	1975-05-30 PANALTA												
	VO			877.4		200	1.50	300 .170	.65	3260	302	.945	3.590
	WER1 ASSIGN			11	.50	6	.05	6					
04880 0126098 007								38.93E	6	234			
BELLY RIVER	.0007A .0303		.57	4599	189	.9632	.0044	.0004 .0003 .0002	.0003	.0001	.0001		
1983-12-31 00/07-06-035-24W4/0	1981-05-30 PROGAS												
	VO			895.5		200	7.40	1480 .200	.50	3180	302	.946	3.175
	WER1 ASSIGN			47	.50	23	.05	22					
04880 0126098 010								38.93E	22	856			
BSL BELLY RIVER	.0005E		.57	4599	189								
1977-06-30 00/10-09-035-24W4/0	1976-07-11 PANALTA												
	VO			678.0		200	3.00	600 .270	.50	2180	296	.953	2.967
	WER1 ASSIGN			18	.50	9	.05	9					
04880 0126098 013								38.93E	9	350			
BELLY RIVER	.0002E .0353 .0051		.59	4609	193	.9337	.0155	.0094 .0005		.0002	.0001		
1982-06-30 00/06-16-035-24W4/0	1978-06-12												
	VO			817.5		128	1.20	153 .240	.50	3050	298	.940	3.716
	WER1 ASSIGN			6	.50	3	.05	3					
04880 0126098 014								38.93E	3	117			
BELLY RIVER	.0002E .0353 .0051		.59	4609	193	.9337	.0155	.0094 .0005		.0001	.0001		
1983-12-31 00/06-16-035-24W4/0	1978-06-12												
	VO			685.9		128	1.20	154 .260	.50	2160	296	.955	2.825
	WER1 ASSIGN			4	.50	2	.05	2					
04880 0126098 015								38.93E	2	78			
BELLY RIVER	.0018E .0315		.58	4595	189	.9609	.0048	.0009 .0001					
1982-12-01 00/07-17-035-24W4/0	1978-07-18												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HUXLEY	(F) 034-24W4 04880														
	VO			889.0	200	4.00		800	.220	.50	3310	302		.940	3.647
	WER1 ASSIGN			29	.50	15	.05	14							
04880 0126098 020								38.93E		14		545			
BELLY RIVER	.0018E .0315			.58	4595	189	.9609	.0048	.0009	.0001					
1980-12-31 00/07-17-035-24W4/0	1978-07-18														
VIKING B	VO -556.5			1474.4	200	2.20		440	.138	.55	6970	315		.889	5.372
	WER1 ASSIGN		B	24	.55	13	.05	12		3					
04880 0218002 000	VIK B							41.18E		9		371			
VIKING SS	.0010E .0957 .0035			.65	4518	196	.8308	.0385	.0193	.0027	.0050	.0023	.0005	.0007	
1983-06-30 00/04-27-034-24W4/0	1980-09-19														
	VO -580.2			1502.2	200	4.80		960	.150	.50	8350	318		.870	6.437
	WER1 ASSIGN		B	62	.65	40	.05	38							
04880 0218098 005								41.18E		38		1565			
VIKING	.0010E .0295 .0009			.62	4585	199	.9120	.0263	.0155	.0028	.0051	.0033	.0015	.0021	
1983-12-31 00/07-06-035-24W4/0	1981-05-30 PROGAS														
VIKING A	VO -576.1			1483.8	6128	4.64		28441	.151	.60	8570	325		.868	7.827
	WER1 ISOPAC		FW	03 2226	.70	1558	.05	1480							
04880 0218460 001	VIKING A							41.18E							
VIKING	.0006A .0230 .0042			.64	4600	203	.8910	.0443	.0231	.0031	.0055	.0029	.0011	.0012	
1980-12-31 00/02-18-034-24W4/0	1962-12-12														
UPPER MANNVILLE A	VO			1592.3	200	2.16		432	.170	.70	11340	329		.830	14.070
	WER1 ASSIGN			61	.70	43	.05	41							
04880 0218460 002	VIKING A							41.18E							
GLAUCONITIC	.0003A .0179 .0045			.68	4599	211	.8484	.0642	.0348	.0110	.0092	.0061	.0021	.0015	
1980-12-31 00/07-10-034-24W4/0	1963-08-25														
LOWER MANNVILLE A	VO			1686.2	200	2.78		555	.150	.70	11340	335		.840	12.014
	WER1 ASSIGN			67	.70	47	.05	45							
04880 0218460 003	LWR MNNVLL A							41.18E							
BSL QUARTZ	.0006A .0185 .0045			.68	4599	211	.8396	.0790	.0364	.0060	.0089	.0044	.0011	.0010	
1980-12-31 00/02-18-034-24W4/0	1962-12-12														
VIK A,UMNV A & LMNV A															
	WER1 ISOPAC			2354	.70	1648	.05	1566		701					
04880 0218460 999	VIKA,U+LMVA							41.18E		865		35621			
	.0006A														
1980-12-31 00/02-18-034-24W4/0	1962-12-12 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI / STOIP	T	Z	GOR	M3/M3 PCT
HUXLEY	(F) 034-24W4	04880													
	VO			1587.1	200	1.85		370	.135	.65	10950	322	.825		10.278
	WER1 ASSIGN ABAND			38	.75	28	.10	26							
04880 0250098 005								37.43E		26		973			
GLAUCONITIC	.0004A	.0045	.68	4599	211			.0348	.0202		.9700				
1977-12-31 00/07-23-034-24W4/0		1977-07-03	TCPL												
	VO			1583.0	200	.90		180	.210	.50	11350	318	.801		13.305
	WER1 ASSIGN			24	.75	18	.10	16							
04880 0250098 010								41.18E		16		659			
U GLAUCONITIC	.0003E	.0179 .0045	.68	4599	211	.8484	.0642	.0348	.0110	.0092	.0061	.0021	.0015		
1982-11-30 00/07-10-034-24W4/0		1963-08-25	TCPL												
	VO			1635.0	200	2.00		400	.150	.60	10590	324	.703		11.900
	WER1 ASSIGN			48	.75	36	.15	30							
04880 0300098 005								41.18E		30		1235			
GLAUCONITIC	.0001E	.0116 .0080	.63	4571	240	.6816	.1253	.1067	.0287	.0239	.0103	.0022	.0011		
1981-06-30 00/10-17-034-24W4/0		1980-05-28	TCPL												
	VO			1642.8	200	2.00		400	.150	.65	10000	324	.828		10.335
	WER1 ASSIGN			41	.70	29	.10	26							
04880 0300098 010								41.18E		26		1071			
GLAUCONITIC	.0003A	.0164 .0048	.68	4615	212	.8340	.0843	.0367	.0065	.0096	.0053	.0013	.0003		
1981-09-30 00/04-27-034-24W4/0		1980-09-19	TCPL												
	VO			1671.6	200	7.00		1400	.130	.45	11070	320	.782		7.360
	WER1 ASSIGN			103	.70	72	.10	65							
04880 0300098 013								41.18E		65		2677			
GLAUCONITIC CH	.0006A	.0212 .0062	.72	4592	218	.7975	.0903	.0496	.0106	.0127	.0074	.0024	.0015		
1983-12-31 02/06-36-034-25W4/0		1981-03-24													
	VO			1680.4	200	11.80		2360	.100	.70	11050	325	.795		8.514
	WER1 ASSIGN			201	.70	141	.10	127							
04880 0300098 015								37.43E		127		4754			
GLAUCONITIC	.0006A	.0212 .0062	.72	4592	218	.7975	.0903	.0496	.0106	.0127	.0074	.0024	.0015		
1982-08-31 02/06-36-034-25W4/0		1981-03-24	PROGAS												
	VO	-728.9		1659.3	200	.50		100	.180	.75	10590	324	.835		15.028
ASSOC	WER1 ASSIGN			15	.70	10	.10	9							
04880 0334098 005								41.18E		9		371			
UP BSL QTZ	.0007A	.0187 .0051	.67	4613	210	.8423	.0786	.0358	.0057	.0082	.0036	.0009	.0004		
1981-06-30 00/10-17-034-24W4/0		1980-05-28	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
HUXLEY	(F) 034-24W4	04880													
	VO			1686.7	200	2.00		400	.190	.70	10590	325		.835	14.760
	WER1 ASSIGN			59	.70	41	.10	37							
04880 0334098 010								41.18E		37	1524				
L BASAL QTZ	.0007A .0187 .0051			.67	4613	210	.8423	.0786	.0358	.0057	.0082	.0036	.0009	.0004	
1981-06-30 00/10-17-034-24W4/0	1980-05-28 TCPL														
	VO			1665.9	200	1.80		360	.160	.65	10000	325		.828	10.990
	WER1 ASSIGN			40	.70	28	.10	25							
04880 0334098 015								41.18E		25	1030				
L BSL QTZ	.0003A .0164 .0048			.68	4615	212	.8340	.0843	.0367	.0065	.0096	.0053	.0013	.0003	
1981-09-30 00/04-27-034-24W4/0	1980-09-19 TCPL														
	VO			1711.6	200	1.30		260	.210	.55	11020	320		.833	13.579
	WER1 ASSIGN			35	.70	25	.10	23							
04880 0334098 025								41.18E		23	947				
ELLERSLIE	.0007 .0004E .0261 .0007			.65	4589	204	.8813	.0539	.0170	.0056	.0042	.0040	.0025	.0036	
1983-12-31 00/06-05-035-24W4/0	1981-10-11														
HUXLEY	POOLS= 21	GIP= 3197	PROD=	2209	IMG=	2078	MGP=	704	RMG=	1374	ENERGY=	55834			
HYLO	(F) 065-15W4	04890													
GRAND RAPIDS A	VO			386.7	2231	2.87		6403	.340	.60	3000	294		.942	6.284
	WER1 ISOPAC		FNW	402	.75	302	.05	287		4					
04890 0262001 000 GRD RAP A								37.43E		283	10593				
L GRAND RAPIDS	.0002E .0118			.56	4626	190	.9878	.0004							
1981-12-31 00/06-31-066-14W4/0	1972-07-31 TCPL														
GRAND RAPIDS B	VO +180.3			391.6	200	4.50		900	.330	.55	2260	288		.951	4.259
	WER1 ASSIGN		B	38	.60	23	.05	22		8					
04890 0262002 000 GR RPDS B								37.43E		14	524				
GRAND RAPIDS #2	.0002A .0070 .0001			.56	4632	190	.9923	.0004							
1981-12-31 00/11-34-066-15W4/0	1981-03-11 TCPL														
	VO +258.2			312.3	940	1.16		1090	.300	.60	2450	291		.950	4.537
	WER1 ISOPAC		B	49	.65	32	.05	31							
04890 0262098 010								37.43E		31	1160				
GRAND RAPIDS	.0001A .0667 .0008			.58	4560	187	.9316	.0008							
1981-12-31 00/06-31-066-14W4/0	1972-07-31 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7					
HYLO	(F) 065-15W4 04890														
	VO			362.4	200	4.01		802	.300	.65	2760	292	.940		5.573
	WER1 ASSIGN			45	.65	29	.05	28							
04890 0262098 030								37.43E		28	1048				
U GRAND RAPIDS .0004A				.57	4619	192									
1978-12-31 00/07-35-065-15W4/0 1962-01-00 PANALTA															
	VO +201.0			374.0	200	.80		160	.300	.55	2870	287	.940		4.992
	WER1 ASSIGN		B	8	.65	5	.05	5							
04890 0262098 032								37.43E		5	187				
GR RPDS .0002A .0070 .0001				.56	4632	190	.9923	.0004							
1981-12-31 00/11-34-066-15W4/0 1981-03-11 TCPL															
	VO +162.9			415.1	200	1.00		200	.330	.55	3200	289	.932		6.132
	WER1 ASSIGN		B	12	.70	9	.05	8							
04890 0280098 005								37.43E		8	299				
CLEARWATER .0004E .0146 .0020				.57	4627	191	.9762	.0062	.0008	.0001	.0001				
1982-08-31 00/11-10-067-14W4/0 1979-07-23 TCPL															
LLOYDMINSTER A	VO +160.2			407.7	1498	1.28		1917	.323	.50	3230	285	.928		6.170
	WER1 ISOPAC		B	118	.70	83	.05	79		23					
04890 0294001 000 LLOYD A								37.43E		56	2096				
LLOYDMINSTER .0002A .0045				.56	4634	191	.9907	.0037	.0006						
1982-12-31 00/11-06-067-14W4/0 1973-06-30 TCPL															
LLOYDMINSTER B	VO +137.6			445.6	595	.69		411	.266	.60	3410	295	.935		5.611
	WER1 ISOPAC		B	23	.70	16	.05	15		3					
04890 0294002 000 LLOYD B								37.43E		12	449				
LLOYDMINSTER .0004E .0146 .0020				.57	4627	191	.9762	.0062	.0008	.0001	.0001				
1982-11-30 00/01-27-065-15W4/0 1977-07-06 PANALTA TCPL															
LOWER MANNVILLE A	VO			482.2	6383	3.51		22404	.244	.55	2460	292	.948		3.392
	WER1 ISOPAC			760	.70	532	.05	505		137					
04890 0310001 000 L MANN A								37.43E		368	13774				
MCMURRAY 2 .0001E .0051 .0112				.57	4665	192	.9831	.0005							
1982-12-01 00/06-31-066-14W4/0 1972-07-31 TCPL															
LOWER MANNVILLE B	VO			481.9	200	4.94		987	.250	.60	2790	294	.943		4.294
	WER1 ASSIGN			42	.70	30	.05	28		13					
04890 0310002 000 L MANN B								37.43E		15	561				
MCMURRAY .0004A				.57	4654	193									
1976-06-30 00/07-04-066-15W4/0 1973-09-04															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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HYLO                 (F)  065-15W4    04890
  LOWER MANNVILLE C       VO                          484.5    200   1.10      220  .270  .65  4100 291  .917  7.668
                          WER1 ASSIGN                   17  .75     13  .05       12          2
    04890 0310003 000 L MANN C                                                  37.43E      10       374
    MCMURRAY            .0001A .0096 .0126          .57  4663 192 .9759 .0004 .0014
    1981-12-31 00/11-13-066-15W4/0 1981-04-24 TCPL
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  GROSMONT A             PD   +88.0                  488.4   5122   5.47    28017  .140  .45  2710 292  .945  1.760
                          WER1 ISOPAC          B        492  .60     295  .05      280         136
    04890 0716001 000 GROSMONT A                                                37.06E     144       5337
    GROSMONT            .0001A .0079 .0133          .57  4631 192 .9779 .0007 .0001
    1983-09-30 00/10-26-066-15W4/0 1972-03-06 TCPL
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HYLO                     POOLS=   12  GIP=     2006 PROD=     1369  IMG=     1300  MGP=      326  RMG=      974  ENERGY=    36402
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HYTHE                (F)  073-10W6    03450
                          VO                         2028.8    200   2.50      500  .160  .85  9170 329  .851 12.667
        STRIKE            BER7 ASSIGN                   63  .65     41  .10       37
    03450 0432098 005                                                           37.43E      37      1385
    ROCK CREEK          .0001A .0236 .0079          .67  4619 209 .8435 .0757 .0305 .0035 .0078 .0042 .0021 .0011
    1983-08-31 00/03-28-073-10W6/0 1980-08-23
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                          VO                         2252.8    200   1.39      278  .071  .80 18730 342  .792 11.170
                          BER6 ASSIGN                   31  .75     23  .10       21
    03450 0520098 003                                                           38.18E      21       802
    DOIG      .0004 .0001A .0183 .0607 .0081  .75  4793 222 .7576 .0876 .0377 .0043 .0124 .0072 .0030 .0026
    1983-12-31 00/14-02-073-09W6/0 1982-06-28
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                          VO                         2229.4    200   4.30      860  .055  .75 18550 362  .845  7.112
                          WER1 ASSIGN                   61  .75     46  .10       41
    03450 0520098 005                                                           38.18E      41      1565
    DOIG                E .0028 .0113           .86  4613 217 .8218 .0941 .0413 .0056 .0127 .0066 .0020 .0018
    1981-06-30 00/05-28-073-09W6/0 1980-07-19 PROGAS
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                          VO                         2179.6    200   8.48     1696  .090  .80 22670 358  .851 15.236
                          WER1 ASSIGN                  258  .80     207  .10      186
    03450 0520098 010                                                           38.18E     186      7101
    DOIG                .0002A      .0134           .71  4650 219 .8237 .0885 .0402 .0054 .0129 .0076 .0033 .0040
    1981-12-31 00/14-14-073-09W6/0 1981-08-22 PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP  REC    PROD    SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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HYTHE                (F) 073-10W6     03450
                         VO                        2343.2     200    2.40          480  .060   .80 23530  336   .898 10.645
        STRIKE           BER7 ASSIGN                    51  .80     41  .05          39
03450 0520098 015                                                                38.18E      39       1489
DOIG                          .0003E .0013          .56  4640 192 .9921 .0063
1983-10-31 00/03-28-073-10W6/0 1980-06-23
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HYTHE                     POOLS=     5  GIP=       464 PROD=       358  IMG=       324  MGP=              RMG=       324  ENERGY=     12342
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INLAND               (F) 051-15W4     04900
  BELLY RIVER A              VO                        189.6     200    2.80          560  .330   .70 1430  283   .970  3.422
                             WER1 ASSIGN                    19  .50     10  .05          10              2
    04900 0126001 000 BELLY RIV A                                                    36.68E       8       293
    BELLY RIVER      .0001 .0007E .0213          .56  4611 190 .9779
    1983-12-31 00/07-28-050-15W4/0 1980-09-04
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                             VO                        675.7     200    4.01          802  .330   .66 1430  297   .973  3.061
                             WER1 ASSIGN                    25  .60     15  .05          14
    04900 0126098 005                                                                36.68E      14       514
    BELLY RIVER                   .0007A              .58  4557 187
    1978-06-30 00/11-21-050-15W4/0 1977-11-22 TCPL
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                             VO  +472.8                206.9     200    1.80          360  .250   .65 1570  289   .970  2.588
                             WER1 ASSIGN            B        9  .50      5  .05           5
    04900 0126098 010                                                                36.68E       5       183
    BSL BELLY RIVER .0002 .0011A .0485          .58  4575 188 .9499 .0003
    1983-09-30 00/04-30-050-15W4/0 1982-10-09
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                             VO                        148.0     200    3.00          600  .300   .50 1250  280   .969  1.965
                             WER1 ASSIGN                    12  .50      6  .05           6
    04900 0126098 020                                                                36.68E       6       220
    BELLY RIVER      .0011 .0007E .0183 .0007   .56  4612 190 .9786                                .0001 .0005
    1983-12-31 00/16-02-051-15W4/0 1982-11-02
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                             VO                        199.0     200    2.00          400  .350   .65 1360  282   .965  3.233
        STRIKE               WER1 ASSIGN                    13  .50      7  .05           7
    04900 0126098 035                                                                36.68E       7       257
    BELLY RIVER                   .0007E .0123 .0001  .56  4619 190 .9864 .0005
    1983-12-31 00/06-25-052-17W4/0 1981-10-22
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
INLAND	(F) 051-15W4	04900												
	VO			646.5	200	1.24		247	.170	.50	5320	296	.895	4.842
	WER1 ASSIGN			12	.70	8	.05	8						
04900 0218098 010								36.68E		8		293		
VIKING	.0007A	.0010		.61	4557	192		.0065	.0019		.1400			
1976-12-31 00/11-01-051-15W4/0 1973-07-25 TCPL														
	VO			614.2	200	1.52		305	.270	.45	5320	296	.895	6.939
	WER1 ASSIGN			21	.70	15	.05	14						
04900 0218098 015								36.68E		14		514		
VIKING	E .0573			.60	4569	193	.9053	.0270	.0066	.0012	.0013	.0008	.0003	.0002
1982-08-31 00/10-07-051-15W4/0 1978-05-27 PROGAS														
	VO			673.5	1260	.71		895	.170	.40	5375	296	.893	3.932
	WER1 ISOPAC			35	.70	25	.05	23						
04900 0218098 020								37.43E		23		861		
MIDDLE VIKING	.0001 .0006A	.0514 .0009		.60	4574	194	.9036	.0288	.0091	.0017	.0019	.0014	.0004	.0001
1983-12-31 00/10-08-051-15W4/0 1975-10-27														
	VO			721.5	200	2.10		420	.150	.50	5330	298	.888	4.296
	WER1 ASSIGN			18	.70	13	.05	12						
04900 0218098 027								37.81E		12		454		
2 VIKING SS	.0186 .0005E	.0456		.62	4518	197	.8484	.0607	.0164	.0032	.0038	.0018	.0007	.0003
1982-12-31 00/16-27-051-17W4/0 1980-07-30 TCPL														
	VO			635.5	200	3.10		620	.150	.50	5195	295	.910	4.127
	WER1 ASSIGN			26	.70	18	.05	17						
04900 0218098 030								36.68E		17		624		
L VIKING	E .0535 .0005			.60	4578	193	.9081	.0292	.0065	.0008	.0008	.0003	.0001	.0002
1980-12-31 00/07-03-052-15W4/0 1980-07-29 TCPL														
	VO			714.7	200	2.70		540	.220	.60	5200	297	.891	7.372
	WER1 ASSIGN			40	.70	28	.05	26						
04900 0218098 035								36.68E		26		954		
VIKING #2	.0024 .0005E	.0433		.61	4573	196	.9004	.0342	.0120	.0022	.0026	.0017	.0004	.0003
1982-12-01 00/01-03-052-17W4/0 1982-01-12														
	VO			719.1	200	2.70		540	.250	.60	5200	297	.891	8.377
	WER1 ASSIGN			45	.70	32	.05	30						
04900 0218098 040								36.68E		30		1100		
VIKING #3	.0024 .0005E	.0433		.61	4573	196	.9004	.0342	.0120	.0022	.0026	.0017	.0004	.0003
1982-12-01 00/01-03-052-17W4/0 1982-01-02														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
INLAND	(F) 051-15W4 04900													
UPPER VIKING C	VO			665.3	19275	.96	18504	.180	.50	5480	300	.895		5.224
	WER1 ISOPAC			967	.80	773	.05	735	85					
04900 0219703 000 U VIK C #7							36.68E		650	23842				
VIKING 1	.0007A .0614 .0001		.60	4585	194	.8930	.0317	.0080	.0015	.0018	.0700	.0005		.0007
1982-12-01 00/10-32-050-15W4/0 1961-09-09 LOC U	NUL		CWNGNUL			PANALTA		PROGAS	TCPL					
MIDDLE VIKING C	VO			703.2	6142	1.16	7125	.222	.55	5580	297	.893		7.305
	WER1 ISOPAC			520	.80	416	.05	395	48					
04900 0219803 000 M VIK C #8							37.43E		347	12988				
2ND VIKING	.0008A .0355 .0023		.60	4599	194	.9226	.0269	.0086	.0013	.0015	.0700			
1983-11-30 00/10-13-051-17W4/0 1971-01-03	CWNGNUL		PANALTA	TCPL										
UPPER MANNVILLE A	VO			690.1	200	2.47	493	.230	.85	6090	297	.874		13.065
	WER1 ASSIGN			65	.75	48	.05	46	22					
04900 0250001 000 U MANN A							37.43E		24	898				
COLONY	.0004E .0010		.62	4585	198		.0134	.0058		.2500				
1976-12-31 00/07-15-051-15W4/0 1973-12-07	TCPL													
UPPER MANNVILLE B	VO			781.8	200	1.85	370	.240	.60	5450	300	.905		8.223
	WER1 ASSIGN			31	.70	22	.05	21	2					
04900 0250002 000 U MANN B							37.43E		19	711				
L GLAUCONITIC	.0004E .0038		.58	4606	191									
1978-06-30 00/06-25-051-15W4/0 1977-08-11	TCPL													
UPPER MANNVILLE C	CP -149.0			824.5	200	3.00	600	.250	.50	5800	300	.895		7.679
	WER1 ASSIGN ABAND		B	4	.70	3	.05	3	3					
04900 0250003 000 U MANN C							37.43E							
SPARKY	.0002E .0137		.57	4626	192	.9747	.0112	.0001	.0001					
1983-12-31 00/16-02-051-17W4/0 1980-05-19	TCPL													
UPPER MANNVILLE D	VO -117.6			795.7	200	2.60	520	.270	.65	5360	300	.907		9.831
	WER1 ASSIGN		B	51	.65	33	.05	32	4					
04900 0250004 000 U MANN D							37.43E		28	1048				
UPPER MANNVILLE	E .0145		.60	4677	196	.9382	.0285	.0006	.0004	.0004				
1983-11-30 00/16-17-050-15W4/0 1982-02-22														
	VO -147.8			822.0	440	2.78	1221	.270	.68	3720	300	.920		7.058
	WER1 ASSIGN		B	87	.70	62	.05	59						
04900 0250098 005							37.43E		59	2208				
GLAUCONITIC	.0004E .0033		.59	4619	195		.0039	.0026		.0600				
1978-06-30 00/11-21-050-15W4/0 1977-11-22	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR PCT
INLAND	(F) 051-15W4 04900													
	VO			695.4	200	5.00		1000	.250	.75	6070	302	.894	11.988
	WER1 ASSIGN			120	.75	90	.05	85						
04900 0250098 007								37.43E		85	3182			
COLONY	.0006 E .0518 .0004			.60	4578	191	.9163	.0238	.0056	.0009	.0001	.0005		
1983-09-30 00/15-35-050-15W4/0 1981-11-17														
	VO -131.4			788.7	200	1.50		300	.330	.60	5350	299	.894	11.270
	WER1 ASSIGN		B	34	.65	22	.05	21						
04900 0250098 008								37.43E		21	786			
UP GLAUC	E .0145 .0174			.60	4675	196	.9382	.0285	.0006	.0004	.0004			
1981-11-30 00/16-25-050-15W4/0 1981-03-30 TCPL														
	VO -132.1			793.8	200	1.50		300	.320	.75	5490	299	.900	13.924
	WER1 ASSIGN		B	42	.65	27	.05	26						
04900 0250098 009								37.43E		26	973			
UP GLAUC	E .0145 .0174			.60	4675	196	.9382	.0285	.0006	.0004	.0004			
1981-11-30 00/07-26-050-15W4/0 1981-03-18 TCPL														
	VO			711.1	200	2.47		493	.300	.60	6030	297	.880	11.809
	WER1 ASSIGN			58	.75	44	.05	41						
04900 0250098 010								37.43E		41	1535			
COLONY 2	.0004E .0004			.60	4606	196		.0103	.0046		.1200			
1978-12-31 00/10-08-051-15W4/0 1975-10-27 PANALTA TCPL														
	VO -186.0			861.8	200	1.50		300	.270	.50	6030	302	.885	8.662
	WER1 ASSIGN		B	26	.65	17	.05	16						
04900 0250098 011								37.43E		16	599			
GLAUCONITIC	E .0145 .0174			.60	4675	196	.9382	.0285	.0006	.0004	.0004			
1981-11-30 02/10-15-051-17W4/0 1980-10-30 TCPL														
	VO -131.4			798.6	440	2.78		1221	.290	.67	5580	300	.905	11.375
	WER1 ASSIGN		B	138	.70	96	.05	90						
04900 0250098 015								37.43E		90	3369			
GLAUCONITIC	.0004E .0038			.58	4606	191								
1978-06-30 00/10-21-051-15W4/0 1977-08-23 TCPL														
	VO			847.3	200	1.54		308	.250	.50	5830	302	.893	7.697
	WER1 ASSIGN			24	.70	17	.05	16						
04900 0250098 016								37.62E		16	602			
GLAUCONITIC	E .0143 .0110			.58	4613	194	.9514	.0189	.0005	.0004	.0004	.3000		
1978-12-31 00/07-12-051-16W4/0 1978-10-24 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 HE N2 CO2 H2S DEN	LOCATION DRILL DATE PURCHASERS	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
INLAND												
04900 0250098 007												
COLONY	.0006 E .0518 .0004		.60	4578	191	.9163	.0238	.0056	.0009	.0001	.0005	
1983-09-30 00/15-35-050-15W4/0 1981-11-17												
04900 0250098 008												
UP GLAUC	E .0145 .0174		.60	4675	196	.9382	.0285	.0006	.0004	.0004		
1981-11-30 00/16-25-050-15W4/0 1981-03-30 TCPL												
04900 0250098 009												
UP GLAUC	E .0145 .0174		.60	4675	196	.9382	.0285	.0006	.0004	.0004		
1981-11-30 00/07-26-050-15W4/0 1981-03-18 TCPL												
04900 0250098 010												
COLONY 2	.0004E .0004		.60	4606	196		.0103	.0046		.1200		
1978-12-31 00/10-08-051-15W4/0 1975-10-27 PANALTA TCPL												
04900 0250098 011												
GLAUCONITIC	E .0145 .0174		.60	4675	196	.9382	.0285	.0006	.0004	.0004		
1981-11-30 02/10-15-051-17W4/0 1980-10-30 TCPL												
04900 0250098 015												
GLAUCONITIC	.0004E .0038		.58	4606	191							
1978-06-30 00/10-21-051-15W4/0 1977-08-23 TCPL												
04900 0250098 016												
GLAUCONITIC	E .0143 .0110		.58	4613	194	.9514	.0189	.0005	.0004	.0004	.3000	
1978-12-31 00/07-12-051-16W4/0 1978-10-24 TCPL												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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INLAND                  (F)  051-15W4     04900
  LOWER MANNVILLE A          VO                          861.7     200    1.60       320  .250  .65  5820 300  .895 10.017
                        WER1 ASSIGN                          32  .65     21  .05        20        8
    04900 0310001 000 L MANN A                                                        37.81E      12       454
    LOWER MANN      .0001 .0002A .0196 .0050          .58  4631 192 .9601 .0121 .0018 .0010 .0001
    1980-12-31 00/08-20-050-15W4/0 1979-07-04 TCPL
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  LOWER MANNVILLE B         VO                          903.2     200    1.00       200  .230  .50  6320 303  .886  7.699
                        WER1 ASSIGN                          15  .70     11  .05        10        1
    04900 0310002 000                                                                 37.43E       9       337
    ELLERSLIE       .0001 .0002E .0082 .0071          .58  4652 195 .9589 .0209 .0031 .0012 .0003
    1981-11-30 02/10-15-051-17W4/0 1980-10-30 TCPL
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                        VO                          906.8     200   10.97      2194  .230  .60  6110 300  .888  9.001
                        WER1 ASSIGN                         197  .70    138  .10       131
    04900 0336098 005                                                                 38.18E     131      5002
    BSL QUARTZ      .0001 .0001E .0003 .0055          .57  4654 194 .9764 .0122 .0026 .0012 .0008 .0007 .0001
    1982-08-31 00/12-06-051-16W4/0 1963-03-00 PANALTA
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                        VO                          827.0     200    3.30       660  .290  .85  5490 301  .900 14.206
                        WER1 ASSIGN                          94  .70     66  .05        62
    04900 0336098 010                                                                 37.43E      62      2321
    ELLERSLIE       .0001 .0002E .0082 .0071          .58  4652 195 .9589 .0209 .0031 .0012 .0003
    1981-11-30 00/07-26-050-15W4/0 1981-03-18 TCPL
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INLAND                  POOLS=    30  GIP=     2780 PROD=     2088  IMG=     1981  MGP=      175  RMG=     1806  ENERGY=    67122
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INNISFAIL               (F)  035-01W5     04940
                        WER1 VO                     907.1     200    3.10       620  .270  .55  4020 301  .930  6.065
                             ASSIGN                  38  .60     23  .05        21
    04940 0126098 005                                                                 40.43E      21       849
    BELLY RIVER     .0005 .0017E .0417 .0005          .57  4582 189 .9497 .0057 .0002
    1982-12-31 00/14-30-035-28W4/0 1982-01-11 PROGAS
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                        VO                         1983.6     200    3.09       617  .040  .70  8940 353  .895  2.261
                        WER1 ASSIGN                  14  .65      9  .10         8
    04940 0218098 005                                                                 40.43E       8       323
    VIKING 1        .0001A            .0029       .67  4592 209                .0290 .0109       .3900
    1982-08-31 00/11-23-034-02W5/0 1977-09-22 PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
INNISFAIL	(F) 035-01W5 04940											
	VO			2030.5	200	8.10	1620	.103	.70	8850	339	.866	6.181
	WER1 ASSIGN				100	.60	60	.10	54				
04940 0218098 010								40.43E	54	2183			
VIKING	E .0077 .0066			.67	4628	212	.8549	.0733	.0329	.0041	.0098	.0055	.0032	.0020
1982-08-31 00/05-14-034-02W5/0 1981-05-05 KANNGAZ PROGAS													
	VO			1962.6	200	2.16	432	.120	.70	8630	333	.865	7.149
	WER1 ASSIGN				31	.65	20	.10	18				
04940 0218098 011								40.43E	18	728			
VIKING 1	.0001E .0029			.67	4592	209		.0290	.0109	.3900			
1978-12-31 00/07-26-034-02W5/0 1978-06-07 PROGAS													
	VO			1951.3	200	2.40	480	.089	.70	7560	326	.867	4.739
	WER1 ASSIGN ABAND				23	.60	14	.10	12				
04940 0218098 013								40.43E	12	485			
VIKING #2	.0005A .0202 .0029			.67	4593	209	.8614	.0612	.0290	.0030	.0079	.0042	.0020	.0076
1982-08-31 00/07-34-034-02W5/0 1973-08-01 PROGAS													
	VO			1939.2	200	3.00	600	.100	.50	8950	308	.790	5.230
	WER1 ASSIGN				31	.60	19	.10	17				
04940 0218098 015								40.43E	17	687			
VIKING	A .0082 .0054			.70	4682	216	.8298	.0849	.0415	.0047	.0128	.0070	.0023	.0034
1982-07-30 00/11-02-035-02W5/0 1980-01-30 TCPL													
	VO			1797.5	200	3.00	600	.120	.60	8900	341	.885	6.038
	WER1 ASSIGN				36	.65	24	.10	21				
04940 0218098 028								40.43E	21	849			
VIKING	.0002A .0895 .0051			.69	4517	204	.7982	.0543	.0300	.0029	.0086	.0048	.0022	.0032
1982-08-31 00/12-15-035-28W4/0 1980-10-25 PROGAS													
	VO			1797.7	200	2.30	460	.085	.50	10100	323	.837	4.514
	WER1 ASSIGN				21	.70	15	.10	13				
04940 0218098 030								40.43E	13	526			
VIKING	.0007E .0155			.65	4600	207	.8782	.0546	.0320	.0033	.0088	.0057	.0012	
1982-12-01 00/14-30-035-28W4/0 1982-01-11 PROGAS													
PEKISKO A	VO			2103.1	269	10.03	2694	.100	.70	15860	344	.820	11.192
	WER1 ISOPAC				301	.90	270	.10	242				
04940 0642001 000 PEKISKO A								40.43E	242	9784			
PEKISKO	.0001A			.68	4640	216							
1961-01-24 00/01-16-035-01W5/0 1957-07-00 TCPL													

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV              RMG      ENERGY
    ZONE                    H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE        LOCATION          DRILL DATE PURCHASERS
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INNISFAIL              (F) 035-01W5     04940
                           VO                                2183.7     955    6.28      5997  .033  .50 17340 339  .773  3.105
                       WER1 ISOPAC                             186  .75    140  .10       126
    04940 0642098 003                                                                 40.43E      126       5094
    PEKISKO                .0001E .0119 .0161          .75  4642 225 .7622 .1274 .0435 .0071 .0143 .0103 .0039 .0032
    1981-11-30 02/10-26-035-02W5/0 1978-12-14 KANNGAZ PROGAS
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                           VO                                2227.6     200   14.00      2800  .052  .80 18060 333  .763  8.409
                       WER1 ASSIGN                             235  .80    188  .10       170
    04940 0642098 005                                                                 40.43E      170       6873
    PEKISKO                .0001E .0119 .0161          .75  4642 225 .7622 .1274 .0435 .0071 .0143 .0103 .0039 .0032
    1982-12-31 00/03-15-035-02W5/0 1981-08-26 KANNGAZ
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                           VO                                2228.7     200   17.00      3400  .050  .80 18110 334  .762  8.094
                       WER2 ASSIGN                             275  .75    206  .15       175
    04940 0642098 015                                                                 40.43E      175       7075
    PEKISKO                .0001E .0119 .0161          .75  4642 225 .7622 .1274 .0435 .0071 .0143 .0103 .0039 .0032
    1983-12-31 00/12-11-035-02W5/0 1982-10-21
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                           VO                                2301.2     440    3.39      1493  .050  .80 17240 351  .870  6.418
                       WER1 ASSIGN                              96  .75     72  .15        61
    04940 0656098 005                                                                 40.43E       61       2466
    WABAMUN                .0003A                    .70  4668 211
    1961-01-24 00/11-11-035-01W5/0 1956-08-00
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D-3                        VO          -1625.8 -1672.7 2572.5     307    6.52      2002  .058  .85 24480 341  .840 11.306
    ASSOC              WER1 ISOPAC         SEGR             226  .65    147  .30       103
    04940 0720000 000 D-3                                                             38.18E      103       3933
    D-3                    .0006A      .0417 .1764       5309 244                .0402 .0182       .8500
    1976-06-30 00/01-16-035-01W5/0 1957-07-00 TCPL                                                SEGREGATED ASSOC/SOLN PRODUCTION
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D-3
    SOLN               WER1 ISOPAC         SEGR             5910          3546         1950    1675   19700.0  300
    04940 0720000 000 D-3                                                             38.18E      275       10500
    D-3                    .0006A      .0417 .1764       5309 244                .0402 .0182       .8500
    1976-06-30 00/01-16-035-01W5/0 1957-07-00 TCPL                                                SEGREGATED ASSOC/SOLN PRODUCTION
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D-3 B                      VO -1670.9                        2661.8     200   11.89      2378  .060  .85 23510 358  .848 11.232
                       WER1 ASSIGN                 B           267  .75    200  .25       150    14
    04940 0720002 000 D-3 B                                                           38.18E      136       5192
    D-3                    .0006A .0536 .0256 .1271    .78  5164 231 .6928 .0477 .0224 .0055 .0098 .0078 .0045 .0026
    1982-07-30 00/08-09-034-01W5/0 1969-06-13 TCPL
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — PURCHASERS
REVIEW DATE

INNISFAIL (F) 035-01W5 04940
D-3 C VO -1667.3 2677.1 200 5.79 1158 .060 .85 23440 358 .848 11.198
WER1 ASSIGN B 130 .75 97 .25 73
04940 0720003 000 D-3 C 38.18E 73 2787
D-3 .0006E .0536 .0256 .1271 .78 5164 231 .6928 .0477 .0224 .0055 .0098 .0078 .0045 .0026
1982-07-30 00/09-04-034-01W5/0 1969-10-09 TCPL

INNISFAIL POOLS= 17 GIP= 7920 PROD= 5050 IMG= 3214 MGP= 1689 RMG= 1525 ENERGY= 60334

INVERNESS (SA) 068-12W5 04943
VO 1203.7 200 4.01 802 .250 .60 6620 311 .893 10.164
STRIKE BER7 ASSIGN 81 .70 57 .05 54
04943 0218098 005 37.43E 54 2021
VIKING .0002A .61 4578 194
1976-06-30 00/06-28-068-12W5/0 1974-01-12

VO -132.3 1184.8 200 3.09 617 .220 .50 6320 317 .918 6.807
STRIKE BER7 ASSIGN B 42 .60 25 .05 24
04943 0218098 010 37.43E 24 898
VIKING .0002A .56 4619 189
1976-06-30 00/07-29-068-12W5/0 1974-04-03

INVERNESS POOLS= 2 GIP= 123 PROD= 82 IMG= 78 MGP= RMG= 78 ENERGY= 2919

IOSEGUN (SA) 067-20W5 04946
VO 1357.9 200 3.36 672 .200 .70 10620 328 .850 15.189
STRIKE BER6 ASSIGN ABAND 102 .80 82 .05 78
04946 0250098 005 37.06E 78 2891
UPPER MANNVILLE .0002A .63 4619 203
1983-12-31 00/02-11-067-20W5/0 1963-02-00

IOSEGUN POOLS= 1 GIP= 102 PROD= 82 IMG= 78 MGP= RMG= 78 ENERGY= 2891

IPIATIK (F) 072-09W4 04910
VO 298.2 200 1.00 200 .300 .50 2710 291 .949 4.186
WER1 ASSIGN 8 .65 5 .05 5
04910 0218098 005 37.43E 5 187
VIKING .0001 .0001A .0595 .58 4566 187 .9402 .0001
1983-08-31 00/07-10-071-10W4/0 1981-01-18

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
	LOCATION DRILL DATE PURCHASERS													
IPIATIK	(F) 072-09W4 04910													
	VO			301.0	200	.50	100	.270	.55	2560	290	.946	3.941
	WER1 ASSIGN			4	.65	3 .05	3							
04910 0218098 010							37.43E		3	112				
VIKING	.0001A .0301			.57	4603	189 .9682	.0013 .0003							
1983-12-31 00/05-13-071-10W4/0 1981-01-13														
GRAND RAPIDS A	VO			322.5	9622	2.15	20687	.320	.70	1630	286	.964	3.766
	WER1 ISOPAC			779	.60	467 .05	444		16					
04910 0262001 000 GRD RAP A							38.93E		428	16662				
GRAND RAPIDS 1	.0001E .0204 .0002			.56	4620	190 .9792	.0001							
1983-06-30 00/10-08-072-09W4/0 1974-03-23 PANALTA SLPETRO														
GRAND RAPIDS B	VO			319.5	9966	2.21	22025	.279	.65	1520	290	.968	2.792
	WER1 ISOPAC			615	.55	338 .05	321		72					
04910 0262002 000 GRD RAP B							37.06E		249	9228				
GRAND RAPIDS 1	.0005A .0219 .0003			.57	4612	190 .9770	.0002 .0001							
1982-07-30 00/11-09-072-10W4/0 1974-02-20 PANALTA SLPETRO														
GRAND RAPIDS C	VO +346.4			319.7	200	4.00	800	.240	.60	1600	286	.964	2.377
	WER1 ASSIGN	B		19	.50	10 .05	9		2					
04910 0262003 000 GR RPDS C							37.06E		7	259				
GRAND RAPIDS	.0004A .0406 .0007			.57	4590	188 .9583								
1981-11-30 00/14-01-072-10W4/0 1981-02-22 PANALTA														
GRAND RAPIDS D	VO +342.8			338.1	389	2.90	1128	.300	.60	1630	286	.965	3.023
	WER1 ISOPAC	B		34	.50	17 .05	16		11					
04910 0262004 000 GD RAP D							38.93E		5	195				
GRAND RAPIDS	.0001E .0204 .0002			.56	4620	190 .9792	.0001							
1981-11-30 00/08-19-071-09W4/0 1980-03-05														
	VO +339.4			267.9	200	1.80	360	.300	.65	1600	285	.964	3.229
	WER1 ASSIGN	B		12	.50	6 .05	6							
04910 0262098 003							38.93E		6	234				
GRAND RAPIDS #1 .0002 .0002E .0061				.55	4594	190 .9935								
1983-06-30 00/11-28-070-09W4/0 1980-03-12														
	VO			317.6	521	.97	505	.320	.70	1630	286	.964	3.766
	WER1 ISOPAC			19	.50	10 .05	9							
04910 0262098 005							38.93E		9	350				
GRAND RAPIDS 1	.0001E .0204 .0002			.56	4620	190 .9792	.0001							
1979-12-29 00/10-08-072-09W4/0 1974-03-23 PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
IPIATIK	(F) 072-09W4 04910												
	VO			314.4	200	3.90		780	.290	.70	1720	285	.962	3.622
STRIKE	WER1 ASSIGN			28	.50	14	.05	13						
04910 0262098 006								37.43E		13	487			
GRD RPDS	.0001A .0129			.56	4624	190	.9870							
1981-06-30 00/14-20-070-10W4/0 1981-01-06														
	VO +340.9			330.0	200	.90		180	.300	.70	1510	290	.965	3.222
	WER1 ASSIGN		B	6	.50	3	.05	3						
04910 0262098 007								37.06E		3	111			
GRAND RAPIDS	.0001E .0204 .0071			.57	4635	191	.9724							
1982-12-31 00/07-21-071-09W4/0 1980-03-23 PANALTA														
	VO			337.5	200	2.10		420	.340	.75	1830	292	.961	4.729
	WER1 ASSIGN			20	.55	11	.05	10						
04910 0262098 008								37.06E		10	371			
GRAND RAPIDS	.0001A .0249			.56	4609	189	.9750							
1983-08-31 00/07-10-071-10W4/0 1981-01-18 PANALTA														
	VO			336.8	200	2.00		400	.310	.70	1700	285	.961	3.830
	WER2 ASSIGN			15	.50	8	.05	7						
04910 0262098 010								37.06E		7	259			
GRND RPDS 2 SD .0006	A .0232 .0005			.56	4611	190	.9756	.0001						
1980-12-31 00/10-15-072-09W4/0 1980-01-06														
	VO			317.0	200	.80		160	.340	.70	1680	291	.966	4.045
	WER1 ASSIGN			6	.50	3	.05	3						
04910 0262098 011								37.06E		3	111			
GR RAPIDS B	.0007 .0013E .0428			.58	4580	188	.9529	.0023	.0001		.0001	.0001	.0001	
1981-09-30 00/11-28-072-09W4/0 1981-01-12 PANALTA														
	VO	+334.5		346.4	200	2.20		440	.280	.60	1680	292	.966	2.846
ASSOC	WER1 ASSIGN			13	.50	6	.05	6						
04910 0262098 015								37.06E		6	222			
GRAND RAPIDS 2	.0002A .0605 .0013			.58	4569	187	.9376	.0002	.0002					
1983-08-31 00/05-13-071-10W4/0 1981-01-13														
	VO	+349.8		315.8	200	.70		140	.240	.60	1580	292	.969	2.287
	WER1 ASSIGN			3	.50	2	.05	2						
04910 0262098 030								37.43E		2	75			
GR RAPIDS B	.0009A .0512 .0017			.57	4578	188	.9462	.0001						
1981-09-30 00/08-08-073-09W4/0 1981-02-12 PANALTA														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP      REC     PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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IPIATIK                (F)  072-09W4     04910
  MCMURRAY B                VO                          476.4      200     .93      185  .300  .65  2360 298  .952  4.614
                            WER1 ASSIGN                      9   .55       5  .05        4
    04910 0328002 000                                                      37.06E       4       148
    MCMURRAY                .0002E                    .56  4640 191
    1976-06-30 00/10-23-072-10W4/0 1974-03-16 PANALTA
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  MCMURRAY C                VO  +200.1                  468.4     1680    1.12     1882  .262  .65  2280 291  .950  3.994
                            WER1 ISOPAC          B           75   .60      45  .05       43        5
    04910 0328003 000 MCMURRAY C                                           38.93E      38      1479
    MCMURRAY                .0005A .0090 .0052        .56  4643 191 .9850 .0007 .0002 .0003 .0001 .0001
    1983-06-30 00/07-17-072-09W4/0 1975-03-11 PANALTA
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                            VO                          476.7      200     .90      180  .260  .50  2360 290  .950  3.167
                            WER2 ASSIGN                      6   .60       3  .05        3
    04910 0328098 015                                                      38.93E       3       117
    MCMURRAY                .0001E .0075 .0028        .56  4639 191 .9895
    1980-12-31 00/11-36-072-10W4/0 1980-03-19 PANALTA
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IPIATIK                  POOLS=   18  GIP=     1671 PROD=      956  IMG=      907  MGP=      106  RMG=      801  ENERGY=    30607
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IRON SPRINGS           (F)  011-20W4     03470
  FISH SCALE A              VO                          846.6     1462     .92     1345  .179  .50  4810 299  .920  4.451
                            WER1 ISOPAC                     60   .65      39  .05       37
    03470 0206001 000 FISH SC A                                            38.93E      37      1440
    FISH SCALE      .0051 .0066E .1035          .61   441 186 .8629 .0106 .0051 .0009 .0018 .0014 .0005 .0010
    1982-08-31 00/11-06-011-20W4/0 1977-07-08 TCPL
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                            VO                          805.3     1288     .79     1018  .168  .50  4850 298  .902  4.315
                            WER1 ISOPAC                     44   .65      29  .05       27
    03470 0206098 005                                                      38.93E      27      1051
    BARON SD        .0071E .1032 .0029          .65  4476 194 .8156 .0384 .0185 .0034 .0058 .0034 .0012 .0004
    1982-08-31 00/06-11-011-20W4/0 1975-05-23 TCPL
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                            VO                          827.5      200    1.00      200  .170  .50  4770 298  .919  4.210
                            WER1 ASSIGN                      8   .65       5  .05        5
    03470 0206098 010                                                      38.93E       5       195
    BARON SD        .0009 .0063A .1029 .0010    .61  4480 186 .8693 .0102 .0048 .0008 .0016 .0010 .0005 .0007
    1982-08-31 00/08-16-011-20W4/0 1979-09-30 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
IRON SPRINGS	(F) 011-20W4	03470												
	VO			849.3	200	1.90		380	.150	.55	6970	301	.892	6.091
	WER1 ASSIGN			23	.75	17	.05	16						
03470 0213098 005								38.93E		16		623		
BOW ISLAND	H2 .0009E	HE .0850	N2 .0004											
1979-12-29 00/06-11-011-20W4/0	LOCATION	1978-01-24	TCPL	.59	4537	186	.9078	.0056	.0011	.0001				
	VO			887.0	200	1.20		240	.200	.60	7270	302	.888	9.258
	WER1 ASSIGN			22	.75	17	.05	16						
03470 0213098 010								38.93E		16		623		
MID BOW ISLAND	H2 .0009E	HE .0850	N2 .0004											
1979-12-29 00/06-11-011-20W4/0	LOCATION	1978-01-24	TCPL	.59	4537	186	.9078	.0056	.0011	.0001				
	VO			1172.2	200	3.05		610	.150	.65	12050	311	.828	12.975
	WER1 ASSIGN			79	.80	63	.10	57						
03470 0310098 005								38.93E		57		2219		
L MANNVILLE	H2 .0002E	HE	N2 .0123											
1982-08-31 00/11-06-011-20W4/0	LOCATION	1977-07-08	TCPL	.65	4564	200		.0188	.0076		.0046			
IRON SPRINGS	POOLS= 6	GIP= 236		PROD= 170		IMG= 158		MGP=			RMG= 158		ENERGY= 6151	
IRRICANA	(F) 027-27W4	04960												
BELLY RIVER A	MB			1093.0	200	4.01		802	.163	.70	4250	308	.928	4.819
	WER1 ASSIGN			53	.65	34	.05	32		30				
04960 0126001 000 BELLY RIV A								37.43A		2		75		
BELLY RIVER	H2 .0003E	HE	N2											
1981-12-31 00/07-32-027-27W4/0	LOCATION	1968-11-14	TCPL	.59	4592	193								
			WCOAST											
BELLY RIVER B	VO			1066.9	200	5.00		1000	.169	.65	4210	307	.927	4.621
	WER1 ASSIGN			46	.55	25	.05	24		17				
04960 0126002 000 BELLY RIV B								37.43A		7		262		
BELLY RIVER	H2 .0012E	HE .0284	N2 .0005											
1981-06-30 00/10-33-027-27W4/0	LOCATION	1970-11-25	TCPL	.59	4592	193	.9460	.0114	.0061	.0020	.0019	.0015	.0004	.0006
	VO			1104.8	200	1.00		200	.130	.65	4300	305	.925	3.662
	WER1 ASSIGN			7	.55	4	.05	4						
04960 0126098 005								37.43E		4		150		
BSL BELLY RIVER	H2 .0032E	HE .0660	N2 .0008											
1981-09-30 00/13-30-027-27W4/0	LOCATION	1981-03-04	TCPL	.61	4532	192	.9021	.0098	.0070	.0023	.0024	.0021	.0010	.0033
			WCOAST											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL     IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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IRRICANA              (F)  027-27W4     04960
  WABAMUN A                PD                          2317.3     842    4.10      3452  .050  .70 24340 347  .913  7.647
                           WER1 ISOPAC                    1333   .45     600  .25     450        358
    04960 0658001 000 WABAMUN A                                                    36.68E      92       3375
    WABAMUN                    A .0510 .0426 .0224  .66  4785 201 .8542 .0173 .0054 .0009 .0027 .0022 .0006 .0007
    1983-11-30 00/07-22-027-27W4/0 1958-01-00 WCOAST
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  WABAMUN B                VO                          2345.8    1948    6.43     12526  .054  .70 24200 344  .880  8.593
                           WER2 ISOPAC                    1076   .55     592  .20     474
    04960 0658002 000 WABAMUN B                                                    36.68E     474      17386
    CROSSFIELD MBR             .0005A .0467 .0757 .0690  .72  5075 213 .7843 .0115 .0093 .0005 .0019 .1900 .0015 .0031
    1983-07-31 00/06-28-028-27W4/0 1969-03-11 KANNGAZ PANALTA PROGAS
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                           VO                          2358.0     200    4.90      980  .050  .70 23410 343  .878  7.737
                           WER2 ASSIGN                      76   .80      61  .20      49
    04960 0658098 005                                                              36.68E      49       1797
    CROSSFIELD       .0021 .0004A .0580 .0784 .0548  .71  5006 209 .7867 .0106 .0029 .0004 .0017 .0014 .0011 .0015
    1983-09-30 00/07-04-027-27W4/0 1967-09-09
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                           VO                          2223.0     200    5.50     1100  .060  .70 23580 340  .882  9.392
                           WER2 ASSIGN                     103   .80      82  .15      70
    04960 0658098 010                                                              36.68E      70       2568
    CROSSFIELD               .0005A .0470 .0516 .0293  .68  4840 206 .8312 .0237 .0045 .0015 .0041 .0036 .0018 .0012
    1983-09-30 00/11-31-028-26W4/0 1970-08-05
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IRRICANA                POOLS=     7  GIP=      2694 PROD=      1398  IMG=      1103  MGP=       405  RMG=       698  ENERGY=     25613
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ISLAY                 (F)  050-04W4     04920
                           VO  +120.8                   536.9     200    2.30      460  .340  .55 3640 292  .930  7.128
                           WER2 ASSIGN                B     33   .70      23  .05      22
    04920 0256098 005                                                              35.56E      22        782
    COLONY                   .0001E .0808                .58  4540 186 .9157 .0031 .0004
    1981-06-30 00/14-31-050-03W4/0 1980-11-12
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                           VO                           523.6     711    1.38      984  .270  .55 3740 293  .929  5.802
                           WER1 ISOPAC                    57   .75      43  .05      41
    04920 0256098 010                                                              35.56E      41       1458
    COLONY 1                 .0009E .0808                .59  4544 186 .9157 .0031 .0004
    1978-12-31 00/04-16-050-04W4/0 1953-03-20 PANALTA
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ISLAY                   POOLS=     2  GIP=        90 PROD=        66  IMG=        63  MGP=                 RMG=        63  ENERGY=      2240
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
JACK	(F) 085-04W6	05170													
	VO +163.8			670.4		200	1.70		340	.300	.65	5094	304	.915	10.155
	WER1 ASSIGN		B		35	.75		26	.05		25				
05170 0264098 005										37.93E		25		948	
SPIRIT RIVER SS	.0001A .0025 .0034			.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001		
1979-10-31 00/10-23-085-04W6/0 1978-10-26 PROGAS															
	VO -143.9			978.9		200	1.20		240	.240	.60	7397	315	.896	10.733
	WER1 ASSIGN		B		26	.80		21	.05		20				
05170 0304098 005										37.93E		20		759	
BLUESKY SS	.0001A .0025 .0034			.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001		
1979-10-31 00/10-23-085-04W6/0 1978-10-26 PROGAS															
MONTNEY A	VO			1092.3		928	3.76		3489	.270	.75	8170	320	.892	16.483
	WER1 ISOPAC				575	.80		460	.05		437		34		
05170 0524001 000 MONTNEY A										37.93E		403		15286	
MONTNEY #1	.0001A .0025 .0034			.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001		
1982-08-31 00/10-26-085-04W6/0 1978-06-19 PROGAS															
MONTNEY B	VO			1107.5		200	1.00		200	.080	.60	8220	320	.888	3.949
	WER1 ASSIGN				8	.70		6	.05		5				
05170 0524002 000 MONTNEY B										37.93E		5		190	
MONTNEY #3	.0001A .0025 .0034			.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001		
1981-06-30 00/10-23-085-04W6/0 1978-10-26 PROGAS															
MONTNEY C	VO			1112.2		200	1.60		320	.160	.60	8220	320	.888	7.897
	WER1 ASSIGN				25	.70		18	.05		17				
05170 0524003 000 MONTNEY C										37.93E		17		645	
MONTNEY #4 SS	.0001A .0025 .0034			.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001		
1981-06-30 00/10-23-085-04W6/0 1978-10-26 PROGAS															
	VO			1099.2		200	1.50		300	.190	.60	8310	320	.886	9.502
	WER2 ASSIGN				29	.70		20	.05		19				
05170 0524098 011										37.93E		19		721	
MONTNEY #3	.0001A .0025 .0034			.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001		
1981-06-30 00/10-26-085-04W6/0 1978-06-19 PROGAS															
	VO			1103.5		200	.85		170	.180	.60	8310	320	.886	9.002
	WER2 ASSIGN				15	.70		11	.05		10				
05170 0524098 012										39.93E		10		399	
MONTNEY #4	.0001A .0025 .0034			.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001		
1981-06-30 00/10-26-085-04W6/0 1978-06-19 PROGAS															

REVIEW DATE	LOCATION	DRILL DATE	PURCHASERS	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER  GIP    REC     PROD   SL   GHV      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                          RMG    ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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JACK                 (F) 085-04W6    05170
                         VO                              1096.0    1095   1.89     2070  .157  .60   8320 320   .882  7.897
                         WER1 ISOPAC                       163    .70    114   .05    109
    05170 0524098 015                                                          37.93E   109      4134
    MONTNEY #2           .0001A .0043 .0165          .58  4678 195 .9662 .0058 .0052 .0012 .0007
    1982-05-31 00/10-26-085-04W6/0 1978-06-19 PROGAS
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JACK                 POOLS=    8  GIP=      876 PROD=       676  IMG=       642  MGP=       34  RMG=       608  ENERGY=     23082
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JARVIE               (F) 063-01W5    04980
  VIKING A               VO                              673.1    6318   1.32     8340  .200  .65   5680 304   .892  7.744
                         WER1 ISOPAC                       646    .80    517   .05    491     1
    04980 0218001 000 VIKING A                                                 38.93E   490      19076
    VIKING               .0004E .0159 .0005          .59  4623 196 .9377 .0320 .0102 .0018 .0015 .0003 .0001
    1980-07-31 00/10-35-062-01W5/0 1960-05-29 KANNGAZ PANALTA
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  VIKING B               VO          -43.3               683.3    1975   1.39     2742  .200  .65   5760 305   .888  7.862
    ASSOC                WER1 ISOPAC                       216    .70    151   .05    143
    04980 0218002 000 VIKING B                                                 38.93E   143      5567
    VIKING               .0002A .0147 .0015          .61  4622 199 .9262 .0360 .0136 .0022 .0033 .0019 .0003 .0001
    1980-07-31 00/08-25-063-02W5/0 1950-04-16 PANALTA
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                         VO   -47.0                      663.7     200   1.20      240  .150  .55   5690 304   .890  4.934
                         WER2 ASSIGN          B             12    .70      8   .05      8
    04980 0218098 002                                                          37.43E     8       299
    VIKING               .0004E .0299 .0006          .61  4599 197                .0127 .0045        .2100
    1980-07-31 00/11-06-062-26W4/0 1973-09-30 PANALTA
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                         VO                              660.5     200    .62      123  .210  .70   5540 304   .896  8.520
                         WER2 ASSIGN                       10    .70      7   .05      7
    04980 0218098 004                                                          38.93E     7       273
    VIKING 1             .0004E                      .58  4633 196
    1978-12-31 00/07-34-062-27W4/0 1977-07-15 PANALTA
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                         VO                              670.0     200    .90      180  .200  .50   5640 304   .853  6.185
                         WER1 ASSIGN                       11    .75      8   .10      8
    04980 0218098 005                                                          38.93E     8       311
    VIKING 1             .0004E      .0002           .68  4599 213                .0433 .0125        .3500
    1980-07-31 00/06-36-062-27W4/0 1976-11-24 PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

JARVIE (F) 063-01W5 04980
VO 727.4 200 1.60 320 .170 .55 5790 298 .891 5.798
WER1 ASSIGN 19 .70 13 .05 12
04980 0218098 006 38.93E 12 467
VIKING .0001 .0008A .0276 .58 4604 192 .9492 .0174 .0037 .0005 .0004 .0003
1983-12-31 00/07-28-062-02W5/0 1979-01-08 TCPL

VO 674.0 200 2.00 400 .240 .60 7400 296 .866 11.822
WER1 ASSIGN 47 .75 35 .05 34
04980 0218098 007 38.93E 34 1324
VIKING SS .0004A .0816 .62 4537 191 .8783 .0273 .0086 .0013 .0015 .0007 .0002 .0001
1982-06-30 00/06-03-063-26W4/0 1981-01-08 TCPL

VO 651.5 200 1.30 260 .180 .55 6000 295 .881 6.500
WER1 ASSIGN 17 .75 13 .05 12
04980 0218098 008 38.93E 12 467
VIKING .0009A .0157 .0006 .58 4620 194 .9470 .0277 .0061 .0008 .0008 .0003 .0001
1982-10-29 00/05-02-063-27W4/0 1981-05-11 KANNGAZ

VO 705.3 200 1.20 240 .200 .70 5790 304 .890 8.520
WER2 ASSIGN 20 .70 14 .05 14
04980 0218098 015 38.93E 14 545
VIKING 1 .0004E .58 4633 196
1980-07-31 00/06-11-063-02W5/0 1960-12-12

VIKING F VO 695.3 1239 1.75 2168 .200 .65 5650 306 .902 7.568
WER2 ISOPAC 164 .70 115 .05 109
04980 0220106 000 VIKING F 41.55E 109 4529
VIKING 1 SS .0005E .0160 .0042 .59 4687 194 .9518 .0144 .0090 .0013 .0015 .0009 .0003 .0006
1980-07-31 00/10-05-062-01W5/0 1966-01-05 PANALTA

VIKING G VO 688.3 1104 1.15 1270 .200 .65 5660 305 .892 7.691
WER2 ISOPAC 98 .70 69 .05 66
04980 0220207 000 VIKING G 41.55E 66 2742
VIKING 1 SS .0003A .0130 .0031 .60 4630 198 .9286 .0365 .0121 .0021 .0024 .0015 .0004
1980-07-31 00/06-02-062-01W5/0 1974-09-23 PANALTA

VO 692.8 200 1.24 247 .260 .55 1990 304 .960 2.764
WER2 ASSIGN 7 .55 4 .05 4
04980 0248098 005 41.18E 4 165
MANNVILLE .0003E .62 4592 198
1976-12-31 00/10-13-062-01W5/0 1976-01-17

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
JARVIE	(F) 063-01W5	04980													
	VO			716.3	200	3.39		678	.260	.55	7240	306		.860	11.221
	WER2 ASSIGN			76	.75	57	.05	54							
04980 0250098 005								41.18E		54	2224				
UPPER MANNVILLE	.0003E		.62	4633	203										
1982-12-31 00/06-02-062-01W5/0		1974-09-23	PANALTA												
GLAUCONITIC A	VO -234.7			878.3	788	1.90		1497	.180	.60	7100	312		.859	8.136
	WER2 ISOPAC		FE	122	.70	85	.10	77							
04980 0300001 000 GLAUC A								41.18E		77	3171				
GLAUCONITIC	.0003A .0193 .0031		.65	4606	206	.8795	.0551	.0200	.0070	.0073	.0053	.0022	.0009		
1980-07-31 00/06-30-063-01W5/0		1975-03-01													
	VO			863.5	200	1.85		370	.170	.60	7180	303		.860	7.994
	WER2 ASSIGN			30	.75	22	.05	21							
04980 0300098 005								41.18E		21	865				
GLAUCONITIC	.0003E		.70	4633	200										
1976-06-30 00/10-27-062-01W5/0		1973-07-07													
	VO			887.9	200	1.54		308	.200	.55	5960	312		.893	6.692
	WER2 ASSIGN			21	.70	14	.05	14							
04980 0310098 005								41.18E		14	577				
LOWER MANNVILLE	.0003E .0123		.61	4668	201			.0094	.0032		.0400				
1976-12-31 00/06-36-062-27W4/0		1976-11-24	PANALTA												
	VO			940.5	200	.60		120	.180	.50	6675	303		.857	6.579
	WER2 ASSIGN			8	.70	6	.10	5							
04980 0310098 007								42.30E		5	212				
OSTRACOD	.0007E .0282 .0054		.65	4608	205	.8663	.0625	.0236	.0033	.0056	.0027	.0010	.0012		
1979-12-29 00/07-28-062-02W5/0		1979-01-08													
	VO			898.2	200	2.16		432	.180	.70	6300	313		.896	8.063
	WER2 ASSIGN			35	.70	24	.05	23							
04980 0310098 010								41.18E		23	947				
LOWER MANNVILLE	.0003E .0147		.61	4675	196			.0071	.0019		.0100				
1976-06-30 00/10-04-063-01W5/0		1975-12-10													
ELLERSLIE A	VO -262.9			905.6	813	3.13		2545	.180	.60	6230	313		.898	7.035
	WER2 ISOPAC		B	179	.70	125	.05	119							
04980 0336001 000 ELL A								41.18E		119	4900				
LOWER MANNVILLE .0002	.0002A .0170 .0001		.59	4628	196	.9342	.0452	.0022	.0006	.0002	.0001				
1980-07-31 00/08-25-063-02W5/0		1950-04-16													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
JARVIE	(F) 063-01W5		04980													
ELLERSLIE B	VO				907.7	916	2.12		1944	.270	.70	6460	313		.882	12.577
	WER1 ISOPAC				245	.70	171	.05	163							
04980 0336002 000	ELL B								41.18E		163	6712				
BASAL QUARTZ	.0003A	.0115	.0117		.62	4654	202	.8997	.0546	.0149	.0028	.0025	.0014	.0003	.0003	
1980-07-31 00/10-29-062-01W5/0	1955-07-01															
	VO	-281.9			900.4	200	2.78		555	.170	.75	6430	303		.878	8.771
	WER2 ASSIGN			B		49	.70	34	.05	32						
04980 0336098 005										41.18E		32	1318			
BSL QUARTZ	.0003E				.62	4668	197									
1976-06-30 00/10-27-062-01W5/0	1973-07-07															
	VO	-325.2			964.9	200	2.90		580	.200	.45	6900	304		.861	6.747
	WER2 ASSIGN			B		39	.70	27	.05	26						
04980 0336098 020										42.30E		26	1100			
ELLERSLIE	.0007E	.0119	.0092		.63	4650	202	.9024	.0929	.0157	.0028	.0031	.0014	.0004		
1982-08-31 00/07-28-062-02W5/0	1979-01-08	TCPL														
JARVIE	POOLS= 22	GIP=	2071	PROD=	1519	IMG=	1442	MGP=	1	RMG=	1441	ENERGY=	57791			
JARVIE NORTH	(F) 064-02W5		04870													
	VO				630.9	200	1.85		370	.150	.60	5720	303		.892	5.413
	WER2 ASSIGN					20	.75	15	.05	14						
04870 0218098 010										38.93E		14	545			
VIKING	.0004E	.0201	.0007		.60	4606	196	.9353	.0264	.0075	.0017	.0027	.2200	.0010	.0009	
1978-12-31 00/07-14-064-02W5/0	1977-12-21															
	VO				620.1	200	1.20		240	.190	.65	5695	294		.869	7.830
	WER2 ASSIGN					19	.70	13	.05	12						
04870 0218098 015										38.93E		12	467			
VIKING	A	.0168	.0124		.63	4644	202	.9008	.0417	.0156	.0029	.0046	.0031	.0017	.0004	
1980-10-31 00/11-24-064-02W5/0	1980-02-05	PROGAS														
	VO				647.7	200	.90		180	.150	.65	5710	303		.872	5.992
	WER2 ASSIGN					11	.75	8	.05	8						
04870 0218098 017										38.93E		8	311			
VIKING	E	.0168	.0124		.63	4647	202	.9008	.0417	.0156	.0029	.0046	.0031	.0017	.0004	
1980-12-31 00/06-28-064-02W5/0	1980-02-29															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION DRILL DATE PURCHASERS												
JARVIE NORTH	(F) 064-02W5 04870												
	VO			633.3	200	2.20		440	.180	.60	5800	294	.870	6.964
	WER2 ASSIGN			31	.75	23	.10	21						
04870 0218098 018								38.93E	21		818			
VIKING	A .0168 .0124		.63	4644	202	.9008	.0417	.0155	.0029	.0046	.0031	.0017	.0004	
1982-08-31 00/10-13-064-02W5/0	1981-08-01 PROGAS													
	VO			618.1	200	1.10		220	.240	.65	5755	294	.865	10.039
	WER2 ASSIGN			22	.70	15	.05	15						
04870 0218098 020								38.93E	15		584			
VIKING	A .0168 .0124		.63	4644	202	.9008	.0417	.0156	.0029	.0046	.0031	.0017	.0004	
1982-08-31 00/06-36-064-02W5/0	1980-01-28 PROGAS													
	VO			653.6	200	5.50		1100	.240	.70	6060	295	.892	11.003
	WER2 ASSIGN			121	.70	85	.05	81						
04870 0250098 005								41.18E	81		3336			
UPPER MANNVILLE	.0001A .0401		.57	4590	188	.9598								
1982-06-30 00/11-24-064-02W5/0	1980-02-05 PROGAS													
	VO -215.8			841.9	200	1.24		247	.200	.60	6850	311	.884	8.520
	WER2 ASSIGN	B		21	.70	15	.05	14						
04870 0300098 005								41.18E	14		577			
GLAUCONITIC	.0003E		.59	4633	197									
1977-06-30 00/07-22-064-02W5/0	1977-02-20													
	VO			845.5	200	1.00		200	.090	.60	5930	301	.886	3.415
	WER2 ASSIGN			7	.75	5	.05	5						
04870 0312098 005								41.18E	5		206			
OSTRACOD	A .0255 .0157		.60	4661	197	.9109	.0440	.0025	.0009	.0001	.0002	.0002		
1980-10-31 00/11-24-064-02W5/0	1980-02-05 PROGAS													
	VO			868.7	200	2.16		432	.200	.50	6130	311	.894	6.281
	WER1 ASSIGN			27	.70	19	.05	18						
04870 0336098 005								41.18E	18		741			
ELLERSLIE	.0003E		.59	4633	197									
1977-06-30 00/07-22-064-02W5/0	1977-02-20													
	VO			859.1	200	4.00		800	.220	.70	5955	299	.882	9.889
	WER2 ASSIGN			79	.70	55	.05	53						
04870 0336098 010								41.18E	53		2183			
ELLERSLIE	.0001 .0001A .0128 .0002		.59	4634	197	.9331	.0499	.0024	.0009	.0001	.0002	.0001	.0001	
1982-06-30 00/11-24-064-02W5/0	1980-02-05 PROGAS													
JARVIE NORTH	POOLS= 10 GIP= 358		PROD=	253	IMG=	241	MGP=		RMG=	241	ENERGY=	9768		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
JASLAN	(F) 067-21W4		04930																												
	VO		+256.3		436.8	200	2.78	556	.300	.70	3210	296	.935	6.944															
ASSOC	WER1 ASSIGN				39	.65	25	.05	24																					
04930 0262098 001									38.14E		24	915																		
GRAND RAPIDS																	E	.0122	.0024		.57	4599	193	.9554	.0246	.0042	.0004	.0007			
1978-12-31 00/11-11-067-21W4/0	1977-12-18 PANALTA																														
	VO		+164.6		448.7	128	.93	119	.290	.60	3300	296	.933	5.916															
	WER1 ASSIGN			B	7	.65	5	.05	4																					
04930 0262098 002									38.14E		4	153																		
GRAND RAPIDS 2																	E	.0122	.0024		.58	4599	193	.9554	.0246	.0042	.0004	.0007			
1982-12-01 00/11-11-067-21W4/0	1977-12-18 PANALTA																														
	VO				445.6	128	1.00	128	.270	.45	3190	291	.934	4.055															
	WER2 ASSIGN				5	.70	4	.05	3																					
04930 0262098 003									38.18E		3	115																		
GR RAPIDS #2SD																	.0002E	.0095	.0021		.56	4618	191	.9813	.0017	.0004	.0002	.0002	.0002		
1982-12-31 00/06-22-067-21W4/0	1978-04-28 KANNGAZ																														
	VO				439.2	200	2.01	401	.300	.60	3310	293	.937	6.167															
	WER1 ASSIGN				25	.70	17	.05	16																					
04930 0262098 005									36.31E		16	581																		
GRAND RAPIDS 1																	.0004E				.56	4633	191								
1978-12-31 00/06-29-067-21W4/0	1977-08-05 PANALTA																														
	VO		+155.4		449.3	200	1.24	248	.300	.60	3340	296	.932	6.197															
	WER1 ASSIGN				15	.65	10	.05	10																					
04930 0262098 010									38.18E		10	382																		
GRAND RAPIDS																	.0002E				.57	4606	189								
1983-12-31 00/06-29-067-21W4/0	1977-08-05 PANALTA																														
	VO				615.5	200	2.20	440	.200	.55	3690	294	.925	4.245															
	WER2 ASSIGN				19	.70	13	.05	12																					
04930 0328098 005									38.93E		12	467																		
MCMURRAY																	.0001A	.0074	.0104		.57	4660	192	.9813	.0008						
1981-12-31 00/07-15-067-21W4/0	1980-11-30																														
JASLAN	POOLS= 6	GIP=	110	PROD=	74	IMG=	69	MGP=		RMG=	69	ENERGY=	2613																		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

JAYAR (F) 061-03W6 05210
VO 1917.3 200 2.94 588 .144 .70 21630 351 .805 21.944
STRIKE WER2 ASSIGN 129 .80 103 .10 93
05210 0176098 010 39.30E 93 3655
CARDIUM A SAND .0001 .0001A .0066 .79 4586 233 .7218 .1382 .0863 .0119 .0227 .0096 .0018 .0009
1981-06-30 00/10-03-062-04W6/0 1980-03-31

VO 1938.4 200 .80 160 .120 .75 21630 352 .803 19.586
STRIKE WER2 ASSIGN 31 .80 25 .10 23
05210 0176098 015 39.30E 23 904
CARDIUM C SAND .0001A .0066 .79 4586 233 .7218 .1382 .0863 .0119 .0227 .0096 .0018 .0009
1981-06-30 00/10-03-062-04W6/0 1980-03-31

VO 2755.9 200 5.20 1040 .110 .65 16900 356 .849 11.369
STRIKE WER2 ASSIGN 118 .70 83 .10 75
05210 0192098 005 39.30E 75 2948
DUNVEGAN .0004 .0001A .0048 .67 4614 212 .8550 .0776 .0401 .0053 .0097 .0047 .0023
1981-09-30 00/03-06-061-04W6/0 1980-03-15

VO 2432.8 200 7.80 1560 .080 .75 21630 370 .831 12.003
STRIKE WER2 ASSIGN 187 .80 150 .15 127
05210 0192098 010 39.30E 127 4991
U DUNVEGAN .0001A .0066 .78 4586 233 .7218 .1383 .0863 .0119 .0227 .0096 .0018 .0009
1981-09-30 00/10-03-062-04W6/0 1980-03-31

VO 2623.0 200 8.00 1600 .135 .85 19800 378 .915 18.681
STRIKE WER2 ASSIGN 299 .85 254 .05 241
05210 0232098 005 39.30E 241 9471
CADOTTE .0003E .0167 .63 4670 206 .8839 .0671 .0147 .0034 .0032 .0024 .0016 .0034
1980-07-31 00/13-28-061-02W6/0 1980-01-25

JAYAR POOLS= 5 GIP= 764 PROD= 615 IMG= 559 MGP= RMG= 559 ENERGY= 21969

JEAN (SA) 098-24W4 04987
VO 485.2 200 1.54 308 .300 .50 1090 297 .982 1.599
STRIKE BER7 ASSIGN 5 .50 3 .05 2
04987 0328098 005 37.43E 2 75
MCMURRAY .0001E .56 4640 191
1976-12-31 00/06-15-098-24W4/0 1976-02-19

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI    OWI   MFD     AREA     PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER GIP   REC    PROD   SL   IMG     MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE          LOCATION     DRILL DATE PURCHASERS
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JEAN                     (SA) 098-24W4     04987
                              VO                          566.7    200   4.60      920  .130  .40  1100 301  .967  .559
         STRIKE              BER7 ASSIGN                      5  .50     3  .15      3
    04987 0716098 005                                                    37.43E     3      112
    GROSMONT            .0001 .0014E .0523 .0035        .76  4538 219 .7487 .1053 .0459 .0070 .0153 .0096 .0045 .0064
    1983-12-31 00/11-03-097-24W4/0 1981-02-20
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                              VO                          540.2    200  41.70     8340  .130  .75  1100 300  .967 1.051
         STRIKE              BER7 ASSIGN                     88  .50    44  .15     37
    04987 0716098 010                                                    37.43E    37     1385
    GROSMONT            .0001 .0014E .0523 .0035        .76  4538 219 .7487 .1053 .0459 .0070 .0153 .0096 .0045 .0064
    1981-09-30 00/10-15-097-24W4/0 1981-02-09
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                              VO                          472.0    200   6.00     1200  .130  .40  5000 297  .904 2.754
         STRIKE              BER7 ASSIGN                     33  .75    25  .05     24
    04987 0716098 015                                                    37.43E    24      898
    GROSMONT                      E .0041 .0222         .58  4697 193 .9737
    1982-12-01 00/11-17-098-24W4/0 1981-02-22
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JEAN                     POOLS=    4  GIP=      131 PROD=       75  IMG=       66  MGP=          RMG=       66  ENERGY=     2470
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JEFFREY                  (F)  059-23W4     04990
  UPPER MANNVILLE A              VO                    801.9    200   1.54      308  .220  .70  6790 300  .870 11.398
                              WER2 ASSIGN                     34  .75    25  .10     23     1
    04990 0250001 000 U MANN A                                           37.43E    22      823
    UPPER MANNVILLE     .0004E        .0366 .0003       .61  4750 199              .0011 .0008       .0200
    1978-06-30 00/07-25-059-24W4/0 1977-10-05 TCPL
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  UPPER MANNVILLE B              VO                    709.9    200   3.70      740  .210  .50  6710 297  .860  7.834
                              WER2 ASSIGN                     58  .75    43  .05     41
    04990 0250002 000 U MANN B                                           37.43E    41     1535
    COLONY              .0004E .0101 .0063              .60  4647 198 .9306 .0367 .0115 .0017 .0023 .0800
    1978-12-31 00/11-24-059-24W4/0 1978-03-23 TCPL
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                              VO                    880.6    200   1.24      247  .210  .50  6270 302  .877  7.081
         STRIKE              BER6 ASSIGN                     17  .70    12  .10     11
    04990 0310098 005                                                    37.43E    11      412
    LOWER MANNVILLE     .0004E        .0366 .0003       .61  4744 199              .0011 .0008       .0200
    1977-06-30 00/10-04-059-23W4/0 1976-01-22
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JEFFREY                  POOLS=    3  GIP=      109 PROD=       80  IMG=       75  MGP=        1 RMG=       74  ENERGY=     2770
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JENNER	(F) 020-09W4 05000										
	VO		204.5	200	1.60	320 .210	.65	1565 283	.965		2.225
	WER1 ASSIGN		7 .50	4 .05		3					
05000 0126098 001						36.31E	3	109			
BELLY RIVER SD	.0032E .0302 .0006		.57 4591 189	.9629	.0024	.0004 .0002	.0001				
1981-06-30 02/10-19-018-09W4/0 1980-09-15 TCPL											
	VO		203.8	200	1.50	300 .300	.65	1565 283	.965		3.178
	WER1 ASSIGN		10 .50	5 .05		4					
05000 0126098 002						36.31E	4	145			
BELLY RIVER SD	.0032E .0302 .0006		.57 4591 189	.9629	.0024	.0004 .0002	.0001				
1981-06-30 00/14-21-018-09W4/0 1980-10-11 PANALTA TCPL											
	VO		205.7	200	1.70	340 .320	.65	1565 283	.965		3.390
	WER1 ASSIGN		12 .50	6 .05		5					
05000 0126098 003						36.31E	5	182			
BELLY RIVER SD	.0032E .0302 .0006		.57 4591 189	.9629	.0024	.0004 .0002	.0001				
1981-06-30 02/06-30-018-09W4/0 1980-09-29 PANALTA TCPL											
	VO		208.4	200	3.80	760 .310	.55	1565 284	.965		2.769
	WER1 ASSIGN		21 .50	10 .05		10					
05000 0126098 004						36.31E	10	363			
BELLY RIVER SD	E .0271 .0005		.57 4606 189	.9704	.0019	.0001					
1982-06-30 00/08-32-018-09W4/0 1980-10-23 TCPL											
	VO		265.2	200	.93	185 .320	.75	1780 284	.960		4.454
	WER1 ASSIGN		8 .50	4 .05		4					
05000 0126098 005						36.31E	4	145			
BELLY RIVER	.0007E		.57 4606 189								
1976-12-31 00/06-08-020-09W4/0 1976-06-26 TCPL											
	VO +513.0		243.2	128	3.08	394 .260	.55	1070 289	.982		1.530
	WER1 ASSIGN	B	6 .60	4 .05		3					
05000 0126098 010						36.31E	3	109			
BELLY RIVER	.0007E		.57 4606 189								
1982-12-01 00/11-10-022-09W4/0 1975-07-03 TCPL											
MILK RIVER A	PD		355.7 38808	5.38	208787	.154	.55	3140 289	.938		2.787
	WER1 ISOPAC		52178 .70	3695 .05		3510					
											PROBABLE
05000 0158160 061 MILK RIVER A						36.31A					
MILK RIVER	.0007A		.58 4578 188								
1983-12-31 00/07-32-018-14W4/0 1911-00-00											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
JENNER	(F) 020-09W4	05000													
MEDICINE HAT A	VO			487.7	35954	1.23		44223	.170	.55	4310	290		.913	4.328
	WER1 ISOPAC			1914	.70	1340	.03	1300							
05000 0158160 062 MED HAT A								36.31A							
MEDICINE HAT	.0011A		.57	4599	189										
1982-12-01 02/10-31-012-05W4/0 1904-00-00															
MEDICINE HAT C	VO			487.7	2857	.66		1886	.139	.60	4450	292		.921	3.925
	WER1 ISOPAC			74	.50	37	.03	36							
05000 0158160 068 MED HAT C								36.31A							
MEDICINE HAT	.0009A		.57	4599	190										
1982-12-01 00/10-08-015-05W4/0 1973-06-30															
MEDICINE HAT D	VO			487.7	5026	.73		3669	.139	.60	4450	292		.921	3.925
	WER1 ISOPAC			144	.50	72	.03	70							
05000 0158160 069 MED HAT D								36.31A							
MEDICINE HAT	.0009A		.57	4599	190										
1982-12-01 00/10-08-015-05W4/0 1973-06-30															
SE ALTA GAS SYS(MU)															
	WER1 ISOPAC			7410	.70	5144	.04	4916		950					PROBABLE
05000 0158160 999 SE AGS(MU)								36.31A		3966	144005				
MILK R. & MED.H	.0008A														
1983-12-31 02/10-31-012-05W4/0 1904-00-00 CWNGNUL KANNGAZ PANALTA TCPL															
SECOND WHITE SPECKS A	VO			630.0	19936	1.02		20356	.216	.60	5690	300		.899	7.766
	WER1 ISOPAC			1581	.75	1186	.05	1130		240					
05000 0186101 000 2WS A #1								36.31E		890	32316				
2WS	.0011A		.57	4592	188										
1982-12-01 00/04-14-020-11W4/0 1939-05-08 CWNGNUL PANALTA TCPL															
VIKING A	MB			780.6	440	1.54		678	.270	.65	7050	301		.878	13.339
	WER1 ASSIGN			296	.85	252	.05	239		65					
05000 0218001 000 VIKING A								37.06E		174	6448				
VIKING	.0008A .0394 .0001		.60	4588	190	.9479	.0075	.0033	.0006	.0004					
1982-06-30 00/06-08-020-09W4/0 1976-06-26 TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — SL — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

JENNER (F) 020-09W4 05000
VIKING D VO 759.6 440 2.16 950 .250 .50 7000 303 .878 9.342
WER1 ASSIGN 89 .75 66 .05 63
05000 0218004 000 VIKING D 37.06E 63 2335
VIKING 2 .0007E .60 4557 193
1976-06-30 00/10-21-020-08W4/0 1971-01-24 TCPL

VIKING E VO 780.3 200 1.24 247 .250 .40 6920 300 .875 7.515
WER1 ASSIGN 19 .75 14 .05 13 1
05000 0218005 000 VIKING E 37.06E 12 445
VIKING 1 .0007E .0010 .63 4523 191 .0070 .0041 .4200
1978-06-30 00/10-10-021-08W4/0 1960-12-20 TCPL

VIKING F VO 767.3 213 .81 173 .250 .55 5520 300 .901 7.985
WER1 ISOPAC 14 .70 10 .05 9 2
05000 0218006 000 VIKING F 36.68E 7 257
VIKING .0007E .0519 .0010 .60 4574 191 .9264 .0147 .0047 .0007 .0008 .0003
1982-12-01 00/10-13-021-08W4/0 1973-05-31 TCPL

VIKING H VO 733.2 1013 .79 800 .220 .45 7200 299 .876 7.739
WER1 ISOPAC 62 .75 47 .05 44 9
05000 0218008 000 VIKING H 37.06E 35 1297
VIKING 1 SD .0004E .0318 .0003 .59 4598 193 .9406 .0178 .0044 .0015 .0013 .0012 .0005 .0002
1982-08-31 00/11-16-022-09W4/0 1959-09-10 TCPL

VIKING I VO -46.0 835.2 200 2.16 432 .330 .75 7550 303 .878 20.009
WER1 ASSIGN B 86 .80 69 .05 66 18
05000 0218009 000 VIKING I 37.06E 48 1779
VIKING 2 .0007E .56 4599 192
1978-06-30 00/07-31-019-08W4/0 1970-12-31 PANALTA TCPL

VIKING J VO +17.4 747.5 2484 1.45 3602 .242 .60 6760 296 .867 10.877
WER1 ISOPAC FE 392 .80 313 .05 298 28
05000 0218010 000 VIKING J 36.31E 270 9804
BOW ISLAND SD .0013 .0021A .0337 .59 4581 195 .9247 .0238 .0088 .0013 .0019 .0012 .0006 .0006
1983-11-30 00/11-28-018-09W4/0 1971-12-18 TCPL

VO 775.4 200 1.23 246 .280 .50 6930 300 .879 10.461
WER1 ASSIGN 26 .75 19 .05 18
05000 0218098 010 37.06E 18 667
VIKING 2 .0007E .59 4571 191
1983-12-31 00/10-13-021-08W4/0 1973-05-31 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JENNER	(F) 020-09W4 05000											
	VO			657.8	2632	.56	1488	.200	.60	6890	301	.880	8.885
	WER1 ISOPAC			132	.65	86	.05	82					
05000 0218098 015								37.06E	82	3039			
VIKING	.0007E			.58	4592	191							
1961-01-25 00/11-16-022-09W4/0 1959-09-00 TCPL													
	VO -33.5			776.3	200	1.22	244	.280	.80	8270	298	.851	20.774
	WER1 ASSIGN		B	51	.70	36	.05	34					
05000 0218098 020								36.50E	34	1241			
BOW ISLAND #2	.0004E .0318 .0003			.59	4598	193	.9406	.0178	.0044	.0015	.0013	.0012	.0005	.0002
1982-11-30 00/10-29-022-09W4/0 1974-10-07 TCPL													
BASAL COLORADO A	VO			868.9	440	2.87	1263	.200	.60	8610	301	.848	11.511
	WER1 ASSIGN			145	.75	109	.05	104		21			
05000 0242001 000 BSL COLO A								38.93E	83	3231			
BSL COLORADO	.0007A			.61	4571	196	.9273	.0164	.0065	.0014	.0014	.0005	.0003	.0002
1983-12-31 00/10-09-020-09W4/0 1963-09-04 TCPL													
BASAL COLORADO B	MB -100.3			847.3	388	1.25	485	.260	.60	8960	300	.845	15.692
	WER1 ISOPAC			172	.75	129	.05	123		63			
05000 0242002 000 BSL COLO B								38.93E	60	2336			
BSL COLORADO	.0007A			.61	4592	194							
1976-06-30 00/16-31-020-08W4/0 1965-09-11 TCPL													
BASAL COLORADO C	VO			849.8	440	2.40	1056	.250	.50	8310	296	.848	11.769
	WER1 ASSIGN ABAND			124	.75	93	.05	89		5			
05000 0242003 000 BSL COLO C								38.93E	84	3270			
BSL COLORADO	.0007A			.60	4585	193							
1983-12-31 00/11-16-022-09W4/0 1959-09-00 TCPL													
BASAL COLORADO D	VO -90.0			855.5	2166	2.11	4570	.226	.65	8950	301	.848	14.648
	WER1 ISOPAC		FE	669	.85	569	.05	540		13			
05000 0242004 000 BSL COLO D								38.93E	527	20516			
BSL COLORADO SD	.0024A .0530 .0008			.61	4560	193	.9040	.0236	.0085	.0019	.0025	.0019	.0009	.0005
1983-11-30 00/08-29-018-09W4/0 1980-07-30 TCPL													
	VO			906.3	200	2.10	420	.210	.50	8510	301	.862	9.794
	WER1 ASSIGN			41	.70	29	.05	27					
05000 0242098 007								38.93E	27	1051			
BSL COLORADO	.0009E .0500 .0002			.59	4569	190	.9316	.0099	.0042	.0007	.0008	.0005	.0002	
1982-08-31 00/12-27-019-09W4/0 1966-09-18 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
JENNER	(F) 020-09W4	05000												
	VO			763.9	200	2.10		420	.250	.65	8970	299	.839	16.524
	WER1 ASSIGN			69	.80	55	.05	52						
05000 0242098 010								38.93E		52	2024			
BSL COLORADO	H2 .0004E	HE .0144	N2 .0001											
1981-06-30 00/06-09-022-09W4/0		1974-09-14 TCPL		.59	4615	196	.9484	.0201	.0089	.0026	.0027	.0015	.0009	
	VO			842.2	200	1.54		308	.230	.55	10690	303	.838	15.166
	WER1 ASSIGN			47	.80	37	.05	35						
05000 0248098 005								39.30E		35	1376			
MANNVILLE	.0005E			.60	4585	191								
1976-06-30 00/06-08-022-09W4/0		1975-07-23 PANALTA												
UPPER MANNVILLE A														
SOLN	WER1 ISOPAC			10		7		6		1	260.0	37		
05000 0250001 000 U MANN A								37.81E		5	189			
UPPER MANNVILLE	E			.58	4509	194								
1983-12-31 00/01-01-020-09W4/0		1965-00-00 TCPL												
UPPER MANNVILLE E	MB			988.5	184	.80		148	.275	.70	10760	306	.823	23.526
ASSOC	WER1 ISOPAC	SEGR		37	.75	28	.05	27						
05000 0250005 000 U MANN E								39.30E		27	1061			
UPPER MANNVILLE	.0005E			.64	4571	198								
1979-12-29 00/01-01-020-09W4/0		1964-00-00 TCPL												SEGREGATED ASSOC/SOLN PRODUCTION
UPPER MANNVILLE E														
SOLN	WER1 ISOPAC	SEGR		464		116		99		71	3810.0	37		
05000 0250005 000 U MANN E								39.30E		28	1100			
UPPER MANNVILLE	.0005E			.64	4571	198								
1979-12-29 00/01-01-020-09W4/0		1964-00-00 TCPL												SEGREGATED ASSOC/SOLN PRODUCTION
UPPER MANNVILLE I	VO		-173.7	-181.7	940.3	73	3.08		224	.260	.60	10320	311	.862	17.907
ASSOC	WER1 ISOPAC				38	.75	29	.05	27						
05000 0250009 000 U MANN I								39.30E		27	1061			
UPPER MANNVILLE	.0005E	.0127		.61	4578	191								
1976-06-30 00/04-33-020-08W4/0		1966-10-13 TCPL												
UPPER MANNVILLE J	VO			970.2	200	2.78		555	.200	.70	10620	311	.850	15.920
	WER1 ASSIGN			88	.70	62	.05	59						
05000 0250010 000 U MANN J								39.30E		59	2319			
GLAUCONITIC	.0005E			.60	4571	196								
1965-01-22 00/10-10-020-09W4/0		1963-08-00 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS												
JENNER	(F) 020-09W4	05000													
UPPER MANNVILLE K	VO			851.0	164	4.39		719	.340	.60	10380	306	.850	23.252	
	WER1 ISOPAC			166	.70	116	.05	110		7					
05000 0250011 000 U MANN K								39.30E		103	4048				
UPPER MANNVILLE	.0005E		.60	4585	190										
1966-03-07 00/10-32-020-08W4/0	1964-07-00	TCPL													
UPPER MANNVILLE L	VO			897.6	200	4.31		862	.280	.65	7650	307	.830	15.578	
	WER1 ASSIGN			134	.75	101	.05	96		5					
05000 0250012 000 U MANN L								39.30E		91	3576				
MANNVILLE	.0005E		.66	4619	210										
1982-08-31 00/12-35-019-09W4/0	1965-10-07	TCPL													
UPPER MANNVILLE M	VO -187.5			941.2	200	5.55		1110	.230	.65	10270	306	.850	16.834	
	WER1 ASSIGN		B	187	.75	140	.05	133							
05000 0250013 000 U MANN M								39.30E		133	5227				
GLAUCONITIC	.0005E	.0127	.61	4578	191										
1977-12-30 00/07-18-020-08W4/0	1971-04-02	TCPL													
UPPER MANNVILLE O	VO	-178.3		946.7	276	3.29		908	.268	.75	10340	307	.853	22.567	
ASSOC	WER1 ISOPAC			205	.75	154	.05	146							
05000 0250015 000 U MANN O								39.30E		146	5738				
BSL UPPER MANN	.0005E	.0127	.61	4578	191										
1976-06-30 00/04-18-021-08W4/0	1952-12-03	TCPL													
UPPER MANNVILLE P	VO -182.0			953.7	128	2.47		316	.320	.80	10510	308	.854	29.077	
	WER1 ASSIGN		B	92	.75	69	.05	66		2					
05000 0250016 000 U MANN P								39.30E		64	2515				
UPPER MANNVILLE	.0005E		.61	4578	191										
1982-12-01 00/16-13-021-08W4/0	1973-08-08	TCPL													
UPPER MANNVILLE R	VO			945.8	200	1.85		370	.250	.75	9980	306	.840	20.740	
	WER1 ASSIGN			77	.80	61	.05	58							
05000 0250018 000 U MANN R								39.30E		58	2279				
UPPER MANNVILLE	.0005E		.60	4592	194			.0072	.0037		.1600				
1978-06-30 00/10-13-021-08W4/0	1973-05-31	TCPL													
UPPER MANNVILLE S	VO			951.0	200	2.16		432	.250	.75	10340	306	.845	21.379	
	WER1 ASSIGN			92	.80	74	.05	70							
05000 0250019 000 U MANN S								39.30E		70	2751				
GLAUCONITIC	.0005E	.0165	.59	4647	193			.0015	.0001						
1978-06-30 00/10-13-021-08W4/0	1973-05-31	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
JENNER	(F) 020-09W4 05000														
UPPER MANNVILLE T	VO			995.5	200	1.54		308	.210	.69	10400	306	.830	16.925	
	WER1 ASSIGN			54	.80	43	.05	41							
05000 0250020 000 U MANN T								39.30E		41	1611				
GLAUCONITIC	.0005E	.0005		.59	4626 196			.0082	.0045		.3400				
1978-06-30 00/06-15-019-09W4/0	1977-12-04 TCPL														
UPPER MANNVILLE U	VO			933.3	200	2.70		540	.250	.85	10300	306	.850	23.931	
	WER1 ASSIGN ABAND			129	.70	90	.05	86		27					
05000 0250021 000 U MANN U								39.30E		59	2319				
GLAUCONITIC	.0001 .0005E .0436 .0001			.59	4519 190	.9381	.0165	.0004	.0007						
1982-12-01 00/11-16-022-09W4/0	1959-09-00 TCPL														
	VO			865.3	200	1.00		200	.180	.50	8930	302	.850	8.904	
	WER1 ASSIGN			18	.75	14	.10	13							
05000 0250098 003								39.30E		13	511				
V MANN	.0005 .0001E .0415 .0246			.74	4622 193	.9139	.0164	.0011	.0010	.0001	.0001	.0002	.0005		
1981-09-30 00/08-29-018-09W4/0	1960-07-30 TCPL														
	VO			912.1	128	.90		115	.220	.65	8450	301	.800	14.270	
	WER1 ASSIGN			16	.70	12	.05	11							
05000 0250098 004								39.30E		11	432				
UPPER MANNVILLE	.0005E			.66	4619 210										
1982-12-01 00/12-27-019-09W4/0	1966-09-18 TCPL														
	VO			943.4	242	.47		114	.276	.65	11450	307	.841	22.658	
	WER1 ISOPAC			26	.80	21	.05	20							
05000 0250098 005								39.30E		20	786				
UPPER MANNVILLE	.0005E			.58	4640 192										
1976-06-30 00/10-29-021-09W4/0	1971-12-01 PANALTA														
	VO			972.3	128	1.20		154	.210	.65	10310	305	.835	15.715	
	WER1 ASSIGN			24	.75	18	.10	16							
05000 0250098 007								37.81E		16	605				
GLAUCONITIC	E .0670			.62	4509 194	.8774	.0318	.0036	.0047	.0039					
1982-12-01 00/16-03-020-09W4/0	1965-12-18 TCPL														
	VO			972.6	200	1.20		240	.160	.50	10700	311	.850	10.129	
	WER1 ASSIGN			24	.75	18	.05	17							
05000 0250098 008								39.30E		17	668				
GLAUCONITIC	.0005E .0670			.59	4637 193	.8774	.0318	.0036	.0047	.0039					
1982-11-30 00/06-33-020-09W4/0	1977-12-03 PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
JENNER	(F) 020-09W4 05000		959.2	200	4.01		802	.293	.75	4920	304	.907	11.146	
	VO -185.0													
ASSOC	WER1 ASSIGN		89	.50	45	.05	43							
05000 0250098 009							37.81E		43	1626				
UPPER MANNVILLE	E .0670	.62	4509	194	.8774	.0318	.0036	.0047	.0039					
1978-12-31 00/10-12-022-09W4/0	1954-07-13													
	VO		873.6	128	1.85		237	.250	.75	9310	311	.868	18.387	
	WER1 ASSIGN		44	.75	33	.05	31							
05000 0250098 010							39.30E		31	1218				
UPPER MANNVILLE	.0005E	.58	4640	192										
1982-12-01 00/07-15-022-09W4/0	1975-06-02 TCPL													
	VO		860.6	200	1.20		240	.220	.55	8310	296	.848	11.392	
	WER1 ASSIGN		27	.70	19	.05	18							
05000 0250098 015							39.30E		18	707				
UPPER MANNVILLE	.0005E	.58	4585	191										
1982-08-31 00/11-16-022-09W4/0	1959-09-10 TCPL													
LOWER MANNVILLE D	VO		948.9	200	1.50		300	.250	.70	10550	305	.835	20.616	
	WER1 ASSIGN		62	.75	46	.10	42		11					
05000 0310004 000 L MANN D							37.81E		31	1172				
L MANNVILLE	E .0670	.62	4509	194	.8779	.0318	.0036	.0047	.0039					
1982-12-01 00/11-16-022-09W4/0	1959-09-10 TCPL													
	VO		949.0	200	1.50		300	.240	.80	10550	306	.848	22.199	
	WER1 ASSIGN		67	.75	50	.05	47							
05000 0310098 005							39.30E		47	1847				
LOWER MANNVILLE	.0005E	.61	4585	191										
1976-06-30 00/12-32-020-08W4/0	1965-08-00 TCPL													
	VO		958.1	64	2.10		134	.150	.45	10580	304	.845	7.906	
	WER1 ASSIGN		11	.80	9	.05	8							
05000 0310098 010							39.30E		8	314				
LOWER MANNVILLE	.0005E	.61	4585	191										
1982-12-01 00/12-32-020-08W4/0	1965-08-21 TCPL													
	VO -193.3		938.0	400	2.40		960	.245	.70	10460	306	.849	19.678	
ASSOC	WER1 ASSIGN		189	.80	151	.05	144							
05000 0310098 020							39.30E		144	5659				
LOWER MANNVILLE	.0005E	.61	4585	191										
1982-08-31 00/10-32-022-09W4/0	1973-06-00 TCPL													

ZONE / REVIEW DATE	H2	HE	N2	CO2	H2S	DEN	C1	C2	C3	IC4	NC4	C5	C6	C7
JENNER														
1978-12-31 00/10-12-022-09W4/0		E	.0670			.62	.8774	.0318	.0036	.0047	.0039			
1982-12-01 00/07-15-022-09W4/0		E	.0005			.58								
1982-12-01 00/11-16-022-09W4/0		E	.0005			.58								
LOWER MANNVILLE D														
1982-12-01 00/11-16-022-09W4/0		E	.0670			.62	.8779	.0318	.0036	.0047	.0039			
1976-06-30 00/12-32-020-08W4/0		E	.0005			.61								
1982-12-01 00/12-32-020-08W4/0		E	.0005			.61								
1982-08-31 00/10-32-022-09W4/0		E	.0005			.61								

ZONE / REVIEW DATE	LOCATION	DRILL DATE	PURCHASERS
JENNER			
1978-12-31 00/10-12-022-09W4/0		1954-07-13	
1982-12-01 00/07-15-022-09W4/0		1975-06-02	TCPL
1982-08-31 00/11-16-022-09W4/0		1959-09-10	TCPL
LOWER MANNVILLE D			
1982-12-01 00/11-16-022-09W4/0		1959-09-10	TCPL
1976-06-30 00/12-32-020-08W4/0		1965-08-00	TCPL
1982-12-01 00/12-32-020-08W4/0		1965-08-21	TCPL
1982-08-31 00/10-32-022-09W4/0		1973-06-00	TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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JENNER                  (F)  020-09W4     05000
                             VO                        1060.9     200    3.30       660   .201   .50 10455 307   .836 11.643
                        WER1 ASSIGN                         77  .75      58  .05        55
    05000 0320098 005                                                    39.30E       55       2162
    BSL MANN                .0005E .0327 .0061          .61  4606 196 .9232 .0211 .0071 .0022 .0028 .0026 .0014 .0007
    1979-12-29 00/06-06-020-09W4/0 1977-05-08 TCPL
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                             VO                         978.3     200    1.00       200   .200   .60 10465 304   .812 14.467
                        WER1 ASSIGN                         29  .80      23  .05        22
    05000 0332098 005                                                    36.31E       22       799
    SUNBURST SD                  E .0644 .0370          .67  4654 201 .8347 .0392 .0138 .0025 .0040 .0021 .0010 .0013
    1981-06-30 00/08-32-018-09W4/0 1980-10-23 TCPL
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  PEKISKO A                  VO          -228.9        1000.7     200    5.24      1048   .070   .85 10960 314   .820  7.218
    ASSOC                WER1 ASSIGN                         76  .75      57  .05        54
    05000 0642001 000 PEKISKO A     OIL POOL DEPLETED                                37.43E       54       2021
    PEKISKO                 .0003A                 .61  4551 206
    1965-01-22 00/10-10-020-09W4/0 1963-08-00 TCPL
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                             VO                         992.4     128    2.16       276   .200   .70 10600 314   .820 16.354
                        WER1 ASSIGN                         45  .75      34  .05        32
    05000 0642098 005                                                    37.43E       32       1198
    PEKISKO                 .0003A                 .61  4585 206
    1982-12-01 00/10-10-020-09W4/0 1963-08-00 TCPL
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                             VO          -446.9  -462.4 1214.2     400   11.30      4520   .131   .80 10500 319   .813 11.762
    ASSOC                WER1 ASSIGN                        531  .80     425  .20       340
    05000 0672098 005                                                    37.43E      340      12726
    ARCS                .0004 .0031A .1217 .1061          .80  4750 212 .6530 .0676 .0287 .0039 .0088 .0045 .0015 .0007
    1983-08-31 00/08-08-020-09W4/0 1981-08-13 TCPL
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JENNER                  POOLS=   56  GIP=    14617 PROD=     10419  IMG=      9848  MGP=      1539  RMG=      8309  ENERGY=   308735
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JILES                   (F)  063-21W4     05010
  UPPER MANNVILLE A         MB                          618.7     200    1.85       370   .240   .70  4600 294   .904  8.268
                        WER1 ASSIGN                         61  .70      43  .05        41       26
    05010 0250001 000 U MANN A                                           38.18E       15       573
    UPPER MANNVILLE         .0003A          .0123       .58  4675 194                .0006 .0005
    1976-06-30 00/10-24-063-21W4/0 1975-10-11
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP     REC     PROD    SL    IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV          RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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JILES                (F) 063-21W4    05010
  UPPER MANNVILLE B      VO   -51.5              724.8    1127   1.87      2106  .230  .65  4230 297  .914  6.624
                       WER1 ISOPAC          B      139   .55     77  .05     73          16
    05010 0250002 000 U MANN B                                                38.18E      57      2176
    GLAUCONITIC          .0003A      .0123      .58  4675 194                .0006 .0005
    1977-12-31 00/10-24-063-21W4/0 1975-10-11 TCPL
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                         VO                     598.9     200   3.39       678  .210  .60  4480 294  .908  6.007
                       WER1 ASSIGN                 41   .75     31  .05     29
    05010 0250098 005                                                         38.18E      29      1107
    UPPER MANN 1         .0003A      .0011      .59  4619 194                .0040 .0010
    1976-06-30 00/11-11-063-21W4/0 1975-03-00
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                         VO   +10.7             644.7     200   2.16       432  .270  .60  4930 296  .899  8.543
                       WER1 ASSIGN          B      37   .65     24  .05     23
    05010 0250098 010                                                         38.18E      23       878
    UPPER MANN 7         .0003A              .59  4619 194
    1976-06-30 00/11-11-063-21W4/0 1975-03-00
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                         VO   -56.1             738.2     617    .90       552  .230  .65  4320 305  .926  6.510
                       WER1 ISOPAC          FW     38   .60     23  .05     22
    05010 0250098 015                                                         38.18E      22       840
    GLAUCONITIC          .0003A      .0013      .59  4592 192                .0023 .0005
    1977-12-31 00/11-11-063-21W4/0 1975-03-17 TCPL
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JILES                  POOLS=    5  GIP=     316 PROD=      198  IMG=      188  MGP=       42  RMG=      146  ENERGY=     5574
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JOAN                 (SA) 092-10W5    05012
                         VO                     404.1     200   7.10      1420  .260  .75  3230 294  .926  6.579
        STRIKE         BER7 ASSIGN                 93   .70     65  .05     62
    05012 0304098 003                                                         37.43E      62      2321
    BLUESKY        .0001 .0001E .0018 .0160      .60  4683 198 .9459 .0267 .0064 .0018 .0003 .0004 .0002 .0003
    1983-12-31 00/02-23-092-10W5/0 1981-01-29
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                         VO                     424.0     200   2.00       400  .300  .70   820 295  .981  1.692
        STRIKE         BER7 ASSIGN                  7   .50      4  .05      4
    05012 0304098 005                                                         37.43E       4      150
    BLUESKY                E .0042 .0121      .57  4668 192 .9833 .0001 .0001       .0001 .0001
    1983-10-31 00/04-29-092-10W5/0 1982-02-27
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JOAN                   POOLS=    2  GIP=     100 PROD=       69  IMG=       66  MGP=            RMG=       66  ENERGY=     2471
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JOARCAM	(F) 048-21W4	05030												
	VO			410.4	128	1.70		218	.270	.60	3035	290	.936	5.151
STRIKE	WER1 ASSIGN				11	.70		8	.05	8				
05030 0126098 005								38.93E		8		311		
BELLY RIVER	.0020A	.0165 .0002		.56	4612	190	.9803	.0010						
1982-12-31 00/06-29-050-21W4/0		1980-02-10 PROGAS												
VIKING	VO		-219.5	987.6	12172	1.87		22762	.170	.60	5960	311	.890	6.258
ASSOC	WER1 ISOPAC	COMB			1424	.80		1140	.45	627	1028			
05030 0218000 000 VIKING	CONCURRENT PRODUCTION GAS FLOOD							38.93E		81		3153		
VIKING 2	.0002 .0003A	.0638 .0027		.64	4562	199	.8554	.0505	.0168	.0023	.0046	.0027	.0006	.0001
1982-12-31 00/11-22-050-22W4/0		1949-00-00 CWNGNUL PANALTA PROGAS SLPETRO A&S										COMBINED ASSOC/SOLN PRODUCTION		
VIKING														
SOLN	WER1 ISOPAC	COMB			1340			804		482		39400.0	34	
05030 0218000 000 VIKING	CONCURRENT PRODUCTION GAS FLOOD							38.93E						
VIKING 2	.0002 .0003A	.0638 .0027		.64	4562	199	.8554	.0505	.0168	.0023	.0046	.0027	.0006	.0001
1982-12-31 00/11-22-050-22W4/0		1949-00-00 CWNGNUL PANALTA PROGAS SLPETRO A&S										COMBINED ASSOC/SOLN PRODUCTION		
COMBINED SOLN/ASSOC POOLS= 1	GIP= 2764		PROD= 1944		IMG= 1109		MGP= 1028		RMG= 81		ENERGY= 3153			
VIKING C	VO	-221.0		985.2	19276	.88		17059	.184	.50	6000	306	.885	5.802
	WER1 ISOPAC		FW		990	.60		594	.05	564	10			
05030 0218003 000 VIKING C								38.93E		554		21567		
VIKING 1	.0005A			.62	4585	199			.0189	.0079		.6500		
1981-12-31 00/10-22-050-22W4/0		1949-09-24 NUL			CWNGNUL PANALTA PROGAS SLPETRO A&S									
VIKING D	VO		-253.9	1033.9	128	2.16		276	.170	.60	6140	307	.887	6.555
	WER1 ASSIGN				18	.60		11	.05	10	6			
05030 0218004 000 VIKING D								38.93E		4		156		
VIKING	.0005A	.0019		.61	4613	198			.0117	.0043		.1000		
1982-12-01 00/10-03-050-22W4/0		1963-01-07 NUL			CWNGNUL									
VIKING F	MB			1017.1	200	1.54		308	.170	.60	6140	306	.888	6.555
	WER1 ASSIGN				81	.75		61	.05	58	41			
05030 0218006 000 VIKING F								38.93E		17		662		
VIKING	.0005A	.0019		.61	4613	198			.0017	.0010				
1983-12-31 00/10-09-050-22W4/0		1976-02-09 PWGE												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
JOARCAM	(F) 048-21W4	05030													
VIKING G	VO			997.3	200	1.22		244	.225	.65	6270	311	.879	9.548	
	WER1 ASSIGN			23	.70	16	.05	15							
05030 0218007 000	VIKING G							38.93E		15		584			
VIKING	.0005A		.60	4613	203										
1983-12-31 00/02-29-046-20W4/0		1953-09-00	CWNGNUL												
	VO			974.1	200	1.54		308	.250	.40	5720	305	.897	5.939	
	WER1 ASSIGN			18	.65	12	.05	11							
05030 0218098 010								38.93E		11		428			
VIKING 2	.0005A .0049		.62	4571	194			.0111	.0040		.0800				
1976-06-30 00/06-18-047-19W4/0		1976-02-15	NUL CWNGNUL												
	VO			1021.7	200	2.07		414	.176	.70	6140	311	.896	7.720	
	WER1 ASSIGN			32	.75	24	.05	23							
05030 0218098 015								38.93E		23		895			
VIKING	.0005A		.62	4578	197										
1983-12-31 00/10-32-048-21W4/0		1971-09-15													
	VO			951.5	200	1.00		200	.170	.50	5230	304	.880	4.726	
	WER1 ASSIGN			9	.65	6	.10	5							
05030 0218098 016								38.93E		5		195			
U.VIKING	.0004A .0297		.66	4582	206	.8648	.0608	.0232	.0044	.0057	.0037	.0016	.0057		
1982-05-31 00/05-10-049-20W4/0		1980-11-23	KANNGAZ												
	VO			956.0	200	1.00		200	.190	.50	5080	309	.896	4.957	
	WER1 ASSIGN			10	.65	6	.05	6							
05030 0218098 017								38.93E		6		234			
MID VIKING	E .0194 .0011		.64	4613	203	.8851	.0640	.0151	.0027	.0057	.0043	.0026			
1981-06-30 00/11-30-049-20W4/0		1980-12-08	KANNGAZ												
	VO			951.5	200	2.50		500	.200	.60	5930	303	.871	7.673	
	WER1 ASSIGN			38	.70	27	.05	26							
05030 0218098 018								38.93E		26		1012			
VIKING	.0005E .0298 .0030		.64	4599	203	.8797	.0530	.0206	.0036	.0041	.0018	.0011	.0028		
1982-12-01 00/10-33-049-20W4/0		1981-12-19	PROGAS												
	VO			985.2	200	1.80		360	.180	.60	6000	305	.884	6.835	
	WER1 ASSIGN			25	.70	17	.05	16							
05030 0218098 019								38.93E		16		623			
MID VIKING	.0002 .0003A .0638 .0027		.64	4562	198	.8554	.0505	.0168	.0023	.0046	.0027	.0006	.0001		
1981-09-30 00/10-02-049-21W4/0		1980-09-12	PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3	AQUIFER / GIP / REC / PROD / SL / IMG / GHV / MGP / RMG / ENERGY / STOIP / GOR / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
JOARCAM	(F) 048-21W4 05030		
	VO	1019.4	200 3.35 670 .220 .50 7100 307 .870 8.316
	WER1 ASSIGN	56	.65 36 .05 34
05030 0218098 020			38.93E 34 1324
LOWER VIKING	.0005A	.60	4626 199
1983-12-31 00/10-13-049-22W4/0	1962-09-00 NUL	CWNGNUL	
	VO	959.0	200 .70 140 .150 .65 5590 304 .871 5.854
	WER1 ASSIGN	8	.65 5 .10 5
05030 0218098 022			38.93E 5 195
U VIKING	.0003E .0107 .0010	.65	4613 208 .8705 .0630 .0358 .0056 .0085 .0032 .0007 .0007
1983-12-31 00/16-25-049-21W4/0	1981-11-14		
	VO	1023.5	200 1.64 327 .182 .70 6000 308 .897 7.857
	WER1 ASSIGN	26	.65 17 .05 16
05030 0218098 025			38.93E 16 623
VIKING 3	.0005A	.61	4592 196
1976-06-30 00/10-24-049-22W4/0	1971-09-01		
	VO	960.5	128 1.00 128 .120 .50 5790 303 .882 3.697
STRIKE	WER1 ASSIGN	5	.65 3 .05 3
05030 0218098 027			38.93E 3 117
VIKING	.0021A .0180 .0122	.64	4627 201 .9060 .0307 .0160 .0031 .0051 .0037 .0016 .0015
1982-12-01 00/06-29-050-21W4/0	1980-02-10 PROGAS		
	VO	976.6	200 1.50 300 .110 .50 6093 303 .887 3.546
	WER1 ASSIGN	11	.70 7 .05 7
05030 0218098 030			38.93E 7 273
VIKING 2	.0005A	.62	4571 194
1980-07-31 02/04-31-050-21W4/0	1979-05-31 PROGAS		
	VO	957.6	200 1.00 200 .180 .50 5860 304 .880 5.610
	WER1 ASSIGN	11	.70 8 .10 7
05030 0218098 035			35.94E 7 252
VIKING	.0002 .0010E .0465 .0032	.63	4569 197 .8967 .0194 .0195 .0031 .0060 .0027 .0007 .0010
1981-11-30 00/02-04-050-21W4/0	1981-02-01 PANALTA PROGAS		
UPPER MANNVILLE C	VO	1113.7	128 1.23 157 .180 .45 8210 309 .886 6.921
	WER1 ASSIGN	11	.70 8 .05 7 1
05030 0250003 000 U MANN C			35.94E 6 216
UPPER MANNVILLE	.0004E .0044	.58	4551 187
1982-12-01 00/06-35-047-20W4/0	1974-10-16 NUL	CWNGNUL	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JOARCAM	(F) 048-21W4	05030										
	VO -360.1			1117.7	200	1.50	300	.220	.50	8040	309	.876	9.292
	WER1 ASSIGN	B		28	.70	20	.05	19					
05030 0250098 003								35.94E	19	683			
GLAUCONITIC	.0003A .0343 .0003		.58	4603	192	.9389	.0244	.0013	.0004	.0001			
1981-09-30 00/13-12-048-20W4/0	1981-03-05 SLPETRO												
	VO			1104.1	200	.50	100	.210	.65	8090	308	.851	11.981
	WER1 ASSIGN			12	.70	8	.05	8					
05030 0250098 004								35.94E	8	288			
GLAUCONITIC	.0003A .0244		.62	4610	201	.8946	.0598	.0111	.0048	.0026	.0012	.0005	.0007
1981-09-30 00/10-15-048-20W4/0	1981-02-21 SLPETRO												
	VO			1173.5	128	8.35	1069	.200	.65	8270	311	.860	11.421
	WER1 ASSIGN			122	.80	98	.05	93					
05030 0250098 005								35.94E	93	3342			
GLAUCONITIC	.0004E		.60	4626	199								
1982-12-01 00/07-30-050-22W4/0	1960-11-00 NUL			CWNGNUL									
	VO			1125.0	200	2.00	400	.180	.55	7680	308	.876	8.014
	WER1 ASSIGN			32	.70	22	.05	21					
05030 0250098 007								35.94E	21	755			
GLAUCONITIC	.0001E .0274 .0222		.60	4672	194	.9276	.0219	.0001	.0007				
1981-12-31 00/14-17-048-20W4/0	1981-03-15 SLPETRO												
	VO			1111.5	200	1.50	300	.160	.50	8310	308	.870	7.060
	WER1 ASSIGN			21	.70	15	.05	14					
05030 0250098 010								35.94E	14	503			
U MANNVILLE	.0001E .0330 .0002		.60	4607	197	.9049	.0531	.0036	.0035	.0013	.0003		
1981-11-30 00/10-30-048-20W4/0	1980-10-16 PROGAS												
	VO			1132.5	200	1.60	320	.150	.40	8150	308	.870	5.190
	WER1 ASSIGN			17	.70	12	.05	11					
05030 0250098 015								35.94E	11	395			
U MANNVILLE .0001	.0001E .0263		.59	4615	195	.9266	.0414	.0050	.0004	.0001			
1981-11-30 00/03-18-049-20W4/0	1980-11-29 PROGAS												
	VO -340.6			1124.7	200	2.40	480	.220	.55	7680	308	.880	9.750
	WER1 ASSIGN	B		47	.70	33	.05	31					
05030 0250098 020								35.94E	31	1114			
GLAUCONITIC .0004	.0006A .0760		.63	4553	194	.8564	.0590	.0050	.0013	.0008	.0002	.0002	.0001
1982-11-30 00/06-28-049-20W4/0	1979-10-02 KANNGAZ												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / GOR / Z / ENERGY / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / LOCATION / DRILL DATE / PURCHASERS
JOARCAM	(F) 048-21W4 05030	
	VO	1013.4 200 2.70 540 .200 .50 8410 317 .863 8.742
STRIKE	WER1 ASSIGN	47 .75 35 .05 33
05030 0250098 023		35.94E 33 1186
U.MANNVILLE	.0001 .0003A .0306	.63 4601 201 .8809 .0611 .0183 .0037 .0030 .0016 .0004
1982-05-31 00/10-10-050-21W4/0		1981-02-12 PROGAS
	VO	1012.8 200 4.00 800 .210 .50 6330 306 .900 6.860
	WER1 ASSIGN	55 .70 39 .05 37
05030 0250098 025		35.94E 37 1330
U MANNVILLE	.0012E .0155 .0016	.57 4624 192 .9648 .0162 .0006
1981-11-30 00/05-16-050-21W4/0		1980-12-16 PROGAS
UPPER MANNVILLE A	VO	1159.5 200 3.09 617 .250 .65 8710 310 .858 15.144
	WER1 ASSIGN	93 .80 75 .05 71
05030 0250360 001 U MANN A		35.94E
UPPER MANNVILLE	.0004E .0172	.61 4654 197 .0022 .0019 .1000
1976-06-30 00/02-29-046-20W4/0		1953-09-07
UPPER MANNVILLE B	VO	1166.8 200 2.16 432 .150 .60 8380 316 .877 7.743
	WER1 ASSIGN	34 .70 23 .05 22
05030 0250360 002 U MANN B		35.94E
GLAUCONITIC	.0004E .0185	.60 4619 194
1976-06-30 00/02-29-046-20W4/0		1953-09-07
LOWER MANNVILLE A	VO -454.2	1190.5 200 6.79 1357 .170 .65 8690 317 .853 10.119
	WER1 ASSIGN B	137 .75 103 .05 98
05030 0250360 003 L MANN A		35.94E
ELLERSLIE	.0004E .0291	.65 4502 203 .0281 .0106 .5200
1976-06-30 00/02-29-046-20W4/0		1953-09-07
U MANN A&B & L MANN A		
	WER1 ASSIGN	264 .76 201 .05 191 27
05030 0250360 999 UM AB+LM A		35.94E 164 5894
U.M,GLAUC,ELLER	.0004E	
1976-06-30 00/02-29-046-20W4/0		1953-09-07 CWNGNUL
LOWER MANNVILLE B	VO	1136.9 200 1.85 370 .180 .40 7970 308 .835 6.350
	WER1 ASSIGN	23 .75 17 .05 17
05030 0310002 000 L MANN B		35.94E 17 611
ELLERSLIE	.0004E	.68 4578 209
1977-12-31 00/06-35-047-20W4/0		1974-10-16 NUL CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JOARCAM	(F) 048-21W4	05030											
	VO -398.3			1138.2	200	1.20	240	.210	.65	7985	306	.864	11.724
	WER1 ASSIGN	B		28	.65	18	.05	17					
05030 0310098 002							35.94E		17	611			
ELLERSLIE	.0003E .0164 .0466		.62	4751	198	.9127	.0211	.0006	.0009	.0002	.0007	.0002	.0003
1981-06-30 00/05-25-047-20W4/0	1980-10-22 CWNGNUL												
	VO			1191.2	200	17.75	3550	.210	.65	8620	310	.840	12.851
	WER1 ASSIGN			456	.85	388	.05	368					
05030 0310098 003							35.94E		368	13226			
ELLERSLIE	.0044 .0001A .0228 .0144		.59	4640	193	.9400	.0155	.0004	.0019	.0002	.0003		
1980-07-31 02/02-03-049-21W4/0	1979-12-08												
	VO			1137.4	200	1.20	240	.210	.50	7950	309	.878	8.750
	WER1 ASSIGN			21	.70	15	.05	14					
05030 0310098 004							35.94E		14	503			
ELLERSLIE	.0003A .0343 .0003		.58	4603	192	.9389	.0244	.0013	.0004	.0001			
1981-09-30 00/13-12-048-20W4/0	1981-03-05 SLPETRO												
	VO			1211.6	200	17.70	3540	.200	.65	8620	312	.860	11.695
	WER1 ASSIGN			414	.85	352	.10	316					
05030 0310098 005							35.94E		316	11357			
BSL QUARTZ	.0004E .0275		.60	4626	199		.0339	.0124		.0063			
1973-12-31 00/07-30-050-22W4/0	1960-11-15 NUL		CWNGNUL										
	VO			1166.7	200	.80	160	.210	.55	8300	310	.865	10.167
	WER1 ASSIGN			16	.75	12	.10	11					
05030 0310098 010							35.94E		11	395			
ELLERSLIE	.0003E .0164 .0466		.62	4749	198	.9127	.0211	.0006	.0009	.0002	.0007	.0002	.0003
1981-12-31 00/14-17-048-20W4/0	1981-03-15 SLPETRO												
	VO			1141.2	200	4.20	840	.210	.55	7780	308	.865	9.592
	WER1 ASSIGN			81	.70	57	.05	54					
05030 0310098 040							35.94E		54	1941			
U ELLERSLIE	E .0733		.63	4544	196	.8592	.0450	.0147	.0032	.0025	.0021		
1983-12-31 00/16-25-049-21W4/0	1981-11-14												
	VO			1151.6	200	1.90	380	.210	.55	7730	309	.880	9.337
	WER1 ASSIGN			35	.70	25	.05	24					
05030 0312098 005							35.94E		24	863			
OSTRACOD	.0004A .0226 .0206		.60	4668	195	.9344	.0181	.0010	.0016	.0003	.0003	.0002	.0003
1982-11-30 00/06-28-049-20W4/0	1979-10-02												

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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
  STATUS                                        AQUIFER  GIP      REC     PROD    SL    IMG      MGP    STOIP  GOR   PCT
  FIELD/POOL CODE                                                                      GHV      RMG    ENERGY
  ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5     C6     C7
  REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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JOARCAM              (F)  048-21W4     05030
                          VO                          1140.4      200    4.20        840  .210  .55  7838 308  .625 13.374
                          WER1 ASSIGN                    112  .75     84  .25          63                 
  05030 0336098 015                                                                35.94E      63       2264
  ELLERSLIE #2                    E .0076 .0005        .89  4526 250 .6475 .1369 .1133 .0228 .0430 .0193 .0066 .0025
  1983-12-31 00/16-25-049-21W4/0 1981-11-09 PROGAS
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                          VO  -410.6                  1194.8      200    2.90        580  .060  .70  8330 311  .870  3.677
                          WER1 ASSIGN                B    21  .70     15  .10          13                 
  05030 0658098 005                                                                35.94E      13        467
  WABAMUN          .0032 .0002A .0046 .0404           .61  4730 196 .9456 .0007 .0028 .0001       .0005 .0005 .0010
  1982-11-30 00/06-28-049-20W4/0 1979-10-02 KANNGAZ
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JOARCAM                POOLS=   40  GIP=      5999 PROD=      4276  IMG=      3285  MGP=      1113  RMG=      2172  ENERGY=     80548
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JOFFRE               (F)  038-26W4     05050
                          VO  +143.3                   718.1      128    1.23        157  .270  .75  2710 298  .950  5.528
                          WER1 ASSIGN                B     9  .50      5  .05           5                 
  05050 0126098 005                                                                36.31E       5        182
  BELLY RIVER           .0004E                      .57  4585 189
  1982-12-01 00/10-08-038-24W4/0 1975-11-23
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                          VO                           864.4      128    3.70        474  .270  .65  2760 302  .952  4.797
                          WER1 ASSIGN                   23  .50     11  .05          11                 
  05050 0126098 010                                                                36.31E      11        399
  BELLY RIVER           .0004E          .0005       .57  4585 189                .0003 .0005
  1982-12-01 00/04-18-038-24W4/0 1976-03-08
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                          VO                           998.2      200    1.85        370  .200  .45  3990 306  .935  3.563
                          WER1 ASSIGN                   13  .55      7  .05           7                 
  05050 0126098 011                                                                38.18E       7        267
  BELLY RIVER           .0003E                      .57  4585 189
  1978-12-31 00/07-19-038-26W4/0 1978-05-12 PANALTA TCPL
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  VIKING               VO                -541.3     1395.9      355    1.56        554  .087  .50  6950 317  .843  3.217
  ASSOC                WER1 ISOPAC         SEGR         18  .65     12  .10          10                 
  05050 0218000 000 VIKING                                                         37.43E      10        374
  VIKING                .0002E .0102 .0007           .72  4592 218 .8133 .0766 .0664 .0070 .0160 .0086 .0020
  1981-12-31 00/01-01-038-26W4/0 1953-00-00 TCPL                                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JOFFRE	(F) 038-26W4	05050										
VIKING												
SOLN	WER1 ISOPAC	SEGR		1000		560	84	63				
05050 0218000 000 VIKING							37.43E	21	786			
VIKING	.0002E .0102 .0007		.72	4592	218	.8133	.0766 .0664	.0070 .0160	.0086	.0020		
1981-12-31 00/01-01-038-26W4/0	1953-00-00 TCPL							SEGREGATED ASSOC/SOLN PRODUCTION				
	VO			1380.7	128	.60	77	.100	.50	6800	315	.853 3.598
	WER1 ASSIGN			3	.65	2	.10 2					
05050 0218098 006							37.43E	2	75			
UP VIKING	A .0118 .0045		.68	4613	213	.8384	.0768 .0440	.0054 .0114	.0028	.0021	.0001	
1982-12-01 00/06-04-038-24W4/0	1976-09-08											
BLAIRMORE B												
SOLN	WER1 ISOPAC			71		46	37	26				
05050 0244002 000 BLAIRMORE B							40.05E	11	441			
BLAIRMORE	.0001E						.0418 .0180		.2000			
1983-12-31 00/01-01-038-26W4/0	1959-00-00											
BLAIRMORE E	VO -866.5			1832.2	64	1.86	119	.140	.74	16000	344	.818 16.979
	WER1 ASSIGN	B		20	.75	15	.10 14		5			
05050 0244005 000 BLAIRMORE E							38.18E		9	344		
ELLERSLIE C	.0003A		.71	4640	216							
1982-12-01 00/12-20-038-26W4/0	1964-03-00 TCPL											
BLAIRMORE G	VO			1729.4	255	2.62	665	.120	.65	16060	342	.810 12.882
	WER1 ISOPAC			86	.75	64	.10 58		22			
05050 0244007 000 BLAIRMORE G							38.18E		36	1374		
ELLERLSIE	.0003A		.71	4640	216							
1976-06-30 00/09-07-039-26W4/0	1957-08-01											
BLAIRMORE H	PD			1796.8	378	5.12	1933	.120	.65	16860	344	.816 13.339
	WER1 ISOPAC			348	.85	296	.10	266	226			
05050 0244008 000 BLAIRMORE H							38.18E		40	1527		
ELLERSLIE C	.0003A .0117 .0240		.71	4640	216	.7990	.0949 .0399	.0065 .0111	.0068	.0061		
1983-12-31 00/04-35-038-27W4/0	1958-01-00 PANALTA TCPL											
BLAIRMORE I	VO -871.7			1742.2	200	2.16	432	.160	.65	13400	321	.785 15.728
	WER1 ASSIGN	B		68	.70	48	.10 43		2			
05050 0244009 000 BLAIRMORE I							38.18E		41	1565		
ELLERLSIE	.0003A .0162		.70	4640	213		.0346 .0143		.0088			
1983-12-31 00/07-36-039-27W4/0	1975-12-02 TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

JOFFRE (F) 038-26W4 05050
BLAIRMORE J VO 1787.7 293 2.12 621 .150 .75 14580 328 .785 18.116
WER1 ISOPAC 113 .75 84 .10 76
05050 0244010 000 BLAIR J 38.18E 76 2902
BSL BLAIRMORE .0003A .0017 .0240 .71 4640 216 .7990 .0949 .0399 .0065 .0111 .0068 .0061
1982-12-31 00/09-01-039-27W4/0 1957-12-24 PANALTA TCPL

UPPER MANNVILLE C VO 1720.2 200 1.50 300 .120 .70 13300 325 .775 12.614
WER1 ASSIGN 38 .75 29 .10 26 1
05050 0250003 000 U MANN C 40.05E 25 1001
GLAUCONITIC .0007A .0142 .0269 .72 4666 218 .7986 .0908 .0369 .0064 .0113 .0073 .0033 .0036
1982-05-31 00/07-36-039-27W4/0 1975-12-02 TCPL

UPPER MANNVILLE D VO 1655.9 200 .90 180 .120 .65 15100 323 .765 13.555
WER1 ASSIGN 24 .80 19 .10 17 4
05050 0250004 000 U MANN D 40.05E 13 521
U GLAUCONITIC .0004 .0001A .0505 .0073 .74 4561 217 .7673 .0946 .0425 .0081 .0130 .0076 .0039 .0047
1982-05-31 00/11-31-039-26W4/0 1976-05-29 TCPL

VO -692.8 1547.6 200 2.00 400 .160 .60 9090 320 .877 8.843
STRIKE WER1 ASSIGN B 35 .65 23 .05 22
05050 0250098 003 40.05E 22 881
GLAUCONITIC SS .0004A .0298 .0005 .59 4598 194 .9394 .0173 .0068 .0013 .0020 .0013 .0005 .0007
1981-09-30 00/02-29-037-24W4/0 1981-04-05 CWNGNUL

VO 1684.3 200 3.70 740 .190 .80 14660 325 .775 25.171
WER1 ASSIGN 186 .80 149 .10 134
05050 0250098 005 38.18E 134 5116
GLAUCONITIC .0003A .0073 .74 4564 217 .0425 .0211 .6200
1983-12-31 00/11-31-039-26W4/0 1976-05-29 TCPL

UPPER MANNVILLE A MB 1761.0 205 3.91 802 .226 .89 14180 341 .780 30.838
WER1 ISOPAC 393 .85 334 .15 284
PROBABLE
05050 0250660 001 U MANN A 40.05E
GLAUCONITIC .0001E .0118 .0121 .78 4578 226 .7694 .1044 .0592 .0112 .0154 .0078 .0026 .0040
1980-12-31 00/11-13-038-27W4/0 1967-02-01

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
JOFFRE	(F)	038-26W4	05050												
UPPER MANNVILLE B	VO			1784.3	200	3.35		670	.120	.75	11200	327		.803	10.917
	WER1 ASSIGN			73	.65	48	.10	43							
05050 0250660 002	U MANN B							40.05E							
GLAUCONITIC		.0001E .0140 .0118		.71	4626	217	.8080	.0911	.0455	.0086	.0105	.0054	.0022	.0029	
1982-08-31 00/10-18-038-26W4/2		1964-10-18													
BLAIRMORE C	VO			1822.2	1389	1.63		2271	.151	.75	16110	329		.771	20.454
	WER1 ISOPAC			465	.85	395	.15	336							
	VO			1822.2	45	1.11		50	.151	.75	16110	329		.771	20.454 PROBABLE
				3		2		2							.25
05050 0250660 003	BLAIR C							40.05E							
ELLERSLIE		A .0121 .0212		.74	4601	220	.8053	.0919	.0403	.0061	.0108	.0061	.0024	.0037	
1982-08-31 00/04-25-038-27W4/0		1958-02-05													
U MANN A&B,BLAIR C															
	WER1 ISOPAC				934	.83	779	.12	685		352				PROBABLE
05050 0250660 999	U M AB,BL C							40.05E			333	13337			
GLAUC.&ELLER.		.0001E													
1982-08-31 00/14-17-038-26W4/0		1954-09-18	CWNGNUL	TCPL											
	VO			1804.9	200	3.00		600	.170	.75	14237	328		.785	20.049
	WER1 ASSIGN			120	.75	90	.05	86							
05050 0312098 005								38.18E		86	3283				
USTRACOD		.0003A .0219 .0200		.71	4640	216	.8057	.0806	.0418	.0062	.0118	.0120			
1979-12-29 02/07-34-038-26W4/0		1979-08-09	TCPL												
	VO -937.5			1859.0	200	8.00		1600	.130	.60	13880	330		.789	11.825
	WER1 ASSIGN		B		189	.75	142	.10	128						
05050 0336098 005								38.18E		128	4887				
ELLERSLIE		A .0140 .0118		.71	4626	217	.8080	.0911	.0455	.0086	.0105	.0054	.0022	.0029	
1980-10-31 00/13-07-038-26W4/0		1979-09-23	CWNGNUL	TCPL											
	VO			1799.7	522	1.25		653	.138	.80	14320	328		.780	17.573
	WER1 ISOPAC			115	.75	86	.15	73							
05050 0336098 007								38.18E		73	2787				
ELLERSLIE SD		.0002A .0216 .0201		.72	4636	217	.8023	.0793	.0466	.0051	.0119	.0061	.0027	.0041	
1983-12-31 02/06-33-038-26W4/0		1978-12-15													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

JOFFRE (F) 038-26W4 05050

VO 1720.5 200 1.80 360 .130 .60 13315 325 .796 11.417
STRIKE WER1 ASSIGN 41 .75 31 .10 28
05050 0336098 008 38.18E 28 1069
ELLERSLIE .0004E .0132 .0144 .68 4648 212 .8375 .0810 .0331 .0050 .0081 .0042 .0031
1981-12-31 00/16-07-039-25W4/0 1980-10-24

VO 1671.8 32 2.78 89 .120 .65 13860 339 .812 11.169
STRIKE WER1 ASSIGN 10 .75 8 .10 7
05050 0336098 010 38.18E 7 267
ELLERSLIE .0003A .0160 .71 4640 216
1983-12-31 00/10-08-039-25W4/0 1969-10-00 LOC U

VO 1776.1 246 1.65 402 .120 .65 16240 344 .817 12.814
WER1 ISOPAC 52 .75 39 .10 35
05050 0336098 030 38.18E 35 1336
ELLERSLIE .0003A .71 4640 216
1976-06-30 00/05-05-039-26W4/0 1954-07-00

VO -885.4 1812.0 200 4.00 800 .160 .60 13530 324 .774 14.729
WER1 ASSIGN B 118 .70 83 .10 75
05050 0336098 035 38.18E 75 2864
ELLERSLIE .0002A .0216 .0201 .72 4636 217 .8023 .0793 .0466 .0051 .0119 .0061 .0027 .0041
1983-12-31 00/04-35-038-26W4/0 1982-06-18

VO 1762.0 141 2.53 357 .120 .65 15510 342 .812 12.426
WER1 ISOPAC 44 .75 33 .10 30
05050 0336098 040 38.18E 30 1145
ELLERSLIE .0003A .71 4640 216
1976-06-30 00/01-09-039-26W4/0 1958-05-00

VO 1883.7 200 2.78 555 .120 .65 17930 347 .822 13.956
STRIKE WER1 ASSIGN ABAND 77 .75 58 .10 52
05050 0336098 050 38.18E 52 1985
ELLERSLIE .0003A .71 4640 216
1976-06-30 00/07-05-038-27W4/0 1961-03-00

VO 1820.3 64 .92 59 .120 .65 16650 344 .817 13.156
WER1 ASSIGN 8 .75 6 .10 5
05050 0336098 055 38.18E 5 191
ELLERSLIE A .0003A .71 4640 216
1982-12-01 00/04-24-038-27W4/0 1958-09-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JOFFRE	(F) 038-26W4 05050	VO	1796.8	64	2.16	138 .120	.65	16340	344	.817	12.882
	WER1 ASSIGN		18 .75		13 .10	12					
05050 0336098 060						38.18E	12	458			
ELLERSLIE B	.0003A		.71 4640 216								
1982-12-01 00/12-24-038-27W4/0 1958-08-00											
	VO		1776.7	64	.62	40 .120	.65	16380	342	.810	13.134
	WER1 ASSIGN		5 .75		4 .10	4					
05050 0336098 075						38.18E	4	153			
ELLERSLIE A	.0003A		.71 4640 216								
1982-12-01 00/10-35-038-27W4/0 1958-06-00 PANALTA											
	VO		1790.7	64	1.24	79 .120	.65	16270	344	.817	12.837
	WER1 ASSIGN		10 .75		8 .10	7					
05050 0336098 100						38.18E	7	267			
ELLERSLIE B	.0003A		.71 4640 216								
1982-12-01 00/02-36-038-27W4/0 1959-01-00											
	VO		1796.4	200	9.45	1890 .140	.75	15070	328	.773	17.748
	WER1 ASSIGN		335 .85		285 .10	257					
05050 0336098 103						38.18E	257	9812			
BSL QTZ C	.0002E .0113 .0085		.72 4613 219	.8006	.0939	.0511 .0097	.0128	.0070	.0014	.0035	
1982-10-29 00/02-34-038-27W4/0 1958-09-28 PANALTA TCPL											
	VO		1795.9	64	3.70	237 .120	.65	16380	339	.804	13.339
	WER1 ASSIGN		32 .75		24 .10	21					
05050 0336098 105						38.18E	21	802			
ELLERSLIE B	.0003A		.71 4640 216								
1982-12-01 00/02-36-038-27W4/0 1959-01-00											
	VO		1719.4	200	2.47	493 .120	.65	15690	342	.811	12.563
	WER1 ASSIGN ABAND		62 .75		46 .10	42					
05050 0336098 110						38.18E	42	1604			
ELLERSLIE	.0003A		.71 4640 216								
1976-06-30 00/09-25-039-27W4/0 1957-10-00 TCPL											
DETRITAL A	VO		1888.5	64	1.54	97 .220	.60	13890	347	.817	18.392
	WER1 ASSIGN		18 .70		13 .10	11					
05050 0350001 000 DETRITAL A						38.18E	11	420			
DETRITAL	.0003A .0107		.72 4619 220			.0310					
1982-12-01 00/10-30-038-26W4/0 1963-08-00 TCPL											

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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JOFFRE                   (F)  038-26W4    05050
  D-2
    SOLN                 WER1 ISOPAC                          3497         1259          504     404    26900.0  130
    05050 0696000 000 D-2                                                              44.17E   100      4417
    D-2                       .0003A        .0180 .0553                                .1166 .0534        .2400
    1982-12-01 00/01-01-038-26W4/0 1956-00-00 TCPL
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                         VO          -1245.4          2209.5     200    4.30        860   .080   .89 19790 353   .790 14.530
    ASSOC                WER2 ASSIGN                          125  .75     94  .15      80
    05050 0720098 005                                                                  39.30E    80      3144
    LEDUC                     .0010A        .0084 .0003  .80  4551 233                .0550
    1982-08-31 00/12-20-038-26W4/0 1955-07-00 TCPL
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JOFFRE                     POOLS=    36  GIP=      7865 PROD=      4471  IMG=      2954  MGP=      1105  RMG=      1849  ENERGY=     71983
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JOFFRE SOUTH             (F)  038-25W4    05070
                         VO                          1638.9     200    1.54        308   .140   .80 11750 323   .794 14.595
                         WER1 ASSIGN                          45  .75     34  .05      32
    05070 0336098 004                                                                  38.18E    32      1222
    ELLERSLIE                 .0003A                  .71  4640 216
    1978-06-30 00/11-04-038-25W4/0 1977-11-15 LOC U
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                         VO                          1762.9     200    2.00        400   .130   .45 13380 322   .768  9.001
                         WER2 ASSIGN                          36  .75     27  .10      24
    05070 0336098 010                                                                  38.18E    24       916
    BASAL QTZ                      A .0140 .0118          .71  4626 217 .8080 .0911 .0455 .0086 .0105 .0055 .0022 .0029
    1981-11-30 00/08-12-038-26W4/0 1981-08-08 TCPL
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JOFFRE SOUTH               POOLS=     2  GIP=        81 PROD=        61  IMG=        56  MGP=                  RMG=        56  ENERGY=      2138
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JOHN LAKE                (F)  055-01W4    05160
                         VO                           360.3     200    2.10        420   .240   .60  3240 286   .923  5.025
                         WER2 ASSIGN                          21  .70     15  .05      14
    05160 0160098 004                                                                  37.43E    14       524
    COLORADO                       E .0312 .0005          .50  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/07-03-055-01W4/0 1977-12-15 PANALTA
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                         VO                           345.6     128    1.20        154   .255   .60  3260 286   .930  5.345
                         WER2 ASSIGN                           8  .70      6  .05       6
    05160 0160098 005                                                                  38.18E     6       229
    L COLORADO                .0007E        .0049          .50  4544 187                .0003
    1983-12-31 00/10-09-055-01W4/0 1977-10-10 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
JOHN LAKE	(F) 055-01W4	05160														
	VO				335.3	200	.90		180	.200	.50	3210	286	.926	3.447	
	WER2 ASSIGN				6	.70	4	.05	4							
05160 0160098 010									38.18E		4	153				
COLORADO	.0007E			.58	4578	192										
1983-12-31 00/04-11-055-01W4/0	1976-11-16 PANALTA															
	VO				337.1	200	1.50		300	.280	.55	3210	286	.926	5.308	
	WER2 ASSIGN				16	.70	11	.05	10							
05160 0160098 020									37.81E		10	378				
COLORADO	.0005E			.58	4578	192										
1982-12-31 00/07-22-055-01W4/0	1976-11-09															
	VO				378.6	200	.90		180	.250	.55	2853	288	.937	4.134	
	WER2 ASSIGN				7	.65	5	.05	5							
05160 0206098 005									37.43E		5	187				
B F S C	.0005E			.50	4571	192	.9380	.0245	.0049	.0002	.0002	.0200				
1980-07-31 00/10-29-055-01W4/0	1978-11-19 PANALTA															
	VO				377.0	200	.50		100	.300	.50	3330	293	.933	5.196	
	WER1 ASSIGN				5	.70	4	.05	4							
05160 0206098 010									37.43E		4	150				
B F SCALES	.0002A .0330 .0058			.58	4619	191	.9461	.0149								
1982-12-31 00/11-01-056-02W4/0	1979-07-02															
	VO				377.9	200	.50		100	.290	.50	3170	287	.930	4.900	
	WER1 ASSIGN				5	.70	3	.05	3							
05160 0206098 015									37.43E		3	112				
B F SCALES	.0002A .0330 .0058			.58	4619	191	.9461	.0149								
1982-12-31 00/07-02-056-02W4/0	1979-01-18															
VIKING A	VO				404.5	1668	.78		1301	.235	.50	3070	288	.933	3.818	
	WER1 ISOPAC				50	.70	35	.05	33							
05160 0218001 000 VIKING A									37.06E		33	1223				
VIKING SS .0001	.0001A .0193			.57	4621	192	.9614	.0191								
1982-12-01 00/07-30-055-01W4/0	1977-06-14															
	VO				414.2	200	.90		180	.240	.60	3790	289	.918	5.847	
	WER2 ASSIGN				11	.75	8	.05	7							
05160 0218098 003									37.43E		7	262				
VIKING	E .0312 .0005			.58	4571	192	.9380	.0245	.0049	.0002	.0002	.0200				
1983-12-31 00/07-03-055-01W4/0	1977-12-15 PANALTA															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3 / GOR / PCT
JOHN LAKE	(F) 055-01W4 05160												
	VO			342.6	200	1.30	260	.230	.55	3040	286	.929	4.111
	WER2 ASSIGN			11 .70	7 .05		7						
05160 0218098 004							37.43E		7		262		
VIKING	E .0312 .0005		.58	4571 192	.9380	.0245	.0049	.0002	.0002	.0200			
1983-12-31 00/10-18-055-01W4/0	1978-08-25 PANALTA												
	VO			361.0	200	1.00	200	.240	.50	2860	287	.938	3.626
	WER1 ASSIGN			7 .65	5 .05		5						
05160 0218098 015							37.43E		5		187		
VIKING 1	.0001 .0004A .0302		.57	4602 190	.9653	.0037	.0003						
1981-12-31 02/16-08-055-02W4/0	1980-10-09												
	VO			337.7	200	.90	180	.250	.60	3040	286	.929	4.888
	WER2 ASSIGN			9 .70	6 .05		6						
05160 0218098 020							37.43E		6		225		
VIKING	E .0312 .0005		.58	4571 192	.9380	.0245	.0049	.0002	.0002	.0200			
1983-12-31 00/11-11-055-02W4/0	1976-12-05												
	VO			374.5	200	.60	120	.240	.50	2860	286	.938	3.638
	WER1 ASSIGN			4 .70	3 .05		3						
05160 0218098 022							37.43E		3		112		
VIKING #1	.0003A .0378 .0001		.57	4593 189	.9584	.0025	.0009						
1983-12-31 00/04-18-055-02W4/0	1981-10-24												
	VO			376.0	200	.90	180	.250	.50	2960	287	.935	3.921
	WER1 ASSIGN			7 .65	5 .05		5						
05160 0218098 025							37.43E		5		187		
VIKING	.0001 .0003A .0268		.57	4606 190	.9687	.0036	.0005						
1983-12-31 00/06-29-055-02W4/0	1980-10-23												
	VO			418.6	200	1.00	200	.270	.50	3042	291	.932	4.306
	WER1 ASSIGN			9 .70	6 .05		6						
05160 0218098 030							37.43E		6		225		
VIKING	.0004 .0003E .0565 .0002		.58	4561 188	.9318	.0083	.0004	.0001					
1983-12-31 00/06-06-056-01W4/0	1979-01-30												
	VO			438.0	128	.93	119	.300	.70	2880	289	.940	6.331
	WER1 ASSIGN			8 .65	5 .05		5						
05160 0250098 010							37.43E		5		187		
UPPER MANNVILLE	.0003E		.58	4585 189									
1983-12-31 00/11-36-054-01W4/0	1974-09-26												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
JOHN LAKE	(F) 055-01W4 05160													
	VO			496.5	200	.93	185	.240	.55	3830	292		.918	5.368
	WER2 ASSIGN			10	.75	7 .05	7							
05160 0250098 015							37.43E		7		262			
MANNVILLE	E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.3400			
1978-12-31 00/11-11-058-02W4/0 1976-12-05														
COLONY A	VO +206.3			447.4	200	3.70	740	.280	.75	2720	292		.950	5.870
	WER2 ASSIGN		B	43	.60	26 .05	25		14					
05160 0256001 000 COL A							37.43E		11		412			
COLONY	.0003E			.60	4613 195									
1977-06-30 00/10-11-056-01W4/0 1976-02-07														
	VO			405.4	200	1.24	247	.300	.60	2760	289		.935	5.229
	WER1 ASSIGN			13	.65	8 .05	8							
05160 0256098 007							38.18E		8		305			
COLONY	.0007E			.60	4613 195									
1983-12-31 00/10-29-054-01W4/0 1977-02-10 PANALTA														
	VO			404.2	200	1.80	360	.280	.55	2650	289		.941	4.271
	WER2 ASSIGN			15	.65	10 .05	9							
05160 0256098 030							37.43E		9		337			
COLONY	E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.3400			
1983-12-31 00/07-30-055-01W4/0 1977-06-14 PANALTA														
	VO			378.9	200	.90	180	.270	.55	2710	288		.938	4.248
	WER2 ASSIGN			8	.65	5 .05	5							
05160 0256098 035							37.43E		5		187			
COLONY	E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.3400			
1983-12-31 00/06-14-055-02W4/0 1978-07-10														
	VO			457.5	200	2.47	493	.330	.65	2650	292		.950	5.847
	BER7 ASSIGN			29	.65	19 .05	18							
05160 0256098 040							37.43E		18		674			
COLONY	.0003E			.60	4613 195									
1977-06-30 00/10-23-056-01W4/0 1976-02-12														
	VO			430.7	200	2.20	440	.330	.55	2630	290		.935	5.006
STRIKE	WER1 ASSIGN			22	.50	11 .05	10							
05160 0256098 050							37.43E		10		374			
COLONY	.0007E .0006			.58	4585 189		.0003	.0003						
1983-12-31 00/07-36-056-02W4/0 1979-09-19														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
JOHN LAKE	(F) 055-01W4 05160													
GRAND RAPIDS A	VO +196.8			413.0	3954	1.03	4073	.280	.60	2800	288	.941		4.936
	WER2 ISOPAC		B	201	.65	131	.05	124						
05160 0262001 000							38.18E		124	4734				
GRAND RAPIDS#1	.0007E .0479 .0006			.58	4585	189	.9391	.0118	.0003	.0002	.0001			
1981-09-30 00/10-26-054-01W4/0	1973-08-15 PANALTA													
	VO			426.1	200	1.20	240	.280	.55	2750	290	.940		4.418
	WER1 ASSIGN			11	.50	5	.05	5						
05160 0262098 002							38.18E		5	191				
GRAND RAPIDS #1	.0005A .0223			.58	4614	192	.9584	.0177	.0008	.0002	.0001			
1983-12-31 00/10-09-055-01W4/0	1977-10-10													
	VO +199.5			392.6	128	5.20	666	.280	.90	3150	287	.915		8.600
	WER1 ASSIGN			57	.65	37	.05	35						
05160 0262098 005							37.43E		35	1310				
GRAND RAPIDS	.0001 .0006A .0365			.58	4594	190	.9523	.0097	.0008					
1983-12-31 00/12-16-055-02W4/0	1980-08-11													
	VO			444.8	200	1.60	320	.340	.60	2630	289	.946		5.581
	WER1 ASSIGN			18	.65	12	.10	10						
05160 0262098 010							37.06E		10	371				
GRAND RAPIDS	.0004 .0023A .0565 .0002			.58	4561	188	.9318	.0083	.0004	.0001				
1981-06-30 00/06-12-056-01W4/0	1980-09-23													
	VO			447.8	200	5.79	1158	.300	.60	2630	294	.950		4.819
	WER2 ASSIGN			56	.70	39	.05	37						
05160 0262098 015							37.43E		37	1385				
GRAND RAPIDS	.0003E			.57	4613	191								
1983-12-31 00/10-13-056-01W4/0	1976-01-12													
	VO			426.7	200	2.40	480	.280	.55	2910	289	.935		4.705
	WER1 ASSIGN			23	.70	16	.05	15						
05160 0276098 005							37.43E		15	561				
SPARKY	E .0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.3400		
1983-12-31 00/07-30-055-01W4/0	1977-06-14 PANALTA													
JOHN LAKE	POOLS= 29 GIP= 690 PROD= 454 IMG= 431 MGP= 14 RMG= 417 ENERGY= 15706													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	DRILL DATE	PURCHASERS	PC TC	C1 C2	C3 IC4	NC4 C5	C6	C7					
JOHNSON	(F) 016-14W4	05040												
MILK RIVER A	PD			355.7	5412	3.91	21161	.154	.55	3140	289	.938		2.787
	WER1 ISOPAC			535	.70	375 .05	356							PROBABLE
05040 0158160 061 MILK RIVER A							36.31A							
MILK RIVER	.0007A			.56 4578 188										
1983-12-31 00/07-32-018-14W4/0 1911-00-00														
MEDICINE HAT A	VO			487.7	858	.48	415	.170	.55	4310	290	.913		4.340
	WER1 ISOPAC			18	.70	13 .03	12							
05040 0158160 062 MED HAT A							36.31A							
MEDICINE HAT	.0011A			.57 4599 188										
1978-06-30 02/10-31-012-05W4/0 1904-00-00														
SE ALTA GAS SYS(MU)														
	WER1 ISOPAC			553	.70	388 .05	368		10					PROBABLE
05040 0158160 999 SE AGS(MU)							36.31A	358		12999				
M RIV & MED HAT	.0007A													
1983-12-31 02/10-31-012-05W4/0 1904-00-00 TCPL														
SECOND WHITE SPECKS A	VO			630.0	2425	.73	1774	.216	.60	5690	300	.899		7.766
	WER1 ISOPAC			138	.75	103 .05	98							
05040 0186101 000 2WS A #1							36.31E	98		3558				
2WS	.0011A			.57 4592 188										
1978-06-30 00/04-14-020-11W4/0 1939-05-08 TCPL														
	VO			797.7	440	.93	407	.250	.65	7740	300	.877		13.613
	WER1 ASSIGN			56	.75	41 .05	39							
05040 0213098 005							37.43E	39		1460				
BOW ISLAND	.0016A			.60 4564 189										
1976-06-30 00/10-15-016-14W4/0 1974-01-26 TCPL														
	VO -62.8			817.5	440	1.23	543	.240	.65	7820	301	.876		13.179
	WER1 ASSIGN	B		72	.75	54 .05	51							
05040 0213098 010							37.43E	51		1909				
BOW ISLAND	.0016A			.60 4564 189										
1976-06-30 00/10-15-016-14W4/0 1974-01-26 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	DRILL DATE	PURCHASERS	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
JOHNSON	(F) 016-14W4	05040													
	VO			994.3	128	1.85		237	.180	.60	11100	306		.820	13.613
	WER1 ASSIGN			32	.80	26	.05	24							
05040 0250098 005								43.05E		24	1033				
UPPER MANNVILLE	.0008E	.0030		.66	4606	199									
1982-12-01 00/06-35-016-14W4/0		1968-06-00	TCPL												
GLAUCONITIC A	VO	-247.0		1007.7	53	12.73		675	.255	.80	10970	302		.811	25.984
ASSOC	WER1 ISOPAC			175	.75	131	.05	125							
05040 0300001 000 GLAUC A								43.05E		125	5381				
GLAUCONITIC	.0008E	.0030		.66	4606	199									
1983-10-31 00/08-06-017-14W4/0		1982-12-07													
JOHNSON	POOLS= 6	GIP= 1026	PROD= 743	IMG= 705	MGP= 10	RMG= 695	ENERGY= 26340								
JOLI FOU	(SA) 081-20W4	05045													
	VO			364.0	200	4.90		980	.300	.65	2160	293		.958	4.267
STRIKE	BER6 ASSIGN ABAND			42	.55	23	.50	22							
05045 0306098 005								37.43E		22	823				
WABISKAW .0001	.0001E .0555 .0048			.58	4585	188	.9366	.0025	.0003	.0001					
1979-12-29 00/10-16-081-20W4/0		1972-03-06													
JOLI FOU	POOLS= 1	GIP= 42	PROD= 23	IMG= 22	MGP=	RMG= 22	ENERGY= 823								
JOLIET	(F) 025-07W4	05690													
	VO			898.2	200	2.00		400	.220	.50	8660	300		.847	10.661
	WER1 ASSIGN			43	.75	32	.05	30							
05690 0256098 005								37.43E		30	1123				
COLONY #1 SS .0002	.0004E .0993			.64	4501	193	.8480	.0274	.0105	.0045	.0038	.0030	.0016	.0013	
1982-08-31 00/08-13-025-08W4/0		1979-01-06	TCPL												
	VO			981.0	200	2.50		500	.240	.55	9630	305		.849	13.960
	WER1 ASSIGN			70	.75	52	.05	50							
05690 0310098 005								37.43E		50	1872				
DETRITAL	.0006A .0268 .0033			.58	4616	193	.9483	.0161	.0022	.0019	.0003	.0002	.0007	.0005	
1982-08-31 00/11-29-025-07W4/0		1978-12-16	TCPL												
JOLIET	POOLS= 2	GIP= 113	PROD= 84	IMG= 80	MGP=	RMG= 80	ENERGY= 2995								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / RMG	POR	GSAT / MGP	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
JOSEPHINE	(F) 083-09W6 05080	VO	1008.9	200	3.70		740	.140	.40	8540	317	.870	4.934	
	WER1 ASSIGN		37	.75	27	.10	25							
05080 0304098 005							37.81E		25	945				
BLUESKY	.0002E .0359		.63	4709	198		.0020	.0013		.0300				
1977-12-31 00/10-08-083-09W6/0 1975-08-27 TCPL														
		VO	1076.6	200	4.01		802	.017	.65	9910	308	.844	1.198	
	WER1 ASSIGN		10	.75	7	.05	7							
05080 0326098 005							37.81E		7	265				
GETHING	.0002E .0162		.59	4682	196		.0022	.0014		.0200				
1982-07-30 00/10-08-083-09W6/0 1975-08-27 TCPL														
KISKATINAW A	VO -1099.4		1748.3	1603	9.27		14860	.130	.70	15210	342	.892	12.928	
	WER1 ISOPAC	B	1921	.80	1537	.05	1460		396					
05080 0606001 000 KISKAT A							38.18E		1064	40624				
L KISKATINAW	.0002E .0061		.58	4661	195	.9641	.0243	.0044	.0003	.0008				
1979-12-29 00/11-17-083-09W6/0 1974-04-00 TCPL														
JOSEPHINE	POOLS= 3 GIP= 1968		PROD= 1571		IMG= 1492		MGP= 396			RMG= 1096		ENERGY= 41834		
JOUSSARD	(SA) 074-14W5 05084	VO	474.4	200	5.49		1098	.280	.70	3930	297	.920	8.017	
STRIKE	BER6 ASSIGN ABAND		88	.75	66	.05	63							
05084 0228098 005							37.43E		63	2358				
PEACE RIVER	.0004E		.58	4654	194									
1982-11-30 00/07-08-074-14W5/0 1949-08-17														
	VO -187.5		778.7	200	3.05		610	.300	.75	6800	308	.889	15.891	
STRIKE	BER6 ASSIGN ABAND	B	97	.70	68	.05	64							
05084 0326098 005							37.43E		64	2396				
GETHING	A .0160		.57	4682	194	.9770	.0030	.0020	.0020					
1982-11-30 00/07-08-074-14W5/0 1949-08-17														
	VO		758.1	200	1.68		336	.300	.75	6990	308	.885	16.408	
STRIKE	BER6 ASSIGN ABAND		55	.75	41	.05	39							
05084 0326098 010							37.43E		39	1460				
GETHING	E .0160		.57	4682	194	.9770	.0030	.0020	.0020					
1982-12-31 00/07-20-074-14W5/0 1972-01-30														
JOUSSARD	POOLS= 3 GIP= 240		PROD= 175		IMG= 166		MGP=			RMG= 166		ENERGY= 6214		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JUDSON	(SA) 007-12W4 / VO		630.9	200	1.54	308	.220	.65	5040	296	.907	7.652
STRIKE	BER7 ASSIGN		24	.70	17	.05	16					
05086 0213098 005						37.43E		16	599			
BOW ISLAND A	.0003E		.58	4571	189							
1977-06-30	00/07-11-007-12W4/0	1976-08-08										
JUDSON	POOLS= 1	GIP= 24	PROD= 17	IMG= 16	MGP=	RMG= 16	ENERGY= 599					
JUDY CREEK	(F) 063-11W5	05090										
VIKING A	MB	-357.8	1387.1	10790	2.01	21688	.178	.65	8890	329	.880	10.096
ASSOC	WER1 ISOPAC	COMB	2753	.91	2505	.10	2250	1891				
05090 0218001 000	VIKING A	CONCURRENT PRODUCTION				37.81E		490	18527			
VIKING	.0003A	.0017	.63	4606	202	.9164	.0317	.0170	.0032	.0055	.0046	.0019	.0006
1983-12-31	00/01-01-063-11W5/0	1959-00-00 A&S							COMBINED ASSOC/SOLN PRODUCTION			
VIKING A												
SOLN	WER1 ISOPAC	COMB	288		187		131		6000.0	48		
05090 0218001 000	VIKING A	CONCURRENT PRODUCTION				37.81E						
VIKING	.0003A	.0017	.63	4606	202	.9164	.0317	.0170	.0032	.0055	.0046	.0019	.0006
1983-12-31	00/01-01-063-11W5/0	1959-00-00 A&S							COMBINED ASSOC/SOLN PRODUCTION			
COMBINED SOLN/ASSOC POOLS= 1	GIP= 3041	PROD= 2692	IMG= 2381	MGP= 1891	RMG= 490	ENERGY= 18527						
VIKING D												
SOLN	WER1 ISOPAC		16		10		9	1	307.0	51		
05090 0218004 000	VIKING D					37.81E		8	302			
VIKING	.0003A											
1980-12-31	00/01-01-063-11W5/0	1977-00-00	TCPL									
VIKING H	VO		1403.1	352	1.55	546	.169	.65	8570	316	.858	9.874
	WER1 ISOPAC		54	.70	38	.05	36	27				
05090 0218008 000	VIKING H					37.81E		9	340			
VIKING	.0003 .0005E	.0143 .0006	.61	4613	198	.9314	.0278	.0138	.0031	.0037	.2500	.0010	.0015
1983-12-31	00/04-18-063-10W5/0	1962-01-13 TCPL										
VIKING B	VO		1464.3	64	1.23	79	.137	.65	8550	319	.865	7.880
	WER1 ASSIGN		6	.70	4	.05	4					
05090 0218060 001	VIKING B					37.81E						
UPPER VIKING	.0003A		.62	4613	200							
1976-06-30	00/10-27-063-12W5/0	1969-12-18										

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JUDY CREEK	(F) 063-11W5	05090											
VIKING C	VO			1440.5	1534	3.04	4663	.144	.55	8570	318	.861	7.050
	WER1 ISOPAC			329	.80	263	.05 250						PROBABLE
05090 0218060 002 VIKING C							37.81E						
LOWER VIKING	.0003 .0003E .0137 .0002			.62	4613	201 .9187	.0356 .0175	.0035	.0052	.0032	.0011	.0010	
1983-12-31 00/04-19-063-11W5/0	1960-10-10												
VIKING B & C													
	WER1 ISOPAC			335	.70	267	.10 254		120				PROBABLE
05090 0218060 999 VIKING B+C							37.81E		134	5067			
U & L VIKING	.0003A												
1983-12-31 00/12-26-063-12W5/0	1960-07-18			PANALTA									
	VO	-395.6		1484.1	200	1.85	370	.170	.70	8550	336	.890	9.685
ASSOC	WER1 ASSIGN			36	.65	23	.05 22						
05090 0218098 050							37.81E		22	832			
VIKING	.0003A	.0002		.62	4613	201	.0175	.0087		.3200			
1978-06-30 00/14-16-063-11W5/0	1977-08-11												
BEAVERHILL LAKE A													
SOLN	WER1			19240		8081	5657		4243	130000.0		148	
05090 0744001 000 BEAVERH L A							40.80A		1414	57691			
BEAVERHILL LK	.0005A .0311 .0202			.87	4600	244 .6161	.1665 .1102	.0106	.0284	.0102	.0029	.0038	
1983-12-31 00/01-01-063-11W5/0	1959-00-00 CWNG			A&S		PROGAS	TCPL						
BEAVERHILL LAKE B													
SOLN	WER1			7599		3420	2736		2008	41300.0		184	
05090 0744002 000 BEAVERH L B							40.80A		728	29702			
BEAVERHILL LK	.0005A .0311 .0202			.87	4600	244 .6161	.1665 .1102	.0106	.0284	.0102	.0029	.0038	
1982-12-31 00/01-01-063-11W5/0	1959-00-00 CWNG			PROGAS									
JUDY CREEK	POOLS= 8	GIP= 30321		PROD= 14531		IMG= 11095	MGP= 8290		RMG= 2805	ENERGY= 112461			
JUDY CREEK SOUTH	(F) 062-12W5	05100											
	VO			1467.9	200	3.04	607	.180	.65	8580	333	.886	9.662
	WER1 ASSIGN			59	.70	41	.05 39						
05100 0218098 005							37.81E		39	1475			
VIKING	.0001E .0137 .0002			.62	4613	201 .9187	.0356 .0175	.0035	.0052	.3200	.0011	.0010	
1978-12-31 00/04-06-063-11W5/0	1978-08-31 PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
JUDY CREEK SOUTH	(F) 062-12W5	05100														
RUNDLE A	VO -738.8			1841.0	200	17.27		3454	.100	.80	13100	329		.829	10.941	
	WER1 ASSIGN		B	378	.85	321	.10	289								
05100 0610001 000	RUNDLE A							39.30A		289	11358					
PEKISKO	.0001E			.76	4619	206										
1960-08-00 00/14-31-062-11W5/0	1960-03-00															
BEAVERHILL LAKE																
SOLN	WER1			255		76		61		48	1110.0	229				
05100 0744000 000	BEAVERH L							42.67E		13	555					
BEAVERHILL LK	.0006E .0148							.0640 .0197		.5500						
1973-12-31 00/01-01-062-11W5/0	1961-00-00 CWNGNUL PROGAS															
JUDY CREEK SOUTH	POOLS= 3 GIP= 692 PROD= 438 IMG= 389 MGP= 48 RMG= 341 ENERGY= 13388															
JUMPBUSH	(F) 019-20W4	05060														
	VO			453.3	200	4.00		800	.260	.50	2650	291		.946	3.559	
	WER2 ASSIGN			28	.65	18	.05	17								
05060 0126098 015								36.31E		17	617					
BELLY RIVER	.0011A .0215 .0005			.56	4611	190	.9740	.0027	.0002							
1982-05-31 00/14-07-020-19W4/0	1978-04-23 PANALTA PROGAS															
	VO			551.8	200	1.30		260	.240	.60	1930	292		.961	2.816	
	WER2 ASSIGN			7	.55	4	.05	4								
05060 0126098 020								36.31E		4	145					
BSL BELLY RIVER	.0011E .0215			.56	4611	190	.9740	.0027	.0002	.0001	.0001					
1981-12-31 00/14-16-020-19W4/0	1980-04-26															
	VO			1039.4	200	1.24		247	.160	.40	7370	306		.881	4.979	
	WER2 ASSIGN			12	.70	9	.05	8								
05060 0213098 002								37.81A		8	302					
BOW ISLAND	.0035E .0587 .0005			.58	4592	191	.9239	.0091	.0025	.0005	.0006	.0005	.0002			
1977-06-30 00/07-15-020-19W4/0	1976-11-02															
	VO -272.5			1200.2	128	1.60		205	.230	.70	8910	310		.876	15.022	
	WER2 ASSIGN		B	31	.75	23	.05	22								
05060 0213098 004								37.43E		22	823					
LWR BOW ISLAND	.0035E .0587 .0005			.59	4553	189	.9239	.0091	.0025	.0005	.0006	.0005	.0002			
1982-12-01 00/01-23-020-20W4/0	1980-07-01															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
JUMPBUSH	(F) 019-20W4 05060			1235.4	200	3.55	709	.220	.50	9170	311	.878 10.507
	VO											
	WER2 ASSIGN			75	.75	56	.05	53				
05060 0213098 005							37.43E		53	1984		
L BOW ISLAND	E .0763 .0016		.62	4516	187	.9070	.0102	.0028	.0006	.0006	.0500	
1978-12-31 00/14-14-020-20W4/0 1978-08-09												
	VO			1124.7	400	2.25	900	.190	.60	7540	308	.880 8.710
	WER2 ASSIGN			78	.70	55	.05	52				
05060 0213098 006							37.81E		52	1966		
BOW ISLAND	.0001A .0239 .0005		.58	4609	193	.9563	.0127	.0035	.0005	.0009	.0009	.0006 .0002
1982-12-31 00/04-30-020-20W4/0 1980-09-05 KANNGAZ												
	VO			1055.7	200	.70	140	.140	.40	7595	306	.885 4.466
	WER2 ASSIGN			6	.70	4	.05	4				
05060 0213098 007							37.43E		4	150		
BOW ISLAND	.0035E .0587 .0005		.59	4551	189	.9239	.0091	.0025	.0005	.0006	.0003	.0002 .0002
1982-12-31 00/16-32-020-20W4/0 1980-08-24 KANNGAZ												
	VO -268.8			1134.5	1947	2.69	5230	.215	.65	7380	302	.909 10.690
	WER2 ISOPAC	B		558	.75	420	.05	397				
05060 0213098 015							37.81A		397	15011		
BOW ISLAND	.0024E .0483		.59	4564	188	.9329	.0120	.0036	.0005	.0007	.0005	
1975-12-31 00/10-26-020-21W4/0 1973-02-00 DOME	PROGAS											
	VO			1139.7	200	3.20	640	.230	.70	7660	309	.886 12.810
	WER2 ASSIGN			82	.70	57	.05	54				
05060 0213098 016							37.81E		54	2042		
1 BOW ISLAND SD	.0033A .0539 .0006		.59	4555	190	.9222	.0109	.0038	.0008	.0007	.0016	.0012 .0010
1981-09-30 00/16-14-020-21W4/0 1979-09-18 PROGAS												
	VO			1117.3	200	2.74	548	.160	.60	7395	309	.889 7.349
	WER2 ASSIGN			40	.70	28	.05	27				
05060 0213098 018							36.68E		27	990		
BOW ISLAND	.0024E .0483		.59	4574	190	.9329	.0120	.0036	.0005	.0007	.0005	
1979-12-29 00/06-25-020-21W4/0 1976-05-26												
	VO			1232.6	440	.62	271	.180	.60	8620	311	.869 9.799
STRIKE	WER2 ASSIGN			26	.70	19	.05	18				
05060 0213098 020							37.81A		18	681		
BOW ISLAND 4	.0033A .0539 .0006		.62	4557	193	.9222	.0109	.0038	.0008	.0007	.0016	.0012 .0010
1976-06-30 00/11-29-020-21W4/0 1973-07-00 DOME												

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE	PURCHASERS											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP    REC     PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                 H2    HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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JUMPBUSH             (F)  019-20W4     05060
  UPPER MANNVILLE A       VO          -432.2        1357.1      128    1.50      192   .200   .75 12040 311   .679 24.321
    ASSOC             WER2 ASSIGN                      47   .70     33   .10      29
    05060 0250001 000 U MANN A                                                48.03E      29      1393
    GLAUCONITIC          .0003A .0394 .0148     .78  4557 230 .7005 .1304 .0744 .0108 .0184 .0036 .0014 .0012
    1983-11-30 00/16-13-020-20W4/0 1978-02-02
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  UPPER MANNVILLE B       VO          -416.0        1341.9      200    3.40      680   .250   .80 11400 311   .728 28.638
    ASSOC             WER1 ISOPAC                     195   .75    146   .15     124
    05060 0250002 000 U MANN B                                                38.18E     124      4734
    GLAUCONITIC          .0001A .0195 .0020     .74  4578 223 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1983-12-31 00/06-32-019-19W4/0 1977-06-18 PANALTA
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  UPPER MANNVILLE H       VO          -420.6        1326.8      128    3.40      435   .250   .80 11430 311   .729 28.674
    ASSOC             WER2 ASSIGN                     125   .75     94   .15      80
    05060 0250008 000 U MANN H                                                38.18E      80      3054
    GLAUCONITIC          .0001A .0195 .0020     .74  4578 223 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1983-12-31 00/10-32-019-19W4/0 1972-05-18
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                         VO          -453.2        1429.5      200     .31       62   .150   .45 12230 318   .838  8.817
    ASSOC             WER2 ASSIGN                       5   .70      4   .05       4
    05060 0310098 005                                                         38.18A       4       153
    LOWER MANNVILLE      .0004A .0195 .0020     .64  4551 198 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1977-06-30 00/10-11-020-20W4/0 1976-09-22 TCPL
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JUMPBUSH               POOLS=   15  GIP=     1315 PROD=       970  IMG=       893  MGP=            RMG=       893  ENERGY=     34045
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JUMPING POUND        (F)  025-04W5     05110
                         VO                        3152.3      200    4.50      900   .120   .80 19280 357   .859 17.164
        STRIKE       WER1 ASSIGN                     154   .70    108   .05     103
    05110 0400098 005                                                         37.43E     103      3855
    JURASSIC             .0004E                 .56  4620 210
    1982-12-31 00/07-16-025-04W5/0 1980-09-12
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    MISSISSIPPIAN            MB                    3013.6      469   38.71    18172   .090   .90 27410 355   .926 18.730
                         WER1 ISOPAC                    6435   .88    5663   .17    4700
    05110 0600000 001 MSPN                                                    39.30A
    RUND-SOUTH BLK       .0001A                 .67  4895 210
    1983-12-31 00/04-24-025-05W5/0 1944-12-13
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T    Z  M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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JUMPING POUND          (F)  025-04W5     05110
    MISSISSIPPIAN           MB                          2989.5    1485  43.28     64213  .083  .90 27410 355  .926 17.816
                       WER1 ISOPAC                        18209  .88  16024  .17  13300
    05110 0600000 002 MSPN                                                      39.30A
    RUND-NORTH BLK          .0001A .0005 .0645 .0334  .68  4950 213 .8449 .0377 .0096 .0026 .0024 .0022 .0010 .0012
    1983-12-31 00/04-24-025-05W5/0 1944-12-13
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  MISSISSIPPIAN
                       WER1 ISOPAC                        24644  .88  21687  .17  18000   13150
    05110 0600000 999 MISSISSIPPI                                                39.30A   4850     190605
    RUNDLE                  .0001A
    1983-12-31 00/04-24-025-05W5/0 1944-12-13 CWNGNUL
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JUMPING POUND              POOLS=     2  GIP=     24798 PROD=     21795  IMG=     18103  MGP=     13150  RMG=      4953  ENERGY=   194460
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JUMPING POUND WEST     (F)  025-06W5     05120
  RUNDLE C                 VO                          3499.5    3385  48.75    165001  .061  .85 29470 356  .913 13.369
                       WER1 ISOPAC                        22059  .85  18750  .20  15000    4033
    05120 0610003 000 RUNDLE C                                                  38.93A  10967     426945
    RUNDLE                  .0001A .0095 .0559 .0827  .74  5125 224 .7862 .0363 .0088 .0031 .0031 .0032 .0021 .0092
    1983-12-31 00/05-34-024-06W5/0 1967-07-27 CWNGNUL TCPL
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  RUNDLE D                 VO                          3489.0     440  29.90     13156  .067  .85 29920 358  .905 14.869
                       WER1 ASSIGN                        1956  .80   1565  .20   1252
    05120 0610004 000 RUNDLE D                                                  38.93E   1252      48740
    RUNDLE                  .0001A .0103 .0569 .0620  .70  5054 216 .8129 .0396 .0093 .0029 .0030 .0020 .0005 .0006
    1983-12-31 00/16-17-024-05W5/0 1968-01-05 TCPL
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    RUNDLE A               VO -2194.6                  3323.3    5194  50.43    261942  .070  .85 28670 352  .916 15.046
                       WER1 ISOPAC            FNW         39412  .85  33500  .20  26800
    05120 0610060 001 RUNDLE A                                                  38.93A
    RUNDLE                  .0001A .0059 .0615 .0547  .70  5031 216 .8225 .0350 .0084 .0027 .0029 .0025 .0012 .0028
    1979-12-29 00/11-05-026-06W5/0 1961-07-03
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    RUNDLE B               VO -2212.8                  3549.1     795  50.29     39965  .068  .85 29790 361  .925 14.687
                       WER1 ISOPAC              B          5860  .75   4395  .20   3520
    05120 0610060 002 RUNDLE B                                                  38.93A
    RUNDLE                  .0001A      .0600 .0560  .75  5040 223             .0096 .0070       .9000
    1973-05-31 00/11-36-024-06W5/0 1963-03-19
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
JUMPING POUND WEST (F) 025-06W5 05120															
RUNDLE A & B															
	WER1 ISOPAC				45272	.85	37895	.20	30320		12113				
05120 0610060 999	RUNDLE A&B								38.93A		18207	708799			
RUNDLE	.0001A														
1979-12-29 00/11-05-026-06W5/0	1961-07-03	CWNGNUL	TCPL												
	VO				3430.1	200	13.41		2682	.100	.75	30561	377	.922	18.752
	WER2 ASSIGN				503	.85	428	.15	364						
05120 0610098 005									38.93E		364	14171			
PEKISKO	.0001E	.0459	.0383	.74	5054	221	.8640	.0296	.0065	.0021	.0007	.0019	.0009	.0039	
1979-10-31 00/14-19-026-06W5/0	1977-11-27	CWNGNUL													
	VO				3544.1	440	41.10		18099	.060	.85	22000	356	.837	10.708
	WER2 ASSIGN				1938	.80	1550	.20	1240						
05120 0610098 010									37.43E		1240	46413			
TURNER VALLEY	A .0099	.0496	.0852	.71	5126	220	.8047	.0309	.0074	.0027	.0026	.0024	.0014	.0032	
1982-12-31 00/16-09-025-06W5/0	1977-11-24	TCPL													
	VO				3499.7	512	38.86		19896	.050	.85	23840	356	.876	9.239
	WER2 ASSIGN				1838	.85	1562	.20	1250						
05120 0610098 015									38.93E		1250	48663			
TV 2ND THRUST	E .0072	.0696	.0603	.71	5077	219	.8042	.0372	.0088	.0030	.0033	.0027	.0015	.0022	
1982-12-01 00/11-10-025-06W5/0	1978-02-02	TCPL													
JUMPING POUND WEST	POOLS= 6	GIP= 73566	PROD= 61750	IMG= 49426	MGP= 16146	RMG= 33280	ENERGY= 1293731								
KAHNTAH (SA) 097-17W5 05122															
	VO +118.3				316.7	200	1.85		370	.250	.65	2920	292	.890	5.208
STRIKE	BER7 ASSIGN		B		20	.65	14	.05	14						
05122 0304098 005									37.81E		14	529			
BLUESKY	.0003E	.0227		.58	4702	193									
1978-06-30 00/06-09-097-17W5/0	1978-03-11														
	VO +121.0				308.8	128	.61		78	.230	.45	2630	292	.946	2.802
STRIKE	BER7 ASSIGN		B		2	.55	1	.05	1						
05122 0304098 020									37.81E		1	38			
BLUESKY	.0004A	.0412	.0162	.58	4632	190	.9416	.0003	.0003						
1983-12-31 00/07-32-097-17W5/0	1977-02-03														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
JUMPING POUND WEST (F) 025-06W5 05120																
RUNDLE A & B																
05120 0610060 999																
RUNDLE																
1979-12-29 00/11-05-026-06W5/0																
05120 0610098 005																
PEKISKO			.0459	.0383	.74	5054	221	.8640	.0296	.0065	.0021	.0007	.0019	.0009	.0039	
1979-10-31 00/14-19-026-06W5/0																
05120 0610098 010																
TURNER VALLEY		A	.0099	.0496	.0852	.71	5126	220	.8047	.0309	.0074	.0027	.0026	.0024	.0014	.0032
1982-12-31 00/16-09-025-06W5/0																
05120 0610098 015																
TV 2ND THRUST		E	.0072	.0696	.0603	.71	5077	219	.8042	.0372	.0088	.0030	.0033	.0027	.0015	.0022
1982-12-01 00/11-10-025-06W5/0																
KAHNTAH (SA) 097-17W5 05122																
STRIKE					B											
05122 0304098 005																
BLUESKY		.0003E	.0227		.58	4702	193									
1978-06-30 00/06-09-097-17W5/0																
STRIKE					B											
05122 0304098 020																
BLUESKY		.0004A	.0412	.0162	.58	4632	190	.9416	.0003	.0003						
1983-12-31 00/07-32-097-17W5/0																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAHNTAH	(SA) 097-17W5	05122										
	VO			355.1	200	1.85	370	.280	.60	2890	293	.941	5.002
STRIKE	BER7 ASSIGN			19	.65	12	.05	12					
05122 0326098 005								37.43E	12		449		
GETHING	.0001E	.0015		.57	4675	192							
1977-12-30 00/11-25-097-17W5/0	1977-02-15												
	VO	+74.6		354.2	200	2.30	460	.300	.60	2754	288	.940	5.207
ASSOC STRIKE	BER7 ASSIGN			24	.65	16	.05	15					
05122 0326098 010								37.43E	15		561		
GETHING	.0005A	.0053	.0150	.57	4675	192	.9786	.0005	.0001				
1980-07-31 00/06-23-097-18W5/0	1979-02-18												
KAHNTAH	POOLS= 4	GIP=	65	PROD=	43	IMG=	42	MGP=		RMG=	42	ENERGY=	1577
KAKUT	(F) 075-03W6	03230										
	VO	-666.9		1380.1	200	2.16	432	.180	.55	12510	317	.833	13.362
ASSOC STRIKE	BER7 ASSIGN			58	.75	43	.05	41					
03230 0326098 005								37.43E	41		1535		
LOWER GETHING	.0001E	.0154		.61	4654	198		.0025	.0011		.0200		
1983-12-31 00/07-01-075-03W6/0	1974-11-01												
KAKUT	POOLS= 1	GIP=	58	PROD=	43	IMG=	41	MGP=		RMG=	41	ENERGY=	1535
KAKWA	(F) 064-05W6	05190										
KAKWA MAIN CARDIUM B	VO			1586.6	200	7.70	1540	.099	.70	9722	322	.829	7.178
	WER2 ASSIGN			111	.70	78	.10	70	1				
05190 0175002 000 MN CARD B								37.43E	69		2583		
CARDIUM	.0001 A	.0030	.0220	.67	4689	211	.8548	.0850	.0182	.0029	.0041	.0030	.0016	.0040
1980-10-31 00/07-16-064-05W6/0	1979-09-26 TCPL												
MAIN CARDIUM C	VO	-759.7		1754.9	200	2.14	428	.086	.70	20000	324	.787	13.428
ASSOC	WER2 ASSIGN			57	.80	46	.10	41					
05190 0175003 000 MN CARD C								37.43E	41		1535		
CARDIUM	.0002A	.0108	.0021	.69	4615	216	.8090	.1020	.0538	.0064	.0111	.0038	.0008	
1983-12-31 00/09-25-063-06W6/0	1979-11-13 TCPL												
KAKWA A CARDIUM A	MB												
ASSOC	WER2 ISOPAC				.80		.10						
05190 0175101 000 A CARD A								37.43E					
CARDIUM	.0004E			.69	4650	215							
1982-12-31 00/01-01-064-05W6/0	1981-01-01												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAKWA	(F) 064-05W6	05190										
KAKWA C CARDIUM A	VO	-756.4		1781.3	726	.82	595	.140	.80	20110	346	.825 22.439
ASSOC	WER2 ISOPAC				134	.80	107	.10	96			
05190 0175301 000 C CARD A								37.43E	96		3593	
CARDIUM	.0002E .0108 .0021			.70	4615	216	.8090	.1020	.0538	.0064	.0111	.0038 .0008
1980-12-31 00/06-30-063-05W6/0	1979-01-14 TCPL											
	VO			1762.5	200	3.13	626	.143	.90	20000	345	.822 25.812
	WER2 ASSIGN				162	.80	129	.15	107			
05190 0175398 005								37.43E	107		4005	
C CARDIUM	.0003A .0086 .0021			.85	4578	217	.8114	.1092	.0412	.0082	.0119	.0079 .0021 .0015
1980-07-31 00/10-20-063-05W6/0	1979-07-04 TCPL											
	VO			2724.8	200	4.10	820	.100	.80	15500	380	.900 10.312
	WER2 ASSIGN				84	.70	59	.05	56			
05190 0232098 005								39.30E	56		2201	
CADOTTE	.0003E .0025 .0042			.64	4654	206	.9011	.0665	.0145	.0034	.0030	.0022 .0009 .0015
1980-07-31 00/07-29-062-05W6/0	1979-04-10											
	VO			2435.5	200	1.20	240	.080	.45	19700	371	.881 6.171
	WER2 ASSIGN				15	.75	11	.10	10			
05190 0232098 010								37.43E	10		374	
CADOTTE	.0003A .0029 .0003			.66	4627	211	.8596	.0923	.0255	.0056	.0048	.0032 .0016 .0039
1981-11-30 00/11-19-063-04W6/0	1981-05-02 TCPL											
FALHER A	VO			2788.2	440	1.00	440	.060	.45	24510	355	.870 6.095
	WER2 ASSIGN				27	.75	20	.05	19		19	
05190 0272001 000 FALHER A								37.81E				
FALHER A	.0002E			.70	4615	216						
1980-10-31 00/06-08-062-05W6/0	1979-11-10											
FALHER B POOL	VO			2885.4	200	3.80	760	.120	.80	26100	357	.900 22.177
	WER2 ASSIGN				169	.75	127	.10	114		53	
05190 0272002 000								37.81E	61		2306	
FALHER UPPER	.0001 .0001A .0031 .0134			.66	4668	210	.8583	.0823	.0283	.0045	.0055	.0028 .0005 .0011
1982-12-01 00/06-06-062-05W6/0	1981-10-29											
FALHER C POOL	VO			3027.6	200	8.80	1760	.080	.70	27000	362	.913 13.010
	WER2 ASSIGN				229	.75	172	.10	155			
05190 0272003 000								37.81E	155		5861	
FALHER LOWER	.0001 .0001A .0031 .0134			.66	4668	210	.8583	.0823	.0283	.0045	.0055	.0028 .0005 .0011
1982-12-01 00/06-06-062-05W6/0	1981-10-29											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
KAKWA	(F) 064-05W6	05190										
FALHER D	VO			2758.6	440	2.20	968	.100	.45	11260	382	.911 4.141
	WER1 ASSIGN			40	.60	24	.10	22		10		
05190 0272004 000 FALHER D								37.81E		12	454	
FALHER A U CONG .0001 .0001E .0031 .0134				.66	4668	210	.8583	.0823	.0283	.0045	.0055	.0028 .0005 .0001
1983-12-31 00/06-08-062-05W6/0 1979-11-10												
	VO			2439.5	200	6.50		1300	.060	.65	19700	370 .896 6.591
	WER2 ASSIGN			86	.75	64	.10	58				
05190 0272098 006								37.81E		58	2193	
FALHER A .0001 .0002A .0093 .0111				.79	4609	205	.8963	.0487	.0183	.0024	.0053	.0030 .0013 .0040
1980-12-31 00/13-22-063-04W6/0 1980-02-08 TCPL												
	VO			2568.5	200	3.00		600	.070	.50	24516	349 .864 8.092
	WER2 ASSIGN			49	.80	39	.05	37				
05190 0272098 010								37.81E		37	1399	
FALHER .0002E				.70	4615	216						
1980-10-31 00/06-24-063-05W6/0 1979-10-08 TCPL												
	VO			2925.8	200	4.50		900	.060	.70	21625	388 .903 7.372
	WER2 ASSIGN			66	.75	50	.10	45				
05190 0326098 003								37.81E		45	1701	
LOWER GETHING .0002 E .0056 .0044				.68	4638	215	.8263	.1085	.0343	.0078	.0078	.0038 .0008 .0005
1981-06-30 00/15-12-062-05W6/0 1980-03-01												
	VO			2689.0	200	2.40		480	.075	.60	21625	352 .845 9.304
	WER2 ASSIGN			45	.75	33	.15	28				
05190 0326098 005								37.81E		28	1059	
GETHING .0003E .0038 .0041				.69	4623	216	.8353	.0881	.0410	.0055	.0114	.0064 .0031 .0019
1980-10-31 00/13-22-063-04W6/0 1980-02-08 TCPL												
	VO			2883.5	200	6.80		1360	.100	.80	21620	388 .903 14.039
	WER2 ASSIGN			191	.75	143	.10	129				
05190 0326098 010								37.81E		129	4877	
GETHING .0002 A .0056 .0044				.68	4638	215	.8263	.1085	.0343	.0078	.0078	.0038 .0008 .0005
1981-11-30 00/06-24-062-05W6/0 1981-04-22 TCPL												
	VO			2855.6	200	4.00		800	.075	.40	24310	386 .964 5.574
STRIKE	WER2 ASSIGN			45	.75	33	.05	32				
05190 0346098 005								37.43E		32	1198	
TABER SD E				.56	4633	191						
1980-10-31 00/11-22-062-04W6/0 1980-01-29												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KAKWA (F) 064-05W6 05190
VO -1842.0 2734.4 200 3.50 700 .105 .80 20300 347 .820 17.044
WER2 ASSIGN B 119 .70 84 .10 76
05190 0348098 005 37.81E 76 2874
CADOMIN .0006E .0045 .0295 .72 4640 221 .8901 .0545 .0129 .0023 .0028 .0021 .0009 .0004
1980-07-31 00/11-01-064-05W6/0 1980-02-16 TCPL

VO 2815.3 200 4.50 900 .090 .70 23780 385 .903 12.255
WER2 ASSIGN 110 .75 83 .05 79
05190 0408098 005 37.43E 79 2957
NIKANASSIN .0001E .65 5106 214
1980-10-31 00/11-27-064-05W6/0 1978-11-27

KAKWA POOLS= 19 GIP= 1739 PROD= 1302 IMG= 1174 MGP= 83 RMG= 1091 ENERGY= 41170

KALELAND (SA) 054-13W4 05195
VO 385.2 128 10.70 1369 .310 .45 4310 288 .908 6.538
STRIKE WER2 ASSIGN 90 .70 63 .05 60
05195 0162098 005 39.30E 60 2358
1ST WHITE SPECK .0005E .56 4613 190
1983-12-31 00/10-32-054-13W4/0 1978-03-20

VO 522.8 200 1.20 240 .150 .50 4290 292 .910 3.443
STRIKE WER2 ASSIGN 8 .70 6 .05 6
05195 0218098 003 36.68E 6 220
VIKING .0001 .0003E .0231 .57 4613 192 .9591 .0149 .0015 .0005 .0005
1983-12-31 00/11-02-054-13W4/0 1982-02-12

VO 506.1 200 .70 140 .210 .50 4060 291 .916 4.548
STRIKE WER2 ASSIGN 6 .75 5 .05 5
05195 0218098 005 36.68E 5 183
VIKING .0001 .0003A .0231 .57 4613 192 .9591 .0149 .0015 .0005 .0005
1982-12-31 00/06-15-054-13W4/0 1981-10-20 TCPL

VO 634.0 200 1.00 200 .270 .50 4700 295 .904 6.766
STRIKE WER1 ASSIGN 14 .70 9 .05 9
05195 0281098 005 37.43E 9 337
CLEARWATER .0001 .0004A .0138 .57 4621 193 .9680 .0131 .0015 .0010 .0010 .0007 .0003 .0001
1982-12-31 00/06-15-054-13W4/0 1981-10-20 TCPL

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KALELAND (SA) 054-13W4 05195
VO 660.5 200 1.90 380 .260 .60 4830 296 .902 8.026
STRIKE WER2 ASSIGN 30 .70 21 .05 20
05195 0306098 005 37.43E 20 749
WABISKAW .0001 .0004A .0138 .57 4621 193 .9680 .0131 .0015 .0010 .0010 .0007 .0003 .0001
1982-12-31 00/06-15-054-13W4/0 1981-10-20 TCPL

KALELAND POOLS= 5 GIP= 148 PROD= 104 IMG= 100 MGP= RMG= 100 ENERGY= 3847

KARR (F) 065-03W6 05150
VO 1792.1 200 4.70 940 .120 .50 10730 322 .803 7.081
WER1 ASSIGN 67 .70 47 .05 45
05150 0192098 003 44.58E 45 2006
BSL DUNVEGAN .0001 .0001A .0066 .68 4619 214 .8344 .0975 .0400 .0053 .0094 .0048 .0012 .0004
1983-12-31 00/11-02-065-02W6/0 1981-08-03

VO 1674.0 200 6.10 1220 .120 .55 9960 324 .818 7.054
WER1 ASSIGN 86 .70 60 .10 54
05150 0192098 005 44.58A 54 2407
DUNVEGAN .0001 .0001A .0066 .68 4619 214 .8344 .0975 .0400 .0053 .0094 .0048 .0012 .0004
1983-09-30 00/06-15-065-02W6/0 1982-09-04

VO 1975.6 200 1.30 260 .120 .65 15500 352 .860 11.358
STRIKE WER2 ASSIGN 30 .75 22 .05 21
05150 0232098 005 39.30E 21 825
CADOTTE .0003E .0025 .0042 .64 4654 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
1980-07-31 00/10-03-064-01W6/0 1979-03-06 SLPETRO TCPL

VO 1987.0 200 5.50 1100 .120 .55 14995 354 .868 9.159
WER2 ASSIGN 101 .75 76 .05 72
05150 0232098 010 39.30E 72 2830
CADOTTE .0003E .64 4654 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
1980-10-31 00/07-32-065-03W6/0 1979-02-18 PANALTA SLPETRO

VO 1944.1 200 6.90 1380 .130 .60 13220 332 .860 10.270
WER1 ASSIGN 142 .75 107 .05 102
05150 0266098 005 37.43E 102 3818
NOTIKEWIN A .0190 .0035 .61 4619 198 .9260 .0280 .0137 .0032 .0031 .0020 .0007 .0006
1983-09-30 00/06-15-065-02W6/0 1982-09-04

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
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KARR                 (F)  065-03W6     05150
  BLUESKY A                VO                              2271.6    21614    3.71      80188  .126  .65 20290 342  .813 16.996
                           WER2 ISOPAC                       13629    .75   10222   .10    9200      267
    05150 0304001 000 BLUESKY A                                                          37.81E    8933     337757
    BLUESKY              .0002E .0054 .0086          .70  4639 218 .8059 .1084 .0475 .0069 .0103 .0036 .0011 .0013
    1982-12-31 00/07-34-065-03W6/0 1968-11-05 KANNGAZ PANALTA SLPETRO TCPL
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                           VO                              2495.8      200    6.50      1300  .100  .65 18325 373  .852 10.659
                           WER2 ASSIGN                       139    .75     104   .10      94
    05150 0326098 005                                                                    37.81E      94       3554
    GETHING              .0006E       .0106          .72  4640 221                .0441 .0169       .0043
    1979-10-31 00/07-08-064-02W6/0 1979-04-01 PANALTA
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                           VO                              2407.0      200    5.00      1000  .120  .65  4140 338  .955  2.845
                           WER1 ASSIGN                        28    .50      14   .05      13
    05150 0326098 007                                                                    37.81E      13        492
    MID GETHING     .0001      A .0041               .56  4635 191 .9956 .0002
    1983-09-30 00/10-16-064-02W6/0 1982-10-09
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                           VO -1587.7                      2473.7      200    2.20       440  .090  .60 21540 339  .893 10.927
                           WER1 ASSIGN          B             48    .75      36   .10      32
    05150 0326098 008                                                                    37.81E      32       1210
    LOWER GETHING              A       .0006          .65  4635 191 .8759 .0757 .0339 .0046 .0061 .0025 .0005 .0002
    1983-09-30 00/06-02-065-03W6/0 1982-02-25
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                           VO                              2240.0      200    2.00       400  .100  .65 17923 364  .835 10.900
                           WER2 ASSIGN                        44    .75      33   .10      30
    05150 0326098 010                                                                    37.81E      30       1134
    L GETHING            .0006E       .0106          .72  4640 221                .0441 .0169       .0043
    1979-10-31 00/06-15-066-03W6/0 1978-10-29 PANALTA
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                           VO                              2260.3      200    4.20       840  .130  .75 19190 334  .812 19.619
                           WER1 ASSIGN                       165    .75     124   .10     112
    05150 0326098 015                                                                    37.81E     112       4235
    GETHING              .0002A .0027 .0198          .67  4685 211 .8554 .0794 .0283 .0034 .0057 .0030 .0009 .0012
    1983-09-30 00/07-21-066-03W6/0 1982-12-22
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  CADOMIN A                VO                              2416.4      200    5.00      1000  .110  .55 19065 370  .842 10.530
                           WER2 ASSIGN                       105    .75      79   .10      71      16
    05150 0348001 000                                                                    37.81E      55       2080
    CADOMIN              .0006E       .0106          .72  7640 221                .0441 .0169       .0043
    1980-07-31 00/07-32-065-03W6/0 1979-02-21 PANALTA SLPETRO
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                    H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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KARR                       (F)  065-03W6     05150
  CADOMIN B                     VO                          2543.5      200    4.50       900   .100   .65 21660 375   .916 11.656
                           WER2 ASSIGN                        105   .75     79   .05        75          21
    05150 0348002 000 CADOMIN B                                                          37.81E         54        2042
    CADOMIN                        A .0031 .0242       .78  4667 205 .8876 .0597 .0147 .0027 .0032 .0024 .0014 .0010
    1981-09-30 00/07-08-064-02W6/0 1979-04-01 PANALTA
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                               VO                          2421.1      200    4.20       840   .100   .65 20310 370   .848 11.965
                           WER1 ASSIGN                        100   .80     80   .10        72
    05150 0348098 002                                                                    37.81E         72        2722
    CADOMIN                .0001A .0076 .0037       .73  4614 223 .7798 .1178 .0573 .0075 .0155 .0076 .0021 .0010
    1981-09-30 00/06-33-064-01W6/0 1980-12-11 PANALTA
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                               VO                          2521.2      200    1.50       300   .100   .65 10900 340   .867  6.835
                           WER2 ASSIGN                         21   .60     12   .10        11
    05150 0348098 010                                                                    37.43E         11         412
    CADOMIN                        A .0045 .0295       .78  4682 204 .8901 .0545 .0129 .0023 .0028 .0021 .0009 .0004
    1980-10-31 00/10-29-064-03W6/0 1979-02-26
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                               VO                          2448.0      200    3.40       680   .100   .65 21300 342   .838 13.738
                           WER1 ASSIGN                         93   .75     70   .10        63
    05150 0348098 015                                                                    37.81E         63        2382
    CADOMIN            .0001       A .0030 .0220       .67  4689 211 .8548 .0850 .0182 .0029 .0041 .0030 .0016 .0053
    1982-12-31 00/07-36-064-03W6/0 1979-03-07 KANNGAZ
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                               VO                          2535.3      200    3.10       620   .085   .80 20630 374   .903 11.813
                           WER1 ASSIGN                         73   .75     55   .05        52
    05150 0408098 005                                                                    40.05E         52        2083
    NIKANASSIN                     E .0031 .0242       .79  4667 205 .8876 .0597 .0147 .0027 .0032 .0024 .0014 .0010
    1982-05-31 00/06-10-064-02W6/0 1981-10-13
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                               VO                          3558.8      128   19.12      2447   .092   .70 36060 377   .926 18.935
                           WER2 ASSIGN                        463   .85    394   .35       256
    05150 0658098 005                                                                    40.05E        256       10253
    WABAMUN                .0030A .0172 .0421 .0816 1.02  5357 262 .8258 .0183 .0047 .0014 .0023 .0019 .0007
    1982-12-01 00/04-31-063-01W6/0 1967-10-00
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KARR                       POOLS=   18  GIP=    15439 PROD=    11614  IMG=    10375  MGP=      304  RMG=    10071  ENERGY=   382242
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAYBOB	(F) 064-19W5	05130										
	VO			1529.5	200	1.50	300	.110	.65	9970	316	.815	7.872
	WER1 ASSIGN			24	.70	17	.10	15					
05130 0218098 002								41.55E	15	623			
VIKING SD	.0007 .0002A .0070			.65	4471	209	.8783	.0650	.0282	.0044	.0078	.0049	.0022	.0020
1981-11-30 00/11-10-063-18W5/0	1981-02-09 A&S												
	VO			1488.7	200	2.50	500	.120	.65	9910	314	.797	8.784
	WER1 ASSIGN			44	.75	33	.10	30					
05130 0218098 003								41.55E	30	1247			
VIKING SD	.0002A .0120 .0001			.70	4586	214	.8504	.0697	.0325	.0058	.0092	.0054	.0048	.0099
1981-11-30 00/11-22-063-18W5/0	1981-03-03 A&S												
	VO			1478.9	200	1.40	280	.140	.80	9050	314	.810	11.333
	WER1 ASSIGN			32	.70	22	.10	20					
05130 0218098 004								41.55E	20	831			
VIKING SD	.0002A .0120 .0001			.70	4586	214	.8504	.0697	.0325	.0058	.0092	.0054	.0048	.0099
1981-11-30 00/07-33-063-18W5/0	1981-01-17												
	VO			1533.4	200	3.09	617	.120	.60	9970	319	.828	7.720
	WER1 ASSIGN			48	.70	33	.10	30					
05130 0218098 005								41.55E	30	1247			
VIKING	.0002E			.65	4613	208		.0282	.0122		.9100		
1976-12-30 00/07-07-063-18W5/0	1976-03-13 A&S												
	VO			1530.5	200	3.70	740	.120	.60	9980	321	.856	7.437
	WER1 ASSIGN			55	.70	38	.05	37					
05130 0218098 006								41.55E	37	1537			
VIKING	.0002A .0267 .0037			.63	4613	200	.8998	.0448	.0161	.0025	.0029	.0018	.0007	.0008
1981-09-30 00/06-08-063-18W5/0	1980-01-20 A&S												
	VO			1475.9	200	8.50	1700	.140	.65	9600	335	.826	8.978
	WER1 ASSIGN			153	.70	107	.05	101					
05130 0218098 007								41.55E	101	4197			
VIKING	.0009A .0015 .0080			.68	4635	213	.8584	.0760	.0298	.0045	.0076	.0061	.0034	.0038
1980-10-31 00/10-25-063-18W5/0	1963-03-14												
	VO			1436.5	200	5.30	1060	.120	.65	8990	318	.850	7.378
	WER1 ASSIGN			78	.70	55	.10	49					
05130 0218098 008								41.55E	49	2036			
VIKING SAND	.0002A .0179 .0028			.65	4594	204	.9072	.0272	.0183	.0049	.0079	.0064	.0028	.0018
1982-05-31 00/06-16-064-18W5/0	1981-10-23												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KAYBOB	(F) 064-19W5 05130														
	VO			1576.8	200	2.00		400	.100	.45	9430	322		.845	4.435
	WER1 ASSIGN			18	.70	13	.10	12							
05130 0218098 009								41.55E		12		499			
VIKING	A .0152			.65	4593	206	.8945	.0381	.0246	.0077	.0109	.0077	.0005	.0008	
1983-12-31 00/10-22-063-20W5/0	1982-01-17														
	VO			1354.8	200	3.70		740	.200	.70	8560	329		.884	11.717
	WER1 ASSIGN			87	.70	61	.05	58							
05130 0218098 015								41.55E		58		2410			
VIKING	.0002E .0190 .0002			.61	4606	199	.9193	.0348	.0148	.0033	.0037	.2500	.0008	.0008	
1978-12-31 00/07-32-065-19W5/0	1972-04-06 TCPL														
UPPER MANNVILLE A	VO			1506.9	202	6.71		1357	.175	.65	10640	338		.880	11.580
	WER1 ISOPAC			157	.75	118	.05	112							
	VO			1506.9	1259	1.77		2226	.175	.65	10640	338		.880	11.580 PROBABLE
				129		97		92							.50
05130 0250001 000 U MANN A								37.43E		204		7636			
SPIRIT RIVER	.0004A			.61	4626	200									
1964-01-19 00/10-26-064-20W5/0	1959-12-00 A&S														
	VO			1478.2	200	.90		180	.190	.50	9422	335		.888	8.557
STRIKE	WER1 ASSIGN			15	.70	11	.05	10							
05130 0250098 002								37.43E		10		374			
UPPER MANN	.0004E .0251 .0036			.61	4612	198	.9127	.0325	.0179	.0029	.0029	.0026			
1979-12-29 00/11-18-064-16W5/0	1978-01-17														
	VO			1565.8	440	.50		220	.175	.65	10640	338		.880	11.580
	WER1 ASSIGN			25	.75	19	.05	18							
05130 0250098 005								37.43E		18		674			
SPIRIT RIVER	.0004A			.61	4626	200									
1983-12-31 00/06-20-064-20W5/0	1964-11-00 A&S														
NOTIKEWIN A	MB			1434.4	11766	4.08		48006	.200	.65	10550	313		.835	14.923
	WER1 ISOPAC			7947	.85	6755	.02	6620		5015					
05130 0266001 000 NOTIKEWIN A								41.18A		1605		66094			
NOTIKEWIN	.0004A .0115 .0034			.61	4626	200	.9102	.0441	.0154	.0030	.0038	.0025	.0017	.0040	
1980-12-31 00/07-22-064-19W5/0	1957-06-00 A&S														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAYBOB	(F) 064-19W5	05130										
NOTIKEWIN B	MB			1470.4	11214	3.08	34426	.159	.65	9790	329	.879	9.936
	WER1 ISOPAC			5172	.88	4551	.02	4460		3877			
05130 0266002 000	NOTIKEWIN B							41.18A		583		24008	
NOTIKEWIN	.0004A .0251 .0032			.61	4619	200	.9127	.0326	.0179	.0029	.0029	.0024	
1980-12-31	00/05-05-064-18W5/0	1957-09-00	A&S										
NOTIKEWIN C	VO			1541.1	818	1.50	1227	.164	.65	9620	336	.866	10.027
	WER1 ISOPAC			123	.70	86	.05	82					
05130 0266003 000	NOTIKEWIN C							37.43E		82		3069	
NOTIKEWIN	.0004A			.61	4619	200							
1980-10-31	00/02-18-063-18W5/0	1959-12-14	A&S										
NOTIKEWIN D	VO			1539.2	2040	1.77	3616	.185	.65	9580	336	.879	11.078
	WER1 ISOPAC			400	.90	360	.05	342					
05130 0266004 000	NOTIKEWIN D							41.18A		342		14084	
NOTIKEWIN	.0004A			.61	4619	200		.0159	.0058		.1300		
1980-12-31	00/02-34-063-19W5/0	1958-12-00	A&S										
NOTIKEWIN E	VO			1384.7	1282	1.50	1923	.150	.50	11850	330	.859	8.916
	WER1 ISOPAC			171	.75	129	.05	122					
05130 0266005 000	NOT E							41.18E		122		5024	
NOTIKEWIN	.0004E .0444 .0015			.63	4571	199	.8881	.0326	.0166	.0037	.0046	.0054	.0016 .0015
1983-11-30	00/10-25-065-20W5/0	1978-10-27											
	VO			1574.4	200	4.02	804	.140	.50	2875	321	.962	1.853
	WER1 ASSIGN			15	.50	8	.05	7					
05130 0266098 005								41.18E		7		288	
NOTIKEWIN	.0001E			.58	4611	192							
1980-10-31	00/07-26-063-20W5/0	1980-01-27											
	VO			1546.7	200	2.00	400	.160	.65	9620	316	.858	10.494
	WER1 ASSIGN			42	.70	29	.10	26					
05130 0266098 010								41.18E		26		1071	
NOTIKEWAN	.0005A .0192			.62	4606	200	.9123	.0421	.0147	.0030	.0034	.0048	
1981-11-30	00/11-10-063-18W5/0	1981-02-09	A&S										
	VO			1413.9	200	1.80	360	.130	.50	7070	317	.878	4.695
	WER1 ASSIGN			17	.65	11	.10	10					
05130 0266098 015								41.18E		10		412	
NOTIKEWIN	.0004A .0065 .0055			.62	4640	202	.9184	.0448	.0137	.0018	.0029	.0016	.0013 .0031
1982-05-31	00/05-23-064-18W5/0	1981-11-27	A&S										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAYBUB	(F) 064-19W5	05130										
	VO	+1029.0		1832.5	200	3.92	784	.120	.70	13830	328	.853	11.808
ASSOC	WER1 ASSIGN				93	.70	65	.05	62				
05130 0304098 005								43.23E	62	2680			
BLUESKY	A	.0968 .0128		.81	4519	197	.8188	.0509	.0105	.0013	.0026	.0014	.0024	.0025
1981-12-31 00/06-32-063-20W5/0			1981-08-15										
GETHING A	VO			1648.1	200	8.95	1789	.117	.70	14070	341	.830	11.580
	WER1 ASSIGN				206	.75	154	.05	147				
05130 0326001 000	GETHING A							39.30E	147	5777			
GETHING	.0003A			.61	4647	211							
1964-08-06 00/10-01-065-18W5/0			1961-02-00										
GETHING B	VO	-944.9		1732.8	200	4.94	987	.140	.60	15720	344	.832	13.111
	WER1 ASSIGN		B		129	.70	90	.05	86				
05130 0326002 000	GETHING B							39.30E	86	3380			
GETHING	.0003A			.61	4647	211							
1978-12-31 00/10-24-064-20W5/0			1963-04-17 PROGAS										
	VO			1797.5	200	5.00	1000	.160	.55	13650	345	.840	11.787
	WER1 ASSIGN				118	.75	88	.10	80				
05130 0326098 001								40.05E	80	3204			
GETHING	.0002A	.0018 .0190		.67	4665	211	.8910	.0606	.0230	.0026	.0059	.0066	.0037	.0056
1982-11-30 00/11-10-063-18W5/0			1981-02-09 A&S										
	VO	-977.8		1752.0	200	1.00	200	.180	.70	14330	322	.790	20.185
ASSOC	WER1 ASSIGN				40	.75	30	.10	27				
05130 0326098 002								39.30E	27	1061			
MIDDLE GETHING	.0003A	.0153 .0094		.69	4613	213	.8407	.0624	.0436	.0063	.0116	.0104		
1981-11-30 00/06-20-063-18W5/0			1981-03-23 A&S										
	VO			1773.7	200	2.20	440	.190	.65	13920	322	.792	19.170
	WER1 ASSIGN				84	.75	63	.10	57				
05130 0326098 003								39.30E	57	2240			
MIDDLE GETHING	.0003A	.0153 .0094		.69	4613	213	.8407	.0624	.0436	.0063	.0116	.0104		
1981-11-30 00/11-22-063-18W5/0			1981-03-03 A&S										
	VO			1887.9	200	5.10	1020	.135	.70	14430	325	.793	15.047
	WER2 ASSIGN				153	.75	115	.10	104				
05130 0326098 004								39.30E	104	4087			
LWR GETHING	.0001 .0002A	.0074 .0148		.69	4654	214	.8380	.0770	.0396	.0044	.0097	.0048	.0019	.0022
1981-11-30 00/11-16-063-20W5/0			1981-07-18										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL	DATE	PURCHASERS											
KAY808	(F) 064-19W5	05130													
	VO			1880.8	200	.97		194	.130	.85	15145	330	.820		17.588
	WER1 ASSIGN			34	.75	26	.10	24							
05130 0326098 005								39.30E		24	943				
GETHING	.0003A .0018 .0181			.62	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014	
1982-08-31 00/10-19-063-20W5/0	1979-03-14 PROGAS														
	VO	-979.6		1774.3	200	1.83		366	.150	.65	12580	346	.840		12.001
ASSOC	WER1 ASSIGN			44	.70	31	.10	28							
05130 0326098 006								39.30E		28	1100				
GETHING	.0003A .0153 .0094			.69	4613	213	.8407	.0624	.0436	.0063	.0116	.0104			
1982-11-30 00/02-18-063-18W5/0	1959-12-14 A&S														
	VO			1747.0	200	2.00		400	.130	.75	13030	326	.816		13.581
	WER1 ASSIGN			54	.75	41	.10	37							
05130 0326098 007								39.30E		37	1454				
GETHING	.0001 .0001A .0026 .0037			.65	4628	208	.8930	.0600	.0197	.0036	.0056	.0039	.0020	.0057	
1983-09-30 00/11-30-063-18W5/0	1981-11-22														
	VO			1835.7	200	4.10		820	.130	.70	13715	329	.865		12.472
	WER2 ASSIGN			102	.75	77	.05	73							
05130 0326098 010								39.30E		73	2869				
GETHING #2	.0001 .0001E .0220 .0002			.58	4611	192	.9610	.0111	.0008	.0001	.0044	.0002	.0001	.0001	
1980-10-31 00/07-26-063-20W5/0	1980-01-27 PROGAS														
	VO			1868.4	200	2.90		580	.105	.70	14505	330	.862		10.658
	WER2 ASSIGN			62	.75	46	.05	44							
05130 0326098 015								39.30E		44	1729				
GETHING #3	.0001 .0001E .0220 .0002			.58	4611	192	.9610	.0111	.0008	.0001	.0044	.0002	.0001	.0001	
1980-10-31 00/07-26-063-20W5/0	1980-01-27 PROGAS														
	VO			1880.4	200	8.26		1652	.110	.55	14640	330	.783		9.748
	WER1 ASSIGN			161	.75	121	.10	109							
05130 0326098 020								39.30E		109	4284				
LOWER GETHING	.0007 .0001A .0087			.70	4595	217	.8288	.0877	.0434	.0055	.0105	.0064	.0035	.0053	
1981-12-31 00/06-32-063-20W5/0	1981-08-15														
CADOMIN A	VO			1778.2	372	3.96		1475	.160	.70	15240	344	.838		16.834
	WER1 ISOPAC			248	.80	199	.10	179		20					
05130 0348001 000	CADOMIN A							38.93E		159	6190				
CADOMIN	.0002A			.65	4640	206		.0201	.0029	.0048					
1976-06-30 00/02-05-064-19W5/0	1959-09-00														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z  M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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KAYBOB                 (F)  064-19W5    05130
  CADOMIN B                  VO          -1008.3          1767.8    1854   6.16     11415  .160  .70 15240 344  .838 16.811
    ASSOC                 WER1 ISOPAC       COMB                    1919  .85   1631  .05   1550      248
    05130 0348002 000 CADOMIN B      CONCURRENT PRODUCTION                                  38.95E   1303      50752
    CADOMIN                  .0001E .0127 .0144                .65  4654 206 .8586 .0652 .0410 .0032 .0046 .0043
    1983-12-31 00/07-33-063-19W5/0 1957-10-00                                                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  CADOMIN B
    SOLN                  WER1 ISOPAC       COMB                     182          118          1           3190.0   57
    05130 0348002 000 CADOMIN B      CONCURRENT PRODUCTION                                  38.95E
    CADOMIN                  .0001E .0127 .0144                .65  4654 206 .8586 .0652 .0410 .0032 .0046 .0043
    1983-12-31 00/07-33-063-19W5/0 1957-10-00                                                    COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2101 PROD=      1749  IMG=      1551  MGP=       248  RMG=      1303  ENERGY=     50752
  CADOMIN C                  VO          -983.6           1738.0     200   4.32      863  .160  .70 14380 336  .835 16.331
    ASSOC                 WER1 ASSIGN       COMB                    141  .75    106  .05    101       71
    05130 0348003 000 CADOMIN C      CONCURRENT PRODUCTION                                  38.93E     32      1246
    CADOMIN                  .0002A .0023 .0175                .65  4654 206 .8597 .0669 .0432 .0025 .0037 .0022 .0010 .0009
    1983-12-31 00/11-36-063-19W5/0 1966-01-00                                                    COMBINED ASSOC/SOLN PRODUCTION
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  CADOMIN C
    SOLN                  WER1 ASSIGN       COMB                       4            3           2             72.9   56
    05130 0348003 000 CADOMIN C      CONCURRENT PRODUCTION                                  38.93E
    CADOMIN                  .0002A .0023 .0175                .65  4654 206 .8597 .0669 .0432 .0025 .0037 .0022 .0010 .0009
    1983-12-31 00/11-36-063-19W5/0 1966-01-00                                                    COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       145 PROD=       109  IMG=       103  MGP=        71  RMG=        32  ENERGY=      1246
  CADOMIN D                  VO
                          WER1 ISOPAC
                             VO                            1767.8     773   2.51     1816  .160  .70 15240 344  .838 16.811 PROBABLE
                                                             305          229          218                          .50
    05130 0348004 000 CADOMIN D                                                          38.93E    218      8487
    CADOMIN                  .0002A                      .65  4640 206
    1964-08-07 00/12-23-064-19W5/0 1958-10-00
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  CADOMIN F                  VO                          1854.7     168  10.21     1716  .176  .70 15930 346  .849 19.027
                          WER1 ASSIGN                      326  .85    277  .05    263
    05130 0348006 000 CADOMIN F                                                          38.93E    263     10239
    CADOMIN                  .0002A                      .65  4640 206
    1964-08-07 00/10-18-063-19W5/0 1962-10-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3	
	H2 HE	N2 CO2 H2S	DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7		
KAYBOB	(F) 064-19W5	05130											
CADOMIN G	VO			1829.7	168	5.85	983 .140	.70	15720	346	.850	14.938	
	WER1 ASSIGN			147	.95	140 .05	133						
05130 0348007 000 CADOMIN G							38.93E	133	5178				
CADOMIN	.0002A		.65	4640 206									
1964-08-07 00/10-20-063-19W5/0		1963-06-00											
CADOMIN H	VO			1761.7	459	2.35	1077 .150	.70	14480	336	.840	15.303	
	WER1 ISOPAC			165	.70	116 .10	104						
05130 0348008 000 CADOMIN H							38.93E	104	4049				
CADOMIN	.0002A		.66	4626 206									
1976-06-30 00/10-04-064-18W5/0		1961-09-13											
CADOMIN I	VO												
	WER1 ISOPAC												
	VO			1734.0	499	3.97	1981 .160	.70	15240	344	.838	16.834	PROBABLE
				167		133	120					.50	
05130 0348009 000 CADOMIN I							38.93E	120	4672				
CADOMIN	.0002A	.0109	.65	4640 206			.0201 .0029		.6600				
1982-08-31 00/12-15-064-19W5/0		1958-01-11											
CADOMIN J	VO			1784.3	200	10.49	2097 .160	.70	15240	344	.838	16.834	
	WER1 ASSIGN			352	.90	317 .05	301						
05130 0348010 000 CADOMIN J							38.93E	301	11718				
CADOMIN	.0002A		.65	4640 206									
1975-12-31 00/04-17-064-19W5/0		1960-12-01											
	VO			1760.8	167	5.24	875 .122	.70	15170	344	.838	12.768	
	WER1 ASSIGN			112	.75	84 .05	79						
05130 0348098 005							38.93E	79	3075				
CADOMIN	.0002A		.65	4640 206									
1964-08-07 00/10-25-063-18W5/0		1963-03-00											
	VO			1738.8	200	3.89	778 .140	.65	12630	326	.825	12.153	
	WER1 ASSIGN			95	.75	71 .10	64						
05130 0348098 006							38.93E	64	2492				
CADOMIN	E .0259 .0118		.63	4626 206	.8670	.0643	.0106 .0065	.0049	.0057				
1982-08-31 00/12-31-063-18W5/0		1980-02-13 PROGAS											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAYBOB	(F) 064-19W5	05130		1852.7	200	5.40	1080 .124	.60	13690	324	.906	9.867
	VO											
	WER1 ASSIGN			107	.75	80 .10	72					
05130 0348098 007							38.93E	72	2803			
CADOMIN	A .0025 .0148		.64	4675	178	.8879	.0670 .0186	.0026	.0038	.0019	.0009	
1981-11-30 00/14-08-063-19W5/0 1981-05-09 A&S												
	VO			1785.5	200	2.78	555 .160	.70	15340	344	.853	16.651
	WER1 ASSIGN			92	.75	69 .05	66					
05130 0348098 010							38.93E	66	2569			
CADOMIN	.0002A		.65	4592	204							
1976-06-30 00/10-02-064-18W5/0 1972-01-24												
	VO			1657.5	200	5.86	1172 .150	.70	13650	333	.835	14.664
STRIKE	WER1 ASSIGN			172	.75	129 .05	123					
05130 0348098 015							38.93E	123	4788			
CADOMIN	.0002A		.65	4640	206							
1976-06-30 00/07-30-065-17W5/0 1971-03-18												
WABAMUN A	VO			2176.3	200	2.16	432 .050	.75	16200	347	.780	6.395
	WER1 ASSIGN			28	.70	20 .10	18					
05130 0658001 000 WABAMUN A							40.05E	18	721			
WABAMUN	.0008E		.78	5178	232							
1961-03-28 00/10-01-065-18W5/0 1961-02-00												
NISKU A	VO			2468.9	200	1.54	308 .050	.80	22750	359	.700	10.278
	WER2 ASSIGN			31	.65	20 .35	13					
05130 0696001 000 NISKU A							40.05E	13	521			
WINTERBURN	.0001A .0057 .2913		.79	5867	248							
1961-05-10 00/07-22-064-19W5/0 1957-06-00												
NISKU B	VO			2468.9	200	5.55	1110 .050	.80	22750	359	.700	10.278
	WER2 ASSIGN			113	.80	90 .35	59					
05130 0696002 000 NISKU B							40.05E	59	2363			
WINTERBURN	.0001A .0057 .2913		.79	5867	248							
1961-05-09 00/12-23-064-19W5/0 1958-10-00												
BEAVERHILL LAKE A												
SOLN	WER1			9492		3987	3350	2164	47700.0	199		
05130 0744001 000 BEAVERH L A							42.67A	1186	50607			
BEAVERHILL LK	.0007A											
1975-12-31 00/01-01-064-19W5/0 1957-00-00 A&S												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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KAYBOB                   (F)  064-19W5     05130
  BEAVERHILL LAKE B           VO          -2143.4          2927.6     333    3.10      1027   .065   .75 30680 381   .948 11.776
    ASSOC                 WER1 ISOPAC       SEGR                      121    .75       91   .15      77
    05130 0744002 000 BEAVERH L B    CONCURRENT PRODUCTION                                  42.67E          77        3286
    SWAN HILLS              .0007A .0167 .0180                .74  4640 223 .7624 .1194 .0483 .0061 .0161 .0094 .0025 .0010
    1979-12-29 00/10-04-064-18W5/0 1961-09-00 A&S                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  BEAVERHILL LAKE B
    SOLN                  WER1 ISOPAC       SEGR                      552             359             305      30    1270.0  435
    05130 0744002 000 BEAVERH L B    CONCURRENT PRODUCTION                                  42.67E          275       11734
    SWAN HILLS              .0007A .0167 .0180                .74  4640 223 .7624 .1194 .0483 .0061 .0161 .0094 .0025 .0010
    1979-12-29 00/10-04-064-18W5/0 1961-09-00 A&S                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  BEAVERHILL LAKE C           GC          -2143.4          2957.8    2472    6.55     16198   .065   .75 30540 381   .925 12.037
                          WER1 ISOPAC                       1947   (1)   1655   (1)    1490             84
    05130 0744003 000 BEAVERH L C    GAS CYCLING                                            41.09E    1406       57773
    SWAN HILLS              .0008A .0163 .0185 .0126 1.06  4481 260 .6486 .1225 .0548 .0082 .0217 .0166 .0131 .0664
    1981-12-31 00/04-02-064-18W5/0 1959-03-00 A&S
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KAYBOB                     POOLS=   56  GIP=    32850 PROD=    23424  IMG=    21819  MGP=    11509  RMG=    10310  ENERGY=   417432
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KAYBOB SOUTH             (F)  060-18W5     05140
  DUNVEGAN B
    SOLN                  WER1 ASSIGN                             66             43             39              808.0   82
    05140 0192C02 000 DUNVEGAN B                                                          41.92E          39        1635
    DUNVEGAN                    A .0046 .0138                .68  4646 211 .8709 .0568 .0277 .0046 .0096 .0050 .0024 .0052
    1982-12-31 00/01-01-060-19W5/0 1979-00-00 CNG
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  VIKING A                    MB                          1703.8    1781    3.44     6133   .144   .60 10000 339   .864  8.405
                          WER1 ISOPAC                       585    .90     526   .05     500             254
    05140 0218001 000 VIKING A                                                            41.92E          246       10312
    VIKING                  .0002A          .0100        .66  4613 207                 .0333 .0141             .0000
    1982-10-29 00/04-24-062-20W5/0 1960-01-00 A&S
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                                VO                      1719.6     440    5.06     2226   .119   .60 10670 326   .831  7.997
                          WER1 ASSIGN                       178    .70     125   .10     113             113
    05140 0218098 005                                                                     41.92E          113       4737
    VIKING                  .0002A .0086 .0057           .66  4626 209 .8700 .0647 .0313 .0042 .0081 .0045 .0015 .0012
    1983-12-31 00/12-13-062-20W5/0 1967-12-03
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4  NC4   C5    C6   C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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KAYBOB SOUTH          (F)  060-18W5     05140
  UPPER MANNVILLE A        VO                      1818.7    200   9.10     1820  .120  .60 16000 338  .825 11.749
                      WER1 ASSIGN                    214  .75    160  .05     152        22
    05140 0250001 000 U MANN A                                                43.23E     130       5620
    UPPER MANNVILLE          E .0020          .63  4592 209 .8643 .0835 .0338 .0051 .0086 .2400
    1982-07-30 00/06-35-060-18W5/0 1976-08-29 PANALTA PROGAS
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                             VO                      1901.5    200   4.00      800  .100  .55 14200 351  .846  7.480
                      WER1 ASSIGN                     60  .75     45  .10      41
    05140 0304098 005                                                         40.05E      41       1642
    BLUESKY          .0001 .0001E .0150 .0012      .68  4598 213 .8394 .0721 .0443 .0079 .0122 .0063 .0012 .0002
    1979-12-29 00/11-10-060-17W5/0 1979-03-11 PROGAS
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                             VO                      2140.0    200   3.89      778  .105  .70 14400 331  .803 11.324
                      WER1 ASSIGN                     88  .75     66  .10      59
    05140 0304098 010                                                         40.05E      59       2363
    BLUESKY               .0001E .0165 .0124      .67  4647 212 .8316 .0868 .0362 .0044 .0083 .0037
    1982-12-31 00/06-35-059-19W5/0 1982-01-14
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  GETHING A               VO                      2153.7   1409   4.01     5650  .139  .70 14790 356  .879 13.078
                      WER1 ISOPAC                    739  .75    554  .05     526        187
                             VO                      2152.2   1086   2.93     3182  .139  .70 14790 356  .879 13.078 PROBABLE
                                                     104           78         74                              .25
    05140 0326001 000 GETHING A                                                40.05E      413      16541
    GETHING               .0001A .0031 .0093      .63  4661 204 .8999 .0616 .0171 .0027 .0032 .0016 .0007 .0007
    1983-12-31 00/07-33-060-19W5/0 1959-04-00 CNG     PANALTA PROGAS
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  GETHING B               VO                      1970.2   2854   3.79    10817  .137  .75 14140 353  .851 13.754
                      WER1 ISOPAC                   1488  .80   1190  .10    1070        35
    05140 0326002 000 GETHING B                                                40.05A     1035      41452
    GETHING B        .0022 .0002A .0182 .0113      .67  4626 211 .8626 .0703 .0257 .0035 .0055 .0013 .0011 .0002
    1982-08-31 00/10-03-060-18W5/0 1969-08-12 CNG     PANALTA PROGAS  TCPL
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  GETHING D               VO                      2101.1   3128   4.40    13763  .124  .65 14110 330  .816 11.902
                      WER1 ISOPAC                   1638  .85   1392  .10    1253        70
    05140 0326004 000 GETHING D                                                40.05A     1183      47379
    U.M.L. GETHING   .0022 .0002A .1729          .67  4415 189 .7590 .0444 .0141 .0016 .0031 .0018 .0005 .0002
    1983-12-31 00/11-28-059-17W5/0 1977-01-17 PANALTA PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
KAYBOB SOUTH	(F) 060-18W5 05140													
GETHING E	VO			1987.0	200	2.00		400	.120	.75	13310	334	.842	12.113
	WER1 ASSIGN			48	.75	36	.10	33						
05140 0326005 000								39.30E	33		1297			
LOWER GETHING	.0002A .0246 .0116		.65	4637	206	.8560	.0697	.0260	.0034	.0057	.0027	.0001		
1981-12-31 00/06-12-060-18W5/0	1980-07-31 PANALTA TCPL													
GETHING G	VO			1957.2	200	1.82		364	.127	.40	13950	348	.862	6.718
	WER1 ASSIGN			24	.75	18	.05	17		6				
05140 0326007 000	GETH G							38.56E	11		424			
GETHING	.0002E .0439 .0036		.66	4532	205	.8293	.0674	.0353	.0042	.0073	.0025	.0006	.0004	
1982-08-31 00/06-05-060-16W5/0	1980-06-30													
	VO			2263.8	200	8.00		1600	.140	.55	15330	333	.811	12.430
	WER1 ASSIGN			199	.75	149	.10	134						
05140 0326098 003								40.05E	134		5367			
GETHING	.0001 .0001A .0022 .0239		.67	4701	211	.8493	.0859	.0259	.0036	.0053	.0024	.0006	.0007	
1982-06-30 00/11-17-058-17W5/0	1981-01-22 PROGAS													
	VO			2140.2	200	3.35		670	.120	.70	14120	338	.805	12.397
	WER1 ASSIGN			83	.70	58	.10	52						
05140 0326098 004								40.05E	52		2083			
UPPER GETHING	.0001 .0002A .0033 .0161		.69	4626	216	.8330	.0892	.0328	.0046	.0080	.0055	.0028	.0044	
1983-12-31 00/11-21-059-17W5/0	1978-01-31													
	VO			2098.1	200	1.20		240	.140	.70	14130	337	.805	14.516
	WER1 ASSIGN			35	.70	25	.10	23						
05140 0326098 005								40.05E	23		921			
LOWER GETHING	.0001 .0002E .0033 .0161		.69	4626	216	.8330	.0892	.0328	.0046	.0080	.0055	.0028	.0044	
1983-12-31 00/11-28-059-17W5/0	1977-01-17													
	VO			2116.5	200	9.00		1800	.150	.55	12940	337	.831	10.841
STRIKE	WER1 ASSIGN			195	.70	136	.10	123						
05140 0326098 006								40.05E	123		4926			
GETHING	.0001A .0137 .0173		.67	4668	211	.8400	.0866	.0279	.0035	.0055	.0029	.0011	.0014	
1981-09-30 00/07-13-059-19W5/0	1981-02-17 PROGAS													
	VO			2034.4	200	3.55		710	.060	.80	13820	354	.860	6.197
	WER1 ASSIGN			44	.75	33	.10	30						
05140 0326098 010								40.05E	30		1202			
GETHING	.0001E .0049 .0054		.67	4626	211	.8660	.0653	.0332	.0047	.0098	.0040	.0019	.0022	
1979-12-29 00/06-05-060-17W5/0	1979-03-16 PROGAS													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KAYBOB SOUTH	(F) 060-18W5 05140														
	VO			2106.0	200	7.90		1580	.175	.70	14160	337	.835	17.530	
	WER1 ASSIGN			277	.75	208	.10	187							
05140 0326098 013								40.05E		187	7489				
GETHING B	.0001 .0001A .0054 .0010			.64	4634	207	.8782	.0835	.0146	.0020	.0094	.0048	.0008	.0001	
1983-09-30 00/10-27-060-18W5/0 1981-12-29															
	VO			2081.8	200	13.80		2760	.140	.70	15090	330	.815	15.637	
	WER1 ASSIGN			432	.75	324	.10	292							
05140 0326098 014								40.05E		292	11695				
GETHING	.0007 E .0041 .0013			.64	4624	207	.8840	.0630	.0320	.0033	.0069	.0032	.0008	.0007	
1983-10-31 00/01-34-060-18W5/0 1982-12-16															
	VO			2044.9	200	11.90		2380	.120	.50	13765	356	.862	7.654	
	WER1 ASSIGN			182	.70	127	.10	114							
05140 0326098 015								40.05E		114	4566				
GETHING	A .0046 .0138			.68	4646	211	.8709	.0568	.0277	.0046	.0090	.0050	.0024	.0055	
1981-06-30 00/10-33-060-18W5/0 1980-12-10 PROGAS															
	VO			2049.0	200	6.70		1340	.150	.65	13960	335	.820	14.091	
	WER1 ASSIGN			189	.75	142	.10	127							
05140 0326098 016								39.30E		127	4991				
GETHING	A .0046 .0138			.68	4646	211	.8709	.0568	.0277	.0046	.0090	.0050	.0024	.0052	
1982-12-31 00/10-34-060-18W5/0 1976-02-21 TCPL															
	VO			2161.9	200	3.00		600	.100	.75	15810	338	.849	11.751	
STRIKE	WER1 ASSIGN			71	.75	53	.05	50							
05140 0326098 017								40.05E		50	2003				
LOWER GETHING	A .0027 .0005			.61	4633	201	.9212	.0531	.0147	.0023	.0029	.0015	.0006	.0005	
1981-12-31 00/11-19-060-19W5/0 1980-11-02															
	VO			2097.5	200	3.00		600	.130	.60	14460	338	.842	11.270	
	WER1 ASSIGN			68	.75	51	.10	46							
05140 0326098 018								40.05E		46	1842				
MID GETHING	.0053 .0001A .0018 .0026			.64	4599	205	.8696	.0658	.0243	.0027	.0060	.0032	.0010	.0008	
1983-10-31 00/10-01-060-19W5/0 1979-12-31															
	VO			2184.6	200	6.80		1360	.130	.70	14790	360	.875	12.151	
	WER1 ASSIGN			165	.75	124	.05	118							
05140 0326098 020								40.05E		118	4726				
GETHING SS	.0001A .0041 .0013			.64	4624	207	.8840	.0630	.0320	.0033	.0069	.0032	.0008	.0007	
1979-12-29 00/06-27-060-19W5/0 1978-07-29 CNG				PANALTA											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / DATE	MFD / AQUIFER	GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
KAYBOB SOUTH	(F) 060-18W5	05140														
	VO				2165.5	200	5.70	1140	.130	.65	16580	332		.805		14.908
	WER1 ASSIGN				170	.75	128	.10	115							
05140 0326098 023									40.05E		115	4606				
L GETHING		E .0018 .0265		.67	4705	212	.8483	.0898	.0143	.0033	.0045	.0065	.0032	.0018		
1982-06-30 00/04-36-061-21W5/0		1963-10-22 PROGAS														
	VO				2107.0	200	3.30	660	.125	.70	15410	357		.858		12.519
	WER1 ASSIGN				83	.75	62	.10	56							
05140 0326098 025									40.05E		56	2243				
LOWER GETHING	.0001E	.0049 .0054		.67	4626	211	.8660	.0653	.0332	.0047	.0098	.0040	.0019	.0022		
1979-12-29 00/06-31-062-21W5/0		1971-10-25 TCPL														
	VO				2073.9	200	1.85	370	.100	.65	16980	347		.857		10.553
	WER1 ASSIGN				39	.75	29	.05	28							
05140 0326098 027									40.24E		28	1127				
GETHING		E .0029 .0205		.30	4661	204	.8883	.0630	.0177	.0026	.0038	.0001				
1983-12-31 00/10-32-062-21W5/0		1977-02-08														
	VO		-1089.4		1898.3	200	4.15	830	.118	.70	14090	326		.829		12.247
ASSOC	WER1 ASSIGN				102	.70	71	.10	64							
05140 0326098 030									40.05E		64	2563				
GETHING #3	.0004A	.0018 .0181		.64	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014		
1981-11-30 00/10-01-063-20W5/0		1981-03-21 PROGAS														
	VO				2165.3	200	3.17	634	.134	.70	14500	338		.846		13.527
	WER1 ASSIGN				86	.75	65	.10	59							
05140 0326098 035									40.05E		59	2363				
U GETHING	.0002	.0001A .0237		.64	4686	204	.8754	.0700	.0185	.0028	.0037	.0022	.0010	.0024		
1982-12-31 00/06-35-059-19W5/0		1982-01-14														
	VO				2465.2	200	5.50	1100	.127	.55	15200	346		.836		10.438
	WER1 ASSIGN				115	.70	81	.10	73							
05140 0326098 040									40.05E		73	2924				
U GETHING	.0001	.0001A .0022 .0239		.67	4701	211	.8493	.0859	.0259	.0036	.0053	.0024	.0006	.0007		
1982-12-31 02/10-11-058-18W5/0		1982-02-01 CNG														
	VO				2033.0	200	4.00	800	.190	.45	13870	334		.815		12.389
	WER1 ASSIGN				99	.70	69	.10	62							
05140 0326098 045									40.05E		62	2483				
U GETHING		A .0046 .0138		.68	4646	211	.8709	.0568	.0277	.0046	.0090	.0050	.0024	.0052		
1982-12-31 00/13-34-060-18W5/0		1979-01-11 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT	
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
KAYBOB SOUTH	(F) 060-18W5 05140														
	VO		1884.0	200	2.40	480	.100	.60	14420	330	.822	9.071			
	WER1 ASSIGN		44	.75	33	.10	30								
05140 0326098 050							40.05E		30	1202					
UPPER GETHING	.0004A .0018 .0181	.64	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014			
1983-09-30 00/08-04-063-20W5/0	1981-10-30														
CADOMIN A	VO		2045.2	735	7.16	5263	.148	.65	15380	356	.870	13.590			
	WER1 ISOPAC		715	.90	643	.05	611		401						
	VO		2045.2	2662	2.17	5774	.148	.65	15380	356	.870	13.590	PROBABLE		
			392		353		335					.50			
05140 0348001 000	CADOMIN A						40.05A		545	21827					
CADOMIN	.0001A .0195	.64	4688	206			.0228	.0118							
1973-12-31 00/10-27-062-21W5/0	1958-02-00 DOMEDOW A&S														
CADOMIN B	VO		2129.0	202	5.79	1172	.148	.65	16580	357	.874	14.573			
	WER1 ISOPAC		171	.90	154	.10	138								
	VO		2129.0	1320	2.47	3269	.148	.65	16580	357	.874	14.573	PROBABLE		
			238		214		193					.50			
05140 0348002 000	CADOMIN B						40.05A		331	13257					
CADOMIN	.0001A .0130	.63	4668	204			.0155	.0055		.4300					
1973-12-31 00/04-06-062-20W5/0	1968-09-26 PROGAS DOMEDOW														
CADOMIN C	MB		2098.5	200	7.62	1524	.148	.65	15090	356	.870	13.329			
	WER1 ASSIGN		203	.75	153	.05	145		99						
													PROBABLE		
05140 0348003 000	CADOMIN C						40.05A		46	1842					
CADOMIN	.0001A .0037 .0192	.64	4682	206	.8887	.0619	.0155	.0024	.0030	.0018	.0009	.0028			
1982-10-29 00/10-22-061-20W5/0	1972-07-18														
CADOMIN D	MB		2000.7	440	8.02	3529	.150	.65	15130	353	.864	13.773			
	WER1 ASSIGN		913	.85	776	.05	737		319						
05140 0348004 000	CADOMIN D						40.05A		418	16741					
CADOMIN	.0001A .0150	.64	4675	207			.0210	.0075		.3800					
1983-12-31 00/06-23-062-20W5/0	1967-09-00 A&S														
CADOMIN E	MB		2003.1	200	5.24	1048	.130	.55	15130	344	.851	10.507			
	WER1 ASSIGN		289	.75	217	.10	195		99						
05140 0348005 000	CADOMIN E						40.05A		96	3845					
CADOMIN	.0001E .0023 .0164	.74	4620	222	.8174	.0768	.0368	.0080	.0145	.0115	.0058	.0104			
1983-12-31 00/10-15-062-20W5/0	1968-02-21 A&S														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KAYBOB SOUTH (F)	060-18W5	05140												
CADOMIN F	VO			2307.3	440	11.10	4885	.128	.50	17790	342		.856	11.055
	WER1 ASSIGN			541	.85	459	.05	434	8					
05140 0348006 000 CADOMIN F								40.05E	426	17061				
CADOMIN	.0001A	.0055		.63 4619 202				.0146 .0049		.1800				
1976-12-31 00/07-22-061-21W5/0		1976-03-27 TCPL												
CADOMIN G	VO			2136.3	200	7.60	1520	.150	.65	16340	344		.846	15.600
	WER1 ASSIGN			237	.75	178	.05	169	29					
05140 0348007 000 CADOMIN G								40.05A	140	5607				
CADOMIN	.0001A			.65 4688 207										
1982-06-30 00/10-13-061-20W5/0		1971-03-02 PANALTA TCPL												
CADOMIN H	VO			2089.1	200	7.84	1567	.130	.80	16890	336		.836	17.793
	WER1 ASSIGN			279	.75	209	.10	188	20					
05140 0348008 000 CADOMIN H								40.05A	168	6728				
CADOMIN	.0001A	.0019		.67 4578 206				.0225 .0076		.0065				
1977-12-30 00/10-16-062-21W5/0		1976-10-19 TCPL												
CADOMIN I	VO			2087.0	200	8.80	1760	.160	.80	16660	336		.836	21.585
	WER1 ASSIGN			380	.75	285	.05	271	12					
05140 0348009 000 CADOMIN I								40.05A	259	10373				
CADOMIN	.0001A	.0170		.63 4682 204				.0128 .0048		.3700				
1982-12-31 00/11-10-062-21W5/0		1976-07-23 TCPL												
CADOMIN K	PD			2058.1	200	6.40	1280	.148	.65	14630	353		.865	13.108
	WER1 ASSIGN			484	.75	363	.05	345	248					
05140 0348011 000 CADOMIN K								40.05E	97	3885				
CADOMIN	.0001A .0037 .0192			.64 4682 206		.8887	.0619	.0155 .0024	.0030	.0018	.0009	.0028		
1982-11-30 00/12-34-061-20W5/0		1963-12-26												
	VO			2168.6	200	2.44	488	.170	.70	15120	331		.839	18.425
STRIKE	WER1 ASSIGN			90	.75	67	.05	64						
05140 0348098 004								40.05E	64	2563				
CADOMIN	.0001A .0827 .0141			.66 4581 200		.8066	.0731	.0162 .0024	.0032	.0016				
1982-06-30 00/06-08-060-19W5/0		1976-04-18 PROGAS												
	VO			1972.4	200	8.02	1604	.150	.65	15170	353		.865	13.796
	WER1 ASSIGN			221	.75	166	.05	157						
05140 0348098 005								40.05A	157	6288				
CADOMIN	.0001A	.0211		.64 4695 206				.0150 .0054		.4400				
1976-06-30 00/10-17-062-19W5/0		1970-09-00 A&S												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAYBOB SOUTH	(F) 060-18W5	05140										
	VO			1994.0	200	7.40	1480	.150	.65	15000	353	.863	13.659
	WER1 ASSIGN			202	.70	142	.05	135					
05140 0348098 010								40.05A	135	5407			
CADOMIN	.0001A	.0150		.64	4675	207		.0210	.0075	.3800			
1976-06-30 00/12-18-062-19W5/0			1970-02-09	A&S									
	VO			2156.2	200	3.70	740	.180	.65	18650	361	.880	19.533
	WER1 ASSIGN			145	.75	109	.10	98					
05140 0348098 019								40.24E	98	3944			
CADOMIN	.0001E	.0029 .0205		.63	4661	204	.8833	.0630	.0177	.0026	.0038	.0010	
1979-12-29 00/06-31-062-21W5/0			1971-10-25	TCPL									
	VO			2233.0	200	3.09	617	.150	.70	16690	337	.840	17.633
	WER1 ASSIGN			109	.75	82	.05	77					
05140 0432098 005								40.05E	77	3084			
ROCK CREEK	.0001E	.0194		.64	4675	207							
1976-06-30 00/10-22-060-19W5/0			1966-03-00	CNG PROGAS									
	VO			2233.6	200	6.00	1200	.080	.80	16690	361	.871	9.661
	WER1 ASSIGN			116	.75	87	.05	83					
05140 0432098 007								40.05E	83	3324			
ROCK CREEK	.0001E	.0194		.64	4675	207							
1980-07-31 00/06-26-060-19W5/0			1979-10-21	CNG									
	VO			2234.4	200	.88	176	.115	.70	16690	361	.880	12.027
	WER1 ASSIGN			21	.75	16	.05	15					
05140 0432098 010								40.24E	15	604			
ROCK CREEK	.0001A	.0231		.63	4661	204	.8883	.0630	.0177	.0026	.0038	.0100	
1979-12-29 00/06-27-060-19W5/0			1978-07-29	CNG									
TRIASSIC A	VO	-1200.9		2067.2	2502	3.87	9688	.127	.75	17060	346	.752	17.760
ASSOC	WER1 ISOPAC	SEGR		1720	.40	688	.20	550					
05140 0500001 000	TRIASSIC A							43.42A	550	23881			
TRIASSIC	.0001A	.0055 .0329 .0148		.82	4758	239	.6696	.1576	.0801	.0075	.0211	.0079 .0018	.0012
1982-12-01 00/11-21-062-20W5/0			1962-00-00	A&S							SEGREGATED ASSOC/SOLN PRODUCTION		
TRIASSIC A													
SOLN	WER1 ISOPAC	SEGR		4207		1725		1294	1056	34200.0	123		
05140 0500001 000	TRIASSIC A							43.42A	238	10334			
TRIASSIC	.0001A	.0055 .0329 .0148		.82	4758	239	.6696	.1576	.0801	.0075	.0211	.0079 .0018	.0012
1982-12-01 00/11-21-062-20W5/0			1962-00-00	A&S							SEGREGATED ASSOC/SOLN PRODUCTION		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAYBOB SOUTH (F) 060-18W5 05140												
TRIASSIC B	VO			2371.0	1225	5.60	6860	.120	.75	17790	344	.819 16.161
	WER1 ISOPAC			1109	.85	942	.15 801		242			
05140 0500002 000 TRIASSIC B							42.30A		559	23646		
TRIASSIC	.0001 .0001A .0292 .0193			.74	4619	217	.7840 .0875	.0423 .0054	.0151 .0091	.0042	.0033	
1980-07-31 00/11-16-061-21W5/0	1976-08-14 DOMEDOW	PROGAS	TCPL									
	VO			2384.0	200	2.00	400	.060	.65	18800	337	.848 7.296
	WER1 ASSIGN			29	.75	22	.10 20					
05140 0500098 003							42.30E		20	846		
TRIASSIC	.0001A .0013 .0204			.64	4689	206	.8906 .0607	.0142 .0032	.0031 .0031	.0011	.0022	
1981-12-31 00/16-09-061-21W5/0	1980-12-08 PROGAS											
	VO			2366.2	200	2.13	426	.149	.60	19320	367	.860 15.563
	WER1 ASSIGN			66	.75	50	.15 42					
05140 0500098 005							42.30A		42	1777		
TRIASSIC	.0001A .0262			.74	4647	218	.0398 .0205		.0162			
1976-12-30 00/07-22-061-21W5/0	1976-03-27 TCPL											
	VO			2336.3	200	3.09	617	.100	.65	17930	361	.870 10.507
	WER1 ASSIGN ABAND			65	.70	45	.05 43					
05140 0500098 010							43.42A		43	1867		
TRIASSIC	.0001A			.87	4619	208						
1964-02-07 00/04-27-061-21W5/0	1963-10-00											
	VO			2139.4	200	1.85	370	.120	.75	17510	337	.795 16.728
	WER1 ASSIGN			62	.75	46	.15 39					
05140 0500098 015							43.42E		39	1693		
TRIASSIC	.0001A .0262			.74	4585	216	.0398 .0205		.6200			
1982-08-31 00/11-33-062-21W5/0	1977-03-03 PROGAS											
	VO			2914.9	200	9.80	1960	.050	.65	25340	358	.822 7.959
	WER2 ASSIGN			156	.75	117	.05 111					
05140 0670098 002							39.68A		111	4404		
WINTERBURN	.0008A .0609 .1069			.76	5226	229	.0153 .0108					
1982-08-31 00/08-29-058-17W5/0	1978-02-21 PANALTA	PROGAS										
	VO			2900.8	200	22.14	4428	.040	.80	25590	373	.888 7.035
	WER2 ASSIGN			313	.85	265	.25 199					
05140 0670098 005							39.68A		199	7896		
WINTERBURN	.0008A .0609 .1069			.76	5226	229	.0153 .0108		.7300			
1976-12-31 00/10-09-059-17W5/0	1976-03-20 PANALTA	PROGAS										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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KAYBOB SOUTH          (F)  060-18W5     05140
                           VO                          2898.8     200   12.49      2498  .050  .85 25340 359  .838 10.180
                       WER2 ASSIGN                       254  .75    191  .30       133
    05140 0670098 010                                                  39.68E     133       5277
    WINTERBURN        .0002 .0015A .0265 .0579 .1634  .81  5458 241 .6480 .0606 .0215 .0050 .0082 .0052 .0016 .0004
    1982-08-31 00/10-20-058-17W5/0 1980-05-14 PROGAS
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  NISKU A                  VO                          2898.6     480   12.34      5921  .050  .80 28270 381  .930  9.114
                       WER1 ASSIGN                       540  .90    487  .20       389
    05140 0696001 000 NISKU A                                          43.42A     389      16890
    NISKU             .0008A       .0030        .79  4599 222
    1958-08-07 00/02-19-061-19W5/0 1958-03-00 A&S
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                           VO                          2912.4     200    4.94       987  .050  .65 25330 394  .912  6.510
                       WER2 ASSIGN                        64  .75     48  .25        36
    05140 0696098 004                                                  37.43E      36       1347
    NISKU             .0002E .0179 .0695 .0772  .77  5061 219 .7162 .0713 .0249 .0060 .0103 .5400 .0002 .0001
    1978-12-31 00/08-29-058-17W5/0 1978-02-21 PANALTA PROGAS
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                           VO                          3352.8     200    2.50       500  .050  .80 28610 381  .990  8.628
                       WER1 ASSIGN                        43  .70     30  .05        29
    05140 0696098 005                                                  43.42A      29       1259
    NISKU             .0008A                    .79  4619 192
    1982-05-31 00/11-21-062-20W5/0 1962-01-00
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A        GC -2360.7                  3219.3   20015   31.12    622866  .079  .80 31720 388  .880 16.697
                       WER1 ISOPAC              B       104424   (1)   73097   (1)  36400          9351
    05140 0744001 000 BEAVERH L A    GAS CYCLING                                   40.40A   27049    1092780
    SWAN HILLS        .0016A .0128 .0386 .1700 1.00  5295 269 .6294 .0829 .0311 .0081 .0133 .0090 .0045 .0059
    1981-12-31 00/11-27-062-20W5/0 1961-09-00 A&S     CNG
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                           VO                          3313.8     200    2.91       582  .100  .80 29890 371  .955 19.193
          STRIKE       WER2 ASSIGN                       112  .75     84  .20        67
    05140 0744098 005                                                  40.40E      67       2707
    SWAN HILLS        .0008 .0021A .0151 .0589 .0960  .69  4881 204 .8192 .0018 .0020 .0007 .0009 .0008 .0004 .0013
    1983-09-30 00/10-21-061-20W5/0 1982-11-29
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KAYBOB SOUTH            POOLS=   63  GIP=   126820 PROD=    88711  IMG=    50203  MGP=    12458  RMG=    37745  ENERGY= 1527708
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KEHIWIN (F) 059-06W4 05180

VO 341.8 192 .52 100 .280 .50 3140 286 .930 4.700
WER2 ISOPAC 5 .70 4 .05 4
05180 0218098 002 37.43E 4 150
VIKING .0003E .59 4599 192 .9651 .0034 .0012 .0300
1981-09-30 00/10-09-059-06W4/0 1980-09-03 TCPL

VO 400.7 200 .50 100 .210 .50 2860 288 .938 3.161
WER2 ASSIGN 3 .65 2 .05 2
05180 0218098 004 37.43E 2 75
VIKING .0003 A .0223 .57 4614 190 .9692 .0079 .0003
1981-12-31 00/07-19-058-06W4/0 1981-08-26 TCPL

VO 307.8 200 .93 185 .250 .55 2840 292 .940 4.043
WER1 ASSIGN 8 .65 5 .05 5
05180 0218098 005 37.43E 5 187
VIKING .0002A .0546 .59 4599 192 .9355 .0085 .0011 .0001
1978-06-30 00/10-36-059-06W4/0 1977-01-20 MIP

VO 340.3 200 .70 140 .260 .50 2920 286 .935 4.040
WER2 ASSIGN 6 .65 4 .05 4
05180 0218098 010 37.43E 4 150
VIKING .0092A .0295 .0007 .57 4566 189 .9507 .0081 .0015 .0002 .0001
1981-11-30 00/13-05-059-06W4/0 1980-09-14 TCPL

VO 326.2 200 .50 100 .220 .50 2870 286 .940 3.340
WER2 ASSIGN 3 .65 2 .05 2
05180 0218098 015 37.43E 2 75
VIKING #1 .0004A .0160 .57 4621 191 .9719 .0107 .0007 .0002 .0001
1981-11-30 00/11-12-059-06W4/0 1980-08-14 TCPL

VO 320.0 588 .51 300 .232 .50 2950 286 .949 3.586
WER2 ISOPAC 11 .65 7 .05 7
05180 0218098 017 37.43E 7 262
VIKING SS .0004A .0352 .0006 .57 4598 180 .9544 .0078 .0013 .0002 .0001 .0001
1981-12-31 00/13-13-059-06W4/0 1980-08-21 TCPL

VO 317.9 283 .43 122 .254 .50 2930 286 .932 3.970
WER2 ISOPAC 5 .65 3 .05 3
05180 0218098 020 37.43E 3 112
VIKING SS .0001 .0004A .0411 .0018 .60 4579 193 .9333 .0090 .0018 .0006 .0021 .0067 .0027 .0005
1981-12-31 00/15-17-059-06W4/0 1980-08-02 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
KEHIWIN	(F) 059-06W4 05180														
	VO			310.6	200	.50		100	.270	.50	2890	286	.937	4.140	
	WER2 ASSIGN			4	.65	3	.05	3							
05180 0218098 030								37.43E		3	112				
VIKING #1 SS	.0001 .0004A .0291			.57	4604	190	.9593	.0093	.0015	.0002	.0001	.0001	.0002		
1981-11-30 00/06-27-059-06W4/0 1980-07-27 TCPL															
	VO			347.8	128	.50		64	.300	.50	2860	286	.937	4.552	
	WER2 ASSIGN			3	.65	2	.05	2							
05180 0218098 035								37.43E		2	75				
VIKING SD	.0002 .0004A .0409 .0013			.58	4591	191	.9415	.0120	.0023	.0003	.0002	.0001	.0009	.0001	
1982-12-01 00/07-30-059-06W4/0 1980-07-18 TCPL															
COLONY B	VO			362.9	200	2.80		560	.270	.75	2873	287	.937	6.152	
	WER2 ASSIGN			34	.65	22	.05	21		14					
05180 0256002 000 COL B								37.43E		7	262				
COLONY 1	.0005E			.57	4619	191		.0008	.0003						
1979-10-31 00/11-19-059-06W4/0 1978-11-23															
	VO			433.1	200	1.22		244	.340	.65	2860	289	.940	6.617	
	WER1 ASSIGN			16	.70	11	.05	11							
05180 0256098 005								37.43E		11	412				
COLONY 2	.0005E			.58	4606	191									
1983-12-31 00/06-17-059-05W4/0 1974-08-12 MIP															
	VO			501.8	690	2.25		1552	.304	.70	2930	289	.950	6.458	
	WER1 ISOPAC			100	.70	70	.05	66							
05180 0256098 015								37.43E		66	2470				
COLONY	.0001 A .0184 .0002			.57	4622	192	.9630	.0176	.0007						
1981-11-30 00/10-21-058-06W4/0 1974-03-25 MIP				TCPL											
	VO			563.6	200	.93		185	.270	.55	2900	292	.950	4.408	
	WER1 ASSIGN			8	.65	5	.05	5							
05180 0256098 025								37.43E		5	187				
COLONY 2	.0005E			.57	4619	191		.0008	.0003						
1976-12-31 00/06-35-058-06W4/0 1975-09-26 MIP				TCPL											
GRAND RAPIDS A	VO +218.0 +214.5			403.2	3463	2.45		8484	.304	.80	2840	288	.935	7.294	
	WER2 ISOPAC		FNW	619	.75	464	.05	441		28					
05180 0262001 000 GRD RAP A								37.43E		413	15459				
GRAND RAPIDS #1 .0001 .0001A .0077 .0001				.57	4636	194	.9652	.0243	.0020	.0005	.0003	.0001			
1983-06-30 00/07-10-059-06W4/0 1971-12-31 MIP				TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR / PCT
KEHIWIN	(F) 059-06W4	05180												
	VO			495.2	200	1.20	240	.330	.70	2960	289	.936	7.188	
	WER2 ASSIGN			17	.65	11	.05	10						
05180 0262098 003								37.43E	10	374				
GR. RAPIDS#2 SS	.0002E	.0167 .0005		.57	4623	192	.9671	.0134	.0017	.0003	.0001			
1981-11-30 00/07-20-058-06W4/0		1975-03-11	MIP											
	VO			377.1	243	1.04	253	.330	.75	2830	286	.938	7.425	
	WER2 ISOPAC			19	.65	12	.05	11						
05180 0262098 004								37.43E	11	412				
GRAND RAPIDS	.0002E	.0151 .0011		.57	4626	191	.9716	.0109	.0008	.0002	.0001			
1982-05-31 00/10-31-058-06W4/0		1972-01-05	TCPL											
	VO	+211.3		366.6	200	.70	140	.300	.70	2830	287	.940	6.260	
	WER2 ASSIGN			9	.65	6	.05	6						
05180 0262098 006								37.43E	6	225				
GR RPDS	.0004A	.0160		.57	4621	191	.9719	.0107	.0007	.0002	.0001			
1981-11-30 00/11-12-059-06W4/0		1980-08-14	TCPL											
	VO			398.0	458	2.28	1044	.301	.75	3090	288	.935	7.367	
	WER2 ISOPAC			77	.70	54	.05	51						
05180 0262098 007								37.43E	51	1909				
GR RAPIDS#1 SS	.0226 .0004E	.0236 .0008		.57	4536	190	.9261	.0184	.0053	.0009	.0011	.0007	.0001	
1981-11-30 00/06-17-059-05W4/0		1974-08-12	MIP											
	VO			381.8	200	7.90	1580	.280	.75	2840	287	.940	6.290	
	WER2 ASSIGN			99	.65	64	.05	61						
05180 0262098 010								37.43E	61	2283				
GR RPDS #1	.0226 .0004A	.0236 .0008		.57	4536	190	.9261	.0184	.0053	.0009	.0011	.0007	.0001	
1981-11-30 00/13-05-059-06W4/0		1980-09-14	TCPL											
	VO			445.8	200	1.70	340	.330	.80	3040	289	.935	8.446	
	WER2 ASSIGN			29	.65	19	.05	18						
05180 0262098 015								37.43E	18	674				
GRD RPD #2	.0001A	.0191		.57	4619	192	.9658	.0134	.0012	.0003	.0001			
1981-12-31 00/07-19-058-06W4/0		1981-08-28	TCPL											
	VO			471.4	200	.70	140	.310	.60	2790	290	.942	5.402	
	WER2 ASSIGN			8	.65	5	.05	5						
05180 0262098 020								37.43E	5	187				
GR RPDS #2	.0002A	.0105		.56	4628	191	.9808	.0073	.0007	.0004	.0001			
1981-12-31 00/10-05-059-05W4/0		1980-11-15	MIP											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
KEHIWIN	(F) 059-06W4	05180										
	VO +215.9			459.6	200	.60	120	.300 .70	2880	289	.935	6.365
	WER2 ASSIGN		B	8	.65	5 .05	5					
05180 0262098 025							37.43E	5	187			
GR RPD #1	.0001A .0136		.58	4632	194	.9510	.0347	.0004 .0001 .0001				
1981-12-31 00/10-05-059-05W4/0	1980-11-15 MIP											
	VO			395.8	200	2.50	500	.320 .70	3020	288	.935	7.132
	WER2 ASSIGN			36	.70	25 .05	24					
05180 0262098 030							37.43E	24	898			
L GR RAPIDS #1	.0002E .0167 .0005		.57	4623	192	.9671	.0134	.0017 .0003 .0001				
1981-12-31 00/16-16-059-06W4/0	1981-09-16 TCPL											
	VO +213.5			363.0	200	1.00	200	.330 .70	2870	287	.935	7.026
	WER2 ASSIGN			14	.65	9 .05	9					
05180 0262098 035							37.43E	9	337			
GR RAPIDS #2	.0002E .0167 .0005		.57	4623	192	.9671	.0134	.0017 .0003 .0001				
1981-12-31 00/16-16-059-06W4/0	1981-09-16 TCPL											
	VO			594.7	200	.93	185	.270 .45	2880	294	.960	3.518
	WER1 ASSIGN			6	.65	4 .05	4					
05180 0276098 005							37.43E	4	150			
SPARKY 1	.0005E		.57	4619	191		.0008	.0003				
1976-06-31 00/06-35-058-06W4/0	1975-09-26 MIP		TCPL									
	VO			599.8	200	1.24	247	.270 .45	2880	294	.960	3.518
	WER1 ASSIGN			9	.65	6 .05	5					
05180 0276098 010							37.43E	5	187			
SPARKY 2	.0005E		.57	4619	191		.0008	.0003				
1976-12-31 00/06-35-058-06W4/0	1975-09-26 MIP		TCPL									
KEHIWIN	POOLS= 26	GIP= 1156	PROD=	824	IMG=	785	MGP=	42	RMG=	743	ENERGY=	27811
KEHO	(F) 011-22W4	05200										
BOW ISLAND B	PD			1120.1	3498	2.95	10319	.151 .55	3450	303	.935	2.876
	WER1 ISOPAC			341	.70	2399 .05	227	170				
05200 0213002 000	BOW ISLE B						37.81E	57	2155			
BOW ISLAND 1A	.0023 .0019A .0730 .0005		.63	4521	194	.8737	.0222	.0138 .0030 .0044	.0031	.0014	.0013	
1982-11-30 00/06-16-011-22W4/0	1974-02-05 TCPL											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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KEHO                (F) 011-22W4     05200
  BOW ISLAND D          VO                                  985.7     200    2.47          493   .160   .45  3450  301   .952  2.467
                        WER1 ASSIGN                           12    .70       8    .05      8            2
    05200 0213004 000 BOW ISLE D                                                          37.81E          6         227
    BOW ISLAND          .0009A                          .60  4523  188
    1976-06-30 00/07-25-010-22W4/0 1974-12-09 TCPL
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  BOW ISLAND E          VO                                 1014.3     200    5.30         1060   .180   .60  3180  305   .957  3.346
                        WER1 ASSIGN                           35    .50      18    .05     17            3
    05200 0213005 000 BOW ISL E                                                           37.81E         14         529
    BOW ISLAND                E                         .58  4371  178
    1980-10-31 00/05-23-010-22W4/0 1980-09-08 TCPL
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                        VO                                 1216.8     200    2.78          555   .200   .73 11270  311   .875 17.199
          STRIKE        WER1 ASSIGN                           96    .75      72    .05     68
    05200 0213098 005
    BOW ISLAND 5              .0009A        .0015         .60  4523  188                37.81E         68         2571
                                                                                 .0009  .0002
    1978-06-30 00/11-11-010-22W4/0 1977-09-16
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                        VO   -43.4                         994.0     200    1.50          300   .160   .55  3990  302   .929  3.559
                        WER1 ASSIGN                  B        11    .50       5    .05     5
    05200 0213098 007                                                                     37.81E          5         189
    BOW ISLAND                .0027A .0791              .62  4517  191 .8870  .0114 .0083 .0023 .0036 .0023 .0011 .0012
    1983-06-30 00/06-28-011-21W4/0 1982-01-11
-------------------------------------------------------------------------------------------------------------------------------
                        VO   -51.8                        1001.2     200    1.20          240   .170   .50  3990  303   .929  3.426
                        WER1 ASSIGN                  B         8    .50       4    .05     4
    05200 0213098 008                                                                     37.81E          4         151
    BOW ISLAND #1             .0026A .0792              .63  4514  192 .8861  .0113 .0081 .0018 .0030 .0031 .0016 .0032
    1983-06-30 00/09-29-011-21W4/0 1982-02-11
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                        VO                                  992.4     200    1.50          300   .200   .60  3970  302   .931  4.818
                        WER1 ASSIGN                           14    .55       8    .05     8
    05200 0213098 009                                                                     37.81E          8         302
    BOW ISLAND SD   .0001 .0038E .0767 .0005              .61  4518  190 .8925  .0100 .0072 .0017 .0029 .0022 .0011 .0013
    1981-12-31 00/06-32-011-21W4/0 1981-02-13 TCPL
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                        VO                                 1166.2     667    1.58         1051   .200   .70  8710  318   .895 12.197
                        WER1 ISOPAC ABAND                    128    .70      90    .05     85
    05200 0213098 010                                                                     37.81E         85         3214
    BOW ISLAND                .0009A                    .60  4551  187
    1953-04-18 00/03-18-011-22W4/0 1945-00-00 TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KEHO (F) 011-22W4 05200
VO -203.0 1171.3 200 1.17 234 .150 .65 8710 310 .874 8.908
ASSOC WER1 ASSIGN 21 .70 15 .05 14
05200 0213098 050 37.81E 14 529
BOW ISLAND 1 .0009A .62 4509 190 .0073 .0046 .2000
1976-06-30 00/11-24-011-23W4/0 1974-02-22 TCPL

VO 1038.6 776 1.26 978 .205 .65 3930 303 .930 5.285
WER1 ISOPAC 52 .55 28 .05 27
05200 0213098 060 37.81E 27 1021
BOW ISLAND .0039A .0771 .0002 .62 4516 191 .8841 .0138 .0101 .0023 .0040 .0027 .0010 .0008
1983-07-31 00/08-12-012-22W4/0 1981-10-04

KEHO POOLS= 10 GIP= 718 PROD= 2647 IMG= 463 MGP= 175 RMG= 288 ENERGY= 10888

KELSEY (F) 044-18W4 05220
BELLY RIVER A VO 386.5 200 1.54 308 .280 .70 2620 289 .940 5.390
WER1 ASSIGN 17 .65 11 .05 10
05220 0126001 000 BELLY RIV A 39.30E 10 393
BELLY RIVER .0005E .56 4613 190
1977-12-31 00/10-09-044-18W4/0 1974-10-27 LOC U TCPL

BELLY RIVER B VO 429.4 1872 2.68 5017 .284 .55 2870 289 .939 4.698
WER1 ISOPAC 236 .65 153 .05 146 120
05220 0126002 000 BELLY RIV B 39.30E 26 1022
BSL BELLY RIVER .0002 .0007A .0138 .0005 .57 4622 193 .9685 .0131 .0025 .0002 .0002 .0002 .0001 .0001
1982-11-30 00/11-16-044-18W4/0 1974-06-06 LOC U TCPL

BELLY RIVER C PD 428.9 200 2.16 432 .240 .45 2830 292 .941 3.163
WER1 ASSIGN 53 .70 37 .05 35 23
05220 0126003 000 BELLY RIV C 39.30E 12 472
BELLY RIVER .0005E .0171 .56 4619 190 .9792 .0021 .0002 .0001 .0001 .0002
1985-12-31 00/10-09-044-18W4/0 1974-10-27 LOC U TCPL

BELLY RIVER D VO 362.4 200 1.85 370 .270 .55 2350 287 .951 3.643
WER1 ASSIGN 13 .65 9 .05 8 1
05220 0126004 000 BELLY RIV D 39.30E 7 275
BELLY RIVER .0005E .0010 .57 4613 191 .0005 .0002
1982-08-31 00/11-17-044-18W4/0 1976-06-24 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
KELSEY	(F) 044-18W4 05220												
BELLY RIVER E	VO			410.9	200	1.54	308	.300	.55	3120	289	.937	5.413
	WER1 ASSIGN			17	.70	12	.05	11	7				
05220 0126005 000								39.30E	4		157		
BELLY RIVER	.0005E	.0002		.57	4606	189							
1977-12-31 00/06-10-044-18W4/0 1976-06-19 TCPL													
	VO			162.6	200	1.20	240	.260	.60	1145	282	.986	1.827
STRIKE	WER1 ASSIGN			4	.50	2	.05	2					
05220 0126098 003								39.30E	2		79		
UP BELLY RIVER .0001	.0005E .0818	.0002		.59	4537	186	.9143	.0028	.0003				
1980-10-31 00/04-06-044-17W4/0 1979-09-22 TCPL													
	VO			367.0	200	2.10	420	.280	.55	2300	288	.951	3.678
	WER1 ASSIGN			15	.60	9	.05	9					
05220 0126098 004								39.30E	9		354		
BELLY RIVER	.0011A .0186	.0019		.57	4618	190	.9770	.0011	.0003				
1983-12-31 00/05-04-044-18W4/0 1982-10-28													
	VO			370.6	128	4.63	593	.300	.70	2560	288	.950	5.596
	WER1 ASSIGN			33	.65	22	.05	20					
05220 0126098 005								39.30E	20		786		
BELLY RIVER	.0005E	.0010		.57	4613	191		.0005	.0002		.1100		
1982-12-01 02/10-08-044-18W4/0 1976-08-27 LOC U				TCPL									
	VO			416.4	128	.62	79	.280	.70	2960	289	.945	6.030
	WER1 ASSIGN			5	.70	4	.05	4					
05220 0126098 010								39.30E	4		157		
BELLY RIVER	.0005E	.0010		.57	4613	191		.0005	.0002		.1100		
1982-12-01 02/10-08-044-18W4/0 1976-08-27 LOC U				TCPL									
	VO			418.8	200	1.54	308	.270	.55	2830	289	.942	4.397
	WER1 ASSIGN			14	.65	9	.05	8					
05220 0126098 025								39.30E	8		314		
BELLY RIVER	.0012A .0252	.0002		.57	4602	190	.9703	.0010	.0002	.0001	.0001	.0003	.0007 .0007
1982-08-31 00/11-17-044-18W4/0 1976-06-24 LOC U				TCPL									
VIKING C	VO			947.7	200	3.00	600	.120	.50	5930	304	.900	3.698
	WER1 ASSIGN			22	.70	16	.05	15					
05220 0218003 000 VIK C								39.30E	15		590		
VIKING	E			.55	4641	191	.9996	.0004					
1983-12-31 00/05-04-044-18W4/0 1982-10-28													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
KELSEY	(F)	044-18W4	05220													
VIKING A		VO	-208.5				933.8	200	2.13		426	.200	.45	5970	303	.887	5.685
ASSOC		WER1 ASSIGN						24	.65		16	.05		15			
05220 0218060 001 VIK A														39.30E			
VIKING			A	.0131	.0117		.61	4654	198	.9296	.0276	.0110	.0020	.0027	.0020	.0002	.0001
1983-12-31 00/01-20-044-18W4/0 1973-06-18																	
VIKING B		VO	-219.8				947.0	200	.61		122	.220	.45	5880	303	.884	6.180
		WER1 ASSIGN						8	.70		6	.05		6			
05220 0218060 002 VIK B														39.30E			
VIKING			A	.0131	.0117		.61	4652	199	.9296	.0276	.0110	.0020	.0027	.0020	.0002	.0001
1983-12-31 00/01-20-044-18W4/0 1973-06-18																	
VIKING A & B																	
		WER1 ASSIGN						32	.65		21	.05		20			
05220 0218060 999 VIK A & B														39.30E			
VIKING			A														
1983-12-31 00/01-20-044-18W4/0 1973-06-18																	
		VO					938.9	200	1.20		240	.180	.60	6450	304	.885	7.363
		WER1 ASSIGN						18	.70		13	.05		12			
05220 0218098 005														39.30E	12	472	
L VIKING			.0015E	.0465	.0004		.61	4567	194	.9134	.0203	.0080	.0017	.0028	.0020	.0010	.0024
1983-12-31 00/14-05-044-18W4/0 1981-12-09																	
		VO					1074.2	200	1.60		320	.180	.50	8050	308	.859	7.787
		WER1 ASSIGN						25	.70		18	.05		17			
05220 0300098 005														39.30E	17	668	
MID GLAUC			.0001	.0004E	.0205	.0118	.62	4638	199	.9109	.0408	.0025	.0053	.0004	.0030	.0019	.0024
1983-12-31 00/05-22-044-18W4/0 1979-08-27 A&S																	
KELSEY	POOLS=	14	GIP=	504	PROD=	336	IMG=	317	MGP=	151	RMG=	166	ENERGY=	6525			
KEMP	(SA)	098-23W5	05226														
		VO					677.6	128	2.40		307	.220	.50	4060	305	.930	4.478
STRIKE		BER7 ASSIGN						14	.65		9	.05		8			
05226 0326098 005														40.05E	8	320	
GETHING			.0001E	.0039	.0134		.57	4673	193	.9819	.0007						
1982-12-01 00/10-20-098-23W5/0 1978-03-30																	
KEMP	POOLS=	1	GIP=	14	PROD=	9	IMG=	8	MGP=		RMG=	8	ENERGY=	320			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KENT	(F) 062-02W4 05230											
	VO +250.5			308.5	200	1.85	370	.270	.65	2430	286	.947	4.477
STRIKE	WER1 ASSIGN	B		17	.60	10	.05	10					
05230 0256098 010								37.43E	10		374		
COLONY	.0005A			.57	4619	190							
1976-06-30 00/07-20-061-03W4/0 1972-07-26													
	VO			282.2	200	8.33	1665	.300	.40	2320	289	.950	2.878
	WER1 ASSIGN			48	.60	29	.05	27					
05230 0256098 015								37.43E	27		1011		
COLONY 1	.0005E			.57	4619	191							
1978-12-31 00/06-27-062-03W4/0 1978-03-17													
GRAND RAPIDS B	VO +261.2			279.6	4638	2.49	11549	.310	.80	2260	294	.950	5.707
	WER1 ISOPAC	B		659	.70	461	.05	438	49				
05230 0262002 000 GRD RAP B								37.43E	389		14560		
GRAND RAPIDS 1 .0401 .0005E .0317 .0170				.57	4623	192	.9413	.0088	.0008	.0003			
1983-10-31 00/15-09-062-02W4/0 1965-09-30 PANALTA													
	VO +256.3			284.7	200	1.30	260	.270	.65	2260	294	.950	4.039
	WER1 ASSIGN	B		11	.70	7	.05	7					
05230 0262098 007								37.43E	7		262		
GRAND RAPIDS 2 .0001 .0002A .0317 .0170				.57	4623	192	.9413	.0088	.0008	.0003			
1983-10-31 00/10-01-062-03W4/0 1977-10-05													
	VO +256.3			284.7	200	.50	100	.270	.65	2250	294	.956	3.995
	WER1 ASSIGN	B		4	.70	3	.05	3					
05230 0262098 010								36.33E	3		109		
GRAND RAPIDS #2 .0002A .0361 .0017				.57	4600	189	.9620	.0002					
1983-10-31 00/07-13-062-03W4/0 1977-10-05													
	VO			288.1	200	2.20	440	.330	.65	2350	291	.950	5.181
	WER1 ASSIGN			23	.60	14	.05	13					
05230 0262098 015								37.43E	13		487		
GR RAP	.0005E			.57	4606	190	.9639	.0075	.0005	.0001			
1979-12-29 00/07-13-062-03W4/0 1979-02-03													
	VO			276.5	200	3.00	600	.290	.75	2180	284	.948	5.008
	WER1 ASSIGN			30	.60	18	.05	17					
05230 0262098 017								37.43E	17		636		
GRAND RAPID #1 .0003 .0008A .0201				.57	4613	191	.9692	.0089	.0005	.0001	.0001		
1981-11-30 00/11-34-062-03W4/0 1980-11-29													

H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	C1	C2	C3	IC4	NC4	C5	C6	C7

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KENT	(F) 062-02W4	05230		282.5	452	1.71		773	.300	.50	2340	289		.945	3.655
	VO +260.0														
	WER1 ISOPAC		B	28	.55	15	.05	15							
05230 0262098 020								37.43E		15	561				
GRAND RAPIDS	.0005A			.64	4640	194									
1977-06-30 00/05-21-062-03W4/0	1965-08-28														
	VO +164.7			374.5	200	1.00		200	.310	.60	2810	287		.938	5.520
	WER1 ASSIGN		B	11	.65	7	.05	7							
05230 0280098 005								37.43E		7	262				
CLEARWATER	.0003 .0008A .0201			.57	4613	191	.9692	.0089	.0005	.0001	.0001				
1981-11-30 00/11-34-062-03W4/0	1980-11-29														
KENT	POOLS= 9	GIP= 831	PROD= 564		IMG= 537		MGP= 49		RMG= 488		ENERGY= 18262				
KETCHUM	(F) 006-06W4	07210		782.2	200	1.70		340	.220	.55	5930	297		.898	7.651
	VO														
	WER1 ASSIGN			26	.70	18	.05	17							
07210 0213098 005								35.19E		17	598				
BOW ISLAND	.0019 .0023A .0640 .0002			.58	4545	187	.9253	.0049	.0010	.0003	.0001				
1983-06-30 00/03-17-006-06W4/0	1982-07-23														
SAWTOOTH A	VO -114.6			1040.6	200	3.20		640	.210	.80	11130	304		.834	20.973
	WER2 ASSIGN		B	134	.75	100	.05	95		13					
07210 0428001 000 SAW A								38.18E		82	3131				
SAWTOOTH	.0008E .0191 .0083			.58	4596	192	.9622	.0038	.0013	.0005	.0009	.0012			
1982-12-01 00/06-18-006-06W4/0	1981-05-26 CWNGNUL														
KETCHUM	POOLS= 2	GIP= 160	PROD= 118		IMG= 112		MGP= 13		RMG= 99		ENERGY= 3729				
KETTLE	(SA) 082-07W4	05225		410.6	200	.93		185	.350	.60	1300	294		.979	2.695
	VO +334.7														
STRIKE	BER7 ASSIGN		B	5	.50	3	.05	2							
05225 0280098 005								37.81E		2	76				
CLEARWATER	.0005E .0007			.56	4626	191									
1976-12-31 00/07-08-082-07W4/0	1976-03-12														
	VO +273.1			470.9	200	1.85		370	.330	.70	1830	297		.970	4.180
ASSOC STRIKE	BER7 ASSIGN			15	.55	8	.05	8							
05225 0328098 005								37.81E		8	302				
MCMURRAY	.0004E			.56	4640	191									
1976-12-31 00/07-08-082-07W4/0	1976-03-12														
KETTLE	POOLS= 2	GIP= 20	PROD= 11		IMG= 10		MGP=		RMG= 10		ENERGY= 378				

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KIDNEY (F) 091-04W5 03440
VO +178.3 420.3 200 1.50 300 .310 .80 1700 288 .963 4.323
WER1 ASSIGN 13 .50 6 .05 6
03440 0306098 005 37.43E 6 225
WABISKAW A .0029 .0160 .57 4682 192 .9807 .0004
1982-12-31 00/10-09-091-04W5/0 1981-03-08 KANNGAZ

KIDNEY POOLS= 1 GIP= 13 PROD= 6 IMG= 6 MGP= RMG= 6 ENERGY= 225

KILLAM (F) 043-10W4 05240
VO 290.5 128 7.71 987 .300 .50 2350 288 .955 3.655
WER1 ASSIGN 36 .60 22 .05 21
05240 0126098 005 38.18E 21 802
BELLY RIVER .0005E .56 4613 189
1982-12-01 00/07-34-042-13W4/0 1973-02-26 TCPL

VO 235.0 200 2.00 400 .340 .50 1700 283 .961 3.022
WER1 ASSIGN 12 .50 6 .05 6
05240 0126098 010 38.18E 6 229
U BSL BELLY RIV .0002 .0007A .0258 .57 4605 189 .9733
1982-05-31 00/03-27-042-12W4/0 1980-05-31

VO +416.3 289.0 200 2.00 400 .270 .50 2390 285 .945 3.407
WER1 ASSIGN B 14 .55 8 .05 8
05240 0126098 013 38.18E 8 305
BSL BELLY RIVER .0005 .0009A .0207 .56 4609 190 .9779
1983-11-30 00/16-10-042-14W4/0 1982-12-19

VO 282.0 200 1.20 240 .330 .55 3930 285 .916 7.770
WER1 ASSIGN 19 .75 14 .05 13
05240 0126098 015 38.18E 13 496
BELLY RIVER .0005E .0199 .0006 .56 4616 190 .9786 .0004
1982-11-30 00/11-16-043-13W4/0 1977-07-02 KANNGAZ

UPPER VIKING B MB -80.8 779.7 327 .63 205 .178 .55 6210 303 .890 6.418
ASSOC WER1 ISOPAC 162 .70 113 .05 108 82
05240 0216002 000 U VIK B 37.81E 26 983
VIKING 1 .0013A .0031 .63 4537 194
1980-10-31 00/06-27-041-13W4/0 1958-01-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KILLAM (F) 043-10W4 05240
UPPER VIKING F VO 636.0 6742 .55 3708 .281 .50 5630 294 .884 8.655
WER1 ISOPAC 321 .80 257 .05 244 2
05240 0216006 000 U VIKING F 37.81E 242 9150
VIKING 1 .0004 .0006A .0446 .0004 .61 4558 195 .9112 .0228 .0115 .0020 .0034 .0020 .0006 .0005
1982-08-31 00/06-20-043-09W4/0 1971-08-26 PANALTA TCPL

UPPER VIKING G VO -98.0 802.1 200 3.00 600 .300 .65 5100 300 .908 10.382
ASSOC WER1 ASSIGN 62 .65 40 .05 38
05240 0216007 000 37.43E 38 1422
VIKING .0006A .0756 .0020 .61 4547 191 .8872 .0238 .0060 .0009 .0014 .0012 .0006 .0007
1980-12-31 00/14-36-041-14W4/0 1980-10-31

UPPER VIKING I VO 800.9 200 1.30 260 .200 .70 5870 299 .884 8.842
WER1 ASSIGN 23 .70 16 .05 15
05240 0216009 000 U VIK I 37.81E 15 567
U VIKING .0002 .0006A .0691 .64 4531 196 .8753 .0287 .0082 .0019 .0028 .0012 .0017 .0003
1982-11-30 00/16-03-042-14W4/0 1981-03-07

VO 778.8 200 .93 186 .170 .50 6000 300 .890 5.345
WER1 ASSIGN 10 .70 7 .05 7
05240 0218098 005 37.81E 7 265
VIKING .0009A .0830 .0031 .61 4544 191 .8814 .0206 .0077 .0013 .0014 .1500
1983-12-31 00/10-14-041-13W4/0 1977-07-09

VO 787.6 200 .93 185 .180 .50 5990 300 .890 5.742
WER1 ASSIGN 11 .70 8 .05 8
05240 0218098 010 37.81E 8 302
LOWER VIKING .0013A .0002 .62 4530 191 .0081 .0031 .0900
1983-12-31 00/11-22-041-13W4/0 1976-10-08

VO 833.6 200 1.80 360 .140 .50 6280 300 .892 4.672
STRIKE WER1 ASSIGN 17 .65 11 .05 10
05240 0218098 014 37.81E 10 378
LOWER VIKING .0009E .0718 .0011 .73 4520 190 .8962 .0228 .0062 .0009 .0001
1983-12-31 00/14-32-041-14W4/0 1982-01-04

VO 790.7 200 1.85 370 .240 .50 5790 300 .895 7.355
WER1 ASSIGN 27 .70 19 .05 18
05240 0218098 015 37.81E 18 681
LOWER VIKING .0013A .63 4578 190 .0091 .0034 .0800
1978-06-30 00/07-23-041-13W4/0 1976-07-13 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KILLAM (F) 043-10W4 05240
VO 678.8 200 1.30 260 .170 .50 5620 296 .888 5.168
STRIKE WER1 ASSIGN 13 .80 10 .05 10
05240 0218098 016 37.81E 10 378
U VIKING .0012E .0494 .61 4566 194 .9097 .0204 .0107 .0021 .0033 .0020 .0008 .0004
1983-12-31 00/14-21-042-08W4/0 1980-08-07 TCPL

VO 672.5 200 1.10 220 .250 .55 5760 295 .887 8.608
STRIKE WER1 ASSIGN 19 .75 14 .05 13
05240 0218098 017 37.81E 13 492
VIKING .0010A .0708 .0018 .61 4549 191 .8983 .0157 .0072 .0016 .0021 .0012 .0002 .0001
1982-05-31 00/11-16-042-08W4/0 1981-03-26 PANALTA SLPETRO TCPL

VO 671.5 200 1.00 200 .170 .55 5780 296 .885 5.867
WER1 ASSIGN 12 .70 8 .05 8
05240 0218098 018 37.43E 8 299
VIKING .0037E .0566 .61 4546 193 .9037 .0193 .0007 .0018 .0028 .0018 .0009 .0005
1983-12-31 00/10-18-042-08W4/0 1981-03-15 PANALTA SLPETRO TCPL

VO 675.1 200 .90 180 .200 .50 5610 297 .886 6.076
WER1 ASSIGN 11 .70 8 .05 8
05240 0218098 020 37.81E 8 302
VIKING 2 .0013A .61 4578 196 .0126 .0068 .2900
1983-12-31 00/10-30-042-08W4/0 1976-08-08

VO 708.4 200 .90 180 .220 .55 5787 295 .831 8.123
WER1 ASSIGN 15 .75 11 .05 10
05240 0218098 021 37.81E 10 378
VIKING .0009A .0692 .63 4537 194 .8900 .0235 .0081 .0017 .0027 .0016 .0005 .0003
1981-06-30 00/02-10-042-11W4/0 1980-09-29 TCPL

VO 662.4 200 .60 120 .300 .50 5500 295 .886 8.976
WER1 ASSIGN ABAND 11 .70 8 .05 7
05240 0218098 022 37.81E 7 265
VIKING #1 .0001A .0432 .0002 .60 4581 195 .9125 .0243 .0120 .0023 .0035 .0018 .0001
1983-12-31 00/07-25-042-09W4/0 1977-06-04 TCPL

VO 773.6 200 1.80 360 .200 .60 5140 298 .920 6.398
WER1 ASSIGN 23 .70 16 .10 14
05240 0218098 023 37.81E 14 529
VIKING .0009E .0736 .0005 .62 4537 192 .8844 .0223 .0114 .0018 .0019 .0020 .0009 .0003
1983-12-31 00/08-23-042-13W4/0 1981-08-19 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION	DRILL	DATE	PURCHASERS									
KILLAM	(F) 043-10W4 05240												
	VO			667.2	200	.62	123	.270	.50	5810	296	.884	8.520
	WER1 ASSIGN ABAND			10	.75	8	.05	8					
05240 0218098 025								37.81E	8		302		
VIKING	.0013A			.61	4564	194		.0107	.0054		.3200		
1983-12-31 00/10-24-042-09W4/0		1972-11-09											
	VO			773.6	200	.90	180	.220	.50	5556	299	.890	6.531
	WER1 ASSIGN			12	.70	8	.05	8					
05240 0218098 026								37.81E	8		302		
VIKING 1	.0009A .0692			.63	4537	194	.8791	.0241	.0118	.0018	.0048	.0019	.0020 .0025
1980-07-31 00/13-08-042-13W4/0		1979-08-21	TCPL										
	VO			769.0	200	2.00	400	.300	.60	5690	296	.884	11.131
	WER1 ASSIGN			45	.70	31	.05	30					
05240 0218098 027								37.81E	30		1134		
VIKING	.0007A .0438			.62	4571	196	.9056	.0249	.0131	.0027	.0047	.0029	.0009 .0007
1982-08-31 00/16-14-042-13W4/0		1980-08-31	TCPL										
	VO			771.5	200	1.90	380	.180	.60	5902	299	.908	6.677
	WER1 ASSIGN			25	.70	18	.05	17					
05240 0218098 028								37.81E	17		643		
U VIKING	.0001 .0003A .1223 .0004			.60	4487	184	.8715	.0033	.0016	.0001	.0003		
1982-12-01 00/14-24-042-13W4/0		1981-08-31											
	VO			787.3	200	1.80	360	.220	.50	5750	298	.894	6.752
	WER1 ASSIGN			24	.70	17	.05	16					
05240 0218098 029								37.81E	16		605		
VIKING SD	.0009A .0952			.62	4515	191	.8645	.0251	.0085	.0017	.0024	.0009	.0005 .0003
1983-12-31 00/12-05-042-13W4/0		1979-11-09	TCPL										
	VO			765.4	200	.62	123	.320	.50	5900	297	.889	10.164
	WER1 ASSIGN			12	.70	9	.05	8					
05240 0218098 030								37.81E	8		302		
VIKING 1	.0013A			.62	4537	192							
1976-06-30 00/07-18-042-13W4/0		1971-11-15	TCPL										
	VO			778.8	200	.62	123	.135	.50	5920	300	.895	4.226
	WER1 ASSIGN			5	.70	4	.05	4					
05240 0218098 031								37.43E	4		150		
UPPER VIKING	.0005E			.62	4523	191							
1978-12-31 00/07-35-042-14W4/0		1977-11-22	TCPL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KILLAM (F) 043-10W4 05240

VO 790.0 200 .93 185 .090 .50 5920 300 .980 2.581
WER1 ASSIGN 5 .70 3 .05 3
05240 0218098 032 37.43E 3 112
LOWER VIKING .0005E .62 4523 191
1978-12-31 00/07-35-042-14W4/0 1977-11-22 TCPL

VO 798.5 200 1.00 200 .170 .50 5950 300 .880 5.448
WER1 ASSIGN 11 .70 8 .05 8
05240 0218098 033 37.81E 8 302
VIKING .0001E .0119 .0047 .60 4626 198 .9439 .0205 .0095 .0016 .0032 .0017 .0014 .0016
1983-12-31 00/06-23-042-14W4/0 1979-06-02 TCPL

VO 659.6 200 1.54 308 .180 .55 5110 296 .894 5.437
WER1 ASSIGN 17 .70 12 .05 11
05240 0218098 035 37.81E 11 416
VIKING .0013A .62 4564 196 .0128 .0073 .4300
1983-12-31 00/07-03-043-08W4/0 1973-02-18

VO 797.4 200 1.50 300 .280 .50 5962 299 .888 8.940
WER1 ASSIGN 27 .70 19 .05 18
05240 0218098 036 37.81E 18 681
VIKING .0002A .0736 .63 4538 193 .8830 .0243 .0079 .0017 .0031 .0028 .0016 .0018
1982-12-01 00/14-14-042-14W4/0 1982-02-19 TCPL

VO 807.1 200 1.30 260 .270 .50 5962 300 .888 8.592
WER1 ASSIGN 22 .70 16 .05 15
05240 0218098 037 37.43E 15 561
VIKING .0002A .0736 .65 4538 193 .9830 .0243 .0079 .0017 .0031 .0028 .0016 .0018
1982-12-01 00/14-14-042-14W4/0 1982-02-19 TCPL

VO 665.5 200 2.20 440 .240 .40 5520 296 .902 5.644
WER1 ASSIGN 25 .70 17 .05 17
05240 0218098 038 37.81E 17 643
VIKING .0020E .0889 .0031 .60 4530 187 .8865 .0166 .0017 .0004 .0005 .0002 .0001
1980-12-31 00/04-06-043-08W4/0 1980-06-13 TCPL

VO 801.3 200 2.50 500 .170 .55 6000 300 .885 6.009
WER1 ASSIGN 30 .70 21 .05 20
05240 0218098 039 37.81E 20 756
VIKING .0006 .0015E .0713 .64 4528 195 .8753 .0275 .0090 .0021 .0035 .0032 .0020 .0004
1982-12-01 00/08-15-042-14W4/0 1982-05-28 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILLAM	(F) 043-10W4	05240										
	VO			810.9	200	1.80	360	.180	.55	6000	300	.885	6.362
	WER1 ASSIGN			23	.70	16	.05	15					
05240 0218098 040								37.81E	15		567		
VIKING #1	.0006 .0015E .0713			.64	4528	195	.8753	.0275	.0090	.0021	.0035	.0032	.0020	.0040
1982-12-01 00/08-15-042-14W4/0	1982-05-28 TCPL												
	VO			791.8	200	1.50	300	.150	.40	5710	300	.892	3.641
	WER1 ASSIGN			11	.70	8	.05	8					
05240 0218098 041								37.81E	8		302		
VIKING	.0002 .0004E .0901			.64	4539	194	.8368	.0667	.0039	.0007	.0002	.0007	.0003	
1983-12-31 00/06-13-042-14W4/0	1977-12-01												
	VO			611.3	200	3.20	640	.290	.55	5340	294	.889	9.267
	WER1 ASSIGN			59	.75	44	.05	42					
05240 0218098 043								37.81E	42		1588		
VIKING SD	.0034A .0390 .0005			.60	4571	195	.9133	.0233	.0125	.0020	.0032	.0016	.0004	.0008
1981-09-30 00/06-23-043-09W4/0	1980-06-24 TCPL												
	VO			810.2	440	2.70	1188	.290	.50	7370	300	.868	11.671
	WER1 ASSIGN			139	.75	104	.05	99					
05240 0218098 065								37.81E	99		3743		
VIKING	.0008E .0377 .0007			.60	4586	194	.9245	.0202	.0090	.0017	.0026	.0018	.0006	
1982-12-31 00/06-25-044-12W4/0	1974-11-23 TCPL												
UPPER VIKING A	MB			714.5	34931	.83	28993	.210	.35	5500	297	.890	4.349
	WER1 ISOPAC												
05240 0219160 001 U VIK A	CONCURRENT PRODUCTION							37.81A					
VIKING 1	.0009E .0650 .0050			.60	4585	194	.8900	.0235	.0081	.0017	.0027	.0016	.0005	.0003
1982-12-01 00/05-06-049-12W4/0	1917-04-00												
MIDDLE VIKING A	MB			664.8	35007	1.10	38663	.210	.35	5500	297	.888	4.349
	WER1 ISOPAC												
05240 0219160 002 M VIKING A	CONCURRENT PRODUCTION							37.81A					
VIKING	.0013A			.60	4585	194							
1982-12-01 00/10-01-044-11W4/0	1965-01-19												
U VIK A & M VIK A	MB												
	WER1 ISOPAC			1924	.75	1443	.03	1400	875				
05240 0219160 999 UV A+MV A	CONCURRENT PRODUCTION							37.81A	525		19850		
VIKING	.0009E												
1982-12-01 00/05-06-049-12W4/0	1917-04-00 PANALTA TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KILLAM (F) 043-10W4 05240
MIDDLE VIKING B VO -98.1 790.7 696 1.02 709 .223 .60 6210 303 .886 8.817
WER1 ISOPAC FN 63 .70 44 .05 42
05240 0221002 000 M VIK B 37.81E 42 1588
VIKING 2 .0013A .0031 .63 4537 194
1976-06-30 00/10-28-041-13W4/0 1957-11-00

MIDDLE VIKING D VO 650.3 3918 .98 3840 .250 .50 5630 295 .885 7.666
WER1 ISOPAC 294 .80 235 .05 223 7
05240 0221004 000 M VIKING D 37.81E 216 8167
VIKING 2 SS .0008 .0005E .0394 .0013 .60 4585 194 .9201 .0205 .0108 .0018 .0028 .0015 .0004 .0001
1982-08-31 00/10-02-043-09W4/0 1972-10-03 PANALTA TCPL

MIDDLE VIKING F VO 673.0 200 2.70 540 .300 .60 5650 296 .880 11.103
WER1 ASSIGN 60 .75 45 .05 43 1
05240 0221006 000 37.81E 42 1588
VIKING .0001 .0006A .0644 .0002 .64 4554 197 .8626 .0469 .0159 .0019 .0039 .0024 .0006 .0005
1980-12-31 00/10-27-042-09W4/0 1979-10-04 TCPL

LOWER VIKING B MB 793.6 200 2.30 460 .178 .55 5240 300 .909 5.350
WER1 ASSIGN 60 .70 42 .05 40 20
05240 0224002 000 L VIKING B 37.81E 20 756
VIKING .0012E .0494 .63 4578 190 .9097 .0204 .0107 .0021 .0033 .0020 .0008 .0004
1983-12-31 00/09-29-041-13W4/0 1981-02-16

VO 900.0 200 2.00 400 .300 .70 6240 302 .884 13.959
WER1 ASSIGN 56 .70 39 .05 37
05240 0248098 001 37.43E 37 1385
UPPER MANNVILLE .0005A .0129 .0165 .59 4592 194 .9030 .0504 .0120 .0025 .0009 .0018
1980-07-31 00/08-32-042-12W4/0 1979-05-25

VO -150.0 865.9 200 1.30 260 .310 .55 6472 302 .881 11.795
WER1 ASSIGN B 31 .70 21 .05 20
05240 0248098 048 37.43E 20 749
UPPER MANNVILLE .0004A .0481 .0003 .59 4592 194 .9150 .0308 .0036 .0013 .0005
1980-07-31 00/05-06-043-12W4/0 1979-05-16 TCPL

COLONY A VO 626.4 200 .93 185 .270 .45 4910 296 .903 6.350
WER1 ASSIGN 12 .60 7 .05 7
05240 0256001 000 COLONY A 37.43E 7 262
COLONY .0007E .0006 .58 4626 193 .0034 .0013 .0500
1976-06-30 00/10-01-044-09W4/0 1975-09-16 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KILLAM (F) 043-10W4 05240
COLONY B VO 652.3 200 .93 185 .250 .52 5030 297 .895 6.989
WER1 ASSIGN 14 .70 10 .05 9
05240 0256002 000 COLONY B 37.43E 9 337
COLONY 1 .0007E .0006 .58 4626 193 .0034 .0013 .0500
1983-12-31 00/11-02-044-09W4/0 1977-09-08 TCPL

COLONY C VO 666.3 200 3.00 600 .200 .50 4935 296 .902 5.256
WER1 ASSIGN 32 .70 22 .05 21 2
05240 0256003 000 COLONY C 37.43E 19 711
MDL COLONY .0011 .0023E .0441 .0001 .61 4570 194 .9132 .0258 .0055 .0022 .0028 .0023 .0008 .0003
1979-12-29 00/06-36-044-10W4/0 1978-11-10 TCPL

COLONY D VO 692.5 200 4.30 860 .210 .50 5500 297 .898 6.158
WER1 ASSIGN 53 .70 37 .05 35
05240 0256004 000 COLONY D 37.43E 35 1310
COLONY .0007E .0494 .0015 .59 4585 190 .9252 .0224 .0004
1979-12-29 00/06-21-044-10W4/0 1977-05-14 TCPL

COLONY E VO -14.3 691.9 1511 1.71 2581 .300 .50 5100 297 .899 8.148
WER1 ISOPAC FSW 210 .70 147 .05 140 2
05240 0256005 000 37.43E 138 5165
UPPER COLONY .0004A .0415 .0004 .61 4578 194 .9148 .0281 .0086 .0020 .0019 .1100 .0006 .0006
1978-12-31 00/06-02-044-10W4/0 1974-06-28 PANALTA TCPL

COLONY G VO 663.6 200 2.20 440 .220 .50 5450 295 .883 6.545
WER1 ASSIGN 29 .70 20 .05 19
05240 0256007 000 COLONY G 37.43E 19 711
COLONY .0005A .0391 .63 4560 198 .9246 .0042 .0131 .0048 .0063 .0047 .0017 .0010
1981-06-30 00/15-25-044-11W4/0 1980-05-26 TCPL

COLONY H VO 712.6 200 2.90 580 .280 .60 5240 297 .897 9.397
WER1 ASSIGN 54 .70 38 .05 36 2
05240 0256008 000 37.43E 34 1273
COLONY A .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-09-30 00/14-36-042-09W4/0 1979-12-11 TCPL

COLONY I VO 709.2 200 1.50 300 .350 .70 5800 297 .880 15.462
WER1 ASSIGN 46 .70 32 .05 31 8
05240 0256009 000 37.43E 23 861
U MANN .0011A .0582 .0007 .62 4524 194 .8954 .0246 .0109 .0026 .0029 .0020 .0008 .0009
1981-09-30 00/03-34-042-09W4/0 1979-10-09 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KILLAM (F) 043-10W4 05240
COLONY J VO 737.6 200 2.50 500 .320 .55 5480 297 .890 10.380
WER1 ASSIGN 52 .70 36 .10 33 7
05240 0256010 000 37.43E 26 973
COLONY .0002 .0012A .0547 .0007 .63 4560 198 .8738 .0472 .0084 .0024 .0029 .0030 .0029 .0019
1981-11-30 00/04-27-044-11W4/0 1979-08-11 TCPL

COLONY K VO 681.5 200 1.40 280 .350 .75 5800 296 .886 16.509
WER1 ASSIGN 46 .75 35 .05 33 20
05240 0256011 000 37.43E 13 487
COLONY .0008 A .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-11-30 00/16-35-042-09W4/0 1979-07-29 TCPL

COLONY L VO -14.1 677.2 200 1.00 200 .310 .60 5600 296 .890 11.244
WER1 ASSIGN B 22 .65 15 .05 14 7
05240 0256012 000 37.43E 7 262
COLONY .0008 E .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-11-30 00/04-01-043-09W4/0 1979-12-18 TCPL

COLONY M VO 684.0 200 .91 182 .300 .70 5700 296 .883 13.024
WER1 ASSIGN 24 .70 16 .05 16 3
05240 0256013 000 37.43E 13 487
MANNVILLE .0008 E .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-12-31 00/10-02-043-09W4/0 1972-10-03 TCPL

COLONY N VO 710.7 200 1.00 200 .220 .50 5240 298 .910 6.045
WER1 ASSIGN 12 .70 8 .05 8 3
05240 0256014 000 COLONY N 37.43E 5 187
COLONY .0015E .0089 .0014 .60 4530 187 .8902 .0159 .0011 .0005 .0002 .0001
1982-05-31 00/04-06-043-08W4/0 1980-06-13 TCPL

COLONY O VO 702.9 200 2.90 580 .150 .70 5370 296 .893 6.066
WER1 ASSIGN 35 .70 25 .05 24 1
05240 0256015 000 CLY O 37.43E 23 861
COLONY E .0422 .0012 .59 4592 193 .9213 .0293 .0034 .0012 .0008 .0006
1982-05-31 00/05-10-043-09W4/0 1981-11-10 TCPL

COLONY P VO 714.7 200 .70 140 .250 .70 5300 297 .894 9.934
WER1 ASSIGN 14 .70 10 .05 9
05240 0256016 000 COLONY P 37.43E 9 337
COLONY .0008A .0649 .62 4551 194 .8829 .0327 .0093 .0033 .0030 .0019 .0007 .0005
1982-10-29 00/16-25-042-09W4/0 1981-11-15 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILLAM (F) 043-10W4 05240											
COLONY Q VO		-1.8	680.9	200	.31	62	.300	.50	140	297	.898	8.246
ASSOC WER1 ASSIGN			5	.65	3	.05	3					
05240 0256017 000 COL Q							37.43E	3	112			
COLONY .0007E .0028		.61	4571	192			.0071	.0018	.0200			
1977-12-31 00/11-34-043-09W4/0 1977-03-27												
VO			842.6	200	1.20	240	.260	.50	6160	301	.885	8.549
WER1 ASSIGN			21	.70	14	.05	14					
05240 0256098 005							37.43E	14	524			
COLONY .0001 .0003E .0905		.63	4540	194	.8326	.0702	.0043	.0008	.0002	.0007	.0003	
1982-11-30 00/10-10-042-14W4/0 1971-08-24 TCPL												
VO			717.5	200	.90	180	.290	.50	5000	296	.899	7.748
WER1 ASSIGN			14	.70	10	.05	9					
05240 0256098 010							37.43E	9	337			
COLONY .0012E .0590 .0010		.62	4524	194	.8941	.0248	.0119	.0026	.0026	.0019	.0006	.0003
1982-08-31 00/10-33-042-09W4/0 1979-08-28 TCPL												
VO			659.8	200	3.35	670	.290	.60	5400	297	.890	10.109
WER1 ASSIGN			68	.75	51	.05	48					
05240 0256098 015							37.43E	48	1797			
COLONY .0007E .0436 .0009		.62	4584	196	.9017	.0341	.0111	.0023	.0027	.0021	.0008	.0007
1982-11-30 00/10-15-043-09W4/0 1977-03-21 PANALTA												
VO			658.4	200	1.54	308	.260	.57	5030	297	.895	7.972
WER1 ASSIGN			25	.70	18	.05	17					
05240 0256098 020							37.43E	17	636			
COLONY 2 .0007E .0006		.58	4626	193			.0034	.0013	.0500			
1978-06-30 00/11-02-044-09W4/0 1977-09-08 TCPL												
VO			710.9	200	1.90	380	.300	.50	5360	296	.887	8.708
WER1 ASSIGN			33	.70	23	.05	22					
05240 0256098 045							37.43E	22	823			
COLONY E .0436 .0009		.62	4584	196	.9017	.0341	.0111	.0023	.0027	.0021	.0008	.0007
1982-05-31 00/11-35-043-09W4/0 1981-02-27 PANALTA												
VO -16.5			691.6	200	1.54	308	.300	.50	5540	297	.887	8.954
WER1 ASSIGN	B		28	.65	18	.05	17					
05240 0256098 051							37.43E	17	636			
COLONY .0007E		.61	4571	195			.0109	.0045	.0022			
1976-12-31 00/11-24-043-10W4/0 1976-10-31 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
KILLAM	(F) 043-10W4 05240																	
	VO							685.2		200	2.16		432	.340	.60	5680	297	.885 12.540
	WER1 ASSIGN								54	.70	38	.05	36					
05240 0256098 052													37.43E		36		1347	
COLONY			.0007E		.0003		.61	4571	195				.0109	.0045			.0022	
1976-12-31 00/10-27-043-10W4/0 1976-10-01 PANALTA																		
	VO							707.5		200	2.20		440	.320	.60	5430	296	.893 11.217
	WER1 ASSIGN								49	.70	34	.05	32					
05240 0256098 054													37.43E		32		1198	
COLONY SD			.0001E	.0132	.0006		.58	4626	193	.9691	.0118	.0034	.0006	.0007	.0004	.0001		
1981-12-31 00/05-23-044-10W4/0 1981-07-13 TCPL																		
	VO -97.3							772.5		200	1.50		300	.240	.50	5686	298	.885 7.358
STRIKE	WER1 ASSIGN					B			22	.65	14	.05	14					
05240 0256098 055													37.43E		14		524	
COLONY			.0023E	.0441			.61	4570	194	.9132	.0258	.0055	.0022	.0028	.0023	.0008	.0003	
1981-06-30 00/10-16-044-13W4/0 1978-11-08 A&S																		
	VO							732.6		200	1.52		304	.300	.70	5650	297	.913 12.443
	WER1 ASSIGN								38	.70	26	.05	25					
05240 0256098 060													37.43E		25		936	
LOWER COLONY			.0007E	.2462			.69	4337	181	.7098	.0282	.0068	.0014	.0020	.0014	.0008		
1983-12-31 00/06-16-044-11W4/0 1977-08-06																		
SPARKY A	VO -67.7							741.8		200	1.50		300	.250	.60	5650	297	.882 9.201
	WER1 ASSIGN					B			28	.70	19	.05	18		1			
05240 0276001 000 SPARKY A													37.43E		17		636	
SPARKY			.0002E	.0324	.0013		.59	4610	194	.9271	.0369	.0005	.0001	.0001	.0005	.0003	.0006	
1980-10-31 00/06-16-044-11W4/0 1977-08-06																		
SPARKY B	VO							734.8		400	1.65		660	.305	.55	5750	297	.885 10.436
	WER1 ASSIGN								69	.70	48	.05	46		2			
05240 0276002 000 SPARKY B													37.43E		44		1647	
SPARKY SD			A	.0474	.0009		.61	4582	196	.8989	.0369	.0074	.0024	.0029	.0018	.0006	.0002	
1982-12-01 00/10-07-044-09W4/0 1971-10-10 TCPL																		
SPARKY C	VO							737.0		200	.62		123	.260	.50	5540	298	.890 7.720
	WER1 ASSIGN								10	.70	7	.05	6		1			
05240 0276003 000 SPKY C													37.43E		5		187	
SPARKY			.0007E		.0003		.61	4571	195				.0109	.0045			.0022	
1977-12-31 00/11-26-043-10W4/0 1977-01-16																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILLAM	(F) 043-10W4	05240										
	VO			691.3	200	1.54	308	.300	.70	5260	297	.880 12.014
	WER1 ASSIGN ABAND			37	.70	26	.05	25				
05240 0276098 003							37.43E		25		936	
SPARKY	.0007E	.0018	.63	4599	201		.0221	.0093		.0023		
1977-12-31 00/09-16-043-10W4/0	1956-04-07	PANALTA										
	VO			687.3	200	1.85	370	.340	.70	6070	297	.865 16.012
	WER1 ASSIGN			59	.75	45	.05	42				
05240 0276098 005							37.43E		42		1572	
SPARKY	.0007E	.0018	.63	4599	201		.0221	.0093		.2300		
1977-12-31 00/10-21-043-10W4/0	1976-11-06											
	VO			733.3	200	1.54	308	.270	.65	5410	298	.892 10.141
	WER1 ASSIGN			31	.70	22	.05	21				
05240 0276098 006							37.43E		21		786	
SPARKY	.0007E		.61	4571	195		.0109	.0045		.0022		
1976-12-31 00/11-24-043-10W4/0	1976-10-31	TCPL										
	VO			781.8	200	2.78	555	.260	.70	5920	299	.885 11.580
	WER1 ASSIGN			64	.70	45	.05	43				
05240 0276098 010							37.43E		43		1609	
SPARKY	.0007E	.0032	.61	4592	196		.0091	.0050		.2000		
1977-12-30 00/10-22-043-11W4/0	1965-02-04	TCPL										
	VO			861.9	200	1.00	200	.250	.65	6470	301	.822 12.084
	WER1 ASSIGN			24	.75	18	.05	17				
05240 0276098 015							37.43E		17		636	
SPARKY	.0002 .0002A .0419		.65	4588	203	.8524	.0767	.0185	.0034	.0031	.0015	.0006 .0014
1982-11-30 00/05-06-043-12W4/0	1979-05-16	TCPL										
	VO			720.9	200	1.20	240	.210	.65	5460	297	.889 8.027
	WER2 ASSIGN			19	.70	13	.05	13				
05240 0276098 020							37.43E		13		487	
SPARKY	.0005E .0446 .0031 .0061		.61	4593	195	.9027	.0375	.0070	.0021	.0014	.0009	.0002
1982-11-30 00/06-02-044-10W4/0	1974-06-28	TCPL										
REX A	VO			786.4	200	1.80	360	.270	.55	5560	298	.879 8.964
	WER1 ASSIGN			32	.70	22	.05	21	1			
05240 0288001 000	REX A						37.43E		20		749	
MANNVILLE	.0001 .0001A .0181		.61	4615	200	.9013	.0514	.0101	.0031	.0029	.0020	.0010 .0007
1982-11-30 00/10-29-044-11W4/0	1977-07-24	TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KILLAM	(F) 043-10W4 05240														
	VO			776.9	200	3.05		610	.330	.70	5690	298	.886	14.157	
	WER1 ASSIGN			86	.70	60	.05	57							
05240 0294098 005								37.43E		57	2134				
LLOYDMINSTER	.0023E .0441		.61	4570	194	.9132	.0258	.0055	.0022	.0028	.0023	.0008	.0003		
1983-12-31 00/11-17-043-10W4/0	1976-08-05														
GLAUCONITIC A	VO			857.1	200	1.85		370	.250	.60	6310	306	.888	9.913	
	WER1 ASSIGN			37	.70	26	.05	25		6					
05240 0300001 000 GLAUC A								37.43E		19	711				
GLAUCONITIC	.0007E		.59	4592	194										
1976-06-30 00/10-09-043-12W4/0	1958-10-00 TCPL														
GLAUCONITIC B	VO			832.4	128	3.39		434	.200	.60	6140	306	.891	7.685	
	WER1 ASSIGN			33	.70	23	.05	22							
05240 0300002 000 GLAUC B								37.43E		22	823				
GLAUCONITIC	.0007E		.59	4592	194										
1983-12-31 00/10-22-043-11W4/0	1965-02-00 TCPL														
GLAUCONITIC D	MB -155.8			849.5	546	2.41		1317	.300	.65	6190	302	.886	12.859	
	WER1 ISOPAC	FW		147	.65	96	.05	91		74					
05240 0300004 000 GLAUC D								37.43E		17	636				
GLAUCONITIC	.0007E .0357 .0098		.61	4619	197	.9029	.0347	.0110	.0029	.0023	.0600				
1982-08-31 00/10-07-043-11W4/0	1976-03-14 TCPL														
GLAUCONITIC E	VO -152.1			851.0	1248	1.74		2167	.270	.60	6210	300	.882	10.804	
	WER1 ISOPAC	FSW		234	.65	152	.05	145		8					
05240 0300005 000 GLAUC E								37.43E		137	5128				
GLAUCONITIC	.0007E .0572 .0072		.61	4578	195	.8731	.0439	.0117	.0031	.0024	.0900	.0001			
1978-12-31 00/11-08-043-11W4/0	1976-06-03 PANALTA TCPL														
GLAUCONITIC F	VO			808.3	200	1.54		308	.120	.50	5860	300	.896	3.723	
	WER1 ASSIGN			12	.70	8	.05	8		1					
05240 0300006 000 GLAUC F								37.43E		7	262				
MANNVILLE	.0007E		.58	4619	191										
1976-12-31 00/11-19-043-10W4/0	1976-07-12 TCPL														
GLAUCONITIC G	VO -125.0			823.3	200	1.54		308	.340	.60	6330	301	.878	13.933	
	WER1 ASSIGN	B		43	.70	30	.05	28							
05240 0300007 000 GLAUC G								37.43E		28	1048				
GLAUCONITIC	.0007E .0098		.61	4619	197			.0110	.0052		.0600				
1976-12-31 00/10-03-043-11W4/0	1976-07-13 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KILLAM (F) 043-10W4 05240														
GLAUCONITIC H	VO			849.8	200	2.47	493	.290	.55	6160	301		.883	10.530
	WER1 ASSIGN			52	.70	36	.05	35						
05240 0300008 000 GLAUC H							37.43E		35	1310				
MANNVILLE .0007E			.60	4606	195		.0068	.0043		.2700				
1976-12-31 00/07-09-043-11W4/0 1976-08-14 TCPL														
GLAUCONITIC J	VO -74.3			745.9	200	4.50	900	.257	.60	5320	299		.888	8.794
	WER1 ISOPAC	B		79	.65	51	.05	49	4					
05240 0300010 000 GLAUC J							37.43E		45	1684				
U MANNVILLE #8 .0007E			.61	4578	195									
1983-12-31 00/10-36-044-11W4/0 1977-07-31 TCPL														
GLAUCONITIC K	VO			734.0	200	.93	185	.260	.50	5470	298		.910	7.469
	WER1 ASSIGN			14	.70	10	.05	9	6					
05240 0300011 000 GLAUC K							37.43E		3	112				
UPPER MANNVILLE .0007E			.58	4619	191									
1977-12-31 00/07-25-044-10W4/0 1977-08-21 TCPL														
GLAUCONITIC N	VO -143.9			832.7	200	1.54	308	.270	.50	6340	300		.870	9.342
	WER1 ASSIGN	B		28	.70	20	.10	18	8					
05240 0300014 000 GLAUC N							37.43E		10	374				
GLAUCONITIC .0007E .0126			.63	4606	196		.0096	.0050		.1600				
1978-06-30 00/10-29-042-11W4/0 1977-08-21														
GLAUCONITIC O	VO -104.4			766.5	551	1.76	970	.300	.60	5400	297		.890	10.457
	WER1 ISOPAC	FNW		101	.70	71	.05	67	1					
05240 0300015 000 GLAUC O							37.43E		66	2470				
UPPER MANNVILLE A .0405 .0024			.61	4592	196	.9091	.0292	.0100	.0024	.0030	.0021	.0007	.0005	
1982-08-31 00/11-24-043-11W4/0 1971-03-23 TCPL														
GLAUCONITIC P	VO -70.1			749.1	890	1.21	1077	.287	.55	5280	298		.898	8.857
	WER1 ISOPAC	B		95	.60	62	.05	59	42					
05240 0300016 000 GLAUC P							37.43E		17	636				
U MANNVILLE #8 .0004A .0390 .0029			.58	4606	192	.9362	.0208	.0005	.0001	.0001				
1983-12-31 00/10-31-044-10W4/0 1976-08-15 TCPL														
GLAUCONITIC Q	VO -76.0			768.8	442	1.70	751	.300	.60	5480	299		.892	10.518
	WER1 ISOPAC	B		79	.65	51	.05	49	10					
05240 0300017 000 GLAUC Q							37.43E		39	1460				
U MANNVILLE #8 .0005A .0359 .0012			.61	4592	196	.9216	.0392	.0017	.0002					
1983-12-31 00/10-34-044-11W4/0 1977-10-08														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	SL	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KILLAM	(F) 043-10W4	05240													
GLAUCONITIC R	VO			875.2	200	3.20	640	.260	.56	6288	301	.890	9.719		
	WER1 ASSIGN			62	.70	44	.05	41		6					
05240 0300018 000 GLAUC R							37.43E			35	1310				
GLAUCONITIC	.0007E .0494 .0015			.59	4585	190	.9252	.0224	.0004						
1979-12-29 00/10-10-043-12W4/0	1979-01-23 TCPL														
GLAUCONITIC T	VO -137.4			852.8	200	4.00	800	.300	.65	6416	301	.874	13.525		
	WER1 ASSIGN		B	108	.65	70	.05	67		3					
05240 0300020 000 GLAUC T							37.43E			64	2396				
GLAUCONITIC	.0007E .0574 .0069			.61	4613	198	.9033	.0300	.0015	.0004	.0001				
1979-12-29 00/10-10-043-12W4/0	1979-01-23 TCPL														
GLAUCONITIC U	VO -108.4			785.6	602	2.92	1758	.300	.60	5730	298	.889	11.072		
	WER1 ISOPAC		B	195	.65	127	.05	120		34					
05240 0300021 000 CLAUC U							37.43E			86	3219				
GLAUCONITIC	.0008A .0412 .0032			.61	4592	194	.9021	.0366	.0091	.0030	.0020	.0013	.0004	.0005	
1982-08-31 00/10-22-043-11W4/0	1965-02-00 TCPL														
GLAUCONITIC V	VO			846.7	200	1.80	360	.220	.60	6650	297	.873	9.628		
	WER1 ASSIGN			35	.70	24	.05	23		7					
05240 0300022 000 GLAUC V							37.43E			16	599				
GLAUCONITC	.0007E			.64	4599	195									
1982-08-31 00/06-27-042-11W4/0	1971-09-01 TCPL														
GLAUCONITIC W	VO			885.3	200	1.30	260	.310	.60	6430	301	.881	12.826		
	WER1 ASSIGN			33	.70	23	.05	22		11					
05240 0300023 000 GLAUC W							37.43E			11	412				
GLAUCONITIC	.0013E .0601 .0017			.61	4564	194	.8868	.0366	.0073	.0035	.0016	.0012	.0003	.0002	
1980-10-31 00/05-06-043-12W4/0	1979-05-16 TCPL														
GLAUCONITIC X	VO			893.1	200	1.60	320	.320	.70	6420	302	.886	15.284		
	WER1 ASSIGN			49	.70	34	.05	32		7					
05240 0300024 000 GLAUC X							37.43E			25	936				
GLAUCONITIC .0002	.0007E .0346			.63	4544	192	.9105	.0516	.0019	.0003	.0001				
1981-09-30 00/06-33-042-12W4/0	1978-10-30 TCPL														
GLAUCONITIC Y	PD			759.6	374	.99	370	.293	.55	5460	299	.884	9.467		
	WER1 ISOPAC			53	.70	37	.05	35		25					
05240 0300025 000 GLAUC Y							39.30E			10	393				
U MANNVILLE #8	E .0292 .0018			.63	4564	200	.8940	.0413	.0221	.0048	.0043	.0023			
1983-12-31 00/07-25-044-10W4/0	1977-08-21 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILLAM	(F) 043-10W4	05240											
GLAUCONITIC Z	VO			962.1	200	1.90	380	.220	.65	7020	304	.880	10.672
	WER1 ASSIGN			40	.70	28	.05	27	5				
05240 0300026 000								37.43E	22	823			
GLAUC	.0008 .0009E .0777			.62	4537	192	.8738	.0376	.0043	.0025	.0012	.0007	.0003 .0002
1980-07-31 00/10-33-042-14W4/0		1979-05-28	TCPL										
GLAUCONITIC AA	VO			874.4	200	1.30	260	.330	.60	6590	301	.876	14.073
	WER1 ASSIGN			36	.70	26	.05	24					
05240 0300027 000								37.43E	24	898			
GLAUCONITIC	.0010A .0700 .0015			.63	4548	196	.8626	.0417	.0135	.0040	.0036	.0016	.0003 .0002
1981-09-30 02/06-33-042-12W4/0		1981-01-20	TCPL										
GLAUCONITIC BB	VO			756.8	510	1.02	520	.228	.55	5400	298	.895	7.220
	WER1 ISOPAC			38	.70	26	.05	25	3				
05240 0300028 000	GLAUC BB							37.43E	22	823			
U MANNVILLE #8	A .0441 .0017			.60	4596	194	.9115	.0360	.0039	.0013	.0008	.0003	
1983-12-31 00/10-20-044-10W4/0		1980-10-05	TCPL										
GLAUCONITIC CC	VO -88.4			784.4	200	2.70	540	.200	.50	5604	298	.888	6.022
	WER1 ASSIGN		B	33	.65	21	.05	20					
05240 0300029 000	GLAUC CC							37.43E	20	749			
GLAUCONITIC	.0001 .0008A .0730			.62	4708	197	.8849	.0364	.0024	.0018	.0004	.0002	
1982-12-01 00/16-25-042-09W4/0		1981-11-15											
	VO -220.4			919.9	200	.93	185	.260	.50	7210	303	.870	10.119
	WER1 ASSIGN		B	20	.70	14	.05	13					
05240 0300098 001								37.43E	13	487			
GLAUCONITC	.0007E .0066			.63	4544	192		.0052	.0033	.0019			
1978-06-30 00/07-23-041-13W4/0		1976-07-13	TCPL										
	VO			928.3	200	2.70	540	.200	.60	6850	303	.875	8.817
	WER1 ASSIGN			48	.70	33	.05	32					
05240 0300098 002								37.43E	32	1198			
GLAUCONITIC	.0010A .0802 .0187			.65	4591	196	.8364	.0483	.0111	.0022	.0013	.0007	.0001
1982-11-30 00/12-05-042-13W4/0		1979-11-09	TCPL										
	VO			921.3	200	1.10	220	.360	.55	6860	303	.878	14.520
	WER1 ASSIGN			32	.70	23	.05	22					
05240 0300098 003								37.81E	22	832			
GLAUCONITIC SS	.0010A .0790 .0164			.63	4585	194	.8537	.0383	.0069	.0017	.0017	.0008	.0003 .0002
1981-09-30 00/12-05-042-13W4/0		1979-11-09	TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / AQUIFER / LOCATION	GOI / DRILL DATE	OWI / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILLAM	(F) 043-10W4	05240										
	VO -219.9			919.4	200	1.20	240	.300	.50	6940	303	.875 11.166
	WER1 ASSIGN		B	27	.70	19	.05	18				
05240 0300098 004							37.43E	18		674		
GLAUCONITIC	.0010E .0802 .0187			.65	4591	196	.8364	.0483	.0111	.0022	.0013	.0007
1981-12-31 00/03-07-042-13W4/0		1981-08-26	TCPL									
	VO			829.1	200	.93	185	.320	.65	6310	301	.880 14.093
	WER1 ASSIGN			26	.70	18	.05	17				
05240 0300098 005							37.43E	17		636		
GLAUCONITE	.0007E			.60	4599	195		.0068	.0043		.0027	
1976-12-31 00/11-08-043-11W4/0		1976-06-03	PANALTA TCPL									
	VO			786.4	200	1.20	240	.300	.60	5490	299	.896 10.490
	WER1 ASSIGN			25	.70	18	.05	17				
05240 0300098 006							37.43E	17		636		
GLAUCONITIC	.0004E .0415			.61	4581	196	.9058	.0318	.0110	.0028	.0032	.0022 .0008 .0004
1982-08-31 00/06-31-043-10W4/0		1976-07-25	TCPL									
	VO			739.1	200	.62	123	.290	.65	5910	299	.883 12.014
	WER1 ASSIGN			15	.70	10	.05	10				
05240 0300098 007							37.43E	10		374		
GLAUCONITE	.0007E			.61	4578	195						
1976-12-31 00/10-13-043-11W4/0		1976-07-26	TCPL									
	VO			747.4	200	1.20	240	.240	.70	5450	297	.889 9.862
	WER1 ASSIGN			24	.70	17	.05	16				
05240 0300098 010							37.43E	16		599		
GLAUCONITIC	.0005A .0446 .0031			.61	4593	195	.9027	.0375	.0070	.0021	.0014	.0009 .0002
1982-08-31 00/06-02-044-10W4/0		1974-06-28	TCPL									
	VO			971.2	200	1.30	260	.130	.45	7290	304	.874 4.565
	WER1 ASSIGN			12	.70	8	.05	8				
05240 0300098 012							37.43E	8		299		
U GLAUC	.0004 .0012E .1729 .0171			.70	4429	192	.7372	.0446	.0118	.0038	.0050	.0041 .0012 .0007
1982-12-01 00/07-14-041-14W4/0		1980-03-18										
	VO			904.7	200	.90	180	.200	.60	6900	302	.879 8.870
	WER1 ASSIGN			16	.70	11	.05	11				
05240 0300098 013							37.43E	11		412		
GLAUCONITIC	.0008 .0009A .0777			.62	4537	192	.8738	.0376	.0043	.0025	.0012	.0007 .0003 .0002
1982-11-30 00/07-18-042-13W4/0		1971-11-15	TCPL									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / H2 / HE / N2 / CO2 / H2S / DEN / LOCATION / DRILL DATE / PURCHASERS	GOI / OWI / AQUIFER	MFD / GIP / PC / TC	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILLAM	(F) 043-10W4 05240											
	VO		980.2	200	1.40	280	.130	.50	7290	305	.876	5.044
	WER1 ASSIGN		14	.70	10 .05	10						
05240 0300098 014						37.43E		10	374			
L GLAUC	.0004 .0012E .1729 .0171		.70	4429 192	.7372	.0446	.0118	.0038	.0050	.0041	.0012	.0007
1982-12-01 00/07-14-041-14W4/0	1980-03-18											
	VO		799.4	200	1.20	240	.210	.40	5620	299	.883	5.084
	WER1 ASSIGN		12	.70	8 .05	8						
05240 0300098 015						37.43E		8	299			
GLAUCONITIC	.0003E .0447 .0061		.63	4610 199	.8671	.0682	.0097	.0022	.0004	.0010	.0002	.0001
1982-05-31 00/10-28-043-11W4/0	1980-06-07 TCPL											
LOWER MANNVILLE B	PD		799.8	200	1.60	320	.300	.60	4841	299	.909	9.117
	WER1 ASSIGN		11	.65	7 .05	7		7				
05240 0310002 000	L MANN B					37.43E						
BSL MANN	.0001 .0005A .0360		.59	4592 194	.9230	.0391	.0010	.0003				
1981-11-30 00/03-33-044-11W4/0	1979-06-15 TCPL											
	VO		998.7	200	.70	140	.240	.55	7080	306	.882	9.847
	WER1 ASSIGN		14	.75	10 .05	10						
05240 0310098 005						37.43E		10	374			
OSTRACOD	.0004 .0012E .1729 .0171		.70	4430 192	.7372	.0446	.0118	.0038	.0050	.0041	.0012	.0007
1981-09-30 00/15-20-041-14W4/0	1981-06-06											
	VO		869.5	200	1.00	200	.150	.40	6765	300	.868	4.433
	WER1 ASSIGN		9	.70	6 .05	6						
05240 0310098 007						37.43E		6	225			
LOWER MANNVILLE	.0007E .0476		.63	4632 198	.8736	.0451	.0087	.0024	.0014	.0008	.0003	.0003
1981-06-30 00/11-13-042-11W4/0	1980-05-22											
	VO -177.7		884.9	200	.91	182	.250	.65	6300	300	.893	10.867
	WER1 ASSIGN	B	20	.70	14 .05	13						
05240 0310098 010						37.43E		13	487			
L MANNVILLE	.0010 .0010E .0903		.61	4524 189	.8742	.0272	.0051	.0009	.0003			
1982-08-31 00/10-24-042-11W4/0	1973-01-18 TCPL											
	VO -247.8		955.4	128	.91	116	.250	.65	6860	304	.864	12.070
	WER1 ASSIGN ABAND	B	14	.70	10 .10	9						
05240 0310098 015						37.43E		9	337			
BSL QTZ	A .1054 .0334 .0003		.70	4596 201	.7757	.0519	.0173	.0065	.0057	.0032	.0006	
1982-12-01 00/09-02-042-14W4/0	1962-03-27 TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S		DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
KILLAM	(F) 043-10W4 05240															
ELLERSLIE B	VO -232.6			926.9	200	5.50		1100	.180	.70	6650	308		.894	8.654	
	WER1 ASSIGN		B		95	.70		67	.05		64					
05240 0336002 000	ELLERSLIE B										37.43E		64		2396	
LOWER MANNVILLE	.0007E .0199			.58	4647	192										
1983-12-31 00/04-28-041-13W4/0	1960-08-00															
ELLERSLIE C	VO -224.3			916.9	2815	1.75		4926	.254	.65	6830	318		.897	11.242	
	WER1 ISOPAC		B		554	.80		443	.05		421					
05240 0336003 000	ELLERSLIE C										37.43E		357		13363	
ELLERSLIE	.0007E			.62	4613	196										
1982-11-30 00/10-27-042-13W4/0	1957-07-00 TCPL															
ELLERSLIE D	VO			923.8	128	4.93		631	.250	.70	6720	311		.880	12.220	
	WER1 ASSIGN				77	.70		54	.05		51					
05240 0336004 000	ELLERSLIE D										37.43E		35		599	
ELLERSLIE 1	.0007E			.66	4592	199							16			
1982-12-01 00/07-18-042-13W4/0	1971-11-15 TCPL															
ELLERSLIE E	VO			938.2	128	6.70		858	.250	.65	6580	309		.871	11.283	
	WER1 ASSIGN				97	.70		68	.10		61					
05240 0336005 000	ELLERSLIE E										37.43E		18		1609	
ELLERSLIE	.0007E .0408 .0058			.68	4695	205							43			
1982-12-01 00/06-12-042-14W4/0	1970-12-09 TCPL															
ELLERSLIE F	VO			871.7	200	1.24		247	.320	.55	6890	303		.870	13.111	
	WER1 ASSIGN				32	.75		24	.05		23					
05240 0336006 000	ELLERSLIE F										37.43E		2		786	
LOWER MANNVILLE	.0007E .0023			.61	4585	194							21			
1977-06-30 00/07-17-043-12W4/0	1976-07-16 TCPL								.0067	.0043		.1500				
ELLERSLIE G	MB -91.7			743.7	200	1.85		370	.200	.40	5660	298		.896	4.819	
	WER1 ASSIGN		B		50	.65		33	.05		31					
05240 0336007 000	ELLERSLIE G										37.43E		25		225	
BASAL QUARTZ	.0007E .0103			.60	4592	191			.0006				6			
1979-12-29 00/07-35-044-10W4/0	1976-06-05 TCPL															
ELLERSLIE H	MB -110.6			813.8	128	2.47		316	.210	.50	5580	300		.883	6.281	
	WER1 ASSIGN		B		63	.65		41	.05		39					
05240 0336008 000	ELLERSLIE H										37.43E		10		1085	
BSL MANNVILLE	.0007E			.60	4606	195							29			
1983-12-31 00/10-29-044-11W4/0	1977-07-24 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC / PC	PAY / PROD / TC	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR / C1	GSAT / MGP / C2	PI / STOIP / C3	T / GOR / IC4	Z / PCT / NC4	M3/M3 / C5	C6	C7
KILLAM (F)	043-10W4	05240													
ELLERSLIE J	VO			833.0	200	1.24	247	.260	.60	5930	301	.882	9.913		
	WER1 ASSIGN				25	.70	17	.05	16						
05240 0336010 000 ELLERSLIE J							37.43E		16		599				
ELLERSLIE	.0007E	.0024		.61	4613	198		.0123	.0073			.3400			
1977-12-31 00/11-04-043-11W4/0		1976-10-22	TCPL												
ELLERSLIE K	VO			839.7	200	.93	185	.300	.60	6000	301	.885	11.535		
	WER1 ASSIGN				21	.70	15	.05	14						
05240 0336011 000 ELLERSLIE K							37.43E		14		524				
MANNVILLE	.0007E	.0024		.61	4613	198		.0123	.0073			.3400			
1977-12-31 00/07-09-043-11W4/0		1976-08-14	TCPL												
ELLERSLIE L	PD			905.9	100	1.23	123	.250	.60	6380	303	.890	10.096		
	WER1 ASSIGN				33	.70	23	.05	22						
05240 0336012 000 ELLERSLIE L							37.43E		18		150				
LOWER MANNVILLE	.0007E			.61	4578	194		.0110	.0035			.0700			
1982-12-31 00/06-07-043-12W4/0		1976-02-14	TCPL												
ELLERSLIE M	VO			887.3	200	3.09	617	.280	.70	6890	300	.870	14.732		
	WER1 ASSIGN				91	.75	68	.05	65						
05240 0336013 000 ELLERSLIE M							37.43E		28		1385				
MANNVILLE	.0007E	.0023		.61	4585	194		.0067	.0043			.1500			
1977-06-30 00/07-17-043-12W4/0		1976-07-16	TCPL												
ELLERSLIE N	VO -234.1			939.4	128	5.24	671	.250	.65	6720	308	.867	11.626		
	WER1 ASSIGN		B		78	.70	55	.10	49						
05240 0336014 000 ELLERSLIE N							37.43E		22		1011				
ELLERSLIE	.0007E	.0408	.0058	.68	4695	205						27			
1982-12-01 00/10-01-042-14W4/0		1970-12-29	TCPL												
ELLERSLIE O	PD			945.8	128	.62	79	.180	.75	6690	304	.873	9.685		
	WER1 ASSIGN				46	.70	32	.10	29						
05240 0336015 000 ELLERSLIE O							37.43E		24		187				
LOWER MANNVILLE	.0015E	.1054	.0318	.70	4578	201	.7701	.0551	.0196	.0063	.0052	.0028			
1983-12-31 00/07-02-042-14W4/0		1976-08-20	TCPL												
ELLERSLIE P	PD			922.3	200	.93	185	.250	.60	6650	304	.878	10.644		
	WER1 ASSIGN				34	.70	24	.10	22						
05240 0336016 000 ELLERSLIE P							37.43E		16		225				
ELLERSLIE	.0007E	.0199		.63	4613	196		.0080	.0040			.0004			
1982-12-31 00/07-31-042-13W4/0		1976-05-23	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2	HE / N2	CO2 / DRILL	H2S / DATE	OWI / AQUIFER / DEN	MFD / GIP / PC	TC	AREA / REC / C1	PAY / PROD / C2	VOLUME / SL / C3	POR / IMG / GHV / IC4	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T	GOR	Z / PCT / C6	M3/M3 / C7
KILLAM	(F) 043-10W4 05240																	
ELLERSLIE Q	PD -112.0						802.9		200	1.30		247	.180	.50	5350	300	.914	4.994
	WER1 ASSIGN					B	34	.70	24	.05		23		12				
05240 0336017 000 ELLERSLIE Q												37.43E		11				
ELLERSLIE	.0007E	.0040	.0001											412				
1982-12-31 00/07-32-044-11W4/0	1978-07-24				TCPL	.58	4640	196	.9541	.0324	.0055	.0015	.0013	.0008				
ELLERSLIE S	VO						925.6		200	1.20		240	.220	.50	6460	303	.877	7.605
	WER1 ASSIGN						18	.70	13	.10		12		5				
05240 0336019 000 ELLERSLIE S												37.43E		7				
ELLERSLIE	.0007E	.0476	.0189											262				
1980-07-31 00/13-08-042-13W4/0	1979-08-21				TCPL	.63	4632	198	.8736	.0451	.0087	.0024	.0014	.0008	.0003	.0003		
ELLERSLIE T	VO -200.9						906.8		200	3.50		700	.310	.65	6434	302	.883	13.826
	WER1 ASSIGN					B	97	.70	68	.05		64		20				
05240 0336020 000												37.43E		44				
BSC QTZ	.0004A	.0574	.0069											1647				
1980-07-31 00/07-18-043-12W4/0	1979-06-03				TCPL	.62	4613	196	.9033	.0300	.0015	.0004	.0001					
ELLERSLIE U	VO						924.0		200	2.00		400	.300	.80	6400	302	.877	16.492
	WER1 ASSIGN						66	.70	46	.05		44		8				
05240 0336021 000 ELLERSLIE U												37.43E		36				
ELLERSLIE 1	.0002E	.0720	.0188											1347				
1981-06-30 00/03-17-042-13W4/0	1980-06-02				TCPL	.66	4592	198	.8344	.0472	.0163	.0048	.0036	.0014				
ELLERSLIE V	VO						767.9		200	1.20		240	.270	.50	5340	297	.893	7.730
	WER1 ASSIGN						18	.70	13	.05		12		7				
05240 0336022 000 ELLERSLIE V												37.43E		5				
BSL QTZ	.0015E	.0423	.0001											187				
1981-06-30 00/10-20-044-10W4/0	1980-10-05				TCPL	.61	4575	195	.9077	.0301	.0085	.0026	.0035	.0025	.0008	.0004		
ELLERSLIE W	VO						769.7		400	.90		360	.275	.55	5490	299	.897	8.805
	WER2 ASSIGN						32	.70	22	.05		21		4				
05240 0336023 000 ELLERSLIE W												37.43E		17				
ELLERSLIE	.0023E	.0360	.0046											636				
1983-12-31 00/10-35-044-11W4/0	1976-08-09				TCPL	.59	4610	193	.9271	.0281	.0004	.0011	.0006	.0010	.0002	.0004		
ELLERSLIE X	VO						948.6		200	9.20		1840	.300	.90	6570	303	.850	19.587
	WER1 ASSIGN						360	.70	252	.05		240		17				
05240 0336024 000 ELLERSLIE X												37.43E		223				
BASAL QUARTZ	.0001E	.0425												8347				
1980-12-31 00/14-36-041-14W4/0	1980-10-31					.67	4569	206	.8440	.0632	.0292	.0065	.0073	.0045	.0015	.0012		

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KILLAM (F)	043-10W4 05240													
ELLERSLIE Y	VO			979.5	200	7.00	1400	.240	.60	6570	304	.857		10.327
	WER1 ASSIGN			144	.70	101	.05	96						
05240 0336025 000							37.43E		96	3593				
LOWER MANNVILLE	H2 .0001E HE .0425 N2 CO2 H2S DEN		.67	PC 4569	TC 206	C1 .8440	C2 .0632	C3 .0292	IC4 .0065	NC4 .0073	C5 .0045	C6 .0015	C7 .0012	
1980-12-31 00/07-22-041-14W4/0	1980-06-16 DRILL DATE PURCHASERS													
ELLERSLIE Z	VO			788.8	200	1.50	300	.260	.50	4640	299	.911		6.298
	WER1 ASSIGN			19	.65	12	.05	11		5				
05240 0336026 000	ELLER Z						37.43E		6	225				
ELLERSLIE	.0004A .0155		.67	4627	193	.9567	.0272	.0002						
1982-05-31 00/15-21-044-10W4/0	1981-07-24 TCPL													
ELLERSLIE AA	VO -251.7			952.5	200	6.50	1300	.230	.85	6580	304	.856		14.058
	WER2 ASSIGN	B		183	.70	128	.10	115		8				
05240 0336027 000	ELLER AA						37.43E		107	4005				
ELLERSLIE	.0002 .0010E .0926 .0347 .0010		.70	4616	205	.7574	.0802	.0163	.0060	.0054	.0036	.0012	.0004	
1982-10-29 00/04-11-042-14W4/0	1981-08-09 TCPL													
ELLERSLIE BB	VO			954.2	200	2.40	480	.270	.70	6580	303	.870		13.416
	WER1 ASSIGN			64	.70	45	.10	41		1				
05240 0336028 000	ELLERS BB						37.43E		40	1497				
ELLERSLIE	.0001 .0011A .0900 .0275		.68	4561	200	.8011	.0511	.0146	.0051	.0051	.0032	.0009	.0002	
1982-10-29 00/16-03-042-14W4/0	1981-03-07													
	VO -235.7			940.9	200	2.70	540	.150	.55	6620	303	.867		5.912
ASSOC	WER1 ASSIGN			32	.70	22	.10	20						
05240 0336098 003							37.43E		20	749				
ELLERSLIE	.0001 .0007A .0716 .0032		.67	4533	201	.8403	.0424	.0172	.0047	.0075	.0078	.0026	.0013	
1981-12-31 00/15-30-041-13W4/0	1981-09-04 TCPL													
	VO -238.0			940.0	200	1.24	247	.250	.70	6650	314	.901		11.717
	WER1 ASSIGN	B		29	.70	20	.05	19						
05240 0336098 005							37.43E		19	711				
ELLERSLIE	.0007E .0155		.58	4661	192									
1976-06-30 00/10-31-041-13W4/0	1971-01-23 TCPL													
	VO -203.0			912.5	200	4.00	800	.310	.85	6379	302	.883		17.925
	WER1 ASSIGN	B		143	.70	100	.05	95						
05240 0336098 014							37.43E		95	3556				
ELLERSLIE	.0005A .0697 .0220		.59	4592	194	.8706	.0228	.0061	.0023	.0028	.0022			
1980-07-31 00/06-33-042-12W4/0	1978-10-30													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	HE	N2	CO2	H2S	DEN	GOI / OWI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	C1	C2	C3	IC4	VOLUME / SL / IMG / GHV	NC4	POR / RMG	C5	GSAT / MGP	C6	PI / STOIP / ENERGY	C7	T	GOR	Z	PCT	M3/M3
KILLAM	(F) 043-10W4						05240																					
							VO -196.0		905.3		128	1.23			157	.250		.70		6550	308		.886	11.946				
	WER1 ASSIGN						B		19	.70		13	.05		13													
05240 0336098 015															37.43E			13			487							
ELLERSLIE 1		.0007E							.62	4613	197																	
1982-12-01 00/06-36-042-13W4/0 1972-10-09 TCPL																												
							VO -162.5		859.5		200	2.78			555	.196		.50		6250	302		.897	6.418				
	WER1 ASSIGN						B		35	.65		23	.05		22													
05240 0336098 016															37.43E			22			823							
BSL QUARTZ		.0004A							.60	4592	193																	
1977-12-31 00/07-17-043-12W4/0 1976-07-16 TCPL																												
							VO -255.5		943.8		200	2.80			560	.250		.75		6750	303		.877	13.545				
	WER1 ASSIGN						B		76	.70		53	.05		50													
05240 0336098 017															37.43E			50			1872							
ELLERSLIE		.0002E	.0278	.0007					.60	4599	194	.9321	.0254	.0068	.0019	.0024	.0015	.0011	.0001									
1980-12-31 00/11-07-043-13W4/0 1980-09-02 TCPL																												
							VO -113.4		787.2		200	1.22			244	.250		.50		5719	299		.881	7.718				
	WER1 ASSIGN						B		19	.70		13	.05		13													
05240 0336098 025															37.43E			13			487							
LOWER MANN		.0007E	.0470	.0059					.62	4613	198	.8729	.0701	.0029	.0008	.0004													
1980-07-31 00/06-16-044-11W4/0 1977-08-06																												
							VO		797.6		200	2.30			460	.200		.70		5600	300		.892	8.332				
	WER1 ASSIGN								38	.70		27	.05		25													
05240 0336098 030															37.43E			25			936							
L MANNVILLE		.0012E	.0590	.0010					.62	4524	194	.8941	.0248	.0119	.0026	.0026	.0019	.0006	.0003									
1982-12-31 00/16-25-042-09W4/0 1981-11-15 TCPL																												
							VO		897.0		200	.93			185	.250		.70		6560	303		.887	12.151				
	WER1 ASSIGN								23	.70		16	.05		15													
05240 0696098 005															37.43E			15			561							
NISKU		.0007E							.60	4592	191																	
1976-12-31 00/10-13-043-12W4/0 1976-10-06 TCPL																												
KILLAM	POOLS= 156 GIP= 9999							PROD= 7167			IMG= 6825				MGP= 1664			RMG= 5161			ENERGY= 193827							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR	PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	PURCHASERS												
KILLAM NORTH	(F) 044-13W4 05250														
BELLY RIVER A	VO +460.9			248.1	200	5.24		1048	.320	.60	1900	286	.991	3.677	
	WER1 ASSIGN		B	39	.50	19	.05	18		5					
05250 0126001 000 BELLY RIV A								37.43E		13	487				
BSL BELLY RIVER	.0007E		.57	4592	188										
1977-12-31 00/11-02-046-13W4/0	1975-09-24 TCPL														
BELLY RIVER B	VO +461.8			224.3	200	4.01		802	.320	.60	1900	286	.991	3.677	
	WER1 ASSIGN		B	29	.50	15	.05	14		4					
05250 0126002 000 BELLY RIV B								37.43E		10	374				
BELLY RIVER	.0007E		.57	4592	188										
1977-12-31 00/10-33-045-13W4/0	1975-12-05 TCPL														
BELLY RIVER C	VO +462.9			222.8	200	4.50		900	.300	.70	1900	284	.957	4.175	
	WER1 ASSIGN			38	.50	19	.05	18		15					
05250 0126003 000 BELLY RIV C								37.43E		3	112				
BASAL BELLY RIV	.0009E .0261 .0003		.57	4610	190	.9641	.0083	.0003							
1980-12-31 02/06-04-046-13W4/0	1979-09-29 TCPL														
BELLY RIVER D	VO +461.0			237.6	200	2.80		560	.250	.60	1750	283	.960	2.748	
	WER1 ASSIGN		B	15	.50	8	.05	8		1					
05250 0126004 000 BELLY RIV D								37.43E		7	262				
BSL BELLY RIVER	E .0375		.57	4594	189	.9625									
1983-12-31 00/11-34-045-13W4/0	1981-01-25 TCPL														
	VO			332.0	200	2.00		400	.300	.75	2680	285	.941	6.394	
	WER1 ASSIGN			26	.65	17	.05	16							
05250 0126098 005								37.43E		16	599				
BELLY RIVER	E .0375		.57	4594	189	.9625									
1980-12-31 00/11-31-045-15W4/0	1980-09-16														
	VO +462.2			238.5	200	3.00		600	.320	.75	1750	284	.958	4.390	
	WER1 ASSIGN		B	26	.50	13	.05	12							
05250 0126098 030								37.43E		12	449				
BELLY RIVER #1	.0005E .0285		.57	4603	189	.9710									
1983-12-31 02/05-03-046-13W4/0	1982-10-15														
UPPER VIKING B	VO			761.5	200	2.30		460	.290	.50	5795	298	.882	9.092	
	WER1 ASSIGN			42	.70	29	.05	28		2					
05250 0216002 000 U VIKING B								37.81E		26	983				
VIKING I	.0003E .0112		.59	4633	197	.9340	.0480	.0036	.0007	.0008	.0006	.0008			
1980-12-31 00/09-35-045-15W4/0	1980-09-09 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
KILLAM NORTH UPPER VIKING C	(F) 044-13W4 05250 VO WER1 ASSIGN			782.5 73	200 .70	4.00 51	800 .05 48	.300 .50 4	5635	299	.884	9.094
05250 0216003 000 VIKING 1 1980-12-31 00/01-33-045-15W4/0	U VIKING C .0003E .0112			.59	4633 197	.9340	.0480	37.81E .0036 .0007	44 .0008	1664 .0006	.0008	
STRIKE 05250 0218098 001 VIKING 1980-12-31 00/09-36-043-13W4/0	VO WER1 ASSIGN E .0593 .0006			735.5 33	200 .70	3.50 23	700 .05 22 37.81E	.200 .40 22	5520 832	297	.889	4.756
				.63	4558 195	.8905	.0260	.0108 .0024	.0042	.0032	.0015	.0015
05250 0218098 003 VIKING 1 1980-07-31 00/09-24-045-15W4/0	VO WER1 ASSIGN .0001 .0011A .0017			766.3 52	200 .70	2.50 36	500 .05 35 37.81E	.320 .55 35	5557 1323	298	.895	10.428
				.61	4557 193	.8967	.0272	.0076 .0018	.0025	.0011	.0002	
05250 0218098 005 VIKING 2 1983-12-31 00/10-17-046-12W4/0	VO WER1 ASSIGN .0009A .0007			716.4 6	200 .70	.60 4	120 .05 4 37.81E	.140 .55 4	5610 151	298	.887	4.647
				.60	4606 196		.0119	.0021	.2400			
05250 0218098 008 VIKING I 1980-12-31 00/10-26-045-15W4/0	VO WER1 ASSIGN .0003E .0603			763.3 54	200 .70	2.50 38	500 .05 36 37.81E	.300 .60 36	5640 1361	298	.895	10.825
				.61	4571 194	.8863	.0467	.0031 .0008	.0005	.0004	.0009	.0003
05250 0218098 009 VIKING I 1980-12-31 00/11-31-045-15W4/0	VO WER1 ASSIGN .0003E .0112			812.5 45	200 .70	2.20 31	440 .05 30 37.81E	.300 .55 30	5725 1134	299	.884	10.163
				.59	4633 197	.9340	.0480	.0036 .0007	.0008	.0006	.0008	
05250 0218098 010 VIKING 2 1982-11-30 00/07-08-046-13W4/0	VO WER1 ISOPAC .0003 .0004A .0580 .0015			727.2 28	820 .70	.51 20	418 .05 19 37.81E	.202 .55 19	5790 718	301	.895	6.791
	1976-12-13 PANALTA TCPL			.61	4568 192	.9038	.0247	.0061 .0013	.0018	.0014	.0005	.0020

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4	05250		725.0	200	1.20	240	.270	.50	5163	295	.891		7.541
	VO													
	WER2 ASSIGN			18	.70	13	.05	12						
05250 0218098 011							37.81E		12	454				
UPPER VIKING 1	.0009A .0600		.61	4585	194	.9122	.0189	.0053	.0011	.0014	.0011	.0007	.0013	
1981-06-30 02/07-05-045-13W4/0 1980-10-03 TCPL														
	VO			765.6	200	2.90	580	.300	.50	5350	298	.898		8.528
	WER1 ASSIGN			49	.70	35	.05	33						
05250 0218098 014							37.43E		33	1235				
VIKING #1	.0006A .0603		.61	4563	192	.9036	.0256	.0060	.0012	.0013	.0008	.0003	.0003	
1981-06-30 00/16-25-045-15W4/0 1980-08-20 TCPL														
	VO			737.0	200	2.80	560	.320	.60	5880	298	.880		12.240
STRIKE	WER1 ASSIGN			69	.70	48	.10	43						
05250 0218098 016							37.81E		43	1626				
VIKING	.0006A .0353		.64	4581	202	.8777	.0515	.0188	.0037	.0051	.0033	.0015	.0017	
1981-11-30 00/01-25-043-13W4/0 1980-12-02 TCPL														
	VO			775.0	200	2.00	400	.220	.50	5600	299	.895		6.546
	WER1 ASSIGN			26	.70	18	.05	17						
05250 0218098 022							37.43E		17	636				
VIKING #I .0001	.0004A .0594		.60	4565	192	.9032	.0268	.0065	.0012	.0013	.0008	.0002	.0001	
1982-05-31 00/04-34-045-15W4/0 1981-08-07														
	VO			769.5	200	3.00	600	.300	.60	5560	299	.886		10.743
	WER1 ASSIGN			64	.70	45	.05	43						
05250 0218098 025							37.81E		43	1626				
VIKING	.0003A .0112		.59	4633	197	.9340	.0480	.0036	.0007	.0008	.0006	.0008		
1980-12-31 00/10-36-045-15W4/0 1979-09-01														
	VO			771.4	200	1.20	240	.220	.60	5550	297	.895		7.838
	WER1 ASSIGN			19	.65	12	.05	12						
05250 0218098 040							37.43E		12	449				
M VIKING .0001	.0004E .0594		.60	4565	192	.9032	.0268	.0065	.0012	.0013	.0011			
1982-07-31 00/06-30-045-14W4/0 1979-08-27 TCPL														
UPPER VIKING A	MB			714.5	46258	.94	43483	.210	.35	5500	297	.890		4.349
	WER1 ISOPAC													
05250 0219160 001 U VIKING A							37.81E							
VIKING	.0009A .0600 .0002		.61	4585	194	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004	
1982-12-01 00/05-06-049-12W4/0 1917-04-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
KILLAM NORTH	(F) 044-13W4 05250										
MIDDLE VIKING A	MB		664.8	13700	.98	13379	.210	.35	5500	297	.890 4.349
	WER1 ISOPAC										
05250 0219160 002						37.81E					
VIKING	.0009A .0600 .0002		.61	4585	194	.8940 .0320	.0080	.0011	.0012	.0009	.0004 .0004
1983-12-31 00/10-01-044-11W4/0	1965-01-19										
BASAL MANNVILLE C	MB		827.5	202	.91	185	.240	.50	6070	301	.890 7.720
	WER1 ISOPAC										
05250 0219160 003	BSL MANN C					37.81E					
MANNVILLE	.0004A		.60	4585	194						
1982-12-01 00/07-26-044-12W4/0	1976-01-27										
NISKU A	MB		832.2	32	3.30	106	.200	.65	5240	301	.906 7.104
	WER1 ASSIGN										
05250 0219160 004	NISKU A					37.06E					
NISKU	.0004E .0151 .0008		.57	4626	192	.0005	.0001				
1982-12-01 00/07-26-044-12W4/0	1976-01-27										
UV A,MV A,BMN C&NIS A	MB										
	WER1 ISOPAC			1620	.70	1134 .03	1100	723			
05250 0219160 999	UVAMVABMCNA						37.81E	377	14254		
VIK,MANN,NISKU	.0009A										
1982-12-31 00/05-06-049-12W4/0	1917-04-00 A&S		PANALTA	TCPL							
LOWER VIKING A	PD		738.5	200	.90	180	.200	.60	5500	296	.881 7.197
	WER1 ASSIGN			3	.70	2 .05	2	1			
05250 0224001 000	L VIKING A						37.81E	1	38		
LOWER VIKING	.0002 .0004A .0444		.63	4564	198	.8981 .0266	.0168	.0034	.0008	.0025	.0022 .0046
1981-12-31 00/07-06-045-13W4/0	1979-09-03 TCPL										
	VO		849.5	200	1.54	308	.260	.55	6320	301	.878 9.730
	WER1 ASSIGN			30	.70	21 .05	20				
05250 0248098 010							37.43E	20	749		
MANNVILLE	.0004A .0072		.63	4585	197		.0113 .0055		.1000		
1977-12-31 00/07-18-043-11W4/0	1976-11-22 TCPL										
	VO		746.0	200	1.24	247	.280	.60	5580	299	.898 9.959
	WER1 ASSIGN			25	.70	17 .05	16				
05250 0248098 020							37.43E	16	599		
MANNVILLE	.0004A		.59	4592	192						
1983-12-31 00/06-22-045-13W4/0	1974-08-22 TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4	05250		759.7	200	1.50	300	.270	.50	4600	298		.913	6.491
	VO													
	WER1 ASSIGN			19	.65	12	.05	11						
05250 0248098 027							37.43E		11	412				
MANNVILLE	.0012 .0002A .0526			.59	4571	191	.9170	.0210	.0057	.0011	.0008	.0003	.0001	
1982-05-31 00/11-34-045-13W4/0 1981-01-25 TCPL														
	VO			920.9	200	1.30	260	.260	.50	6481	302		.875	9.067
	WER1 ASSIGN			24	.70	17	.05	16						
05250 0248098 041							37.43E		16	599				
MANNVILLE	.0013 .0007A .0372 .0008			.62	4585	198	.9368	.0160	.0042	.0013	.0010	.0007		
1980-07-31 00/06-30-045-14W4/0 1979-08-27 TCPL														
	VO			929.3	200	1.20	240	.260	.65	6481	302		.875	11.787
	WER1 ASSIGN			28	.70	20	.05	19						
05250 0248098 042							37.43E		19	711				
MANNVILLE	.0013 .0007A .0372 .0008			.62	4585	198	.9368	.0160	.0042	.0013	.0010	.0007		
1980-07-31 00/06-30-045-14W4/0 1979-08-27 TCPL														
UPPER MANNVILLE A	VO			769.3	200	2.47	493	.310	.55	8600	299		.855	16.286
	WER1 ASSIGN			80	.80	64	.05	61	8					
05250 0250001 000 U MANN A							37.43E		53	1984				
UPPER MANNVILLE	.0004A .0014			.59	4592	192		.0018	.0017		.0400			
1976-06-30 00/06-25-044-12W4/0 1974-11-23 TCPL														
UPPER MANNVILLE B	VO			774.5	200	1.85	370	.350	.65	8600	299		.855	21.745
	WER1 ASSIGN			81	.75	61	.05	57						
05250 0250002 000 U MANN B							37.43E		57	2134				
UPPER MANNVILLE	.0004A .0014			.59	4592	192		.0018	.0017		.0400			
1976-06-30 00/06-25-044-12W4/0 1974-11-23 TCPL														
UPPER MANNVILLE E	VO			815.3	400	.93	372	.330	.75	6180	299		.885	16.446
	WER1 ASSIGN			61	.70	43	.05	41	8					
05250 0250005 000 U MANN E							37.43E		33	1235				
GLAUCONITIC	.0004A			.61	4585	196								
1983-12-31 00/10-02-044-12W4/0 1974-10-18 TCPL														
UPPER MANNVILLE H	VO -127.7			818.4	200	2.47	493	.250	.60	6240	298		.880	10.141
	WER1 ASSIGN	B		50	.65	33	.05	31	1					
05250 0250008 000 U MANN H							37.43E		30	1123				
UPPER MANNVILLE	.0004A			.61	4585	194								
1976-06-30 00/10-24-043-12W4/0 1971-02-09 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR	PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS												
KILLAM NORTH	(F) 044-13W4	05250													
UPPER MANNVILLE I	VO			843.7	200	1.24		247	.300	.70	5830	304	.895		12.768
	WER1 ASSIGN			32	.70	22	.05	21		1					
05250 0250009 000 U MANN I								37.43E		20		749			
UPPER MANNVILLE	.0004A		.59	4633	194										
1976-06-30 00/11-17-046-13W4/0	1974-10-01	TCPL													
UPPER MANNVILLE K	VO			839.4	200	1.24		247	.245	.60	6060	300	.890		9.502
	WER1 ASSIGN			23	.70	16	.05	15		3					
05250 0250011 000 U MANN K								37.43E		12		449			
UPPER MANNVILLE	.0004A		.59	4592	192										
1977-06-30 00/10-35-044-13W4/0	1977-02-07	TCPL													
UPPER MANNVILLE L	VO -157.3			837.5	200	1.85		370	.330	.60	6090	301	.887		12.859
	WER1 ASSIGN		B	48	.65	31	.05	29		1					
05250 0250012 000 U MANN L								37.43E		28		1048			
GLAUCONITI	.0004A	.0040	.61	4585	194			.0090	.0044		.0800				
1983-12-31 00/10-27-043-12W4/0	1975-03-19	TCPL													
UPPER MANNVILLE M	MB			859.2	200	3.39		678	.320	.75	5610	302	.895		14.974
	WER1 ASSIGN			303	.70	212	.05	201		81					
05250 0250013 000 U MANN M								37.43E		120		4492			
GLAUCONITIC	.0004A	.0032	.60	4619	192			.0014	.0006						
1981-06-30 00/06-33-045-12W4/0	1975-06-18	TCPL													
UPPER MANNVILLE N	VO			762.9	200	1.85		370	.300	.60	5830	299	.893		11.169
	WER1 ASSIGN			41	.70	29	.05	28		1					
05250 0250014 000 U MANN N								37.43E		27		1011			
COLONY	.0004A		.58	4619	192										
1977-06-30 00/10-28-045-12W4/0	1974-12-14	TCPL													
UPPER MANNVILLE O	VO			865.6	200	1.85		370	.250	.50	5670	302	.890		7.492
	WER1 ASSIGN			28	.70	19	.05	19		12					
05250 0250015 000 U MANN O								37.43E		7		262			
GLAUCONITIC	.0004A	.0001	.61	4599	196			.0077	.0051		.4200				
1976-12-31 00/06-05-046-12W4/0	1976-05-27	TCPL													
UPPER MANNVILLE P	VO -101.5			825.7	1140	4.38		4992	.220	.60	5790	301	.891		8.131
	WER1 ISOPAC		B	405	.75	304	.05	289		74					
05250 0250016 000 U MANN P								37.43E		215		8047			
SPARKY	.0004A .0213	.0009	.59	4613	194	.9474	.0225	.0034	.0010	.0011	.0900	.0005	.0007		
1978-12-31 00/11-15-046-12W4/0	1976-07-23	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
KILLAM NORTH	(F) 044-13W4	05250												
UPPER MANNVILLE Q	VO			793.1	200	8.02		1604	.270	.55	5980	300	.890	9.479
	WER1 ASSIGN			152	.70	106	.05	101		4				
05250 0250017 000 U MANN Q								37.43E		97	3631			
MANNVILLE	.0004A		.59	4585	193			.0030	.0015		.0700			
1976-12-30 00/07-32-044-12W4/0 1976-09-02 TCPL														
UPPER MANNVILLE R	VO			773.3	200	1.54		308	.250	.50	5570	300	.908	7.263
	WER1 ASSIGN			23	.70	16	.05	15		1				
05250 0250018 000 U MANN R								37.43E		14	524			
COLONY	.0004A		.59	4592	192									
1977-12-31 00/11-01-044-13W4/0 1973-08-02 TCPL														
UPPER MANNVILLE S	VO			836.9	400	1.98		792	.299	.65	5060	301	.902	10.301
	WER1 ASSIGN			82	.65	53	.05	50		7				
05250 0250019 000 U MANN S								37.43E		43	1609			
GLAUCONITIC	.0016A .0217 .0009		.59	4633	194	.9364	.0300	.0022	.0014	.0004				
1983-12-31 00/06-10-045-12W4/0 1977-09-24 TCPL														
UPPER MANNVILLE T	VO			803.5	200	2.16		432	.310	.55	6140	300	.880	11.283
	WER1 ASSIGN			49	.70	34	.05	32		2				
05250 0250020 000 U MANN T								37.43E		30	1123			
UPPER MANNVILLE	.0004A		.58	4640	196			.0055	.0028		.0800			
1977-06-30 00/10-03-044-12W4/0 1976-06-24 TCPL														
UPPER MANNVILLE U	VO			858.0	200	1.85		370	.250	.70	5550	303	.901	10.141
	WER1 ASSIGN			37	.70	26	.05	25						
05250 0250021 000 U MANN U								37.43E		25	936			
GLAUCONITIC 2	.0004A		.58	4661	192									
1976-06-30 00/11-31-045-12W4/0 1971-06-19 LOC U			TCPL											
UPPER MANNVILLE V	VO			847.0	200	2.16		432	.260	.55	5330	302	.904	7.949
	WER1 ASSIGN			34	.65	22	.05	21						
05250 0250022 000 U MANN V								37.43E		21	786			
MANNVILLE	.0004A .0232 .0032		.58	4585	192	.9504	.0210	.0013	.0002	.0004				
1978-12-31 00/11-11-046-12W4/0 1978-07-19 TCPL														
UPPER MANNVILLE W	VO			793.1	128	2.40		307	.290	.55	5847	298	.888	10.022
	WER1 ASSIGN			31	.70	22	.05	20		5				
05250 0250023 000 U MANN W								37.43E		15	561			
UPPER MANN	.0017E .0213 .0009		.59	4614	194	.9474	.0225	.0034	.0010	.0011	.0008	.0005	.0007	
1983-12-31 00/07-06-046-12W4/0 1978-07-05 TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE X VO -109.5 824.9 200 4.20 840 .300 .55 6019 300 .890 10.578
WER1 ASSIGN B 89 .65 58 .05 55 16
05250 0250024 000 U MANN X 37.43E 39 1460
UPPER MANNVILLE .0002 .0004A .0591 .0016 .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1981-06-30 00/10-29-045-12W4/0 1979-02-27 TCPL

UPPER MANNVILLE Y VO -147.9 809.3 200 2.50 500 .340 .70 5548 300 .898 13.939
WER1 ASSIGN B 70 .65 45 .05 43
05250 0250025 000 U MANN Y 37.43E 43 1609
GLAUCONITIC .0002 .0004A .0591 .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1979-12-29 00/07-14-044-12W4/0 1978-10-12 TCPL

UPPER MANNVILLE Z VO 869.0 200 1.50 300 .270 .60 6270 301 .880 10.905
WER1 ASSIGN 33 .70 23 .05 22
05250 0250026 000 U MANN Z 37.43E 22 823
UPPER MANNVILLE .0002 .0004A .0591 .0016 .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1979-12-29 00/06-33-044-13W4/0 1979-02-07 TCPL

UPPER MANNVILLE AA VO 796.1 200 2.16 432 .250 .50 5700 300 .898 7.521
WER1 ASSIGN 32 .70 22 .05 21 1
05250 0250027 000 U MANN AA 37.43E 20 749
UPPER MANNVILLE E .0232 .0032 .58 4585 192 .9504 .0210 .0013 .0002 .0004
1983-12-31 00/11-11-046-12W4/0 1978-07-19 TCPL

UPPER MANNVILLE BB VO 917.0 200 2.00 400 .250 .65 6900 302 .882 11.971
WER1 ASSIGN 48 .70 34 .05 32 13
05250 0250028 000 U MANN BB 37.43E 19 711
GLAUCONITIC .0004A .60 4619 192 .0014 .0006
1980-07-31 00/12-27-045-15W4/0 1978-10-03 TCPL

UPPER MANNVILLE CC VO -206.4 896.5 200 1.00 200 .300 .65 6520 302 .874 13.698
WER1 ASSIGN B 27 .70 19 .05 18 5
05250 0250029 000 U MANN CC 37.43E 13 487
UPPER MANN .0011E .0354 .0005 .61 4588 197 .9088 .0353 .0094 .0022 .0031 .0021 .0010 .0010
1980-10-31 00/07-06-044-13W4/0 1979-01-30 TCPL

UPPER MANNVILLE DD VO 845.0 200 1.50 300 .300 .60 5200 301 .899 9.837
WER1 ASSIGN 30 .65 19 .05 18
05250 0250030 000 U MANN DD 37.43E 18 674
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1980-10-31 00/09-30-045-12W4/0 1979-11-14 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KILLAM NORTH (F) 044-13W4 05250

UPPER MANNVILLE EE — VO — 885.5 — 200 — 2.00 — 400 — .310 — .70 — 6320 — 302 — .884 — 14.602
WER1 ASSIGN — 58 — .70 — 41 — .05 — 39 — 16
05250 0250031 000 U MANN EE — 37.43E — 23 — 861
GLAUCONITIC — .0002 — .0003A — .0374 — .59 — 4619 — 194 — .9404 — .0199 — .0011 — .0005 — .0002
1980-10-31 00/10-05-046-14W4/0 — 1979-07-12 TCPL

UPPER MANNVILLE FF — VO — 766.3 — 200 — 2.00 — 400 — .250 — .55 — 5859 — 298 — .891 — 8.628
WER1 ASSIGN — 35 — .70 — 24 — .05 — 23
05250 0250032 000 U MANN FF — 37.43E — 23 — 861
GLAUCONITIC — .0002A — .0324 — .0013 — .59 — 4592 — 192 — .9271 — .0369 — .0005 — .0001 — .0001 — .0005 — .0003 — .0006
1980-07-31 00/11-19-044-11W4/0 — 1979-10-23 TCPL

UPPER MANNVILLE GG — VO -236.2 — 930.5 — 200 — 1.50 — 300 — .250 — .50 — 6659 — 302 — .872 — 8.989
WER1 ASSIGN — 27 — .70 — 19 — .05 — 18
05250 0250033 000 U MANN GG — 37.43E — 18 — 674
GLAUCONITIC — .0004A — .0065 — .62 — 4585 — 198 — .9530 — .0305 — .0037 — .0019 — .0044
1980-07-31 00/09-24-045-15W4/0 — 1979-09-07

UPPER MANNVILLE HH — VO — 834.8 — 200 — 1.24 — 247 — .270 — .70 — 6000 — 301 — .877 — 12.197
WER1 ASSIGN — 30 — .70 — 21 — .05 — 20 — 1
05250 0250034 000 — 37.43E — 19 — 711
UPPER MANNVILLE — .0004A — .59 — 4633 — 194
1977-12-31 00/07-21-044-13W4/0 — 1977-10-18 A&S

U MANNVILLE II — VO -145.9 — 819.0 — 200 — 1.20 — 240 — .220 — .50 — 5600 — 300 — .890 — 6.561
WER1 ASSIGN — B — 16 — .65 — 10 — .05 — 10 — 1
05250 0250035 000 — 37.43E — 9 — 337
GLAUCONITIC — .0005A — .0293 — .0023 — .60 — 4613 — 196 — .9236 — .0337 — .0074 — .0019 — .0010 — .0003
1980-12-31 00/11-01-044-12W4/0 — 1979-03-02 TCPL

U MANNVILLE JJ — VO — 879.7 — 200 — 1.30 — 260 — .290 — .50 — 6140 — 302 — .883 — 9.494
WER1 ASSIGN — 25 — .65 — 16 — .05 — 15
05250 0250036 000 — 37.43E — 15 — 561
GLAUCONITIC 2 — .0002A — .0034 — .0045 — .59 — 4660 — 198 — .9330 — .0556 — .0019 — .0012 — .0002
1980-12-31 00/06-32-044-13W4/0 — 1979-09-11 TCPL

UPPER MANNVILLE KK — VO — 932.5 — 200 — 1.90 — 380 — .250 — .50 — 6295 — 302 — .891 — 8.316
WER1 ASSIGN — 32 — .70 — 22 — .05 — 21
05250 0250037 000 U MANN KK — 37.43E — 21 — 786
GLAUCONITIC — .0006E — .0268 — .57 — 4604 — 191 — .9603 — .0083 — .0018 — .0018 — .0001 — .0003
1981-06-30 00/16-25-045-15W4/0 — 1980-08-20 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE LL VO 849.2 200 1.20 240 .300 .65 6200 301 .886 12.892
WER1 ASSIGN 31 .70 22 .05 20 19
05250 0250038 000 U MANN LL 37.43E 1 37
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1981-06-30 00/02-32-045-12W4/0 1980-07-25 TCPL

UPPER MANNVILLE MM VO -221.0 920.6 200 3.30 660 .320 .45 6200 302 .894 9.404
WER1 ASSIGN B 62 .65 40 .05 38 10
05250 0250039 000 U MANN MM 37.43E 28 1048
GLAUCONITIC .0006E .0268 .57 4604 191 .9603 .0083 .0018 .0018 .0001 .0003
1981-06-30 00/01-33-045-15W4/0 1980-08-27

UPPER MANNVILLE NN VO 818.5 200 1.00 200 .300 .60 6019 300 .890 11.539
WER1 ASSIGN 23 .70 16 .05 15
05250 0250040 000 U MANN NN 37.43E 15 561
U MANNVILLE .0002 .0004A .0591 .0016 .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1981-09-30 00/10-29-045-12W4/0 1979-02-27 TCPL

UPPER MANNVILLE OO VO 850.1 200 5.80 1160 .230 .50 5929 300 .890 7.262
WER1 ASSIGN 84 .70 59 .05 56
05250 0250041 000 U MANN OO 37.43E 56 2096
GLAUCONITE .0004A .0591 .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1981-06-30 00/06-02-045-13W4/0 1980-01-08 TCPL

UPPER MANNVILLE PP VO 859.2 200 1.40 280 .300 .70 6220 302 .873 14.089
WER1 ASSIGN 39 .70 28 .05 26
05250 0250042 000 U MANN PP 37.43E 26 973
GLAUCONITIC SD .0004E .60 4614 196
1980-10-31 00/10-11-044-13W4/0 1978-11-20 A&S

UPPER MANNVILLE QQ VO -97.3 769.0 688 .86 592 .267 .55 6190 298 .880 9.858
WER1 ISOPAC B 58 .70 41 .05 39 1
05250 0250043 000 U MANN QQ 37.43E 38 1422
COLONY .0002A .0464 .0007 .61 4588 195 .8957 .0433 .0103 .0015 .0014 .0003 .0001
1982-12-31 00/06-15-044-13W4/0 1977-10-09 A&S TCPL

UPPER MANNVILLE RR VO 902.4 200 .80 160 .220 .45 6450 304 .918 6.507
WER1 ASSIGN 10 .70 7 .05 7 2
05250 0250044 000 U MANN RR 37.43E 5 187
UPPER MANNVILLE .0006E .2411 .0154 .68 4385 179 .7260 .0158 .0003 .0005 .0003
1981-11-30 00/09-12-044-14W4/0 1981-02-10 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
KILLAM NORTH	(F) 044-13W4 05250											
UPPER MANNVILLE SS	VO			910.1	200	1.50	300 .280	.45	6450	304	.918	8.282
	WER1 ASSIGN			25	.70	17 .05	16	2				
05250 0250045 000							37.43E	14	524			
UPPER MANN	.0006E .2411 .0154		.68	4385	179	.7260 .0158	.0003 .0005	.0003				
1981-11-30 00/09-12-044-14W4/0	1981-02-10 TCPL											
UPPER MANNVILLE TT	VO			896.1	200	3.09	617 .257	.70	6450	303	.918	11.877
	WER2 ASSIGN			73	.65	48 .05	45	20				
05250 0250046 000							37.43E	25	936			
GLAUCONITIC	.0011E .0154		.68	4385	179		.0003 .0008					
1977-12-31 00/10-23-044-14W4/0	1977-01-25											
UPPER MANNVILLE UU	VO -209.9			898.9	200	.80	160 .230	.55	6500	302	.880	8.798
	WER1 ASSIGN	B		14	.70	10 .05	9	5				
05250 0250047 000							37.43E	4	150			
GLAUCONITIC	.0010 .0015E .0316		.59	4596	194	.9257 .0341	.0037 .0017	.0005 .0001				
1980-12-31 00/03-07-044-13W4/0	1980-06-02 TCPL											
UPPER MANNVILLE WW	VO -110.3			829.5	200	3.70	740 .320	.65	5790	300	.893	12.784
	WER1 ASSIGN	B		95	.70	66 .05	63	2				
05250 0250049 000 U MANN WW							37.43E	61	2283			
UPPER MANNVILLE .0002	.0004A .0591 .0016		.60	4572	192	.8994 .0327	.0017 .0006	.0003				
1983-11-30 00/06-22-045-12W4/0	1982-02-14											
UPPER MANNVILLE XX	VO			841.9	200	2.10	420 .280	.65	4300	302	.917	8.036
	WER1 ASSIGN			34	.60	20 .05	19	5				
05250 0250050 000 U MANN XX							37.43E	14	524			
GLAUCONITIC	.0003 .0004A .0279		.59	4608	194	.9330 .0332	.0035 .0010	.0007				
1983-11-30 00/04-11-045-12W4/0	1982-02-06											
UPPER MANNVILLE YY	VO -138.4			840.0	200	6.40	1280 .260	.70	5640	302	.897	10.776
	WER1 ASSIGN	B		138	.70	97 .05	92					
05250 0250051 000 U MANN YY							37.43E	92	3444			
GLAUCONITIC	.0003 .0004E		.59	4608	194	.9330 .0332	.0035 .0010	.0007				
1983-12-31 00/16-16-045-12W4/0	1982-01-20											
UPPER MANNVILLE C	VO			840.3	200	.93	185 .280	.50	9200	302	.851	14.276
	WER1 ASSIGN			26	.80	21 .05	20					
05250 0250060 001 U MANN C							37.43E					
UPPER MANNVILLE	.0004A .0014		.59	4592	192		.0018 .0017	.0400				
1976-06-30 00/06-25-044-12W4/0	1974-11-23											

IELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4	05250												
UPPER MANNVILLE F	VO			820.8	440	2.78	1221	.290	.45	9200	300	.849	13.431	
	WER1 ASSIGN			164	.80	131	.05	125						
05250 0250060 002 U MANN F								37.43E						
UPPER MANNVILLE	.0004A	.0014	.59	4592	192		.0018	.0017		.0400				
1977-12-31 00/06-25-044-12W4/0	1974-11-23													
UPPER MANNVILLE C & F														
	WER1 ASSIGN			190	.80	152	.05	145	5					
05250 0250060 999 U MANN C+F								37.43E	140	5240				
U.MANNVILLE	.0004A													
1977-12-31 00/06-25-044-12W4/0	1974-11-23 TCPL													
UPPER MANNVILLE G	MB			846.5	764	1.15	879	.281	.60	5840	301	.894	10.406	
	WER1 ISOPAC			249	.70	174	.05	166						
05250 0250061 001 U MANN G								37.43E						
MID GLAUC B	.0004A .0148 .0065		.58	4642	193	.9570	.0191	.0012	.0006	.0003	.0002			
1983-04-30 00/06-04-046-13W4/0	1975-06-25													
UPPER MANNVILLE VV	VO			848.0	651	.84	550	.270	.55	5840	301	.897	9.134	
	WER1 ISOPAC			50	.70	35	.05	33						
05250 0250061 002 U MANN VV								37.43E						
MID GLAUC	.0004E .0273 .0049		.58	4621	192	.9453	.0198	.0007	.0006	.0001	.0003	.0001	.0004	
1983-04-30 00/06-04-046-13W4/0	1975-06-25													
UPPER MANNVILLE G&VV														
	WER1 ISOPAC			299	.70	209	.05	199	109					
05250 0250061 999 U MANN G+VV								37.43E	90	3369				
MID GLAUC A&B	.0004A													
1983-12-31 00/06-04-046-13W4/0	1975-06-25													
	VO			792.8	128	3.08	394	.300	.50	6360	300	.884	10.233	
	WER1 ASSIGN			40	.70	28	.05	27						
05250 0250098 005								37.43E	27	1011				
UPPER MANNVILLE	.0004A	.0032	.61	4592	196		.0091	.0050		.2000				
1982-12-01 00/06-16-043-12W4/0	1976-10-17 TCPL													
	VO			850.7	200	1.24	247	.290	.60	5920	301	.902	10.781	
	WER1 ASSIGN			26	.70	19	.05	18						
05250 0250098 010								37.43E	18	674				
UPPER MANNVILLE	.0004A		.59	4592	192									
1977-12-31 00/07-35-044-12W4/0	1977-07-16 LOC U	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4 05250													
	VO			886.3	200	3.20	640	.300	.65	6415	300		.872	13.599
	WER1 ASSIGN			87	.70	61	.05	58		58				
05250 0250098 013								37.43E		2171				
GLAUCONITIC 1	.0002E .0034 .0045			.59	4660	198	.9330	.0556	.0019	.0012	.0002			
1980-12-31 00/11-18-044-13W4/0 1979-11-04 TCPL														
	VO			893.0	200	3.10	620	.300	.65	6415	302		.874	13.478
	WER1 ASSIGN			84	.70	58	.05	56		56				
05250 0250098 014								37.43E		2096				
GLAUCONITIC 2	.0002E .0034 .0045			.59	4660	198	.9330	.0556	.0019	.0012	.0002			
1980-12-31 00/11-18-044-13W4/0 1979-11-04 TCPL														
	VO			830.9	200	1.54	308	.250	.45	5700	301		.890	6.807
	WER1 ASSIGN			21	.70	15	.05	14		14				
05250 0250098 015								37.43E		524				
GLAUCONITIC	.0004A			.61	4599	196								
1976-12-30 00/10-17-045-12W4/0 1976-05-12 TCPL														
	VO			785.1	200	1.60	320	.300	.55	5960	300		.896	10.404
	WER1 ASSIGN			33	.70	23	.05	22		22				
05250 0250098 020								37.43E		823				
UPPER MANNVILLE	.0005E .0506 .0007			.59	4582	190	.9246	.0216	.0018	.0001	.0001			
1983-12-31 00/16-16-045-12W4/0 1982-01-20														
	VO -87.5			821.7	200	1.54	308	.210	.50	5600	300		.899	6.213
	WER1 ASSIGN	B		19	.65	12	.05	12		12				
05250 0250098 029								37.43E		449				
UPPER MANNVILLE	E .0232 .0032			.58	4585	192	.9504	.0210	.0013	.0002	.0004			
1978-12-31 00/11-11-046-12W4/0 1978-07-19 TCPL														
	VO			848.0	200	1.24	247	.260	.55	5950	302		.892	8.982
	WER1 ASSIGN			22	.65	14	.05	13		13				
05250 0250098 030								37.43E		487				
UPPER MANNVILLE	.0004A .0007			.58	4619	193		.0017	.0005	.0100				
1983-12-31 00/07-16-046-12W4/0 1977-07-25 LOC U PANALTA														
	VO -179.2			846.7	200	1.54	308	.200	.70	6070	300		.885	9.114
	WER1 ASSIGN	B		28	.70	20	.05	19		19				
05250 0250098 035								37.43E		711				
GLAUCONITIC 2	.0004A			.59	4633	194								
1976-06-30 00/11-13-044-13W4/0 1971-08-08 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
KILLAM NORTH	(F)	044-13W4	05250											
		VO			769.1	200	1.20	240	.280	.50	6382	299	.876	9.701
	WER1	ASSIGN			23	.75	17	.05	17					
05250 0250098 040									37.43E	17		636		
COLONY	.0020	A .0474 .0007			.61	4587	195	.8977	.0413	.0101	.0011	.0011	.0003	.0001
1982-12-01 00/07-21-044-13W4/0 1977-10-18 A&S														
		VO	-183.2		859.2	128	.62	79	.250	.45	5940	302	.901	6.989
	WER1	ASSIGN		B	6	.70	4	.05	4					
05250 0250098 055									37.43E	4		150		
GLAUCONITIC	.0004A				.61	4585	194							
1982-12-01 00/07-21-044-13W4/0 1977-10-18 LOC U					A&S									
		VO			780.9	128	1.54	197	.300	.75	5540	299	.925	12.791
	WER1	ASSIGN			25	.70	18	.05	17					
05250 0250098 060									37.43E	17		636		
UPPER MANNVILLE	.0004A	.0154			.68	4385	179		.0003	.0008				
1982-12-01 00/11-23-044-13W4/0 1977-01-28 LOC U														
		VO			886.2	200	.90	180	.250	.65	5980	302	.894	10.236
	WER1	ASSIGN			18	.70	13	.05	12					
05250 0250098 065									37.43E	12		449		
GLAUCONITIC	.0008 .0004E .0284				.58	4606	192	.9484	.0213	.0006	.0001			
1982-11-30 00/07-07-045-13W4/0 1980-07-17 TCPL														
		VO	-106.6		816.0	200	4.20	840	.320	.65	5920	302	.878	13.206
	WER1	ASSIGN		B	111	.65	72	.10	65					
05250 0250098 066									37.43E	65		2433		
UPPER MANNVILLE		A .0524			.67	4543	200	.8878	.0282	.0057	.0022	.0026	.0050	.0042 .0119
1983-10-31 00/04-11-045-12W4/0 1982-02-06														
		VO			847.6	200	.60	120	.270	.50	5200	301	.901	7.361
	WER1	ASSIGN			9	.65	6	.05	6					
05250 0250098 067									37.43E	6		225		
GLAUCONITIC	.0003 .0004A .0279				.59	4608	194	.9330	.0332	.0035	.0010	.0007		
1983-06-30 00/09-30-045-12W4/0 1979-11-14														
		VO	-182.9		863.5	200	.93	185	.280	.45	5990	300	.888	8.063
	WER1	ASSIGN		B	15	.70	10	.05	10					
05250 0250098 070									37.43E	10		374		
GLAUCONITIC	.0004A				.59	4633	194							
1976-06-30 00/07-18-045-13W4/0 1977-01-17 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4 05250														
	VO			810.2	200	.93		185	.300	.50	6180	300	.890		9.890
	WER1 ASSIGN			17	.70	12	.05	11							
05250 0250098 075								37.43E		11		412			
UPPER MANNVILLE	.0004A	.0041		.59	4613	193		.0033	.0016		.0600				
1978-06-30 00/10-33-045-13W4/0 1975-12-05 TCPL															
	VO			863.6	200	5.20		1040	.210	.75	5720	302	.895		9.479
	WER1 ASSIGN			99	.70	69	.05	66							
05250 0250098 077								37.43E		66		2470			
L GALUCONITIC	.0001 .0002E .0096			.57	4630	193	.9656	.0196	.0038	.0007	.0004				
1983-04-30 00/05-03-046-13W4/0 1982-03-12															
	VO -121.6			808.0	200	2.16		432	.300	.55	6240	300	.886		11.032
	WER1 ASSIGN		P	48	.65	31	.05	29							
05250 0250098 080								37.43E		29		1085			
UPPER MANNVILLE	.0004A			.59	4633	194									
1976-06-30 00/06-04-046-13W4/0 1975-06-25 TCPL															
	VO			891.0	200	2.00		400	.320	.75	6317	302	.884		16.150
	WER1 ASSIGN			65	.70	45	.05	43							
05250 0250098 090								37.43E		43		1609			
GLAUCONITIC	.0002 .0003A .0374			.59	4619	194	.9404	.0199	.0011	.0005	.0002				
1980-07-31 00/10-05-046-14W4/0 1979-07-12 TCPL															
UPPER MANNVILLE D	MB			801.9	128	.62		79	.240	.55	5830	301	.891		8.177
	WER1 ASSIGN			35	.70	25	.05	24							
05250 0250160 001 U MANN D								37.43E							
GLAUCONITIC	.0004A			.59	4633	194									
1983-12-31 00/06-13-044-12W4/0 1974-08-21															
BASAL MANNVILLE D	MB			826.9	128	.62		79	.280	.55	5830	301	.891		9.525
	WER1 ASSIGN			41	.70	29	.05	28							
05250 0250160 002 BSL MANN D								37.43E							
LOWER MANNVILLE	.0004A			.59	4633	194									
1983-12-31 00/06-13-044-12W4/0 1974-08-21															
U MANN D & BSL MANN D															
	WER1 ASSIGN			76	.70	54	.05	52		33					
05250 0250160 999 UMN D+BMN D								37.43E		19		711			
GLAUC & L.MANN	.0004A														
1976-06-30 00/06-13-044-12W4/0 1974-08-21 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
KILLAM NORTH	(F) 044-13W4	05250												
SPARKY B	VO -172.2			839.4	200	1.54		308	.200	.70	6070	300	.885	9.114
	WER1 ASSIGN		B	28	.65	18	.05	17		3				
05250 0276002 000 SPARKY B								37.43E		14		524		
GLAUCONITIC I	.0004A			.59	4633	194								
1976-06-30 00/11-13-044-13W4/0		1971-08-08	TCPL											
SPARKY C	VO			854.4	1535	2.13		3269	.267	.60	6270	305	.885	10.583
	WER1 ISOPAC			172	.70	121	.05	115		1				
														PROBABLE
05250 0276003 000 SPARKY C								37.43E		114		4267		
BLAIRMORE	A .0377			.61	4585	196	.9117	.0335	.0081	.0022	.0019	.0013	.0036	
1983-10-31 00/11-03-044-13W4/0		1960-05-29	A&S TCPL											
SPARKY D	VO -82.0			774.8	400	2.26		904	.280	.65	5750	299	.885	11.261
	WER1 ASSIGN		B	102	.65	66	.05	63		2				
05250 0276004 000 SPARKY D								37.43E		61		2283		
SPARKY	.0001E .0395			.62	4582	198	.8972	.0390	.0112	.0035	.0045	.0033	.0011	.0006
1981-09-30 00/11-03-045-12W4/0		1971-06-19	TCPL											
SPARKY E	VO			818.4	200	1.85		370	.300	.55	6160	300	.873	11.032
	WER1 ASSIGN			41	.70	29	.05	27						
05250 0276005 000 SPARKY E								37.43E		27		1011		
SPARKY	.0004A			.61	4599	197								
1977-12-31 00/11-33-043-12W4/0		1976-08-03	TCPL											
SPARKY F	VO -161.2			838.7	1194	2.63		3140	.265	.65	6500	300	.878	12.088
	WER1 ISOPAC			380	.75	285	.05	270		22				
05250 0276006 000 SPARKY F								37.43E		248		9283		
SPARKY	.0002A .0373 .0077			.61	4612	195	.9168	.0535	.0057	.0012	.0012	.0012	.0007	.0013
1982-12-31 00/15-16-044-13W4/0		1959-09-01	A&S TCPL											
SPARKY G	VO			788.8	200	2.80		560	.220	.50	5710	298	.887	6.758
	WER1 ASSIGN			38	.70	26	.05	25						
05250 0276007 000 SPARKY G								37.43E		25		936		
SPARKY	.0002A .0183 .0064			.60	4646	196	.9243	.0497	.0007	.0004				
1980-10-31 00/14-02-046-12W4/0		1979-07-12	TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
KILLAM NORTH	(F) 044-13W4 05250			747.3	200	1.50	300	.270	.50	5478	297	.898	7.885	
SPARKY H	VO													
	WER1 ASSIGN			24	.70	17	.05	16						
05250 0276008 000	SPARKY H							37.43E		16	599			
SPARKY	.0004A .2462 .0030			.59	4592	192	.7098	.0282	.0068	.0014	.0020	.0008	.0008	
1980-07-31	00/11-19-044-11W4/0 1979-10-23 TCPL													
SPARKY I	VO			784.3	200	2.50	500	.300	.55	5710	299	.895	10.012	
	WER1 ASSIGN			50	.70	35	.05	33		2				
05250 0276009 000	SPARKY I							37.43E		31	1160			
SPARKY	.0004E .0223 .0092			.58	4640	192	.9530	.0140	.0008	.0002	.0001			
1982-05-31	00/11-07-046-13W4/0 1980-09-07 TCPL													
	VO -80.6			799.6	200	1.20	240	.210	.50	6109	299	.887	6.878	
	WER1 ASSIGN B			17	.70	12	.05	11						
05250 0276098 007								37.43E		11	412			
SPARKY	.0004A .0380 .0009			.59	4585	193	.9345	.0230	.0013	.0005	.0004	.0004	.0003	.0003
1980-07-31	00/11-12-046-12W4/0 1978-11-03 TCPL													
	VO -99.1			817.5	200	1.24	247	.240	.50	5970	301	.890	7.629	
ASSOC	WER1 ASSIGN			19	.65	12	.05	12						
05250 0276098 010								37.43E		12	449			
SPARKY	.0004A .0007			.53	4619	193		.0017	.0005		.0100			
1977-12-31	00/07-16-046-12W4/0 1977-07-25													
	VO			858.9	200	.80	160	.270	.50	6610	301	.873	9.657	
	WER1 ASSIGN			15	.70	11	.05	10						
05250 0276098 015								37.43E		10	374			
SPARKY	.0005E .0301 .0016			.61	4599	197	.9132	.0374	.0095	.0024	.0023	.0015	.0006	.0009
1982-12-31	00/11-03-044-13W4/0 1980-03-21 A&S													
	VO			834.0	200	1.50	300	.250	.55	4860	302	.932	6.502	
	WER1 ASSIGN ABAND			20	.65	13	.05	12						
05250 0276098 020								37.43E		12	449			
SPARKY #1	.0004A .0267 .0007			.59	4562	194	.9243	.0328	.0072	.0012	.0014	.0006	.0002	.0001
1983-12-31	00/01-11-044-13W4/0 1958-09-08													
	VO -158.8			828.8	200	1.80	360	.280	.65	6610	301	.865	13.140	
ASSOC	WER1 ASSIGN			47	.75	35	.05	34						
05250 0276098 063								37.43E		34	1273			
SPARKY	.0003E .0194 .0012			.61	4618	200	.9094	.0494	.0125	.0029	.0028	.0016	.0004	.0001
1982-12-01	00/06-22-044-13W4/0 1975-03-23 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
KILLAM NORTH	(F) 044-13W4 05250																	
BASAL MANNVILLE A	VO -234.0							918.9	680	3.40		2313	.290	.75	6310	306	.895	14.251
	WER1 ISOPAC						B	330	.80	264	.05	251		45				
05250 0320001 000 BSL MANN A												37.43E		206	7711			
BLAIRMORE	A .0179 .0168						.58	4668	193	.9540	.0109	.0003	.0001					
1982-10-29 00/11-03-044-13W4/0 1960-05-29 A&S																		
BASAL MANNVILLE B	VO							826.9	200	2.16		432	.290	.90	6050	299	.880	17.066
	WER1 ASSIGN							74	.70	52	.05	49		17				
05250 0320002 000 BSL MANN B												37.43E		32	1198			
MANNVILLE	.0004A						.61	4585	196									
1983-12-31 00/10-02-044-12W4/0 1974-10-18 TCPL																		
BASAL MANNVILLE E	VO -173.4							849.8	200	8.33		1665	.280	.64	6240	306	.893	11.672
	WER2 ASSIGN						B	194	.65	126	.05	120		3				
05250 0320005 000 BSL MANN E												37.43E		117	4379			
LOWER MANNVILLE	.0004A .0132 .0002						.59	4654	194			.0008	.0008		.0400			
1976-06-30 00/10-18-046-13W4/0 1975-09-30 TCPL																		
BASAL MANNVILLE F	VO							916.8	128	1.23		157	.200	.40	6640	304	.978	5.094
	WER1 ASSIGN							8	.70	6	.05	6		1				
05250 0320006 000 BSL MANN F												37.43E		5	187			
LOWER MANNVILLE	.0004A .0155						.58	4661	192			.0002						
1982-12-01 00/07-09-044-13W4/0 1975-07-16 TCPL																		
BASAL MANNVILLE G	VO -178.3							859.2	200	2.16		432	.300	.50	6030	302	.896	9.502
ASSOC	WER1 ASSIGN							41	.65	27	.05	25						
05250 0320007 000 BSL MANN G												37.43E		25	936			
MANNVILLE	.0004A						.60	4592	191									
1982-11-30 00/11-33-043-12W4/0 1976-08-03 TCPL																		
BASAL MANNVILLE H	VO -177.7							868.4	200	2.47		493	.280	.55	6870	302	.874	11.398
	WER1 ASSIGN						B	56	.70	39	.05	37						
05250 0320008 000 BSL MANN H												37.43E		37	1385			
MANNVILLE	.0004A .0022						.63	4551	194			.0116	.0064		.2700			
1976-12-31 00/07-15-045-14W4/0 1976-06-11 TCPL																		
BASAL MANNVILLE I	VO -200.6							891.2	200	2.47		493	.250	.80	6380	303	.885	13.545
	WER1 ASSIGN						B	67	.65	43	.05	41						
05250 0320009 000 BSL MANN I												37.43E		41	1535			
MANNVILLE	.0004A .0036						.59	4619	194			.0016	.0013					
1976-12-31 00/07-15-045-14W4/0 1976-06-11 TCPL																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4	05250													
BASAL MANNVILLE J	VO -195.1		B	867.2	200	1.54		308	.250	.70	6210	300		.879	11.717
	WER1 ASSIGN			36	.70	25	.05	24							
05250 0320010 000 BSL MANN J								37.43E		24	898				
ELLERSLIE 1	.0004A		.61	4585	196										
1976-06-30 00/07-21-045-13W4/0		1971-02-03	TCPL												
BASAL MANNVILLE K	VO			859.6	200	2.74		548	.195	.50	6078	301		.884	6.334
	WER1 ASSIGN			35	.70	24	.05	23		4					
05250 0320011 000 BSL MANN K								37.43E		19	711				
BSL QTZ	.0012E .0535 .0040		.61	4582	195	.8906	.0369	.0090	.0031	.0013	.0006	.0001	.0001		
1979-10-31 00/11-28-043-12W4/0		1977-07-08	TCPL												
BASAL MANNVILLE L	VO			906.5	200	1.80		370	.270	.60	6150	300		.891	10.600
	WER1 ASSIGN			38	.70	27	.05	26		3					
05250 0320012 000 BSL MANN L								37.43E		23	861				
BSL MANNVILLE	.0004A		.62	4585	198			.0145	.0053		.2100				
1977-06-30 00/06-12-046-15W4/0		1976-09-05	LOC U												
BASAL MANNVILLE M	VO -191.1			856.5	200	6.10		1220	.300	.80	5720	302		.901	14.348
	WER1 ASSIGN		B	175	.65	114	.05	108		4					
05250 0320013 000 BSL MANN M								37.43E		104	3893				
BSL QUARTZ .0001	.0004A .0841 .0019		.59	4592	192	.8802	.0204	.0061	.0017	.0019	.0010	.0005	.0005		
1980-10-31 02/02-09-045-13W4/0		1977-10-22	LOC U TCPL												
BASAL MANNVILLE N	VO			900.0	200	1.50		300	.220	.55	6234	302		.886	8.017
	WER1 ASSIGN			24	.70	17	.05	16		2					
05250 0320014 000 BSL MANN N								37.43E		14	524				
ELLERSLIE .0002	.0009A .0148 .0143		.59	4654	194	.9560	.0104	.0005	.0013		.0003	.0003	.0009		
1980-07-31 00/07-03-046-15W4/0		1979-10-11	TCPL												
BASAL MANNVILLE O	VO			929.3	128	2.16		276	.240	.45	6580	302		.887	7.538
	WER1 ASSIGN			21	.70	15	.05	14							
05250 0320015 000 BSL MANN O								37.43E		14	524				
LOWER MANNVILLE	.0004A .0095		.59	4640	193			.0011	.0014		.0200				
1982-12-01 00/06-10-045-14W4/0		1975-12-12	TCPL												
BASAL MANNVILLE P	VO			931.3	200	2.60		520	.260	.60	6480	303		.885	10.720
	WER1 ASSIGN			56	.70	39	.05	37		3					
05250 0320016 000								37.43E		34	1273				
ELLERSLIE	.0006A .0237 .0095		.59	4638	193	.9441	.0194	.0011	.0010	.0004	.0002				
1980-12-31 00/06-30-045-14W4/0		1979-08-27	TCPL												

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KILLAM NORTH (F) 044-13W4 05250
BASAL MANNVILLE Q VO 898.1 200 1.80 360 .150 .50 6415 303 .885 5.102
WER1 ASSIGN 18 .70 13 .05 12 3
05250 0320017 000 BSL MANN Q 37.43E 9 337
OSTRACOD .0002 .0007A .0425 .59 4589 192 .9221 .0306 .0022 .0011 .0003 .0003
1981-06-30 00/11-18-044-13W4/0 1979-11-04 TCPL

BASAL MANNVILLE R VO 873.6 200 2.47 493 .280 .80 5560 303 .899 13.019
WER1 ASSIGN 64 .70 45 .05 43 1
05250 0320018 000 BSL MANN R 37.43E 42 1572
LOWER MANNVILLE .0004A .0009 .59 4613 194 .0034 .0021 .0800
1977-12-31 00/11-10-046-12W4/0 1977-03-18 TCPL

BASAL MANNVILLE S VO 915.0 128 1.23 157 .300 .55 6630 303 .915 11.238
WER2 ASSIGN 18 .70 12 .05 12 1
05250 0320019 000 BSL MANN S 37.43E 11 412
BSL MANN .0011E .0154 .68 4385 179 .0003 .0008
1982-12-01 00/10-23-044-14W4/0 1977-01-25 TCPL

BASAL MANNVILLE T PD 893.8 200 3.20 640 .180 .55 6400 303 .886 6.712
WER1 ASSIGN 134 .70 94 .05 89 39
05250 0320020 000 BSL MANN T 37.43E 50 1872
BASAL QUARTZ .0005E .0360 .0046 .59 4610 193 .9271 .0281 .0004 .0010 .0006 .0010 .0002 .0004
1983-12-31 00/16-20-043-12W4/0 1981-01-13 TCPL

VO 870.2 200 1.60 320 .240 .75 6170 301 .885 11.856
WER1 ASSIGN 38 .70 27 .05 26
05250 0320098 005 37.43E 26 973
ELLERSLIE .0003A .0254 .58 4613 193 .9451 .0264 .0014 .0010 .0004
1983-11-30 00/07-08-045-13W4/0 1981-10-27

VO 934.4 200 .80 160 .200 .70 6580 304 .885 9.737
WER1 ASSIGN 16 .70 11 .05 10
05250 0320098 007 37.43E 10 374
OSTRACOD .0005E .0360 .0046 .59 4610 193 .9271 .0281 .0024 .0010
1982-08-31 00/09-24-045-15W4/0 1979-09-07

VO 845.5 200 1.20 240 .220 .70 5280 304 .905 8.045
WER1 ASSIGN 20 .65 13 .05 12
05250 0320098 008 37.43E 12 449
BSL MANNVILLE .0005E .0360 .0046 .59 4610 193 .9271 .0281 .0024 .0010
1982-08-31 00/14-02-046-12W4/0 1979-07-12 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4 NC4	C5 C6 C7									
KILLAM NORTH	(F) 044-13W4 05250														
	VO			878.9	200	3.00		600	.270	.70	6408	300		.878	13.076
	WER2 ASSIGN			78	.70	55	.05	52							
05250 0320098 010								37.43E		52	1946				
ELLERSLIE	.0012E .0535		.61	4582	195	.8906	.0369	.0090	.0031	.0013	.0006	.0001	.0001		
1981-06-30 00/15-13-046-13W4/0 1980-03-18 TCPL															
	VO			862.1	200	2.80		560	.270	.60	6770	300		.872	11.923
	WER2 ASSIGN			67	.70	47	.05	44							
05250 0320098 015								37.43E		44	1647				
ELLERSLIE	.0012E .0535		.61	4582	195	.8906	.0369	.0090	.0031	.0013	.0006	.0001	.0001		
1981-06-30 00/09-15-046-13W4/0 1980-05-07 TCPL															
	VO -170.4			888.8	200	2.16		432	.340	.60	5650	303		.900	12.037
	WER1 ASSIGN B			52	.65	34	.05	32							
05250 0336098 010								37.43E		32	1198				
BSL QUARTZ	.0004A .0050		.58	4619	192			.0007	.0007		.0800				
1977-06-30 00/10-17-046-12W4/0 1976-07-00 TCPL															
	VO -198.1			876.0	873	1.31		1138	.250	.70	6550	302		.890	12.106
ASSOC	WER1 ISOPAC ABAND			137	.70	96	.05	92							
05250 0336098 050								37.43E		92	3444				
U ELLERSLIE	.0004A .0168		.58	4668	193										
1976-06-30 00/01-11-044-13W4/0 1958-09-00 A&S		TCPL													
	VO			875.1	200	3.09		617	.172	.60	5860	300		.886	6.464
	WER1 ASSIGN			40	.70	28	.05	26							
05250 0658098 005								37.81E		26	983				
WABAMUN	.0020A		.61	4585	196										
1976-06-30 00/10-36-045-13W4/0 1971-03-24 TCPL															
KILLAM NORTH	POOLS= 134 GIP= 9449		PROD=	6609	IMG=	6295	MGP=	1386	RMG=	4909	ENERGY=	184017			
KILSYTH	(F) 065-04W5 05280														
	VO -284.1			950.7	200	1.54		308	.170	.50	6510	314		.906	5.528
	BER7 ASSIGN B			17	.65	11	.05	10							
05280 0336098 005								37.43E		10	374				
ELLERSLIE	.0003 .0002E .1012 .0169		.63	4564	190	.8516	.0265	.0021	.0003	.0003	.0200				
1978-12-31 00/06-27-065-04W5/0 1977-08-29															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILSYTH	(F) 065-04W5	05280									
	VO		960.4	200	1.54	308	.220	.50	6660	314	.904	7.355
	BER7 ASSIGN		23	.70	16	.05	15					
05280 0336098 010							37.43E	15		561		
ELLERSLIE	.0003 .0002E .1012 .0169		.63	4564	190	.8516	.0265	.0021	.0003	.0003	.0200	
1978-12-31 00/06-27-065-04W5/0	1977-08-29											
KILSYTH	POOLS= 2	GIP= 40	PROD= 27	IMG= 25	MGP=	RMG= 25	ENERGY= 935					
KIMIWAN	(F) 079-20W5	05310										
	VO	-134.1	775.4	200	8.84	1768	.200	.75	7150	308	.888	11.146
	WER1 ASSIGN		197	.70	138	.05	131					
05310 0304098 005							40.05E	131		5247		
BLUESKY	.0001E .0092 .0156		.57	4675	192	.9727	.0023	.0001				
1982-11-30 00/10-22-079-20W5/0	1973-06-10 PANALTA											
	VO	-131.4	773.5	200	4.80	960	.254	.40	6900	308	.893	7.248
	BER7 ASSIGN		70	.75	52	.05	50					
05310 0304098 010							40.05E	50		2003		
BLUESKY	.0001A .0175 .0111		.57	4647	191	.9673	.0036	.0002	.0001	.0001		
1983-12-31 00/06-23-079-20W5/0	1982-09-10											
KIMIWAN	POOLS= 2	GIP= 267	PROD= 190	IMG= 181	MGP=	RMG= 181	ENERGY= 7250					
KINGMAN	(F) 049-19W4	05320										
VIKING A	VO		891.2	200	.62	123	.180	.50	5560	303	.897	5.253
	WER2 ASSIGN		6	.70	5	.05	4	2				
05320 0218001 000	VIK A						37.43E	2		75		
VIKING I	.0004E .0005		.62	4551	194		.0122	.0051				
1982-12-01 02/07-02-049-19W4/0	1976-05-29											
VIKING C	VO		896.5	200	1.00	200	.110	.50	5640	302	.886	3.297
	WER1 ASSIGN		7	.70	5	.05	5					
05320 0218003 000	VIK C						37.43E	5		187		
UPPER VIKING	.0023E .0414 .0027		.62	4579	197	.8997	.0314	.0131	.0025	.0036	.0019	.0007	.0007
1983-08-31 00/14-17-049-19W4/0	1981-10-03											
VIKING D	VO -144.5		867.1	200	.60	120	.190	.40	5850	296	.888	4.810
	WER2 ASSIGN	B	6	.70	4	.05	4					
05320 0218004 000	VIK D						37.43E	4		150		
VIKING	.0004E		.61	4585	192							
1983-12-31 00/10-11-049-19W4/0	1973-05-30											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KINGMAN (F) 049-19W4 05320
VO 913.8 200 1.80 360 .140 .50 5640 302 .894 4.158
WER2 ASSIGN 15 .70 10 .05 10
05320 0218098 020 37.43E 10 374
VIKING .0008E .0685 .0005 .62 4553 194 .8773 .0341 .0122 .0021 .0030 .0017 .0004 .0002
1982-12-31 00/10-18-049-19W4/0 1979-09-06 TCPL

VO -156.7 913.0 200 2.00 400 .120 .55 5910 301 .884 4.169
WER1 ASSIGN B 17 .65 11 .05 10
05320 0218098 025 37.43E 10 374
VIKING SS .0023A .0414 .0027 .62 4579 197 .8997 .0314 .0131 .0025 .0036 .0019 .0007 .0007
1982-08-31 00/06-20-049-19W4/0 1980-06-05 TCPL

UPPER MANNVILLE A VO 1047.0 200 2.00 400 .185 .50 7280 306 .870 7.193
WER1 ASSIGN 29 .70 20 .05 19
05320 0250001 000 U MANN A 39.30E 19 747
UPPER MANNVILLE .0001 .0002A .0269 .0003 .60 4612 197 .9168 .0457 .0052 .0024 .0016 .0007 .0001
1983-09-30 00/14-17-049-19W4/0 1981-10-03

UPPER MANNVILLE B VO 960.5 200 1.80 360 .210 .50 6852 303 .884 7.639
WER1 ASSIGN 27 .70 19 .05 18
05320 0250002 000 U MANN B 37.06E 18 667
UPPER MANNVILLE .0004A .0479 .0193 .63 4633 192 .9074 .0211 .0015 .0010 .0004 .0014
1979-12-29 00/12-16-049-18W4/0 1979-05-22

VO 1049.5 200 1.00 200 .150 .55 7390 304 .876 6.511
WER1 ASSIGN 13 .70 9 .05 9
05320 0250098 013 39.30E 9 354
GLAUCONITIC .0062E .0275 .0011 .59 4585 193 .9265 .0314 .0041 .0012 .0006 .0004 .0003 .0007
1982-08-31 00/06-20-049-19W4/0 1980-06-25 TCPL

GLAUCONITIC A VO 1006.9 200 1.00 200 .160 .50 7230 305 .877 6.151
WER1 ASSIGN 12 .70 9 .05 8 1
05320 0300001 000 GLAUC A 39.30E 7 275
GLAUCONITIC #1 .0051 .0010A .0457 .0017 .60 4573 193 .9038 .0373 .0036 .0014 .0004
1982-12-01 00/08-15-049-19W4/0 1982-06-20

GLAUCONITIC B VO 1024.7 200 1.30 260 .180 .50 7270 306 .872 6.976
WER1 ASSIGN 18 .70 13 .05 12
05320 0300002 000 GLAUC B 39.30E 12 472
GLAUCONITIC .0002 .0004A .0148 .60 4625 197 .9281 .0466 .0051 .0034 .0007 .0007
1982-12-01 00/08-15-049-19W4/0 1982-06-20

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KINGMAN	(F) 049-19W4 05320													
GLAUCONTIC C	VO -279.9			999.8	200	2.30	460	.190	.50	6865	305	.876		6.942
	WER1 ASSIGN		B	32	.70	22	.05	21	1					
05320 0300003 000 GLAUC C							39.30E		20	786				
GLAUCONTIC	.0009E .0137 .0179		.60	4670	197	.9342	.0275	.0021	.0014	.0005	.0003	.0005	.0007	
1983-09-30 00/15-01-049-19W4/0 1981-06-01														
LOWER MANNVILLE A	VO			1037.0	200	1.50	300	.340	.70	7312	304	.878		18.542
	WER2 ASSIGN			56	.70	39	.05	37	5					
05320 0310001 000 L MANN A							39.30E		32	1258				
LOWER MANN	.0005A .0479 .0193		.63	4633	192	.9074	.0211	.0015	.0010	.0004	.0014			
1979-12-29 00/03-12-049-19W4/0 1979-05-30 TCPL														
LOWER MANNVILLE B	VO			1037.4	200	1.80	360	.210	.50	7145	306	.878		7.940
	WER2 ASSIGN			29	.70	20	.05	19	1					
05320 0310002 000 L MANN B							39.30E		18	707				
ELLERSLIE .0002 A .0217 .0193			.59	4668	195	.9354	.0205	.0012	.0003		.0002	.0011	.0001	
1982-08-31 00/15-01-049-19W4/0 1981-06-01														
LOWER MANNVILLE D	VO			1043.3	200	1.50	300	.170	.60	5300	304	.905		5.588
	WER1 ASSIGN			17	.60	10	.05	10	2					
05320 0310004 000 L MANN D							39.30E		8	314				
ELLERSLIE .0002 .0002A .0217 .0193			.59	4668	195	.9354	.0205	.0012	.0003		.0002	.0011	.0001	
1983-11-30 00/08-15-049-19W4/0 1982-06-20														
LOWER MANNVILLE E	VO			1007.0	200	1.80	360	.190	.50	6800	305	.885		6.806
	WER1 ASSIGN			24	.70	17	.05	16						
05320 0310005 000 L MANN E							39.30E		16	629				
BASAL QUARTZ A .0479 .0193			.61	4636	193	.9074	.0211	.0015	.0010	.0004	.0014			
1981-09-30 00/12-16-049-18W4/0 1979-05-22														
LOWER MANNVILLE F	VO			1011.7	200	8.50	1700	.210	.60	6550	306	.891		8.608
	WER1 ASSIGN			146	.70	102	.05	97						
05320 0310006 000 L MANN F							39.30E		97	3812				
ELLERSLIE E .0479 .0193			.60	4635	193	.9074	.0211	.0015	.0010	.0004	.0014			
1983-12-31 00/10-17-049-18W4/0 1956-06-19														
	VO			1025.0	200	1.00	200	.190	.45	6760	306	.900		5.968
	WER1 ASSIGN			12	.70	8	.05	8						
05320 0336098 010							39.30E		8	314				
ELLERSLIE .0004E .1442			.63	4464	185	.8244	.0277	.0021	.0008	.0002	.0001			
1983-12-31 00/01-21-049-18W4/0 1981-10-31														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KINGMAN (F) 049-19W4 05320
VO 1062.2 200 3.39 678 .200 .70 8270 314 .884 11.900
WER2 ASSIGN ABAND 81 .75 61 .05 58
05320 0336098 015 37.06E 58 2149
BSL QTZ .0004A .63 4633 192
1981-09-30 00/09-02-049-19W4/0 1950-10-00

VO 1044.4 200 .90 180 .230 .55 7290 306 .868 9.874
WER1 ASSIGN 18 .70 13 .05 12
05320 0336098 020 39.30E 12 472
ELLERSLIE .0002 A .0193 .59 4668 195 .9354 .0205 .0012 .0003 .0002 .0011 .0001
1982-05-31 00/07-13-049-19W4/0 1981-06-16 TCPL

VO 1061.0 200 2.00 400 .120 .65 7390 308 .856 6.218
STRIKE WER1 ASSIGN 25 .70 18 .05 17
05320 0336098 040 39.30E 17 668
ELLERSLIE .0001E .0243 .0056 .64 4589 203 .8606 .0696 .0170 .0052 .0034 .0019 .0009 .0014
1983-12-31 00/16-33-049-19W4/0 1982-10-25

WABAMUN A VO 1022.5 200 9.00 1800 .090 .70 7052 304 .882 4.712
WER2 ASSIGN 85 .70 59 .05 56
05320 0658001 000 WABAMUN A 39.30E 56 2201
WABAMUN .0005A .0479 .0193 .63 4633 192 .9074 .0211 .0015 .0010 .0004 .0014
1979-12-29 00/12-16-049-18W4/0 1979-05-22 TCPL

WABAMUN B VO 1046.5 200 2.20 440 .060 .50 7200 306 .873 2.299
WER2 ASSIGN 10 .70 7 .10 6
05320 0658002 000 WAB B 37.43E 6 225
WABAMUN .0010A .0135 .0483 .62 4755 197 .9240 .0126 .0004 .0002
1982-12-01 00/15-01-049-19W4/0 1981-06-01

WABAMUN C VO -349.7 1106.0 200 1.50 300 .200 .60 7730 305 .868 9.964
WER1 ASSIGN B 30 .70 21 .05 20
05320 0658003 000 WAB C 37.06E 20 741
WABAMUN .0053E .0135 .58 4603 194 .9417 .0325 .0024 .0022 .0013 .0021
1983-09-30 00/06-20-049-19W4/0 1980-06-05

WABAMUN D VO -382.4 1127.9 200 5.30 1060 .060 .65 7630 308 .882 3.115
WER1 ASSIGN B 33 .65 21 .05 20 1
05320 0658004 000 WAB D 37.06E 19 704
WABAMUN .0001A .0688 .0028 .60 4565 191 .8971 .0262 .0020 .0015 .0011 .0003 .0001
1983-11-30 00/14-17-049-19W4/0 1981-10-03

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KINGMAN	(F) 049-19W4	05320													
WABAMUN E	VO			1059.5	128	1.23		157	.110	.70	7320	302		.872	6.099
	WER1 ASSIGN			10	.70	7	.05	7							
05320 0658005 000 WAB E								39.30E		7		275			
WABAMUN	.0005A		.59	4640	194										
1982-12-01 00/10-11-049-19W4/0 1973-05-30															
	VO			1062.5	200	6.17		1233	.110	.70	7690	311		.879	6.167
	WER2 ASSIGN			76	.70	53	.05	51							
05320 0658098 005								39.30E		51		2004			
WABAMUN	.0005A		.59	4640	194										
1976-06-30 00/07-07-049-18W4/0 1972-05-26 TCPL															
	VO			1113.4	200	5.86		1172	.070	.80	8340	316		.877	4.797
STRIKE	WER2 ASSIGN			56	.80	45	.05	43							
05320 0658098 015								39.30E		43		1690			
WABAMUN	.0005A		.59	4606	196										
1956-11-00 00/03-29-049-19W4/0 1956-01-00															
	VO			1125.9	200	15.11		3022	.140	.55	7310	309		.849	6.099
STRIKE	WER2 ASSIGN			184	.70	129	.10	116							
05320 0658098 020								39.30E		116		4559			
WABAMUN	.0005A .0197		.68	4633	208			.0298	.0139		.5000				
1977-12-31 00/06-29-049-19W4/0 1977-09-05															
KINGMAN	POOLS= 28	GIP=	1074	PROD=	757	IMG=	713	MGP=	13	RMG=	700	ENERGY=	27183		
KINMUNDY	(F) 025-09W4	05260													
	VO			982.3	200	1.20		240	.300	.70	8800	303		.846	20.502
	WER1 ASSIGN			49	.70	34	.05	33							
05260 0250098 005								37.43E		33		1235			
UPPER MANNVILLE	.0007A .0251		.61	4598	197	.9254	.0308	.0065	.0028	.0024	.0036	.0019	.0017		
1982-06-30 00/10-30-025-08W4/0 1962-07-13 TCPL															
KINMUNDY	POOLS= 1	GIP=	49	PROD=	34	IMG=	33	MGP=		RMG=	33	ENERGY=	1235		
KIRBY	(F) 074-05W4	05270													
UPPER MANNVILLE A	VO +364.3			288.3	28686	3.48		99829	.326	.65	1610	286		.965	3.515
	WER2 ISOPAC	B		3509	.60	2105	.05	2000		20					
05270 0250001 000 U MANN A								37.81E		1980		74864			
GRAND RAPIDS C	.0003E .0176		.57	4619	190	.9824									
1981-09-30 00/11-30-074-05W4/0 1977-03-08 PANALTA PROGAS															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KIRBY	(F) 074-05W4	05270												
UPPER MANNVILLE B	VO			379.5	10648	.99	10542	.323	.50	2150	294	.956		3.513
	WER1 ISOPAC			370	.60	222	.05	211	11					
05270 0250002 000 U MANN B								37.81E	200	7562				
CLEARWATER C	.0002 .0003E .0077 .0050			.57	4640	192	.9667	.0039	.0005	.0003	.0003	.0004	.0001	
1981-12-31 00/11-30-074-05W4/0	1977-03-08 PANALTA PROGAS													
UPPER MANNVILLE C	VO	+369.7		312.7	45212	2.14	96754	.310	.65	1490	291	.970		3.025
	WER1 ISOPAC			2927	.60	1756	.05	1670	6					
05270 0250003 000 U MANN C								37.81E	1664	62916				
GD RAPIDS #1	.0003E .0097 .0007			.56	4626	190	.9881	.0007						
1983-04-30 00/10-13-074-06W4/0	1977-02-05 PANALTA PROGAS													
UPPER MANNVILLE D	VO	-276.5		366.7	15724	4.15	65253	.322	.50	2155	293	.956		3.522
	WER1 ISOPAC		B	2298	.60	1378	.05	1310	173					
05270 0250004 000 U MANN D								37.81E	1137	42990				
CLEARWATER C	.0002 .0003E .0077 .0050			.57	4640	192	.9667	.0039	.0005	.0003	.0003	.0400	.0001	
1983-12-31 00/10-13-074-05W4/0	1977-07-13 PANALTA PROGAS													
UPPER MANNVILLE E	VO			312.8	200	4.70	940	.300	.70	1440	291	.971		3.043
	WER1 ASSIGN			29	.50	14	.05	13	2					
05270 0250005 000 U MANNV E								37.81E	11	416				
GR RAPIDS "C"	.0001 .0002E .0308 .0005			.57	4603	189	.9684							
1981-09-30 00/10-20-073-06W4/0	1981-02-13 PANALTA													
UPPER MANNVILLE F	VO +291.6			340.2	200	1.70	340	.330	.70	2260	292	.954		5.330
	WER1 ASSIGN		B	18	.50	9	.05	9	1					
05270 0250006 000 U MANN F								37.81E	8	302				
CLEARWATER	.0002A .0164			.56	4580	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/11-05-075-06W4/0	1981-01-10 PANALTA													
UPPER MANNVILLE G	VO +392.7			241.3	3577	.75	2683	.340	.65	1490	285	.967		3.398
	WER2 ISOPAC		PFNW	91	.50	46	.05	43						
05270 0250007 000 U MANN G								37.81E	43	1626				
GR RAPIDS A	.0002A .0164			.56	4618	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1982-08-31 00/07-27-073-05W4/0	1978-02-20 PROGAS													
UPPER MANNVILLE H	VO	+372.1		322.8	3024	1.87	5655	.300	.65	1430	292	.970		2.800
ASSOC	WER2 ISOPAC			158	.50	80	.05	75						
05270 0250008 000 U MANN H								37.06E	75	2780				
GRAND RAPIDS #1	.0002A .0164			.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1983-06-30 00/11-29-073-08W4/0	1978-02-04													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T	Z	M3/M3 / PCT
KIRBY	(F) 074-05W4	05270											
	VO	+357.2		316.5	200	.70	140	.330	.65	1700	290	.964	3.709
	WER1 ASSIGN			5	.50	3 .05	3						
05270 0250098 005							37.06E	3		111			
GR RAP C	.0010E .0196 .0002			.56	4613	190 .9792							
1983-12-31 00/12-18-071-04W4/0 1979-08-24													
	VO	+370.2		305.5	200	3.60	720	.330	.65	1450	284	.968	3.217
	WER1 ASSIGN			23	.50	12 .05	11						
05270 0250098 008							37.43E	11		412			
GR RAPIDS A	.0002A .0164			.57	4581	188 .9792	.0006	.0001 .0001	.0003	.0007	.0008	.0016	
1981-06-30 00/05-21-071-04W4/0 1980-03-23													
	VO	+293.2		381.8	2964	1.57	4653	.290	.75	2160	289	.953	4.842
	WER2 ISOPAC		B	225	.60	135 .05	128						
05270 0250098 010							37.81E	128		4840			
CLEARWATER B	.0003E .0143 .0004			.56	4626	190 .9851							
1981-09-30 00/11-30-074-05W4/0 1977-03-08 PROGAS													
	VO	+345.2		333.3	200	1.20	240	.360	.65	2285	292	.955	5.453
	WER1 ASSIGN			13	.60	8 .05	8						
05270 0250098 015							37.06E	8		296			
GRAND RAPIDS	.0002A .0164			.57	4586	188 .9792	.0006	.0001 .0001	.0003	.0007	.0008	.0016	
1980-07-31 00/12-16-071-05W4/0 1979-08-15													
	VO	+352.2		320.8	200	.70	140	.330	.65	1640	292	.966	3.547
	WER1 ASSIGN			5	.50	2 .05	2						
05270 0250098 020							37.43E	2		75			
GR RAPIDS C	.0002A .0164			.57	4597	189 .9792	.0006	.0001 .0001	.0003	.0007	.0008	.0016	
1981-09-30 00/11-23-071-05W4/0 1981-01-14													
	VO	+357.6		326.6	200	2.30	460	.330	.65	1640	292	.967	3.543
	WER1 ASSIGN			16	.50	8 .05	8						
05270 0250098 025							37.43E	8		299			
GR RAPIDS C	.0002A .0164			.57	4613	190 .9792	.0006	.0001 .0001	.0003	.0007	.0008	.0016	
1981-09-30 00/10-25-071-05W4/0 1981-01-05													
	VO	+350.8		325.1	200	.90	180	.340	.65	1535	292	.968	3.413
	WER2 ASSIGN			6	.50	3 .05	3						
05270 0250098 030							37.06E	3		111			
GR RAPIDS	.0002A .0164			.57	4613	191 .9792	.0006	.0001 .0001	.0003	.0007	.0008	.0016	
1979-12-29 00/09-14-071-06W4/0 1979-08-21													

	C1	C2	C3	IC4	NC4	C5	C6	C7
KIRBY								
	316.5	200	.70	140	.330	.65	1700	290 .964 3.709
	5	.50	3 .05	3				
05270 0250098 005				37.06E	3		111	
GR RAP C	.56	4613	190 .9792					
1983-12-31 00/12-18-071-04W4/0 1979-08-24								
	305.5	200	3.60	720	.330	.65	1450	284 .968 3.217
	23	.50	12 .05	11				
05270 0250098 008				37.43E	11		412	
GR RAPIDS A	.57	4581	188 .9792	.0006	.0001	.0001	.0003	.0007 .0008 .0016
1981-06-30 00/05-21-071-04W4/0 1980-03-23								
	381.8	2964	1.57	4653	.290	.75	2160	289 .953 4.842
	225	.60	135 .05	128				
05270 0250098 010				37.81E	128		4840	
CLEARWATER B	.56	4626	190 .9851					
1981-09-30 00/11-30-074-05W4/0 1977-03-08 PROGAS								
	333.3	200	1.20	240	.360	.65	2285	292 .955 5.453
	13	.60	8 .05	8				
05270 0250098 015				37.06E	8		296	
GRAND RAPIDS	.57	4586	188 .9792	.0006	.0001	.0001	.0003	.0007 .0008 .0016
1980-07-31 00/12-16-071-05W4/0 1979-08-15								
	320.8	200	.70	140	.330	.65	1640	292 .966 3.547
	5	.50	2 .05	2				
05270 0250098 020				37.43E	2		75	
GR RAPIDS C	.57	4597	189 .9792	.0006	.0001	.0001	.0003	.0007 .0008 .0016
1981-09-30 00/11-23-071-05W4/0 1981-01-14								
	326.6	200	2.30	460	.330	.65	1640	292 .967 3.543
	16	.50	8 .05	8				
05270 0250098 025				37.43E	8		299	
GR RAPIDS C	.57	4613	190 .9792	.0006	.0001	.0001	.0003	.0007 .0008 .0016
1981-09-30 00/10-25-071-05W4/0 1981-01-05								
	325.1	200	.90	180	.340	.65	1535	292 .968 3.413
	6	.50	3 .05	3				
05270 0250098 030				37.06E	3		111	
GR RAPIDS	.57	4613	191 .9792	.0006	.0001	.0001	.0003	.0007 .0008 .0016
1979-12-29 00/09-14-071-06W4/0 1979-08-21								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KIRBY	(F) 074-05W4	05270										
	VO	+351.8	317.6	200	1.50	300	.350	.65	1640	291	.966	3.774
	WER1 ASSIGN		11	.50	6	.05	6					
05270 0250098 035						37.43E	6	225				
GR RAPIDS B	.0002A .0164		.56	4620	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1981-09-30	00/05-15-071-06W4/0	1981-01-09										
	VO		317.2	200	1.50	300	.290	.65	1640	282	.963	3.237
	WER1 ASSIGN		10	.60	6	.05	6					
05270 0250098 040						37.43E	6	225				
GR RAPIDS	.0002A .0164		.57	4586	188	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1980-10-31	00/10-30-071-07W4/0	1980-01-15										
	VO	+348.7	316.6	200	2.30	460	.300	.65	1609	282	.963	3.286
STRIKE	WER1 ASSIGN		15	.60	9	.05	9					
05270 0250098 045						37.40E	9	337				
GR RAPIDS	.0002A .0164		.57	4586	188	.9797	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1980-10-31	00/10-13-071-08W4/0	1980-02-08										
	VO	+349.4	318.7	200	1.00	200	.300	.65	1620	282	.963	3.308
STRIKE	WER1 ASSIGN		7	.60	4	.05	4					
05270 0250098 051						37.43E	4	150				
GR RAPIDS	.0002A .0164		.57	4586	188	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1980-10-31	00/10-15-071-08W4/0	1980-02-13										
	VO		319.4	200	.80	160	.360	.55	1290	286	.971	2.616
	WER1 ASSIGN		4	.50	2	.05	2					
05270 0250098 055						37.06E	2	74				
GR RAPIDS	.0002A .0164		.56	4615	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1979-12-29	00/05-05-072-04W4/0	1979-09-16										
	VO	+354.2	329.8	200	1.10	220	.360	.65	1460	285	.968	3.522
STRIKE	WER1 ASSIGN		8	.50	4	.05	4					
05270 0250098 060						37.06E	4	148				
GR RAPIDS C	.0002A .0164		.57	4581	188	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1981-06-30	00/11-15-072-04W4/0	1980-12-17										
	VO	+356.1	343.7	200	2.40	480	.340	.65	1630	286	.965	3.712
	WER1 ASSIGN		18	.50	9	.05	9					
05270 0250098 065						37.06E	9	334				
GR RAPIDS	.0002A .0164		.56	4615	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1979-12-29	00/07-28-072-04W4/0	1979-09-27										

ZONE / REVIEW DATE	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
KIRBY	
05270 0250098 035	
GR RAPIDS B	.0002A .0164 .56 4620 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30	00/05-15-071-06W4/0 1981-01-09
05270 0250098 040	
GR RAPIDS	.0002A .0164 .57 4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31	00/10-30-071-07W4/0 1980-01-15
05270 0250098 045	
GR RAPIDS	.0002A .0164 .57 4586 188 .9797 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31	00/10-13-071-08W4/0 1980-02-08
05270 0250098 051	
GR RAPIDS	.0002A .0164 .57 4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31	00/10-15-071-08W4/0 1980-02-13
05270 0250098 055	
GR RAPIDS	.0002A .0164 .56 4615 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1979-12-29	00/05-05-072-04W4/0 1979-09-16
05270 0250098 060	
GR RAPIDS C	.0002A .0164 .57 4581 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30	00/11-15-072-04W4/0 1980-12-17
05270 0250098 065	
GR RAPIDS	.0002A .0164 .56 4615 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1979-12-29	00/07-28-072-04W4/0 1979-09-27

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
KIRBY	(F) 074-05W4 05270													
	VO +259.2			441.4	200	1.20	240	.290	.65	630	294	.964		3.083
	WER1 ASSIGN		B	7	.50	4	.05	3						
05270 0250098 070								37.81E	3	113				
CLEARWATER C	.0002A .0164			.56	4645	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/07-28-072-04W4/0 1979-09-27														
	VO +359.0			343.5	200	1.00	200	.330	.65	470	292	.967		3.175
	WER1 ASSIGN		B	6	.50	3	.05	3						
05270 0250098 075								37.81E	3	113				
GR RAPIDS C	.0002A .0164			.57	4598	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/06-30-072-04W4/0 1979-02-08														
	VO +364.2			353.0	200	2.10	420	.310	.65	570	292	.965		3.193
	WER1 ASSIGN			13	.50	7	.05	6						
05270 0250098 080								37.81E	6	227				
GR RAPIDS B	.0002A .0164			.56	4619	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/12-14-072-05W4/0 1979-10-13														
	VO +354.3			341.8	128	2.50	320	.270	.70	1370	292	.971		2.597
	WER2 ASSIGN			8	.50	4	.05	4						
05270 0250098 085								37.06E	4	148				
GR RAPIDS	.0002A .0164			.57	4661	192	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1982-12-01 00/12-26-072-05W4/0 1979-02-18														
	VO			357.9	200	2.00	400	.340	.65	1430	293	.970		3.162
	WER2 ASSIGN			13	.50	7	.05	7						
05270 0250098 090								37.06E	7	259				
GR RAPIDS	.0002A .0164			.57	4661	192	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-12-29 00/07-14-072-06W4/0 1979-07-28														
	VO			466.2	200	.60	120	.300	.60	2450	289	.947		4.582
	WER1 ASSIGN			5	.60	3	.05	3						
05270 0250098 095								37.81E	3	113				
CLEARWATER	.0002A .0164			.56	4635	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-12-31 00/10-22-072-06W4/0 1980-04-12														
	VO			319.2	200	.60	120	.310	.65	1660	285	.961		3.473
	WER1 ASSIGN			4	.50	2	.05	2						
05270 0250098 099								37.81E	2	76				
GRAND RAPIDS	A .0069 .0059			.57	4648	191	.9872							
1980-12-31 00/10-01-072-07W4/0 1980-02-27														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
KIRBY	(F) 074-05W4	05270												
	VO			325.7	200	.90	180	.320	.70	1450	285	.968	3.348	
	WER1 ASSIGN			6	.50	3	.05	3						
05270 0250098 100							37.06E		3	111				
GR RAPIDS C	.0002A .0164			.56	4615	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-12-31 00/10-01-072-07W4/0 1980-02-27														
	VO	+348.1		319.7	200	1.40	280	.320	.65	1500	285	.965	3.226	
	WER1 ASSIGN			9	.50	5	.05	4						
05270 0250098 102							37.81E		4	151				
GRAND RAPIDS	A .0069 .0059			.57	4648	191	.9872							
1980-12-31 00/10-03-072-07W4/0 1980-02-28														
	VO			340.3	2420	1.74	4211	.300	.70	1535	292	.968	3.243	
	WER2 ISOPAC			136	.50	68	.05	65						
05270 0250098 105							37.81E		65	2458				
GR RAPIDS	.0002A .0164			.57	4661	192	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/10-17-072-07W4/0 1979-03-01														
	VO	+360.2		349.7	200	1.50	300	.330	.60	1570	292	.968	3.128	
STRIKE	WER2 ASSIGN		B	9	.50	5	.05	5						
05270 0250098 110							37.81E		5	189				
GR RAPIDS	.0002A .0164			.57	4598	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-12-29 00/08-04-073-04W4/0 1979-02-06														
	VO			453.3	200	1.50	300	.360	.50	2255	296	.956	4.079	
	WER2 ASSIGN			12	.60	7	.05	7						
05270 0250098 115							37.81E		7	265				
CLEARWATER	.0002A .0164			.56	4634	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-12-29 00/07-06-073-04W4/0 1979-02-25														
	VO	+375.9		330.8	200	1.10	220	.310	.60	1470	292	.973	2.737	
	WER1 ASSIGN			6	.50	3	.05	3						
05270 0250098 120							37.81E		3	113				
GR RAPIDS A	.0002A .0164			.58	4549	186	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/11-05-073-05W4/0 1981-01-07														
	VO	+270.1		433.0	200	1.50	300	.370	.60	2250	296	.957	5.014	
	WER1 ASSIGN		B	15	.50	8	.05	8						
05270 0250098 125							37.81E		8	302				
CLEARWATER C	.0002A .0164			.55	4644	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/07-12-073-05W4/0 1981-01-17														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KIRBY (F) 074-05W4 05270

VO +383.2 278.7 200 .70 140 .300 .65 1380 290 .971 2.718
WER1 ASSIGN 4 .50 2 .05 2
05270 0250098 130 37.06E 2 74
GRAND RAPIDS .0009E .0245 .57 4606 189 .9746
1982-12-01 00/10-29-073-05W4/0 1981-02-08 PANALTA

VO +362.0 345.5 128 .50 64 .300 .70 1595 292 .966 3.377
WER2 ASSIGN 2 .50 1 .05 1
05270 0250098 135 37.81E 1 38
GR RAPIDS .0002A .0164 .57 4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1982-12-01 00/08-02-073-06W4/0 1979-02-22

VO +363.9 340.1 200 1.80 360 .320 .70 1575 292 .967 3.553
WER2 ASSIGN 13 .50 7 .05 7
05270 0250098 140 37.81E 7 265
GR RAPIDS .0002A .0164 .57 4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1979-12-29 00/07-04-073-06W4/0 1979-03-02

VO +360.8 319.3 128 .50 64 .340 .70 1440 292 .969 3.445
WER2 ASSIGN 2 .50 1 .05 1
05270 0250098 145 37.81E 1 38
GR RAPIDS C .0002A .0164 .57 4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1982-12-01 00/11-17-073-06W4/0 1979-01-24

VO +361.8 304.9 200 .60 120 .290 .65 1440 291 .971 2.732
WER2 ASSIGN 3 .50 2 .05 2
05270 0250098 150 37.81E 2 76
GR RAPIDS B .0002A .0164 .57 4603 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/10-20-073-06W4/0 1981-02-13 PANALTA

VO +366.8 305.2 200 .50 100 .340 .65 1440 291 .971 3.203
WER2 ASSIGN 3 .50 2 .05 2
05270 0250098 155 37.81E 2 76
GR RAPIDS C .0002A .0164 .57 4603 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-22-073-06W4/0 1981-02-21 PANALTA

VO +268.9 376.5 200 .90 180 .340 .60 1700 294 .965 3.476
WER1 ASSIGN B 6 .50 3 .05 3
05270 0250098 157 37.81E 3 113
CLEARWATER .0001E .0143 .56 4620 190 .9856
1983-12-31 00/11-34-073-06W4/0 1977-03-16

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE	GOI / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KIRBY	(F) 074-05W4	05270										
	VO			364.8	200	1.20	240	.310	.70	1480	293	.967	3.224
	WER2 ASSIGN			8	.50	4	.05	4					
05270 0250098 160							37.81E		4		151		
GR RAPIDS	.0002A .0164			.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-10-31 00/10-03-073-07W4/0	1979-02-13												
	VO		-358.1	344.5	200	1.50	300	.300	.65	1470	292	.979	2.852
	WER2 ASSIGN			9	.50	4	.05	4					
05270 0250098 165							37.81E		4		151		
GR RAPIDS B	.0002A .0164			.57	4598	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/10-04-073-07W4/0	1980-02-08												
	VO			325.5	200	.50	100	.280	.70	1480	292	.967	2.922
	WER2 ASSIGN			3	.50	1	.05	1					
05270 0250098 170							37.81E		1		38		
GR RAPIDS	.0002A .0164			.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-10-31 00/10-05-073-07W4/0	1979-02-07												
	VO		+374.7	356.5	200	1.00	200	.320	.70	1500	294	.967	3.361
	WER1 ASSIGN			7	.50	3	.05	3					
05270 0250098 175							37.06E		3		111		
GR RAPIDS #1	E .0155			.57	4683	193	.9844	.0001					
1983-12-31 00/10-19-073-07W4/0	1982-02-13	PANALTA PROGAS											
	VO	+369.6		353.2	200	.90	180	.300	.55	1400	294	.970	2.304
	WER1 ASSIGN		B	4	.50	2	.05	2					
05270 0250098 177							37.06E		2		74		
GR RAP #2	E .0155			.57	4683	193	.9844	.0001					
1983-12-31 00/10-28-073-07W4/0	1982-01-27												
	VO	+364.4		339.0	200	.60	120	.320	.70	1390	292	.972	3.120
	WER2 ASSIGN			4	.50	2	.05	2					
05270 0250098 180							37.06E		2		74		
GR RAPIDS B	.0002A .0164			.57	4589	188	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/10-34-073-08W4/0	1981-02-16	PANALTA PROGAS											
	VO	+295.7		317.8	128	1.70	218	.350	.60	2100	292	.956	4.493
	WER1 ASSIGN		B	10	.60	6	.05	6					
05270 0250098 183							37.81E		6		227		
CLEARWATER B	.0002A .0164			.56	4580	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1982-12-01 00/06-07-074-04W4/0	1980-06-10	PROGAS											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KIRBY (F) 074-05W4 05270

VO 261.5 128 .60 77 .240 .65 1940 290 .958 3.098
WER1 ASSIGN 2 .55 1 .05 1 37.06E 1 37
05270 0250098 184
GR RAP STRAY .0001 .0002A .0198 .0006 .56 4617 190 .9793
1983-12-31 00/10-08-074-04W4/0 1978-03-05

VO 252.0 200 7.00 1400 .320 .65 1420 283 .967 3.069
WER2 ASSIGN 43 .50 21 .05 20 37.06E 20 741
05270 0250098 185
LOW GD RAPIDS .0002A .0164 .56 4614 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/05-17-074-04W4/0 1980-06-07 PROGAS

VO 363.3 200 3.66 732 .300 .65 1750 294 .967 3.414
WER1 ASSIGN 25 .55 14 .05 13 37.81E 13 492
05270 0250098 186
CLEARWATER .0001A .0230 .0004 .56 4613 188 .9764 .0001
1983-12-31 00/10-09-074-04W4/0 1978-01-05

VO 264.9 128 .60 77 .260 .60 1940 290 .958 3.098
WER1 ASSIGN 2 .55 1 .05 1 37.06E 1 37
05270 0250098 187
GR RAP STRAY .0001 .0002A .0198 .0006 .56 4617 190 .9793
1983-12-31 00/10-08-074-04W4/0 1978-03-05

VO 357.5 200 5.50 1100 .350 .65 1600 294 .968 3.637
WER1 ASSIGN 40 .55 22 .05 21 37.81E 21 794
05270 0250098 188
CLEARWATER .0001E .0230 .0004 .56 4613 188 .9764 .0001
1983-12-31 00/10-29-074-04W4/0 1978-02-17

VO 271.4 200 1.10 220 .270 .70 1490 288 .972 2.861
WER2 ASSIGN 6 .50 3 .05 3 37.81E 3 113
05270 0250098 195
GR RAPIDS B .0002A .0164 .56 4619 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/06-22-074-05W4/0 1981-01-18 PANALTA

VO 277.8 200 .92 184 .340 .70 1500 288 .965 3.653
WER1 ASSIGN 7 .50 4 .05 4 37.06E 4 148
05270 0250098 198
GR RAP B E .0457 .0025 .57 4591 188 .9518
1983-12-31 00/10-13-074-05W4/0 1977-07-11

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
KIRBY	(F) 074-05W4	05270									
	VO	+386.9		276.2	200	1.00	200	.280	.70	1420 290	.971	2.811
	WER2 ASSIGN			6	.50	3 .05	3					
05270 0250098 200							37.06E	3	111			
GR RAPIDS B	.0002A .0164			.56	4621 190	.9792 .0006	.0001 .0001	.0003	.0007 .0008	.0016		
1981-09-30 00/07-26-074-05W4/0 1981-01-12 PANALTA												
	VO	+395.9		271.1	200	.60	120	.280	.65	1640 290	.966	3.028
	WER2 ASSIGN			4	.50	2 .05	2					
05270 0250098 205							37.06E	2	74			
GR RAPIDS A	.0002A .0164			.56	4621 190	.9792 .0006	.0001 .0001	.0003	.0007 .0008	.0016		
1981-09-30 00/11-34-074-05W4/0 1981-01-12 PANALTA												
	VO	+296.5		370.5	200	.50	100	.340	.80	1700 294	.965	4.635
	WER1 ASSIGN		B	5	.50	3 .05	3					
05270 0250098 207							37.81E	3	113			
CLEARWATER	.0001E .0143			.56	4620 190	.9856						
1983-12-31 00/11-34-074-05W4/0 1981-01-12												
	VO			280.7	200	1.40	280	.290	.70	1420 284	.968	2.982
	WER2 ASSIGN			8	.50	4 .05	4					
05270 0250098 210							37.06E	4	148			
GR RAPIDS A	.0002A .0164			.56	4610 189	.9792 .0006	.0001 .0001	.0003	.0007 .0008	.0016		
1981-06-30 00/11-23-074-07W4/0 1980-02-15 PROGAS												
	VO	+368.9		296.6	200	.60	120	.340	.65	1420 284	.968	3.246
	WER2 ASSIGN		B	4	.50	2 .05	2					
05270 0250098 215							37.06E	2	74			
GR RAPIDS C	.0002A .0164			.56	4610 189	.9792 .0006	.0001 .0001	.0003	.0007 .0008	.0016		
1981-06-30 00/11-23-074-07W4/0 1980-02-12 PROGAS												
	VO			290.5	200	1.00	200	.300	.70	1460 284	.967	3.175
	WER2 ASSIGN			6	.50	3 .05	3					
05270 0250098 220							37.06E	3	111			
GR RAPIDS A	.0002A .0164			.56	4610 189	.9792 .0006	.0001 .0001	.0003	.0007 .0008	.0016		
1981-06-30 00/12-29-074-07W4/0 1980-02-14 PROGAS												
	VO	+379.0		298.8	200	1.70	340	.340	.70	1460 287	.968	3.557
	WER2 ASSIGN			12	.50	6 .05	6					
05270 0250098 225							37.06E	6	222			
GR RAPIDS B	.0002A .0164			.56	4610 189	.9792 .0006	.0001 .0001	.0003	.0007 .0008	.0016		
1981-06-30 00/12-29-074-07W4/0 1980-02-14 PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
KIRBY	(F) 074-05W4	05270										
	VO	+366.2		310.0	200	2.30	460	.320	.65	1460	284	.967 3.145
	WER2 ASSIGN			14	.50	7 .05	7					
05270 0250098 230							37.06E	7	259			
GR RAPIDS C	.0002A .0164		.56	4610	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1981-06-30 00/12-29-074-07W4/0	1980-02-14		PROGAS									
	VO			317.7	200	2.80	560	.300	.70	1410	292	.970 2.973
	WER1 ASSIGN			17	.50	8 .05	8					
05270 0250098 235							37.06E	8	296			
GR RAP A	.0012 .0002E .0212		.56	4609	190	.9774						
1983-12-31 00/11-10-074-08W4/0	1981-02-16											
	VO	+373.4		303.2	200	1.00	200	.300	.70	480	290	.970 3.142
	WER2 ASSIGN			6	.50	3 .05	3					
05270 0250098 240							37.06E	3	111			
GR RAPIDS A	.0002A .0164		.57	4623	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1983-12-31 00/06-30-074-08W4/0	1978-01-22		PANALTA									
	VO			227.7	200	.70	140	.290	.65	1600	289	.966 3.072
	WER1 ASSIGN			4	.50	2 .05	2					
05270 0250098 248							37.81E	2	76			
GRAND RAPIDS .0006	E .0236		.57	4606	189	.9758						
1982-12-01 00/15-10-075-05W4/0	1980-12-21		PANALTA									
	VO +299.5			326.4	200	1.10	220	.330	.70	2100	292	.957 4.937
	WER1 ASSIGN		B	11	.50	6 .05	6					
05270 0250098 249							37.81E	6	227			
CLEARWATER	.0001E .0200		.56	4580	189	.9798						
1982-12-01 00/15-10-075-05W4/0	1980-12-21		PANALTA									
	VO +290.5			366.2	200	2.10	420	.330	.65	2160	293	.956 4.704
	WER2 ASSIGN			20	.50	10 .05	10					
05270 0250098 250							37.81E	10	378			
CLEARWATER B	.0002A .0164		.56	4609	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1981-09-30 00/11-04-075-06W4/0	1981-03-07		PANALTA									
	VO	+386.5		241.0	400	1.10	440	.296	.65	1580	289	.967 3.093
	WER2 ISOPAC			14	.50	7 .05	6					
05270 0250098 255							37.06E	6	222			
GRAND RAPIDS #1	.0002A .0164		.56	4610	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008 .0016
1983-06-30 00/11-05-075-06W4/0	1981-01-10		PANALTA									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KIRBY	(F) 074-05W4	05270										
	VO	+365.5		262.8	200	1.50	300	.320	.60	1450	290	.970	2.814
	WER2 ASSIGN			8	.50	4	.05	4					
05270 0250098 260								37.06E	4	148			
GR RAPIDS C	.0002A .0164			.56	4610	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/11-05-075-06W4/0	1981-01-10 PANALTA												
	VO			358.6	200	1.80	360	.375	.55	2260	292	.954	4.758
	WER2 ASSIGN			17	.60	10	.05	10					
05270 0250098 270								37.81E	10	378			
CLEARWATER C	.0002A .0164			.56	4580	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/11-05-075-06W4/0	1981-01-10 PANALTA												
	VO	+372.0		274.6	200	1.22	244	.300	.60	1450	290	.970	2.639
	WER2 ASSIGN			6	.50	3	.05	3					
05270 0250098 275								37.06E	3	111			
GR RAPIDS C	.0002A .0164			.57	4611	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/06-10-075-06W4/0	1978-02-12 PANALTA												
	VO			308.3	200	1.40	280	.340	.60	3161	292	.935	6.940
STRIKE	WER2 ASSIGN			19	.70	13	.05	12					
05270 0250098 280								37.81E	12	454			
CLEARWATER B	.0002A .0164			.56	4580	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/06-36-075-06W4/0	1979-01-13												
	VO	+278.6		333.0	200	2.00	400	.340	.60	2160	286	.952	4.602
STRIKE	WER2 ASSIGN			18	.55	10	.05	10					
05270 0250098 285								37.81E	10	378			
CLEARWATER C	.0002A .0164			.56	4645	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-10-31 00/06-36-075-06W4/0	1979-01-13												
	VO			259.4	200	.80	160	.320	.70	1500	289	.968	3.416
	WER1 ASSIGN			5	.50	3	.05	3					
05270 0250098 290								37.06E	3	111			
GR RAPIDS	.0002A .0164			.56	4610	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1982-12-31 00/06-18-075-06W4/0	1979-02-09 PANALTA												
LOWER MANNVILLE A	VO +249.3	+248.6		410.4	36592	5.68	207843	.308	.65	2110	295	.958	4.251
	WER2 ISOPAC		B	8835	.50	4418	.05	4197	690				
05270 0310001 000 L MANN A								37.81E	3507	132600			
WABISKAW	.0002 .0003E .0077 .0050			.57	4640	192	.9667	.0039	.0005	.0003	.0003	.0004	.0001	
1983-04-30 00/10-09-074-06W4/0	1977-02-19 PANALTA PROGAS												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

KIRBY (F) 074-05W4 05270
LOWER MANNVILLE B VO +240.0 463.0 5960 1.64 9774 .320 .70 2170 297 .955 4.874
WER1 ISOPAC 476 .70 333 .05 317
05270 0310002 000 L MANN B 37.81E 317 11986
WABISKAW .0002 .0004A .0268 .0004 .57 4611 191 .9617 .0111 .0005 .0003 .0003 .0004 .0001
1983-04-30 00/11-29-073-08W4/0 1978-02-04 PANALTA PROGAS

LOWER MANNVILLE C VO +241.4 388.7 200 5.18 1036 .300 .70 2210 294 .954 4.706
WER1 ASSIGN B 49 .50 25 .05 24 14
05270 0310003 000 37.43E 10 374
MCMURRAY .0012E .0144 .0059 .57 4634 191 .9782 .0001 .0002
1980-07-31 00/10-29-074-04W4/0 1978-02-17 PANALTA

LOWER MANNVILLE D VO +261.2 350.2 200 9.70 1940 .300 .65 2200 300 .958 4.245
WER2 ASSIGN 82 .55 45 .05 43 3
05270 0310004 000 L MANN D 37.81E 40 1512
MCMURRAY .0002 .0003E .0077 .0050 .57 4640 192 .9667 .0039 .0005 .0003 .0003 .0040 .0001
1979-12-29 00/10-08-074-04W4/0 1978-03-05

VO +246.6 461.5 200 1.54 308 .300 .75 2170 297 .963 4.865
WER2 ASSIGN 15 .50 8 .05 7
05270 0310098 005 37.81E 7 265
MCMURRAY .0003E .56 4654 192
1977-12-31 00/07-34-073-07W4/0 1977-02-26

VO +249.1 416.1 200 1.00 200 .320 .65 1500 288 .968 3.183
WER1 ASSIGN 6 .50 3 .05 3
05270 0310098 015 37.81E 3 113
MC MURRAY .0001A .0044 .0063 .57 4652 191 .9891 .0001 .0001
1981-06-30 00/11-23-074-07W4/0 1980-02-15 PROGAS

VO 446.9 200 1.80 360 .300 .75 2015 296 .961 4.532
WER2 ASSIGN 16 .65 10 .05 10
05270 0328098 001 37.06E 10 371
LOWER MCMURRAY .0002E .0044 .0020 .56 4640 191 .9934 .0001
1979-12-29 00/05-05-072-04W4/0 1979-06-16

VO +187.8 472.3 200 1.40 280 .270 .75 2560 290 .950 5.351
ASSOC WER2 ASSIGN 15 .60 9 .05 8
05270 0328098 002 37.43E 8 299
MCMURRAY .0001A .0631 .0015 .58 4566 187 .9338 .0015
1980-10-31 00/10-28-071-07W4/0 1980-01-28

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7			
KIRBY	(F) 074-05W4	05270		432.7	200	1.30	260 .240	.75	2330	295	.949	4.260
	VO											
	WER2 ASSIGN			11 .60	7 .05		6					
05270 0328098 003							37.81E	6	227			
MCMURRAY	.0003E .0015 .0039		.57	4648 191	.9936	.0003	.0002 .0001	.0001				
1980-07-31 00/06-01-072-05W4/0	1979-03-07											
	VO	+234.1		471.9	200	1.80	360 .300	.75	2130	297	.957	4.795
ASSOC	WER2 ASSIGN			17 .50	9 .05		8					
05270 0328098 004							37.81E	8	302			
MCMURRAY	.0002 .0003E .0077 .0050		.57	4640 192	.9667	.0039	.0005 .0003	.0003	.0004 .0001			
1980-07-31 00/07-14-072-06W4/0	1979-07-28											
	VO	+233.2		484.3	200	1.50	300 .250	.75	2145	297	.958	4.020
ASSOC	WER2 ASSIGN			12 .60	7 .05		7					
05270 0328098 005							37.06E	7	259			
MCMURRAY	.0002E .0044 .0020		.56	4640 191	.9934	.0001						
1979-12-29 00/05-26-072-06W4/0	1979-03-11											
	VO			454.6	200	1.50	300 .280	.80	2560	298	.951	5.754
	WER1 ASSIGN			17 .65	11 .05		10					
05270 0328098 006							37.43E	10	374			
MCMURRAY	E .0041 .0059		.56	4652 191	.9898	.0002	.0001					
1981-09-30 00/11-23-071-05W4/0	1981-01-14											
	VO	+219.9		463.9	200	3.20	640 .300	.80	2560	297	.950	6.193
	WER1 ASSIGN			40 .60	24 .05		23					
05270 0328098 008							37.43E	23	861			
MCMURRAY	E .0041 .0059		.56	4652 191	.9898	.0002	.0001					
1981-09-30 00/10-25-071-05W4/0	1981-01-05											
	VO	+202.9		501.4	200	2.60	520 .330	.75	2200	298	.952	5.458
	WER1 ASSIGN			28 .60	17 .05		16					
05270 0328098 009							37.81E	16	605			
MCMURRAY	.0002 .0001E .0063		.56	4632 199	.9934	.0001						
1981-09-30 00/06-08-073-06W4/0	1981-02-09											
	VO			367.3	200	11.00	2200 .330	.65	2170	293	.956	4.726
STRIKE	WER2 ASSIGN			104 .59	61 .05		58					
05270 0328098 010							37.81E	58	2193			
MCMURRAY	.0003E .0042 .0033		.56	4609 191	.9921	.0003	.0001					
1980-07-31 00/06-36-075-06W4/0	1979-01-13											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

KIRBY (F) 074-05W4 05270
VO 364.8 200 1.00 200 .300 .70 2000 292 .958 4.270
WER1 ASSIGN 9 .50 4 .05 4
05270 0328098 011 37.81E 4 151
MCM .0006 .0001E .0063 .56 4631 191 .9924 .0006
1983-12-31 00/05-12-075-05W4/0 1981-01-05

VO +214.3 488.4 200 1.90 380 .310 .80 2000 298 .963 4.915
WER1 ASSIGN B 19 .50 10 .05 10
05270 0328098 015 37.81E 10 378
MCMURRAY .0001E .0300 .0009 .57 4606 190 .9658 .0027 .0004 .0001 .0001 .0001
1981-09-30 00/10-34-073-08W4/0 1981-02-16 PANALTA PROGAS

KIRBY POOLS= 94 GIP= 20173 PROD= 11166 IMG= 10618 MGP= 920 RMG= 9698 ENERGY= 366471

KIRKWALL (F) 027-05W4 05290
VIKING A VO -4.9 782.4 8086 1.49 12050 .300 .60 6570 304 .890 12.426
WER1 ISOPAC FE 1497 .80 1198 .05 1140 774
05290 0218001 000 VIKING A 36.68E 366 13425
VIKING .0004A .0353 .0005 .58 4599 191 .9485 .0089 .0035 .0008 .0010 .0700 .0001 .0001
1978-12-31 00/07-09-027-04W4/0 1959-11-27 DOMEDOW PANALTA TCPL

VO 759.3 440 .93 407 .300 .50 6690 300 .884 10.758
WER1 ASSIGN 44 .75 33 .05 31
05290 0218098 020 36.68E 31 1137
VIKING .0004A .58 4599 191
1976-06-30 00/10-08-028-06W4/0 1973-06-04

UPPER MANNVILLE A VO 842.9 200 .90 180 .230 .55 7880 301 .868 10.850
WER1 ASSIGN 20 .75 15 .05 14 1
05290 0250001 000 U MANN A 37.43E 13 487
U MANNVILLE .0002A .0557 .0003 .59 4568 190 .9272 .0088 .0035 .0013 .0012 .0008 .0005 .0005
1983-08-31 00/06-10-027-04W4/0 1976-08-26

LOWER MANNVILLE A VO 920.2 200 3.40 680 .260 .50 9030 300 .849 13.107
WER1 ASSIGN 89 .75 67 .05 64 1
05290 0310001 000 L MANN A 37.43E 63 2358
LOWER MANNVILLE .0005E .0197 .0055 .58 4628 191 .9643 .0079 .0005 .0004 .0001
1983-08-31 00/11-08-027-04W4/0 1976-06-02